

3. Case No. 15362: (Continued from the September 3, 2015 Examiner Hearing.) *Application of Matador Production Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 N/2 of Section 25, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the **Paul 25-24S-28E RB Well No. 121H**, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the NE/4 NE/4, of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8-1/2 miles south-southeast of Malaga, New Mexico.
4. Case No. 15382: *Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation (East Palmillo-Bone Spring Pool) comprised of the N/2 S/2 of Section 5, Township 19 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for all pools developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Gobbler 5 B21L State Com. Well No. 1H**, a horizontal well with a surface location in the NE/SE/4, and a terminus in the NW/4 SW/4, of Section 5. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles southwest of Loco Hills, New Mexico.
5. Case No. 15383: *Application of Mewbourne Oil Company for a non-standard gas spacing and proration unit, compulsory pooling, and an unorthodox gas well location, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order approving a 480-acre non-standard gas spacing and proration unit (project area) in the Wolfcamp formation comprised of the W/2 of Section 17 and the NW/4 of Section 20, Township 21 South, Range 25 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard unit for all pools developed on 320 acre spacing within that vertical extent. The unit is to be dedicated to the **Rio Bravo 17/20 W2DE Fed. Com. Well No. 1H**, a horizontal well with a surface location 400 feet from the north line and 790 feet from the west line of Section 17, and a terminus 2310 feet from the north line and 660 feet from the west line of Section 20. The terminus is unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 7-1/2 miles south of Seven Rivers, New Mexico.
6. Case No. 15384: *Application of Mewbourne Oil Company for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 27, Township 23 South, Range 28 East, NMPM, for all pools developed on 320 acre spacing within that vertical extent. The unit is to be dedicated to the **Speedwagon 27 W2DM Fee Well No. 1H**, a horizontal well with a surface location 190 feet from the north line and 660 feet from the west line, and a terminus 330 feet from the south line and 660 feet from the west line, of Section 27. The terminus is unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1 mile southeast of Loving, New Mexico.
7. Case No. 15340 (re-opened): *Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Lower Bone Spring formation (Querecho Plains-Lower Bone Spring Pool) comprised of the W/2 E/2 of Section 28, Township 18 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Lower Bone Spring formation underlying the W/2 E/2 of Section 28 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the **Querecho 28 OB Fed. Com. Well No. 1H**, a horizontal well with a surface location 170 feet from the south line and 1420 feet from the east line, and a terminus 333 feet from the north line and 2226 feet from the east line, of Section 28. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 9-1/2 miles south of Maljamar, New Mexico.
8. Case No. 15359 (re-opened): *Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 9, Township 23 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 9 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Antelope 9 B3PA State Well No. 1H**, a horizontal well with a surface location in the SE/4 SE/4, and a terminus in the NE/4 NE/4, of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost