

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-

3a. Indicate Type of Lease
State ☐ Free ☒
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER: SWD
2. Name of Operator
Hondo Oil & Gas Company
3. Address of Operator
P. O. Box 2208, Roswell, NM 88202
4. Location of Well
UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 12 TOWNSHIP 15S RANGE 37E NMPM.

7. Unit Agreement Name
8. Name of Lease (Name)
Denton SWD
B. C. Dickinson "B"
9. Well No.
10. Field and Pool, if different
Denton Pennsylvania
12. County
Lea

13. Elevation (Show whether DF, RT, GR, etc.)
3973' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Conversion to SWD <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As per authorization by your administrative order SWD-331, we have converted this well to salt water disposal as follows:

5/24/88 Moved in Sitton Drlg. Co rig. Nippled up BOP and choke manifold. Test @ 500 psi. Picked up 8 1/2" Varel Bit. Drilled out cement plug from 0-20'. Picked up 25 jts. 4 3/4" drill collars and 12 jts. 3 1/2" drill pipe (1140').
5/25/88 TIH w/drill pipe. Tagged plug @ 4227'. Drilled out to 4280' (hard), to 4319' (soft). Ran out of plug. Top of liner @ 4579'. TOH. Laid down 8 1/2" bit. TIH w/6" bit. Cleaned out top of liner. No cement. Tagged plug @ 9117'. Drilled out to 9268'. PBTD @ 9422'. Circulated hole clean. Prep to POH and squeeze. Some drag through perforations 9220-9300'.
5/26/88 Washed to bottom. Circulated hole clean. Strapped out of hole. Picked up Halliburton 7" E-Z Drill SV, TIH and set @ 9105'. Tested drill pipe @ 6000 psi. Pressured annulus to 500 psi. Est. rate @ 4 BPM @ 2500 psi. Mixed cement. Pumped 150 sx. Class "H" w/.5% Halad-9 and 3% salt. Displaced 130 sx. into formation, 2200 psi @ 3 BPM, 44 bbls. Pressure increased to 3200 psi. Staged 1/2 bbl. every 5 min., staged 5 bbl. and squeezed @ 2800 psi. Pulled out tool. Reversed 2 sx. cement. TOH. Laid down setting tool. Picked up 6" Varel Bit. TIH. Shut down waiting on cement. Prep to drill out.

xc: B. Stubbs, E. Erwin, File

Cont.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature E. L. Bolton Jr.

TITLE Engineer

APPROVED BY ORIGINAL FILED IN SANTA FE

CONDITIONS OF APPROVAL, IF ANY:

BEFORE THE
OIL CONSERVATION DIVISION
Case No. 13601 Exhibit No. 13
Submitted By:
Fasken Oil and Ranch
Hearing Date: December 15, 2005

DATE 7/14/88

Sundry Notice
B. C. Dickinson " #5
Sec.12-T15S-R37E
Lea Co., NM
Conversion to SWD
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5/27/88 Depth 9460', 33' progress. 2 hrs. waiting on cement. Tagged cement @ 9094'. Tagged retainer @ 9102'. Drilled out cement @ 9300'. Tested squeeze @ 500 psi, 15 min., ok. Drilled formation 9427-9460'.

5/28/88 Drilling. Depth 9635', 175' progress.

5/29/88 Drilling. Depth 9983', 348' progress.

5/30/88 Drilling. Reached TD of 10,100' @ 2 p.m. 5/29/88, 117' progress. Displaced hole w/9.2 ppg brine. Lost circulation after pumping 300 bbls. Found fill @ 9915' after short trip. Circulated w/mud and cleaned out fill.

5/31/88 Laid down drill pipe. Waited on mud 5 hrs. Pumped 250 bbls. mud. Made short trip to 9487'. Racked and strapped 4 1/2" tubing. TOH and laid down 25 drill collars. Picked up fiberglass liner and packer and TIH w/drill pipe. Released on/off tool and POH. Set packer @ 9349' w/738' 3 1/2" 2000 psi Star perforated fiberglass w/BP on bottom @ 10,093'.

6/01/88 Rigging down Sitton Drlg. Co. Laid down drill pipe. Changed BOP rams to 4 1/2". Ran 4 1/2" tubing. Waiting on swedge 1 hr. Closed rams and circulated hole w/KCL water w/corrosion inhibitor. Engaged on/off tool @ 9349' and set 10,000# wt. on packer. Tested packer @ 500 psi 15 min., ok. Nippled down BOP. Set slips. Cut off tubing. Installed spool w/blind flange. Jetted pits. Released rig @ 3:00 a.m. 6/1/88.

Ran tubing as follows:

on/off tool

199 jts., 8603.52', 4 1/2" 11.6#/ft. J-55, Lt & C, IPC w/TK-70

20 jts., 747.10', 4 1/2" 11.6#/ft. K-55, Lt & C, IPC w/TK-70

6/02/88 Rigged down Sitton Drlg. Co. rig. Moved off location.

7/01/88 Acidized OH 9427-10,100' w/10,000 gal. 15% NE-FE acid in 4 stages using 1500# rock salt. Flushed and overflushed w/50 BFW and 250 bbl. produced wtr. Avg. rate 8 BPM, avg. press. 330 psi, ISIP 140 psi, 15 min. vac. Waiting on injection line installation.