

Hearing Date: October 20, 2005

FEET October 4, 2005

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Form \$180-3		OPERATOR'S CON		FC ATE* OM	RM APPROVED B NO. 100 <b>4-0136</b>	
(July 1992)	UNITED STA	TES	Other instructions or		s: February 28, 1995	
DEPARTMENT OF THE INTERIOR reverse side)					5. LEASE DESIGNATION AND SERIAL NO	
BUREAU OF LAND MANAGEMENT				NMLC030174		
	APPLICATION FOR PI	RMIT TO DRILL OR D	EEPEN	6. IF INDIAN, ALLOT	ES OR TRIBE NAME	
ta. TYPE OF WO		DEEPEN	7	7. UNIT AGREEMEN	T NAME	
ID. TYPE OF WEL		L				
OJ. WE				Rhodes Feder		
NAME OF OPEN	RATOR	OTTER LORE	LONE		-111-4-21- 006	
	eum Management Co.			9 API WELL NO	al Unit No. 226	
	TELEPHONE NO 0907 Inving TX 75014 972-40	1_3111				
P.O. Box 140907 Irving IX 75014 972-401-3111 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements 3)					10. FIELD AND POOL OR WILDCAT	
1980' FNL & 1550' FEL				Rhodes; Yates	-7 Rivers (Gas)	
				OR AREA		
				22-126S-R37	3	
	S AND DIRECTION FROM NEAREST TOWN OF			12 COUNTY OR PAR		
DISTANCE FROM	ely 5 miles southeast of Jal, North PROPOSED	W Mexico	LEASE 17. N	Lea O. OF ACRES ASSIGNED	NM	
OCATION TO	D NEAREST R LEASE LINE, T.O			NS WELL		
lso to nearest dr	ig unit line, if any) 1550'	640				
NEAREST V	PROPOSED LOCATION" VELL, DRILLING COMPLETED,	19 P	ROPOSED DEPTH	20. ROTARY OR CABLE TO	NOLS .	
APPLIED FO	R, ON THIS LEASE, FT		Í			
	ow whether DF RT, GR etc.)	1224' 400		Rotary		
79' GR	CAPIT.	AN CONTROLLED WAT	ER BASIN	6-30-05		
		SED CASING AND CEMENT				
SIZE OF HOI					QUANTITY OF CEMENT	
2 1/4"	J-55 8 5/8"	24#	105	-	600 sx circ to surf	
7/8"	J-55 5 1/2"	15.5#	400	<i>y</i>		
•	ell will be drilled to a depth of the surface pipe through the r	unning of production casis				
	GENERAL REQUIRE	JLATIONS				
BOVE SPACE	AND SPECIAL STIPU ATTACHED E, DESCRIBE PROPOSED PROP	JLATIONS GRAM: If proposal is to deeper	i, give data on present pro isured and true vertical dej	ductive zone and proposed	I new productive zone ter program, if any.	
BOVE SPACI	AND SPÉCIAL STIPU ATTACHED	JLATIONS GRAM: If proposal is to deeper ta on subsurface locations and mea	isured and true vertical de	oths. Give blowout preven	ter program, if any	
BOVE SPACE posal is to drill o SIGNED	AND SPECIAL STIPU ATTACHED E, DESCRIBE PROPOSED PROP r deepen directionally, give pertiment da Como For	JLATIONS GRAM: If proposal is to deeper ta on subsurface locations and mea	n, give data on present pro isured and true vertical dep . Ops. Admin.	ductive zone and proposed oths. Give blowout preven DATE	l new productive zone ter program, if any. 05-23-05	
BOVE SPACE posal is to drill o SIGNED	AND SPECIAL STIPU ATTACHED E, DESCRIBE PROPOSED PROP r deepen directionally, give pertiment da Como For	JLATIONS GRAM: If proposal is to deeper ta on subsurface locations and mea	isured and true vertical de	oths. Give blowout preven	ter program, if any	
BOVE SPACE possal is to drill or SIGNED Mice for Faderal or S ERMIT No. Son approval does no DITIONS OF APP	AND SPECIAL STIPU ATTACHED E, DESCRIBE PROPOSED PROP r deepen directionally, give pertiment da Como For	JLATIONS GRAM: If proposal is to deeper to on subsurface locations and mea ) TITLE Mgr	. Ops. Admin.	biths. Give blowout preven DATE	ter program, if any	
BOVE SPACE posal is to drill or SIGNED SIGNED SerMIT No. Son approval does no DITIONS OF APP ROVED BY Title 18 U	AND SPECIAL STIPU ATTACHED E, DESCRIBE PROPOSED PROU r deepen directionally, give pertiment da Como For Late office use)	JLATIONS GRAM: If proposal is to deeper ta on subsurface locations and mea TITLE Mgr equilable tile to those forts in the subject has MCTITLE FIE *See instructions On R the for any person knowingly an	Sured and true vertical dep Ops. Admin. APPROVAL DATE Se which would strills the apples LD MANAGI everse Side d willfully to make to ar	biths. Give blowout preven DATE to conduct operations thereon ER DATE by department or agence	<u>05-23-05</u> <u>86/05-</u>	

State of New Mexico DISTRICT I Energy Minerals and Natural Resources Department 1625 N. PRENCH DR. HOBBS, NM 88240 Form C-102 Revised JUNE 10, 2003 DISTRICT II OIL CONSERVATION DIVISION Submit to Appropriate District Office 1301 W. GRAND AVENUE, ARTESIA, NM 88210 State Lease - 4 Copies 1220 SOUTH ST. FRANCIS DR. Fee Lease - 3 Copies DISTRICT III Santa Fe, New Mexico 87505 1000 Rio Brazos Rd., Aztec. NM 87410 DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT AMENDED REPORT 1220 S. ST. FRANCIS DR., SANTA FE, NE 87505 Pool Name API Number Pool Code Rhodes; Yates-7 Rivers (Gas) Well Number Property Code **Property Name RHODES FEDERAL UNIT** 226 OGRID No **Operator** Name Elevation 162683 GRUY PETROLEUM MANAGEMENT COMPANY 2983 Surface Location East/West line County UI or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the EAST LEA G 1980 NORTH 1550 22 26-S 37-E Bottom Hole Location If Different From Surface UI or lot No Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Joint or Infill Consolidation Code Dedicated Acres Order No. 160 Y U NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify the the information 1140 contained herein is true and complete to the best of my knowledge and belief. .on 660' Signature Rhodes Fed Uni Zeno Farris GEODETIC COORDINATES #223 Printed Name NAD 27 NME 2981.3 2984.5 Manager Operations Admin Y=376813.1 N Title 000 -1550 X=867707.5 E Rhodes Fed May 24, 2005 600 12978.5 Unit #226 Date LAT.=32'01'49.52" N 2984 4 LONG =103'08'48.50' w SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. MAY 6, 2005 anautinn<sup>ith</sup> 1A Date Surg Signatin ale Seel. al Surveyor See. 05 PROFESSION 12641 Inn Minner