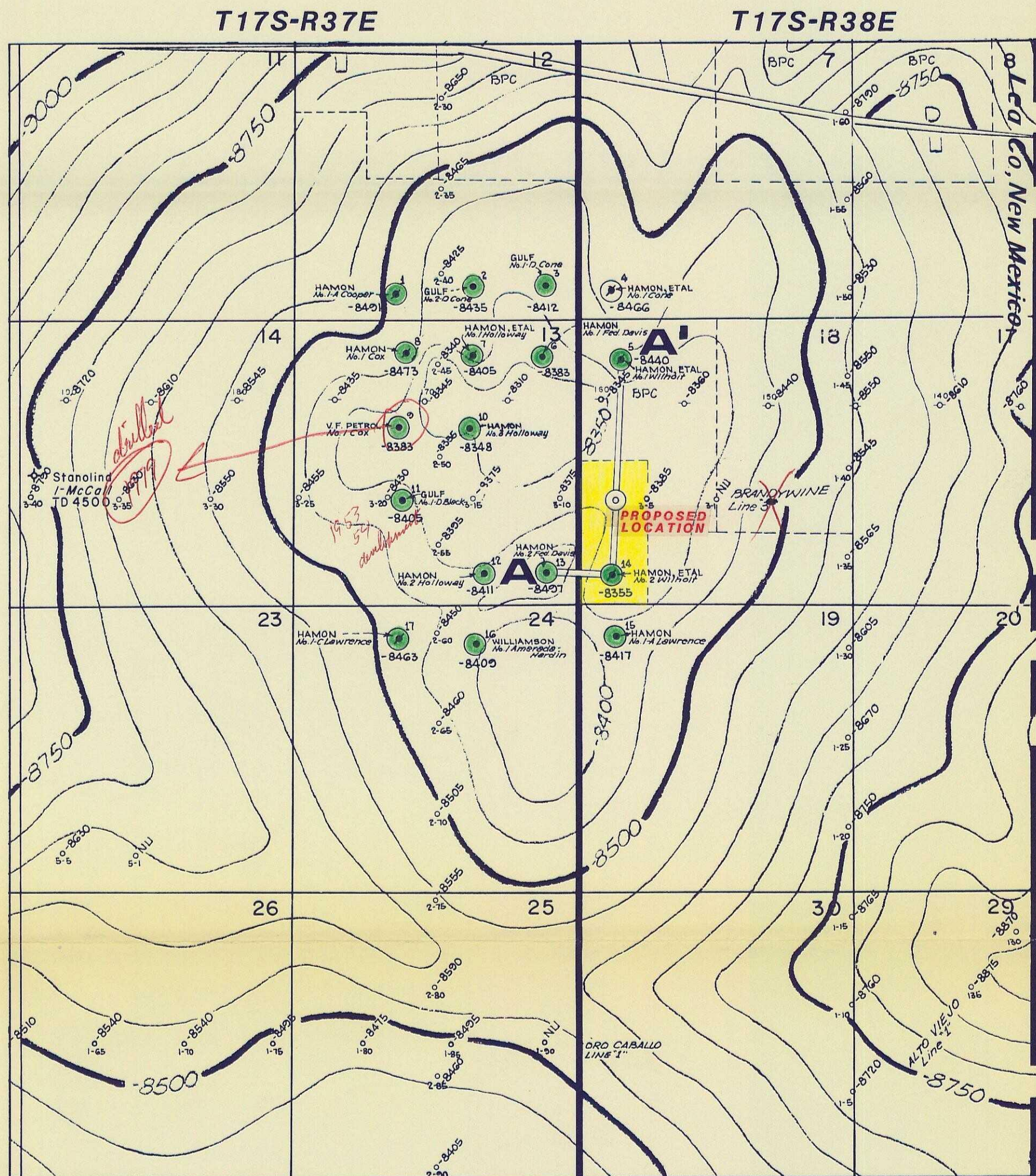


1. DST -8500' to -8520' GTS 95", Rec 1200' WB, Rev. out 60 BOPD
-8504' to -8520' GTS 10", Rev. out 83 BOPD
-8505' to -8540' GTS 16", Rev. out 34 BOPD, Rec. 80' SW + 180' O4 MGSW
Perfs. -8406' to -8531' SW + 180' then went to oil
IPF 175 BOPD + 15 BXPWD
Total Prod. 41,791 BOPD P4A
2. DST -8443' to -8501' Rec. 180' M
-8497' to -8521' Rec. 170' M, 250' O4 GCM (85% Oil)
-8512' to -8540' Rec. 160' M + 140' Free Oil
OH -8443' to -8540' IPF 412 BOPD (4-12-55)
Cum. Prod. (1-1-83) 418,543 BOPD
Avg. daily prod. (1983) 5.46 BOPD
3. OH -8422' to -8454' IPF 576 BOPD (12-23-54)
Cum. Prod. (1-1-83) 1,024,339 BOPD
Avg. daily prod. (1983) 33.2 BOPD
4. DST -8506' to -8555' Well unloaded, Rec. 9650' Free Oil
Perfs. -8500' to -8520' IPF 104 BOPD
Total Prod. 130,316 BOPD P4A
5. DST -8464' to -8502' GTS 1'30", WBTS 2'5", OTS 2'20"
at rate (16") 38.16 BOPH
-8501' to -8527' GTS 1'2", WB + Oil TS in 3'30"
at rate (16") 37.44 BOPH
-8528' to -8552' Rec. 1100' WB + 5' Free Oil
-8552' to -8577' Rec. WB + 10' Mud
-8585' to -8602' Rec. 1100' WB + 10' Mud
-8588' to -8610' Rec. 1100' WB + 10' Mud
-8626' to -8671' Rec. 1080' WB + 2' Mud
-8671' to -8721' Rec. 1080' WB + 15' Mud
-8721' to -8771' Rec. 1080' WB + 1700' SW
Perfs. -8480' to -8510' A/500 IPF 484 BOPD
Total Prod. 544,372 BOPD P4A
6. DST -8395' to -8429' GTS 4G, OTS 3'31" est. 14 BOPH
-8429' to -8440' Rec. 16' HO4 GCM
-8440' to -8480' GTS 38", OTS 7'10" est. 4 BOPH
OH -8440' to -8480' IPF 720 BOPD (5-10-54)
Cum. Prod. (1-1-83) 56,782 BOPD
Avg. daily prod. (1983) 5.9 BOPD
7. DST -8467' to -8492' Rec. 1500' WB + 1650' Free Oil
-8480' to -8500' Rec. 1500' WB, unloaded 2070' Free Oil
OH -8464' to -8505' IPF 360 BOPD
Total Prod. 215,438 BOPD (Converted to Salt Water disp.)
8. DST -8502' to -8544' GTS 100" Rec. 2000' WB + 7100' Oil
OH -8490' to -8544' IPF 340 BOPD
Total Prod. 214,537 BOPD P4A
9. Perfs. -8405' to -8410' IPF 88 BOPD (12-0-79)
Cum. Prod. (1-1-83) 30,855 BOPD
Avg. daily prod. (1983) 23 BOPD
10. DST -8351' to -8361' Rec. 80' DM (SCR 2050 cc. M)
-8356' to -8371' Rec. 644' Oil, 124' W (SCR 2.5 CFG + 180 cc. Oil + No Water)
OH -8351' to -8371' IPF 135 BOPD (10-20-75)
Cum. Prod. (1-1-83) 181,063 BOPD
Avg. daily prod. (1983) 32.2 BOPD
11. DST -8407' to -8428' Rec. 20' M WINS
-8428' to -8448' GTS 31" Rec. 720' Free Oil
OH -8413' to -8468' IPF 816 BOPD
Cum. Prod. (1-1-83) 461,335 BOPD
Avg. daily prod. (1983) 0.7 BOPD
12. DST -8415' to -8449' GTS 5", MT5 25", OTS 28" est. 270 BOPD
OH -8414' to -8450' IPF 350 BOPD (2-24-55)
Cum. Prod. (1-1-83) 451,790 BOPD
Avg. daily prod. (1983) 4.8 BOPD
13. DST -8501' to -8528' GTS 1'8", O4 WBTS 2'24"
-8528' to -8546' GTS 1", WBTS 1'25", OTS 1'40" est. 53 BOPH
-8546' to -8600' GTS 3", WB + OTS 3'28", Rec. 450' SW below sub
Perfs. -8498' to -8528' IPF 375 BOPD (1-22-55)
Cum. Prod. (1-1-83) 1,209,627 BOPD
Avg. daily Prod. (1983) 48 BOPD
14. DST -8446' to -8496' Rec. 60' Free Oil, 360' MCO, 30' HO4 GCM
-8496' to -8513' Rec. 450' Oil + 120' HO4 GCM
-8512' to -8530' Rev. out 18,580 + 2.5 BXPW P4A 5-16-56
DST -10171' to -10521' (OWNO) Rec. 3000' WB + 270' M + 8400' XW
Perfs. -8350' to -8505' IPF 206 BOPD + 66 BXPWD (3-16-65)
Total Prod. 88,506 BOPD P4A
15. DST -8461' to -8518' GTS 12", Rec. 180' Free Oil + 300' HO4 GCM
OH -8447' to -8512' IPF 804 BOPD (2-26-56)
Cum. Prod. (1-1-83) 549,473 BOPD
Avg. daily prod. (1983) 6.84 BOPD
16. OH -8414' to -8434' IPF 535 BOPD (2-9-56)
Cum. Prod. (1-1-83) 735,679 BOPD
Avg. daily prod. (1983) 24.6 BOPD
17. DST -8436' to -8468' GTS 1'12", Rec. 182' Oil + 300' HO4 GCM
-8470' to -8494' Rec. 10' OCM
-8493' to -8524' GTS 33", Rev. out 2667' Oil
-8512' to -8544' GTS 12", Rev. out 4000' Oil
OH -8502' to -8564' IPF 376 BOPD (2-26-56)
Total Prod. 226,449 BOPD P4A



● Siluro-Devonian Production

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
Belco EXHIBIT NO. 6
CASE NO. 7970

BELCO MIDLAND EXPLORATION DISTRICT
DEVELOPMENT
CORPORATION

BRANDYWINE PROSPECT
LEA COUNTY, NEW MEXICO

STRUCTURE
SILURO-DEVONIAN

C.I. : 50'
SCALE 1" : 50'