

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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Oil Conservation Division

IN THE MATTER OF THE APPLICATION OF
EGL RESOURCES, INC. AND ROBERT LANDRETH
FOR POOL EXTENSION FOR THE NORTH BELL
LAKE-DEVONIAN GAS POOL, OR ALTERNATIVELY,
FOR POOL CREATION AND SPECIAL POOL RULES, AND
EXPANSION OF GAS SPACING AND PRORATION UNIT,
LEA COUNTY, NEW MEXICO

CASE NO. 13085

**AMENDED MOTION OF
E.G.L. RESOURCES, INC. AND ROBERT LANDRETH
FOR TEMPORARY SUSPENSION OF DRILLING PERMITS**

E.G.L. Resources, Inc., (“EGL”), and Robert Landreth, (“Landreth”), hereby amend their June 26, 2003 motion seeking an order temporarily suspending, or holding in abeyance the approval of drilling permits for the Devon Energy Production Company Rio Blanco 33 Federal Well No. 1 and the Rio Blanco 33 Federal Well No. 2, both in Section 33, T-22-S, R-34-E, by the inclusion of an additional well within the scope of the motion, the Devon Energy Production Company Rio Blanco “9” State Well No. 1 located in Section 9, T-23-S, R-34-E. Devon is planning to locate its new Devonian well at a standard 320-acre gas well spacing unit location 660 feet FNL and 1575 feet FEL in the N/2 of Section 9. (See C-101, Exhibit 1, attached.)

Devon has not disclosed its plans to drill a third Devonian formation well to the Examiner. (See attached Exhibit A from a recent Devon motion.)

Devon’s Rio Blanco “9” well will be the fourth penetration of a common source of supply when the appropriate well spacing and acreage dedication for Devonian formation reservoir development in the area have been made the central issues in two

proceedings presently pending before the Oil Conservation Division and the Oil Conservation Commission.

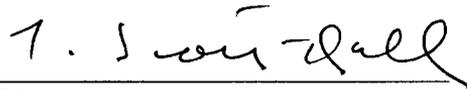
EGL's Rio Blanco well in Section 4 is currently drilling at a standard bottom hole location consistent with pool rules for 640-acre units with substantially greater setback requirements. Each of the three Devon wells are planned at locations inconsistent with 640-acre spacing. There is a reasonable likelihood that, if allowed to proceed, Devon's wells will disrupt the permissible development pattern for the reservoir if it is subsequently determined in the pending proceedings that 640-acre spacing is appropriate.

The revelation of Devon's previously undisclosed Rio Blanco "9" well underscores the need to temporarily suspend the approvals of the APD's for the three wells until the Division has had the opportunity to evaluate the technical evidence addressing the spacing issue.

Respectfully submitted,

MILLER STRATVERT P.A.

By:



J. Scott Hall
Attorneys for EGL Resources, Inc. and
Robert Landreth
Post Office Box 1986
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(505) 989-9614

Certificate of Service

I hereby certify that a true and correct copy of the foregoing was faxed to counsel of record on the 11th day of July 2003, as follows:

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Attorney for Devon Energy Production Company, LP

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J. Scott Hall

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101

APPLICATION FOR PERMIT TO DRILL

Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway Oklahoma City, OK 73102		OGRID Number 6137
		API Number 30-25-36302
Property Code 32482	Property Name RIO BLANCO 9 STATE	Well No. 001

Surface Location

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
B	9	23S	34E		660	N	1575	E	Lea

Proposed Pools

WILDCAT

Work Type New Well	Well Type Gas	Cable/Rotary	Lease Type State	Ground Level Elevation 3402
Multiple N	Proposed Depth 15000	Formation Devonian	Contractor	Spud Date 7/1/2003

Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	26	20	94	800	1450	0
Int1	17.5	13.375	68	3400	1250	0
Int1	17.5	13.375	68	5000	1250	0
Int2	12.25	9.625	43.5	8900	875	7000
Int2	12.25	9.625	53.5	12000	875	7000
Liner1	8.25	7.625	39	14400	400	11700
Liner2	6.5	5.5	17	15000	225	14100

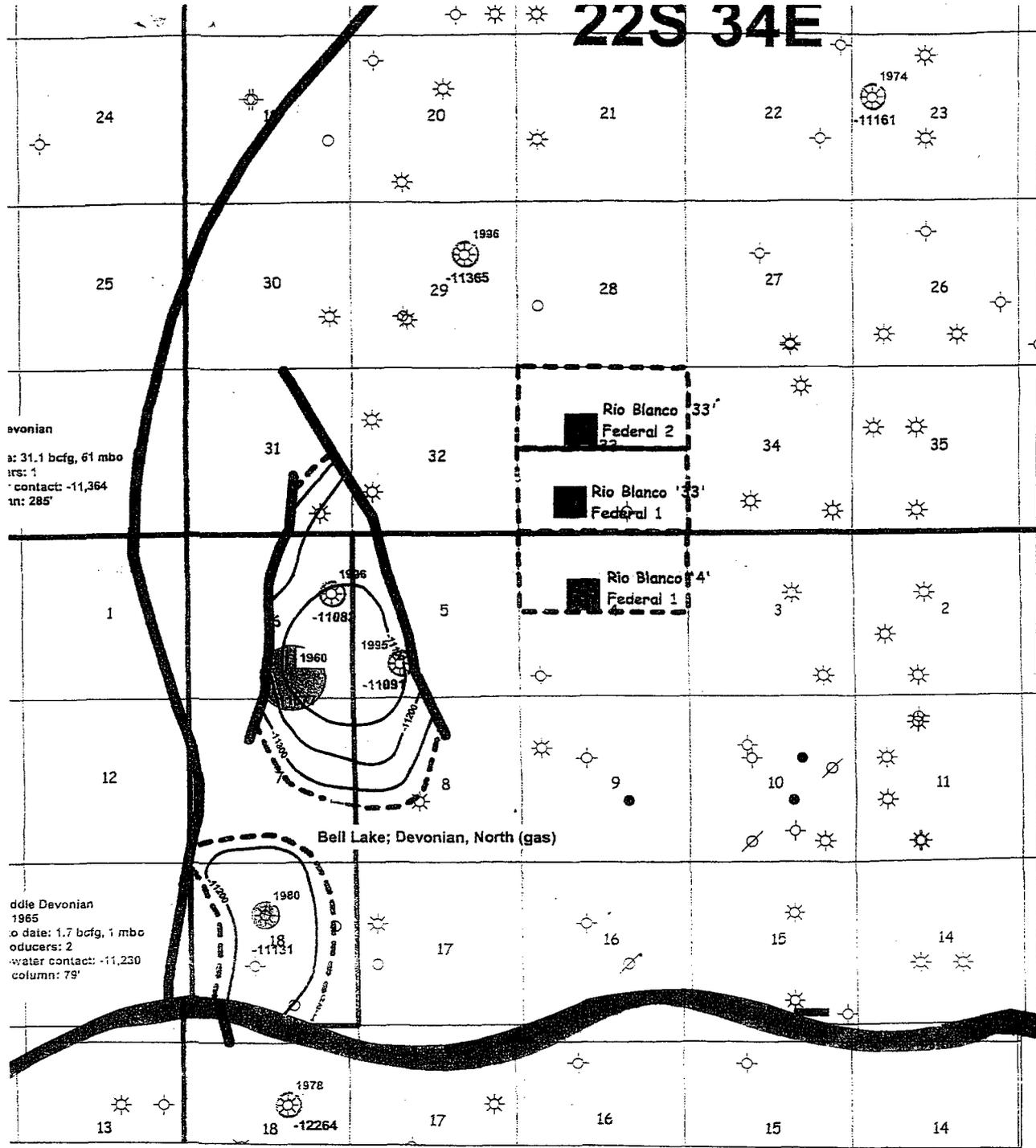
Casing/Cement Program: Additional Comments

20" Cmt w/1100 sx 35:65 Poz tailed by 350 sx Class C, 13 3/8" Cmt w/2000 sx 50:50 Poz Class C tail w/500sx 60:40 Poz Class C, 9 5/8" Cmt w/329 sx 35:65 Poz Class H tailed by 925sx 15:61:11 Poz Class C TOC @7000', 7 5/8 Cmt w/400 sx Class H, cement to top of liner, 5 1/2 Cmt w/225 sx Class H Cement to top of liner

Proposed Blowout Prevention Program

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22S 34E



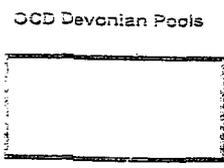
Devonian
 Gas: 31.1 bcfg, 61 mbo
 Water: 1
 Water contact: -11,364
 Column: 285'

Middle Devonian
 1965
 Gas date: 1.7 bcfg, 1 mbo
 Producers: 2
 Water contact: -11,230
 Column: 79'

Production

Devonian Penetration — 1996 — Completion Year
 -11365 — Top of Devonian Subsea

Cf
 Cf
 Cf



devon

Rio Blanco Area
 Lea County, New Mexico

Devonian Fields
T22-24S-R34E

Geophysicist: Jim Hager Date: 06/13/03

BEFORE THE
OIL CONSERVATION EXAMINER
 Case No. 13085 Exhibit No. A
 Submitted By:
Devon Energy Production Co.
 Motion to Stay