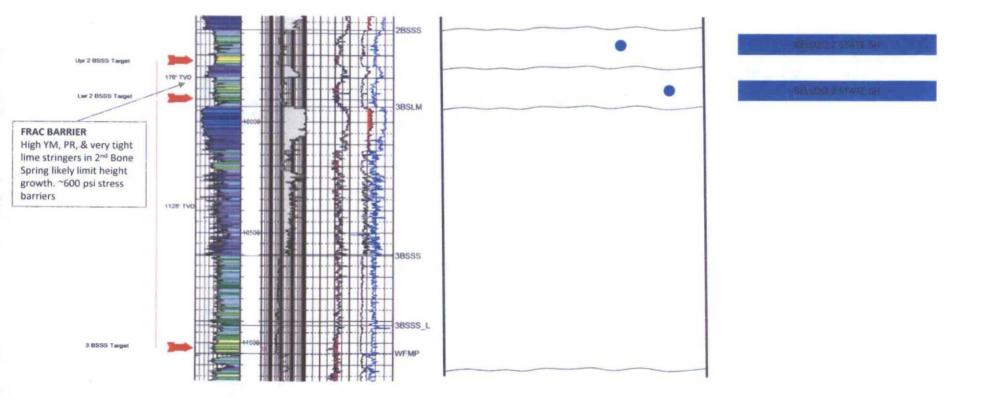
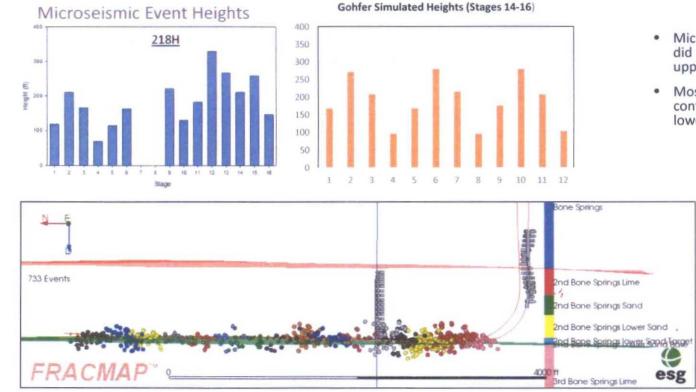
Oil Conservation Division Case No. <u>52</u>72 Exhibit No. <u>52</u>72

### **Development Plan**



## Frac Height Analysis --- Cotton Draw Unit



 Microseismic events did not travel into upper 2<sup>nd</sup> BSSS

 Most events contained within lower 2<sup>nd</sup> BBSS



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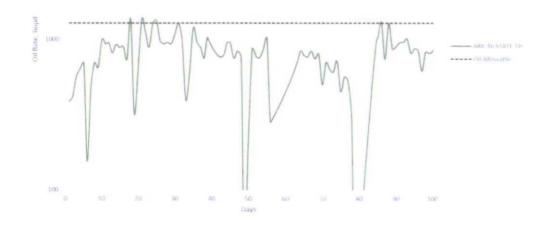
# Upper 2<sup>nd</sup> Bone Spring Performance



## Lower 2<sup>nd</sup> Bone Spring Performance

ARK 36 STATE 1H -- LOWER 2BSSS

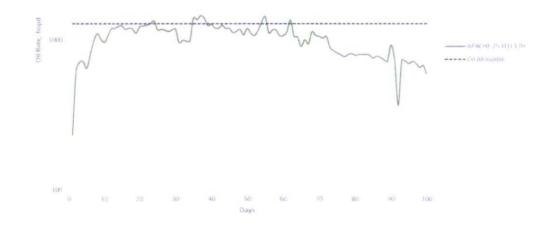
10000



## Lower 3<sup>rd</sup> Bone Spring Performance

APACEH 25 FED 17H --- LOWER 3BSSS

10200



## Summary

- Livingston Ridge Bone Spring pool max allowable = 1280 bopd
- Projected total max production rate is over 2000 bopd (2 wells)
  - BELLOQ 2 STATE 5H (Upper 2BSSS) = 1000 bopd
  - BELLOQ 2 STATE 6H (Lower 2BSSS) = 1000 bopd