



**EOG Resources, Inc.**  
5509 Champions Drive  
Midland, Texas 79706  
(432) 686-3600

CERTIFIED MAIL, RETURN RECEIPT REQUESTED

May 26, 2015

Working Interest Owner  
See Attached List

RE: Amendment to Well Proposal  
Osprey 10 #701H  
Sec. 10, T25S, R34E  
Lea County, NM

Gentlemen:

Attached for your review and further handling please find EOG's replacement AFEs and amended C-102 for the captioned well originally proposed by letter dated February 19, 2015.

The original proposal is hereby amended to adjust the bottom hole location. The well will be drilled from the originally proposed SHL to a new BHL 230' FSL & 1060' FWL Section 10, T25S, R34E, Lea County, NM. Estimated total vertical depth and measured depth will remain the same at 12,550' and 17,375' respectively.

As an owner of unleased minerals or leasehold estate in Section 10, EOG reasserts its proposal to form a working interest unit covering all of Section 10, T25S, R34E, Lea County, NM under an operating agreement naming EOG as Operator and providing, among other provisions, for 100%/300%/300% non-consent penalties. A draft operating agreement will be forwarded to you for review after a positive response to this proposal is received.

Please remember that the enclosed AFEs will constitute a single operation requiring a single election on your part. In the event that you elect to participate in the captioned well, please mark the appropriate space below and return one copy of this letter along with a signed copy of the cost estimates to my attention at the letterhead address along with your geological requirements.

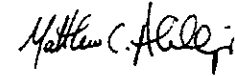
**energy opportunity growth**

**BEFORE THE OIL CONSERVATION  
DIVISION**  
Santa Fe, New Mexico  
Exhibit No. 6  
Submitted by: **EOG RESOURCES, INC.**  
Hearing Date: July 23, 2015

Thank you in advance for your early consideration of this proposal. If you have any questions, please call the undersigned at 432-686-3649 or by sending email to matthew\_phillips@eogresources.com.

Sincerely,

EOG Resources, Inc.



Matthew C. Phillips  
Landman II

Please indicate your election in the space provided below:

\_\_\_\_\_ The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #701H well.

\_\_\_\_\_ The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #701H well.

Company: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



MIDLAND		Printed: 05/20/2015	
Property No.	072477-000		
EOG W.I.(BCP)	68.409948(ACP)68.409946%	Original	Original
EOG AFE No.	106301	106504	
EOG AFE Amt:	Drig	\$2,651,091	\$0
	Land	\$3,420	\$0
	Completions	\$2,229,542	\$0
	Facility	\$364,625	\$746,349
	Flowback	\$0	\$0
	Total Cost	\$5,248,678	\$746,349
	Total AFEs	\$5,995,027	

AFE Type : DEVELOPMENT DRILLING	AFE Name : OSPREY 10 #701H D&C	AFE Date : 12/17/2014	Budget Year : 2015
Reg. Lease No. :	Prospect Name : RED HILLS	TVD / MD : 12550 / 17200	Begin Date :
Location : Section 10-T25S-R34E, 220 FNL & 1685 FWL		BHLocation : BH(LATERAL #1): Section 10-T25S-R34E, 230 FSL & 1060 FWL	
Formation :		DD&A Field : WOLFCAMP SH DB	
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field : UNASSIGNED	Water Depth :
AFE Description : OSPREY 10 #701H D&C TO 12,550' TVD, 17,200' MD TO BE COMPLETED IN THE U1 WOLFCAMP, THE WELL IS LOCATED IN SEC. 10, 25S, R34E, LEA CO., NM.			Product : OIL
			Days : 0 / 0

DESCRIPTION		SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
COMP.FAC-LOCATION AND ROADS		401	0	0	0	53,000	0	53,000
DUAL PAD		401	81,500	0	12,000	0	0	93,500
4 DAYS MIRU + \$150K MOVE		402	281,000	0	0	0	0	281,000
COMP.RIG MOVE		402	0	0	2,000	0	0	2,000
27 DAYS		404	715,500	0	0	0	0	715,500
BITS & BHA		405	145,000	0	0	0	0	145,000
COMP.BITS & PHA		405	0	0	30,000	0	0	30,000
COMP.FUEL		406	0	0	180,000	0	0	180,000
FUEL		406	121,000	0	0	0	0	121,000
WATER 3 EACH @ \$156,400		407	18,000	0	469,200	0	0	485,200
MUD & CHEMICALS		408	330,000	0	0	0	0	330,000
CEMENTING & SERVICE		409	270,000	0	0	0	0	270,000
COMP.Logging and Testing		411	0	0	10,000	0	0	10,000
COMP. PERFORATING 32 EACH @ \$9,500		413	0	0	304,000	0	0	304,000
COMP. STIMULATION 43,085 EACH @ \$34		414	0	0	1,464,890	0	0	1,464,890
COMP. TRANSPORTATION		415	0	0	20,000	0	0	20,000
TRANSPORTATION		415	23,000	0	0	0	0	23,000
COMP.Completion Overhead		416	0	0	10,000	0	0	10,000
DRILLING OVERHEAD		416	4,500	0	0	0	0	4,500
COMP.EQUIPMENT RENTAL		417	0	0	150,000	0	0	150,000
FAC.EQUIP RNTL/FAC CONSTR		417	222,000	0	0	5,000	0	227,000
COMP.COMPLETION RIG		418	0	0	25,000	0	0	25,000
OTHER DRILLING EXPENSE		419	23,000	0	0	0	0	23,000
COMP.ENVIRON & SAFETY CHARGES		421	0	0	40,000	0	0	40,000
ENVIRONMENTAL & SAFETY CHARGES		421	35,000	0	0	0	0	35,000
DIRECTIONAL DRILLING		422	340,000	0	0	0	0	340,000
COMP.FAC-SUPERVISION FAC INSTL		424	0	0	80,000	2,000	0	82,000
SUPERVISION		424	142,500	0	0	0	0	142,500
COMP. COMMUNICATIONS		431	0	0	6,000	0	0	6,000
TUBULAR INSPECTION/HANDLING		436	30,000	0	0	0	0	30,000
COMP.CASED HOLE LOGGING/TEST		438	0	0	10,000	0	0	10,000
SPECIALTY SERVICES		441	70,000	0	0	0	0	70,000
COMP.COIL TUBING/NITROGEN		445	0	0	75,000	0	0	75,000
DISPOSAL COSTS 100,000 @ \$2		447	250,000	0	250,000	0	0	500,000
COMP.COMPLETION FLUIDS		448	0	0	10,000	0	0	10,000
COMP.FLOWBACK		455	0	0	20,000	0	0	20,000
COMP.LAND DRILLSITE TITLE		480	0	5,000	0	0	0	5,000
TOTAL INTANGIBLES			\$3,100,000	\$5,000	\$3,168,090	\$80,000	\$0	\$6,333,090

9 5/8" 40# J55 LTC	FEET	1,400	9 5/8"	54.5# J55	26.91	102	37,700	0	0	0	0	37,700
7" 26# HCP110	FEET	11,320	7"	HCP110	26.60	103	301,200	0	0	0	0	301,200
4 1/2" 18.10# HCP110 PREM	FEET	17,333	4 1/2"	HCP110	22.00	104	381,400	0	0	0	0	381,400
COMP.FAC-TUBING						106	0	0	0	50,000	0	50,000
COMP.TUBING	FEET	1,000	2.375	4.7# L-80	6.00	106	0	0	6,000	0	0	6,000
WELLHEAD EQUIPMENT						107	55,000	0	40,000	45,000	0	140,000
COMP.FAC-FLOW LINES						109	0	0	0	65,000	0	65,000
COMP.VALVES & FITTINGS						110	0	0	10,000	65,000	0	75,000
COMP.PUMP EQUIP/SUBSURFACE						113	0	0	35,000	50,000	0	85,000
COMP.FAC-HEATERS,TREATRS SEPRS						115	0	0	0	40,000	0	40,000
COMP.FAC-METERING EQUIPMENT						118	0	0	0	25,000	0	25,000
COMP.FAC-CONSTRUCTION COST						122	0	0	0	100,000	0	100,000
COMP.FAC-AUTOMATION EQUIPMENT						123	0	0	0	10,000	0	10,000
COMP.FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	10,000	0	10,000
COMP.FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP.FAC-POWER INSTALLATION						459	0	0	0	10,000	0	10,000
TOTAL TANGIBLES							\$775,300	\$0	\$91,000	\$473,000	\$0	\$1,339,300
TOTAL COST							\$3,875,300	\$5,000	\$3,259,090	\$533,000	\$0	\$7,672,390

DESCRIPTION		SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
COMP.FAC-EQUIP RNTL/FAC CONSTR		417	0	0	0	3,000	0	3,000
COMP.FAC-SUPERVISION FAC INSTL		424	0	0	0	21,000	0	21,000



MIDLAND

Printed: 05/20/2015

Property No.	072477-000	
EOG W.L.(BCP)	68.409946(ACP)68.409946%	Original Original
EOG AFE No.	106301	106504
EOG AFE Amt:		
Drig	\$2,651,081	\$0
Land	\$3,420	\$0
Completions	\$2,229,542	\$0
Facility	\$364,625	\$746,349
Flowback	\$0	\$0
Total Cost	\$5,248,678	\$746,349
Total AFEs		\$5,995,027

TOTAL INTANGIBLES							\$0	\$0	\$0	\$24,000	\$0	\$24,000
UOM	QTY	SIZE	SIZE	GRADE	RATE							
COMP-FAC-TANKS					108		0	0	0	120,172	0	120,172
COMP-FAC-VALVES & FITTINGS					110		0	0	0	250,000	0	250,000
COMP-FAC-PUMP EQUIP/SURFACE					112		0	0	0	14,300	0	14,300
COMP-FAC-HEATERS,TREATHS,SEPRS					115		0	0	0	124,100	0	124,100
COMP-FAC-METERING EQUIPMENT					118		0	0	0	113,000	0	113,000
COMP-FAC-CONSTRUCTION COST					122		0	0	0	250,000	0	250,000
COMP-FAC-AUTOMATION EQUIPMENT					123		0	0	0	25,000	0	25,000
COMP-FAC-LAB/ELEC MEAS/AUTOMA					124		0	0	0	25,000	0	25,000
COMP-FAC-EMISSIONS EQUIPMENT					127		0	0	0	137,000	0	137,000
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP					128		0	0	0	10,000	0	10,000
COMP-FAC-TRANSPORTATION					415		0	0	0	5,000	0	5,000
TOTAL TANGIBLES							\$0	\$0	\$0	\$1,073,572	\$0	\$1,073,572
TOTAL COST							\$0	\$0	\$0	\$1,097,572	\$0	\$1,097,572

TOTAL GROSS COST

\$3,875,300	\$5,000	\$3,259,090	\$1,630,572	\$0	\$8,769,962
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By 	Date <u>5/20/2015</u>	By	Date
JOINT OPERATOR APPROVAL			

Firm:	By	Title	Date
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