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STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

ORIGINAL

CASE 15362

APPLICATION OF MATADOR PRODUCTION COMPANY
For A NON-STANDARD OIL SPACING And PRORATION
UNIT AND COMPULSORY POOLING In EDDY COUNTY,
NEW MEXICO

REPORTER'S TRANSCRIPT OF PROCEEDINGS
PRE-HEARING TRANSCRIPT
August 20, 2015
Santa Fe, New Mexico

RECEIVED OGD
2015 SEP -4 P 12:58

BEFORE: WILLIAM V. JONES, EXAMINER
MICHAEL McMILLAN, EXAMINER.
GABRIEL WADE, LEGAL EXAMINER

This matter came on for hearing before the
New Mexico Oil Conservation Division, Michael McMillan,
Chief Examiner, William V. Jones, Examiner, and Gabriel
Wade, Legal Examiner, on August 20, 2015, at the New
Mexico Energy, Minerals, and Natural Resources Department,
Wendell Chino Building, 1220 South St. Francis Drive,
Porter Hall, Room 102, Santa Fe, New Mexico.

REPORTED by: MARY THERESE MACFARLANE
NEW MEXICO CCR 122
PAUL BACA COURT REPORTERS
500 Fourth Street NW
Suite 105
Albuquerque, New Mexico 87102

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APPEARANCES

FOR THE APPLICANT:

James Garrett Bruce, Esq.
P.O. Box 1056
Santa Fe, NM 87504-1056
(505) 982-2043

I N D E X

CASE NUMBER 15362 CALLED

APPLICANT CASE

WITNESS CHRIS CARLETON

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WITNESS ANDREW JUETT:

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1 (Time Noted: 9:28 a.m.)

2 EXAMINER JONES: Let's call next Case No. 15362,
3 which is Application of Matador Production Company for a
4 Non-Standard Oil Spacing and Proration Unit and Compulsory
5 Pooling in Eddy County, New Mexico.

6 Call for appearances.

7 MR. BRUCE: Mr. Examiner, Jim Bruce of Santa Fe
8 representing the Applicant. I have two witnesses to be
9 sworn.

10 Will the witnesses please stand, and first state
11 your names.

12 (Whereupon the presenting witnesses
13 were administered the oath.)

14 CHRIS CARLETON

15 having been duly sworn, was examined
16 and testified as follows:

17 DIRECT EXAMINATION

18 BY MR. BRUCE:

19 Q. Would you please state your name and city of
20 residence for the record.

21 A. Chris Carleton from Plano, Texas.

22 Q. Who do you work for and in what capacity?

23 A. Employed by MRC Energy Company, an affiliate of
24 Matador Production Company, as a landman.

25 Q. Have you previously testified before the

1 Division?

2 A. Yes.

3 Q. Does your area of -- and were your credentials
4 as an expert petroleum engineer accepted as a matter of
5 record?

6 A. As an expert...

7 Q. Petroleum landman.

8 A. Yes.

9 Q. Does your area of responsibility at MRC include
10 this area of Southeast New Mexico?

11 A. Yes.

12 Q. And are you familiar with the land matters
13 involved in the Application filed by Matador in this case?

14 A. Yes.

15 MR. BRUCE: Mr. Examiner, I tender
16 Mr. Carleton as an expert petroleum landman.

17 EXAMINER JONES: Mr. Carleton is an expert
18 in petroleum land matters.

19 Q. (BY MR. BRUCE) Could you please identify
20 Exhibit 1 and describe the well and the acreage you are
21 talking about today.

22 A. Exhibit 1 is the Form C-102 for the well, the
23 Paul 25-24S-28E RB No. 121H. It's a horizontal well with
24 a surface hole location 359 feet from the north line and
25 247 from the west line. The producing interval will be

1 orthodox with a first penetration point 380 feet from the
2 north line and 330 from the west line of Section 25, and a
3 last perforation point 380 from the north line and 330
4 from the east line of Section 25.

5 Matador wishes to form an oil spacing and
6 proration unit comprised of the north half north half of
7 Section 25, Township 24 South, Range 28 East, Eddy County,
8 New Mexico.

9 Q. And what is the acreage in the non-standard
10 unit?

11 A. 160 acres.

12 Q. And what pool is this in?

13 A. The Willow Lake Bone Spring Pool.

14 Q. Is that subject to statewide spacing rules?

15 A. Yes.

16 Q. What is the working interest ownership of the
17 well? And I refer you to Exhibit 2.

18 A. Exhibit 2 shows the working interest. Matador
19 or MRC Permian Company currently has 65.63 percent and
20 we're wishing to force pool Anadarko's working interest of
21 25 percent and the Conquistador Council of Boy Scouts of
22 America Trust, with Bank of America as the Trustee,
23 unleased mineral interest of 9.375 percent.

24 Q. And MRC Permian Company is the entity that owns
25 the working interest in the Matador organization, correct?

1 A. That is correct.

2 Q. And what is Exhibit 4?

3 A. Exhibit 4 is a copy of the well proposal sent
4 to --

5 Q. I passed by one. This is kind of similar, but
6 what is Exhibit 3?

7 A. Exhibit 3 is a list of the parties we are
8 wishing to force pool, Anadarko and the Conquistador
9 Counsel Boy Scouts of America Trust.

10 Q. And this just shows that Anadarko's interest is
11 a leasehold interest, right?

12 A. That's correct.

13 Q. And the Boy Scouts is an unleased interest?

14 A. That's correct.

15 Q. Okay. Let's move on to Exhibit 4.

16 A. Exhibit 4 is a Well Proposal to Anadarko, as
17 well as Well Proposal to Boy Scouts, along with an AFE.

18 Q. Okay. What is Exhibit 5?

19 A. Exhibit 5 is a Summary of Communications with
20 the Mineral Interest Owners and the leasehold owners,
21 Anadarko and the Boy Scouts. It shows that I've been in
22 contact with the Boy Scouts negotiating a lease for them
23 since February of this year, and continuing on currently,
24 hoping to secure that lease.

25 Q. Okay. And will you continue seeking to lease

1 them after this hearing?

2 A. Yes.

3 Q. And if you come to terms with either Anadarko or
4 the Boy Scouts, will you notify the Division?

5 A. Yes. And the other part says Summary of
6 Communications with Anadarko. It shows we've been -- sent
7 the Well Proposal, and then since mid April we have been
8 working with them on term assignment and hoping to
9 finalize the term assignment shortly. Still negotiating a
10 few terms, though.

11 Q. Okay. In your opinion has MRC made a good-faith
12 effort to obtain a voluntary joinder of these parties in
13 the well?

14 A. Yes.

15 Q. And let's turn back to Exhibit 4, the last page
16 of Exhibit 4. What is that?

17 A. It's an AFE for the well.

18 Q. And what are the costs?

19 A. It's got a dry hole cost of 2.875 million and a
20 total cost of 5.893 million.

21 Q. And are those costs in line with the costs of
22 other horizontal wells drilled at this depth in this area
23 of New Mexico?

24 A. Yes.

25 Q. Who do you request be appointed operator of the

1 well?

2 A. Matador Production Company.

3 Q. Matador is the operator for MRC, is it not?

4 A. Correct.

5 Q. Do you have a recommendation for the amounts
6 which should be granted for supervision and administrative
7 expenses?

8 A. We request \$7,000 per month be allowed for
9 drilling and \$700 per month be allowed for the producing
10 well.

11 Q. And are those amounts equivalent to those
12 normally charged by Matador and other operators in this
13 area for horizontal wells at this depth?

14 A. Yes.

15 Q. And do you request that those rates be adjusted
16 periodically as provided by the COPAS accounting
17 procedures?

18 A. Yes.

19 Q. Does Matador request the maximum cost plus 200
20 percent risk charge if a party goes non-consent in the
21 well?

22 A. Yes.

23 Q. What is Exhibit 6?

24 A. Exhibit 6 is a list of the offset operators, or
25 working interest owners to the unit.

1 Q. And is Exhibit 7 my Affidavit of Notice to those
2 parties?

3 A. Yes.

4 Q. And did they all receive actual Notice of this
5 hearing?

6 A. Yes.

7 Q. Now let's go back to your Exhibit 5. Well,
8 maybe keep it at Exhibit 5.

9 Is Exhibit 8 my Notice Affidavit to the two
10 parties being pooled?

11 A. Yes.

12 MR. BRUCE: Mr. Examiner, I have not gotten
13 a green card back yet from the Boy Scouts, and I'd like
14 Mr. Carleton to address that a little bit.

15 Q. When you sent out your proposal letter, the
16 initial proposal, was that sent by Certified Mail?

17 A. Yes.

18 Q. To the address on my Notice Letter?

19 A. Yes.

20 Q. And did the Bank of America branch that handles
21 the Boy Scouts account receive your proposal letter?

22 A. Yes.

23 Q. What other contacts have you had with them
24 regarded the potential for pooling?

25 A. On Exhibit 5, the phone call on July 27th, the

1 week of July 27th, and on August 17th, I confirmed with
2 the trust officer that we are going to hearing today, the
3 20th, and that -- just to make her aware, even though she
4 had not gotten the...

5 We had not yet gotten any green cards back,
6 so I wanted to tell her over the phone, and she
7 acknowledged that she knew the hearing was today.

8 EXAMINER JONES: Okay. I'll let the
9 counselor here deal with --

10 MR. BRUCE: Let's get the exhibits
11 introduced and then we can discuss that.

12 THE COURT: Okay.

13 Q. (BY MR. BRUCE) Were Exhibits 1 through 8
14 prepared by you or under your supervision or compiled from
15 company business records?

16 A. Yes.

17 Q. And in your opinion is the granting of this
18 Application in the interests of conservation and the
19 prevention of waste?

20 A. Yes.

21 MR. BRUCE: So obviously, Mr. Examiner,
22 there is a Notice issue. Don't know why, but I actually
23 didn't get the Anadarko green card back until Tuesday. So
24 perhaps a two-week continuance to see if it comes in.

25 MR. WADE: I think that would work.

1 EXAMINER JONES: That's for the Boy Scouts?

2 MR. BRUCE: Yeah, just for the Boy Scouts.

3 EXAMINER JONES: Bank of America or Boy
4 Scouts?

5 MR. BRUCE: Well, Bank of America. They
6 handle the matters for the Boy Scouts. If not, maybe we
7 could get something in writing from them that they have
8 received actual notice of the pooling hearing.

9 Sometimes those green cards do disappear
10 into the post offices.

11 MR. WADE: Were all the conversations over
12 the phone or do you have any email correspondence?

13 THE WITNESS: We have email correspondence
14 but not email correspondence that confirmed the date of
15 the hearing.

16 MR. WADE: I think if we even got that,
17 that would be all we would need.

18 EXAMINER JONES: So what is the verdict?

19 MR. WADE: Two-week continuance to either
20 get a green card or some other confirmation.

21 MR. BRUCE: Or confirmation one way or the
22 other they received notice.

23 And I move the admission of Exhibits 1
24 through 8.

25 EXAMINER JONES: Exhibits 1 through 8 will

1 be admitted.

2 (Matador Production Company Exhibits 1 through 8
3 were offered and admitted.)

4 EXAMINATION

5 BY EXAMINER JONES:

6 Q. Did you say 7,000 and 700 for the COPAS?

7 A. Yes.

8 EXAMINER McMILLAN: So what kind of
9 acreage, what type?

10 THE WITNESS: Fee.

11 MR. BRUCE: Yeah.

12 Q. (BY EXAMINER JONES) And the tracts involved, is
13 that -- I think I went to sleep on Mr. Bruce's...

14 MR. BRUCE: It's easy enough to do.
15 I think I was, too.

16 EXAMINER JONES: Wake up and it will be 20
17 years from now.

18 A. But North half north half of Section 25.
19 Anadarko's interest comes from the northwest-northwest,
20 and the Bank of America's comes from north half of the
21 northeast and the northeast of the northwest.

22 Q. Okay. Is that on any of these exhibits
23 anywhere?

24 A. No. Nothing that shows where the parties for
25 forced pooling, where their acreage derives from. That is

1 not in here.

2 Q. But they are separate tracts, and they're all --
3 the ownership is all -- well, we got federal -- no, no,
4 it's all fee, surface and subsurface.

5 And it's all standard 40 acres, four 40s.
6 Okay.

7 A. We have not done a unit survey yet, but, yeah,
8 that's what we see out there is four quarters.

9 THE COURT: Mike, do you have any
10 questions?

11 EXAMINER McMILLAN: No, I don't.

12 EXAMINER JONES: In that case, Mr. Carlson,
13 thank you very much.

14 Oh, one more question. Sorry.

15 Q. This MRC Permian -- they didn't make the
16 Application for Compulsory Pooling, it was MRC. It was
17 the production. It was the company that's going to
18 produce the well.

19 MR. BRUCE: The operating company.

20 EXAMINER JONES: So we've had this issue
21 with -- questioned before.

22 MR. BRUCE: But I think the Division's
23 regulations allow an interest owner or an operator to
24 specifically file Applications.

25 Q. (BY EXAMINER JONES) Okay. And you have

1 something from MRC Permian that -- obviously they are
2 related through some sort of instrument?

3 A. That's right. That's right. Yes.

4 EXAMINER JONES: Okay. Thanks very much.

5 JAMES ANDREW JUETT,

6 previously sworn, was examined and testified as follows:

7 EXAMINATION

8 BY MR. BRUCE:

9 Q. Would you please state your name and your city
10 of residence for the record.

11 A. Yes. James Andrew Juett, and I live in Flower
12 Mound, Texas.

13 Q. And for the hearing examiner, would you spell
14 your last name.

15 A. J-u-e-t-t.

16 Q. Who do you work for and in what capacity?

17 A. I'm employed by MRC Energy Company, an affiliate
18 of Matador Production Company, as a senior geologist.

19 Q. And what are your responsibilities as a
20 geologist for that company?

21 A. My responsibilities are to recommend and
22 evaluate new drill locations, workovers, recompletion
23 candidates, and evaluate potential acreage acquisitions,
24 as well as new exploration ideas.

25 Q. Have you previously testified before the

1 Division?

2 A. No, I have not.

3 Q. Can you summarize your employment and
4 educational background for the examiner.

5 A. I received a Bachelor of Science degree in
6 geology with a minor in mathematics from West Texas State
7 University in Canyon, Texas.

8 I began my career as a geologist with Mesa
9 Petroleum in Amarillo, which is now Pioneer Natural
10 Resources. After leaving Pioneer, I went to work for
11 Prize Energy, that was acquired by Magnum Hunter
12 Resources, and after leaving Magnum Hunter I went to work
13 for Matador Resources in 2003, where I worked on various
14 projects from tight gas sand, cotton belly tight gas
15 sands, eagle shale, phosphorea shale, Haynesville shale.

16 Mostly unconventional plays for Matador.

17 I left Matador in 2013, went and did a
18 brief stay at Comstock Resources in Laredo Petroleum, and
19 then rejoined the Matador team this year in 2015, where I
20 picked up in the Delaware Basin.

21 Q. Do you hold any certifications or belong to any
22 professional associations?

23 A. Yes. I am a member of the American Association
24 of Petroleum Geologists, I am a member and past treasurer
25 of the Dallas Geological Society, and also a member of the

1 West Texas Geological Society.

2 Q. And are you familiar with the geology involved
3 in this Application and with the Application to drill this
4 well?

5 A. Yes.

6 Q. Have you conducted a geologic study of the area
7 embracing the proposed spacing unit for the Paul 121H
8 well?

9 A. Yes.

10 MR. BRUCE: Mr. Examiner, I tender Mr.
11 Juett as an expert petroleum geologist.

12 EXAMINER JONES: He is an expert in
13 petroleum geology.

14 Q. (BY MR. BRUCE) Would you turn to Matador
15 Exhibit 9, Mr. Juett, and discuss that for the examiner.

16 A. Yes. Exhibit 9 shows -- it's a structure map,
17 Subsea Structure Map on the top of the Second Bone Spring
18 Sand. It shows that we have very gentle slope across the
19 proposed lateral location, and it shows the surface and
20 bottomhole location, and that there should be no geologic
21 impediments to drilling this well.

22 Q. Did you prepare a cross section of logs to
23 determine the relative thickness of the Bone Spring
24 Formation in this area?

25 A. Yes, sir, I did.

1 Q. Is that Exhibit 10?

2 A. Yes, it is. And also the line of cross section
3 is on Exhibit 9 to show a cross section A-A prime, so you
4 can see where that goes.

5 Q. Describe the cross section for the examiner.

6 A. Okay. The cross section shows the character and
7 thickness of the Second Bone Spring sand. The cross
8 section is a stratigraphic cross section that is hung on
9 the top of the Second Bone Spring sand.

10 And it also shows the character to the east
11 and west. The center log on the cross section is right by
12 the path where our well bore will be going, and it shows
13 that we should have around 375 to 400 feet of Second Bone
14 Spring, gross Bone Spring sand over this area.

15 Q. Do you consider the wells on this log to be
16 representative of the Bone Spring near your proposed well?

17 A. Yes, sir.

18 Q. What is Exhibit 11?

19 A. Exhibit 11 is a gross thickness isopach showing
20 the thickness of the Second Bone Spring sand, and it
21 confirms the cross section, that we should have a fairly
22 uniform thickness of about 375 to 400 feet of sand across
23 our lateral location.

24 Q. What conclusions have you drawn from your
25 geologic study of this area?

1 A. We believe there will be no impediments to
2 drilling a horizontal well in this area and fully expect
3 each quarter section to be productive in the Bone Spring
4 Sand Formation. We expect horizontal drilling to be the
5 most efficient method to develop this acreage, and that it
6 will prevent the drilling of unnecessary wells and provide
7 a greater EUR.

8 Q. And the cross section and the isopach show that
9 the sands should be contiguous and relatively uniform
10 across the length of the lateral, do they not?

11 A. Yes, sir.

12 Q. Could you please identify Exhibit 12 for the
13 examiner.

14 A. Yes. Exhibit 12 shows a construction diagram of
15 the well bore for the Paul 121H well that shows that we
16 will be -- the first take points and the last take points
17 will be a standard location, and where our perforations
18 will be.

19 Q. In your opinion is the granting of Matador's
20 Application in the interest of conservation and the
21 prevention of waste?

22 A. Yes, sir.

23 Q. And were Exhibits 9 through 12 prepared by you
24 or compiled under your direction and supervision?

25 A. Yes, they were.

1 MR. BRUCE: Mr. Examiner, I move the
2 admission of Exhibits 9 through 12.

3 EXAMINER JONES: Exhibits 9 through 12 are
4 admitted.

5 (Matador Production Exhibits 9 through 12
6 were offered and admitted.)

7 MR. BRUCE: And Exhibit 13, Mr. Examiner,
8 is simply a draft Order which I am in the process of
9 revising. I'll probably email it to you later today.

10 EXAMINER JONES: All right.

11 MR. BRUCE: And that's all questions I have
12 for Mr. Juett.

13 EXAMINER JONES: Okay.

14 EXAMINER McMILLAN: I don't have any
15 questions.

16 EXAMINER JONES: Okay. Well, if I had a
17 hat I'd take it off to you. Geologists get hammered quite
18 a bit. Keep your bags packed and ready to switch
19 companies.

20 EXAMINATION

21 BY EXAMINER JONES:

22 Q. The 300-foot thickness in the Second Bone Spring
23 sand, I noticed on this -- the middle log here, you don't
24 have a porosity trace on there.

25 A. We have a density curve, a RHOB curve that is --

1 in the furtherest right curve of the red curve, there's a
2 RHOB curve that we have on all the wells, but we did not
3 have a digital copy of the neutron and the density.

4 We -- the density porosity could have been
5 generated off of that RHOB, but we...

6 Q. Assuming a 2.7 --

7 A. Yes, Sir.

8 Q. -- or 2.65?

9 A. Well, most logs are run on 2.7, limestone, but
10 since this is a sand, it --

11 Q. You still run it --

12 A. You're correct. The logs are run over the
13 entire well bore on a 2.71, but --

14 Q. But RHOB --

15 A. -- when we go back we have to correct for each
16 individual zone that we're looking at. We'll correct and
17 look at 2.65 for sand matrix.

18 Q. So what's the singlemost important log trace
19 that you can see for aiding where you are going to put
20 your well? Can you show it to us here?

21 A. Well, what I like to look at -- we can use the
22 RHOB, because the RHOB curve is correlative. Where it
23 moves more to the right we are getting the higher
24 porosity, which you can see in the other curves, in the
25 other logs with respect to the one with the RHOB where the

1 red shading on the neutron density curve has a higher
2 RHOB, and we can use that RHOB on this curve for that.

3 Q. But is the density the most important thing?

4 A. For this? We know we have porous sands here --

5 Q. Okay.

6 A. -- by these curves, and what I like to use in
7 some ways is the gamma ray curve on this, because we are
8 in a little bit cleaner section as to where that well bore
9 is landing. And so when we know that porosity is there,
10 the landing point comes down to the sands and what may be
11 a little more brittle for fracability purposes and things.

12 Q. So do you tell them when they go to drill
13 exactly -- do you monitor it while it's being drilled?

14 A. Yes, sir.

15 Q. From your house? They just send that into your
16 computer and you're watching them while they go?

17 A. Yes, sir. We have an MWD gamma ray log, and the
18 software, we can calculate exactly -- as we're drilling
19 down, we know -- we have a type log that we compare it to
20 as we're drilling, and we can track which sands and try to
21 stay in that sand as best as we can. The log is usually
22 about 30 feet behind the bit, so we know where we were 30
23 feet ago and can make adjustments that way.

24 Q. But you don't have a neutron log in there with
25 the gamma ray.

1 A. On this particular well, we do not.

2 Q. Do you do it in any wells in Southeast New
3 Mexico?

4 A. Most of the time we have enough offsetting well
5 control that we don't need it. Very few wells -- it's
6 much more expensive to run an MWD gamma ray -- not a
7 gamma ray but an MWD porosity log, so the gamma ray is
8 usually, with the well control we have, good enough.

9 Q. And have you got other targets in the Bone
10 Spring you might go for here?

11 A. In this particular location we feel that a
12 single well in the Second Bone Spring may be good enough
13 to recover the reserves.

14 Q. But your other Bone Springs sands, like the
15 Third Bone Spring --

16 A. Yes, sir.

17 Q. -- or something, might not be good here?

18 A. Well, they may be -- I guess I misunderstood the
19 question. I thought you were thinking additional laterals
20 in this particular zone. But no.

21 Q. So one per 400-foot thickness is fine?

22 A. Yes, sir.

23 Q. But the others might be --

24 A. The others may -- yes, we may have other sand
25 targets in this area, yes, sir.

1 EXAMINER JONES: And since it's one pool
2 you still have the project area ready to go, and drill
3 another well.

4 Okay. Thanks you very much.

5 THE WITNESS: Okay. Thank you.

6 MR. BRUCE: Mr. Examiner, I do have the
7 original Notice and Affidavit to the offsets here. I'll
8 hand that to you as Exhibit 7. I'm going to retain the
9 original.

10 EXAMINER JONES: Does the court reporter
11 have a copy of this?

12 MR. BRUCE: It's Exhibit 7 in the booklet,
13 but I'll hand you the original, and I'm keeping the
14 original of the Notice just in case I get the green card
15 back from Bank of America.

16 EXAMINER JONES: Okay.

17 Let's do one more.

18 MR. BRUCE: I think you should say it
19 should be continued for two weeks.

20 EXAMINER JONES: Yes. Case No. 15362 is
21 continued until September 3rd.

22 MS. ARNOLD: If we get an email in the
23 interim and send it to you, just it directly to you guys?

24 EXAMINER JONES: Send it through your
25 attorneys.

1 You mean about the Notice?

2 MR. BRUCE: Notice, yeah.

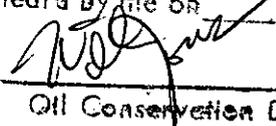
3 MR. WADE: I think at this point we better
4 put it on the record. Just cleaner that way.

5 MS. ARNOLD: Okay.

6 MR. BRUCE: Okay.

7 (Time noted 9:48 a.m.)

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I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. _____
heard by me on _____
 _____, Examiner
Oil Conservation Division

1 STATE OF NEW MEXICO)
 2) SS.
 3 COUNTY OF TAOS)
 4
 5
 6

7 REPORTER'S CERTIFICATE

8 I, MARY THERESE MACFARLANE, New Mexico Reporter
 9 CCR No. 122, DO HEREBY CERTIFY that on Thursday, August
 10 20, 2015, the proceedings in the above-captioned matter
 11 were taken before me, that I did report in stenographic
 12 shorthand the proceedings set forth herein, and the
 13 foregoing pages are a true and correct transcription to the
 14 best of my ability and control.

15 I FURTHER CERTIFY that I am neither employed by
 16 nor related to nor contracted with (unless excepted by the
 17 rules) any of the parties or attorneys in this case, and
 18 that I have no interest whatsoever in the final
 19 disposition of this case in any court.
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MARY THERESE MACFARLANE, CCR
 NM Certified Court Reporter No. 122
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