

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**
- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Brian Wood

*Brian Wood*  
Signature

Print or Type Name

Consultant

12-22-14

Title

brian@permitswest.com

Date

e-mail Address

NMOCD CASE NO. 15278  
 HIGH ROLLER WELLS LLC  
 EXHIBIT NO. 1

April 30, 2015

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance XXX Disposal Storage  
Application qualifies for administrative approval? Yes No
- II. OPERATOR: HIGH ROLLER WELLS LLC  
ADDRESS: 1008 SOUTHVIEW CIRCLE, CENTER TX 75935  
CONTACT PARTY: BRIAN WOOD (PERMITS WEST, INC.) PHONE: 505 466-8120
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes XXX No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:  
1. Proposed average and maximum daily rate and volume of fluids to be injected; Gossett SWD 1  
2. Whether the system is open or closed; SWD; Bell Canyon  
3. Proposed average and maximum injection pressure; & Cherry Canyon  
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,  
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: BRIAN WOOD

TITLE: CONSULTANT

SIGNATURE: R. WOOD

DATE: DEC. 18, 2014

E-MAIL ADDRESS: brian@permitswest.com

\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

### III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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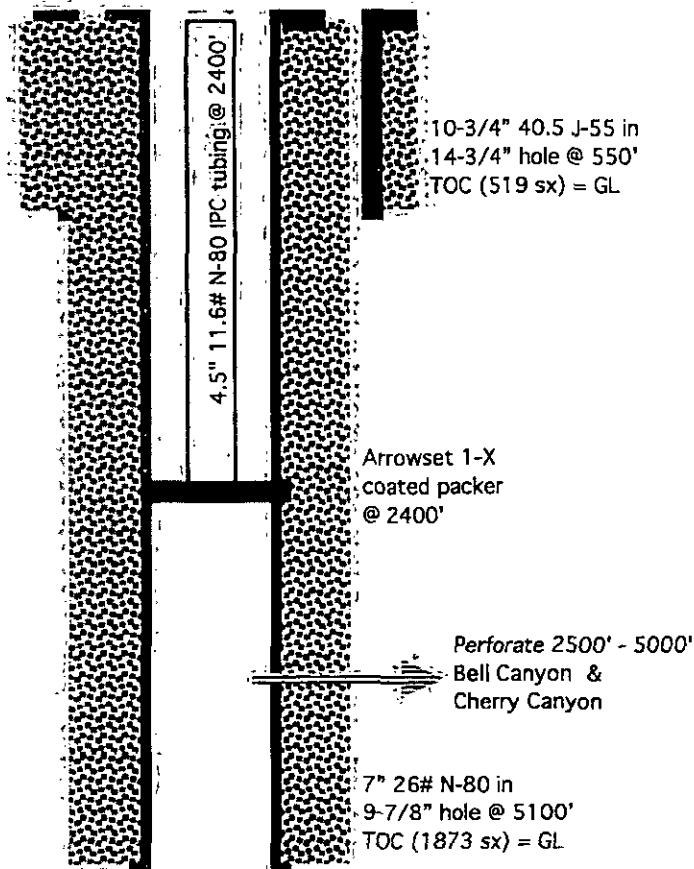
NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

## INJECTION WELL DATA SHEET

OPERATOR: HIGH ROLLER WELLS LLC

WELL NAME &amp; NUMBER: GOSSETT SWD 1

WELL LOCATION: 313 FSL & 921 FEL	P	33	23 S	28 E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: 14-3/4" Casing Size: 10-3/4"

Cemented with: 519 sx. or 612 ft<sup>3</sup>

Top of Cement: SURFACE Method Determined: CIRCULATE

Intermediate Casing

Hole Size: Casing Size:

Cemented with: sx. or ft<sup>3</sup>

Top of Cement: Method Determined:

Production Casing

Hole Size: 9-7/8" Casing Size: 7"

Cemented with: 1,873 sx. or 1,985 ft<sup>3</sup>

Top of Cement: SURFACE Method Determined: CIRCULATE

Total Depth: 5,100'

Injection Interval

2,500' feet to 5,000'

(not to scale)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 4-1/2" Lining Material: IPC

Type of Packer: ARROWSET 1-X COATED

Packer Setting Depth: 2400'

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? XXX Yes \_\_\_\_\_ No \_\_\_\_\_

If no, for what purpose was the well originally drilled? \_\_\_\_\_  
\_\_\_\_\_

5

2. Name of the Injection Formation: BELL CANYON & CHERRY CANYON

3. Name of Field or Pool (if applicable): SWD; BELL CANYON-CHERRY CANYON (96802)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

NO (no spud yet)

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

OVER: NONE

UNDER: BRUSHY CANYON (6095'), WOLFCAMP (9450'), STRAWN (11350'),  
ATOKA (11600'), & MORROW (12300')

**High Roller Wells LLC  
Gossett SWD 1  
313' FSL & 921' FEL Sec. 33, T. 23 S., R. 28 E.  
Eddy County, New Mexico**

**PAGE 1**

I. Goal is to drill a 5100' deep saltwater disposal well south of Loving (Exhibit A). Disposal interval will be 2500' - 5000' in the SWD; Bell Canyon - Cherry Canyon (96802).

II. Operator: High Roller Wells LLC  
Operator phone number: (936) 598-5577  
Operator address: 1008 Southview Circle, Center TX 75935

Contact for Application: Brian Wood (Permits West, Inc.)  
Phone: (505) 466-8120

III. A. (1) Lease: fee

A. (2) Surface casing (10-3/4", 40.5#, J-55) will be set at 550' in a 14-3/4" hole and cemented to the surface with 519 sacks (612 cubic feet) Class A. Excess = 100%

Production casing (7", 26#, N-80) will be set at 5100' in a 9-7/8" hole and cemented to the surface with 1,873 sacks (1985 cubic feet) Class H and 50/50 poz. Excess = 50%

A. (3) Tubing will be 4.5", 11.6#, N-80, IPC. Setting depth will be 2400'. (Disposal interval will be 2500' to 5000').

A. (4) An Arrowset 1-X coated packer will be set at 2400'. That is 100' above the top (2500') of the disposal interval.

B. (1) Disposal zone will be the SWD; Bell Canyon - Cherry Canyon (96802).

B. (2) Disposal interval will be 2500' to 5000'.

B. (3) The well will be drilled as a disposal well.

**High Roller Wells LLC  
Gossett SWD 1  
313' FSL & 921' FEL Sec. 33, T. 23 S., R. 28 E.  
Eddy County, New Mexico**

**PAGE 2**

B. (4) The well has not been previously perforated. (No spud yet.)

B. (5) No producing zone is above the top (2500') of the disposal interval within the area of review. Top (6096') of the closest producing zone (Brushy Canyon) below the disposal zone in the area of review is 996' below the TD (5100'). Bone Spring is below the Brushy Canon and also produces within the area of review. Wolfcamp, Strawn, Atoka, and Morrow have all been tested within the area of review.

**IV. This is not an expansion of an existing injection project. It is disposal only.**

**V. Exhibit B shows the 6 existing wells (3 P & A + 1 oil + 2 water supply) and 1 proposed oil well within a half-mile radius. Exhibit C shows all 92 existing wells (48 oil or gas wells + 20 P & A wells + 2 disposal + 22 water supply) within a two-mile radius.**

Exhibit D lists all lessors (only BLM and fee) within a half-mile radius. There are no Bell or Cherry Canyon operators within a half-mile. Exhibit E shows all lessors (fee, State, and BLM) within a two-mile radius.

**VI. All four oil wells within a half-mile radius penetrated the Bell Canyon and Cherry Canyon. A summary of the penetrators' construction details is attached as Exhibit F. Diagrams of plugged wells are also in Exhibit F. Wells in or near the area of review are:**

API	OPERATOR	LOCATION	ZONE(S) TESTED	TVD	WELL	STATUS	FEET FROM GOSSETT SWD 1
3001526798	SW Royalties	P-33-23s-28e	Brushy Canyon	6300	Witt 1	P&A	441

**High Roller Wells LLC  
Gossett SWD 1  
313' FSL & 921' FEL Sec. 33, T. 23 S., R. 28 E.  
Eddy County, New Mexico**

**PAGE 3**

3001523586	Manzano	O-33-23s-28e	Atoka, Bone Spring, Morrow, Strawn	13000	Pardue Farms 1	P&A	1136
3001541308	Mewbourne	M-34-23s-28e	Bone Spring	12785	Yardbirds 34 MD Fee 2H	no spud yet	1522
3001536645	COG	I-33-23s-28e	Bone Spring, Brushy Canyon	10916	Higgins 33 1H	Oil	2023
3001523497	HNG	H-4-24s-28e	Atoka, Morrow	13000	Vasquez 4 Com 1	P&A	2273
3001523879	BK Exploration	N-34-23s-28e	Atoka, Brushy Canyon, Wolfcamp	12355	Fate 34 1	Gas	2970

- VII.
1. Average injection rate will be  $\approx$ 20,000 bwpd.  
Maximum injection rate will be 30,000 bwpd.
  2. System will be open.
  3. Average injection pressure will be  $\approx$ 400 psi.  
Maximum injection pressure will be 500 psi (= 0.2 psi/foot  $\times$  2500' (top perforation)).
  4. There have been no reports of problems disposing into the closest (3,757' east) active SWD; Bell Canyon - Cherry Canyon well (30-015-40496). At least 1,085,493 barrels have been disposed into that well in the last 2 years. There are 11 active SWD; Bell Canyon wells, 40 active SWD; Bell Canyon - Cherry Canyon wells; and 15 active SWD; Cherry Canyon wells in New Mexico.

Water source will mainly be produced water from Avalon, Bone Spring, and Wolfcamp wells. A summary follows. Details are in Exhibit G.

High Roller Wells LLC  
 Gossett SWD 1  
 313' FSL & 921' FEL Sec. 33, T. 23 S., R. 28 E.  
 Eddy County, New Mexico

PAGE 4

Well	Red Hills West Unit 1H	Papagayo Federal 1	Boyles 24 1H	Nel 2	Thistle Unit 5
API #	30-025-39902	30-025-32543	30-015-38246	30-015-23759	30-025-34580
Location	P-8-26s-32e	M-27-23s-34e	N-24-25s-28e	I-9-23s-28e	F-34-23s-33e
Zone	Avalon	Bell Canyon	Bone Spring	Cherry Canyon	Wolfcamp
Parameter mg/l					
barium (Ba)	0.9		0	0	0
bicarbonate (HCO <sub>3</sub> )	2416	208.6	1403	61	704
calcium (Ca)	2490	31262.4	3700.86	19200	10500
carbon dioxide (CO <sub>2</sub> )	270	576	400	0	
chloride (Cl)	104000	212552.9	128800	100000	78366
hydrogen sulfide (H <sub>2</sub> S)	0	6	0	0	0
iron (Fe)	110	34	17.57	10	212.5
magnesium (Mg)	730	5080.8	841.87	4636	14500
nitrate (NO <sub>3</sub> )					187
manganese (Mn)	1.08		0	0	
pH	6.7	5.8	6.69	7.2	6.7
potassium (K)	1438		1109		43.8
sodium (Na)	61500	92544.7	69386	34488.27	
strontium (Sr)	205		483		
sulfate (SO <sub>4</sub> )	1750	200	700	870	1350
total dissolved solids (TDS)	174641	341883	206441	159385	105950

5. Bell Canyon and Cherry Canyon have not produced oil or gas within a mile radius. See Exhibit G for analyses of Bell Canyon and Cherry Canyon water.

**High Roller Wells LLC  
Gossett SWD 1  
313' FSL & 921' FEL Sec. 33, T. 23 S., R. 28 E.  
Eddy County, New Mexico**

**PAGE 5**

VIII. The Bell Canton and Cherry Canyon ( $\approx$ 2,500' thick in this well) are composed of fine to very fine grained sands with poor consolidation. Dolomite, limestone, shale, siltstone, and mudstone layers can also be found. Only the sands have the permeability needed for disposal. There is a  $\approx$ 1,550' interval of salt and anhydrites above the top of the Bell Canyon.

Closest possible underground source of drinking water above the proposed disposal interval is the Quaternary at the surface. There are 5 existing water wells within a 1-mile (1610 meter) radius according to State records (Exhibit H). Closest of the five is 2,305' east. Deepest of the five is 250' deep. Depth to water ranges from 25' to 190'. No underground source of drinking water is below the proposed disposal interval.

Formation tops are:

Quaternary = 0'  
Anhydrite = 950'  
Salt = 1150'  
Anhydrite = 1700'  
Salt = 1900'  
Rustler Anhydrite = 1915'  
Salt = 2310'  
*Bell Canyon* = 2500'  
*Cherry Canyon* = 3480'  
Manzanita Marker = 3600'  
Proposed Total Depth = 5100'  
Brushy Canyon = 6095'  
Bone Spring = 6210'  
Wolfcamp = 9450'  
Strawn = 11350'  
Atoka = 11600'  
Morrow = 12300'

There will be  $\approx$ 2,250' of vertical separation (of which  $\approx$ 1,550' will be salt and anhydrite) between the bottom of the only likely underground water source (Quaternary) and the top of the Bell Canyon. The Ogallala is not present. It is  $>$ 50 miles northeast.

**High Roller Wells LLC  
Gossett SWD 1  
313' FSL & 921' FEL Sec. 33, T. 23 S., R. 28 E.  
Eddy County, New Mexico**

**PAGE 6**

A minimum of 1,833,772 barrels of produced water has been disposed into the Bell Canyon or Cherry Canyon at 2 saltwater disposal wells (30-015-29735 & 30-015-40496) in T. 23 S., R. 28 E.

- IX. The well will be stimulated with 15% HCl to clean out scale or fill.
- X. Dual laterolog, density, and neutron logs will be run and filed with NMOCD.
- XI. Analyses from 2 water wells are attached as Exhibit I.
- XII. High Roller Wells LLC is not aware of any geologic or engineering data that may indicate the Bell Canyon or Cherry Canyon are in hydrologic connection with any underground sources of water. There are 64 active Bell Canyon or Cherry Canyon saltwater disposal wells in New Mexico. Closest Quaternary fault (Guadalupe) is 53 miles southwest (Exhibit J).
- XIII. A legal ad (see Exhibit K) was published on October 4, 2014. Notice (this application) has been sent (Exhibit L) to the surface owner (District Disposal) and all lessors, or leasehold operators, or other affected persons within a half-mile.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-	<sup>2</sup> Pool Code 96802	<sup>3</sup> Pool Name SWD; Bell Canyon - Cherry Canyon
<sup>4</sup> Property Code	<sup>5</sup> Property Name Gossett SWD	<sup>6</sup> Well Number 1
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name HIGH ROLLER WELLS, LLC.	<sup>9</sup> Elevation 3072

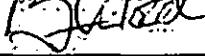
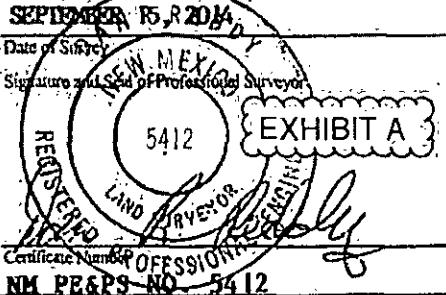
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	33	23-S	28-E	313		SOUTH	921	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>	<sup>17</sup> OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or leased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereinafter recorded by the district.</i>
	 11-19-14
	<p><u>Signature</u> <span style="float: right;">Date</span> Brian Wood</p> <p><u>Printed Name</u> <span style="float: right;">brian@permitswest.com</span> brian@permitswest.com</p> <p><u>E-mail Address</u></p>
<sup>18</sup>	<sup>19</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
	<p><u>Signature</u> <span style="float: right;">Date</span> SEPT 15, 2014</p> <p><u>Signature and Seal of Professional Surveyor</u> NEW MEXICO RECEIVED LAND SURVEYOR Certificate Number OFFS9104 NM PERM NO 5412 EXHIBIT A</p> 
	<p>LAT N 32° 15' 18.4" LON W 104° 05' 12.7" NAD 83</p> <p>921 36 M</p>

TOPO! map printed on 10/14/14 from "Untitled.tpo"



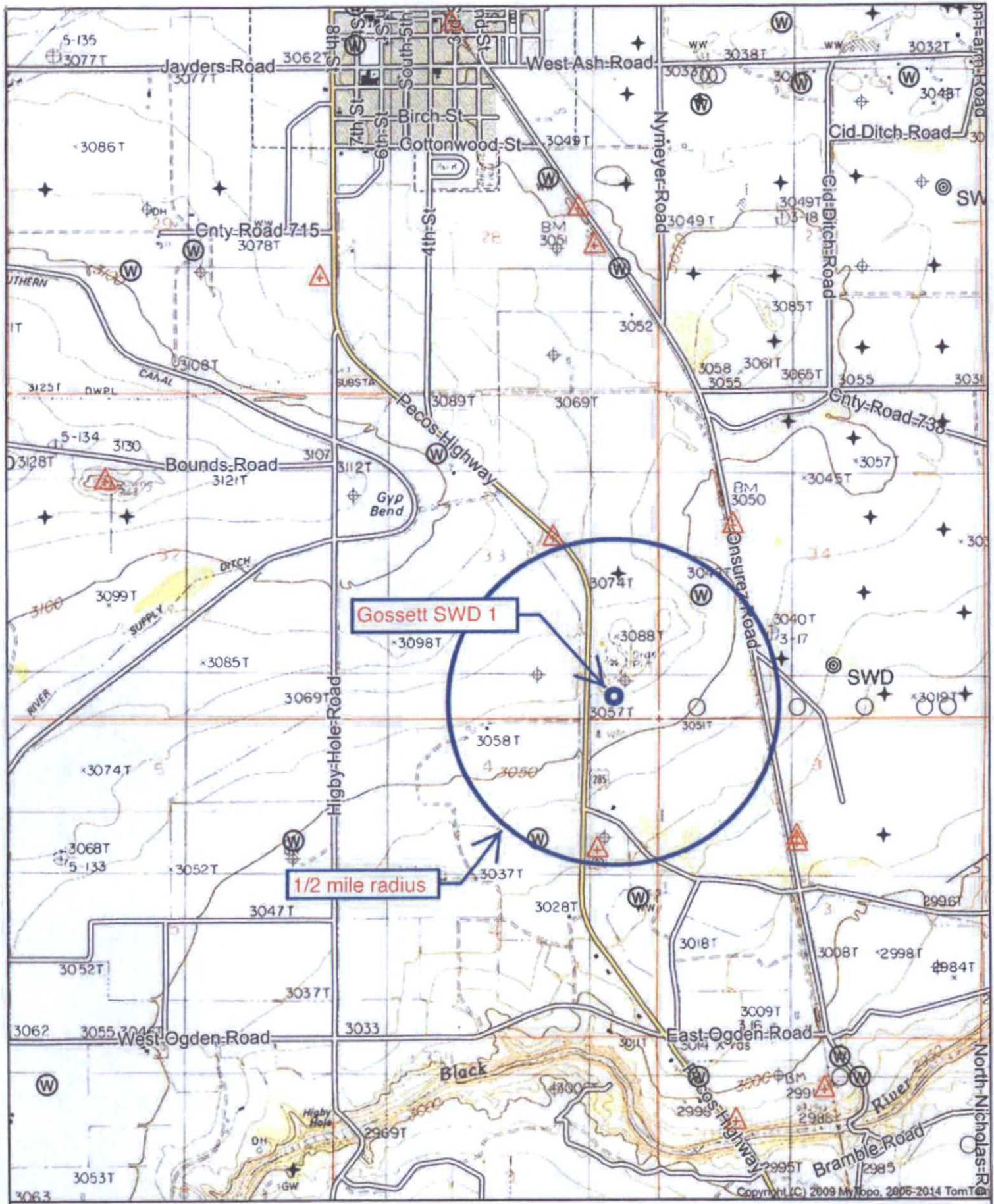
NATIONAL  
GEOGRAPHIC

A horizontal number line representing distance. The top tick marks are labeled 0.0, 0.1, 0.2, 0.3, 0.4, 0.5, 0.6, 0.7, and 0.8, followed by the label "miles". The bottom tick marks are labeled 0.0, 0.5, and 1.0, followed by the label "km". The scale is marked every 0.1 units.

13

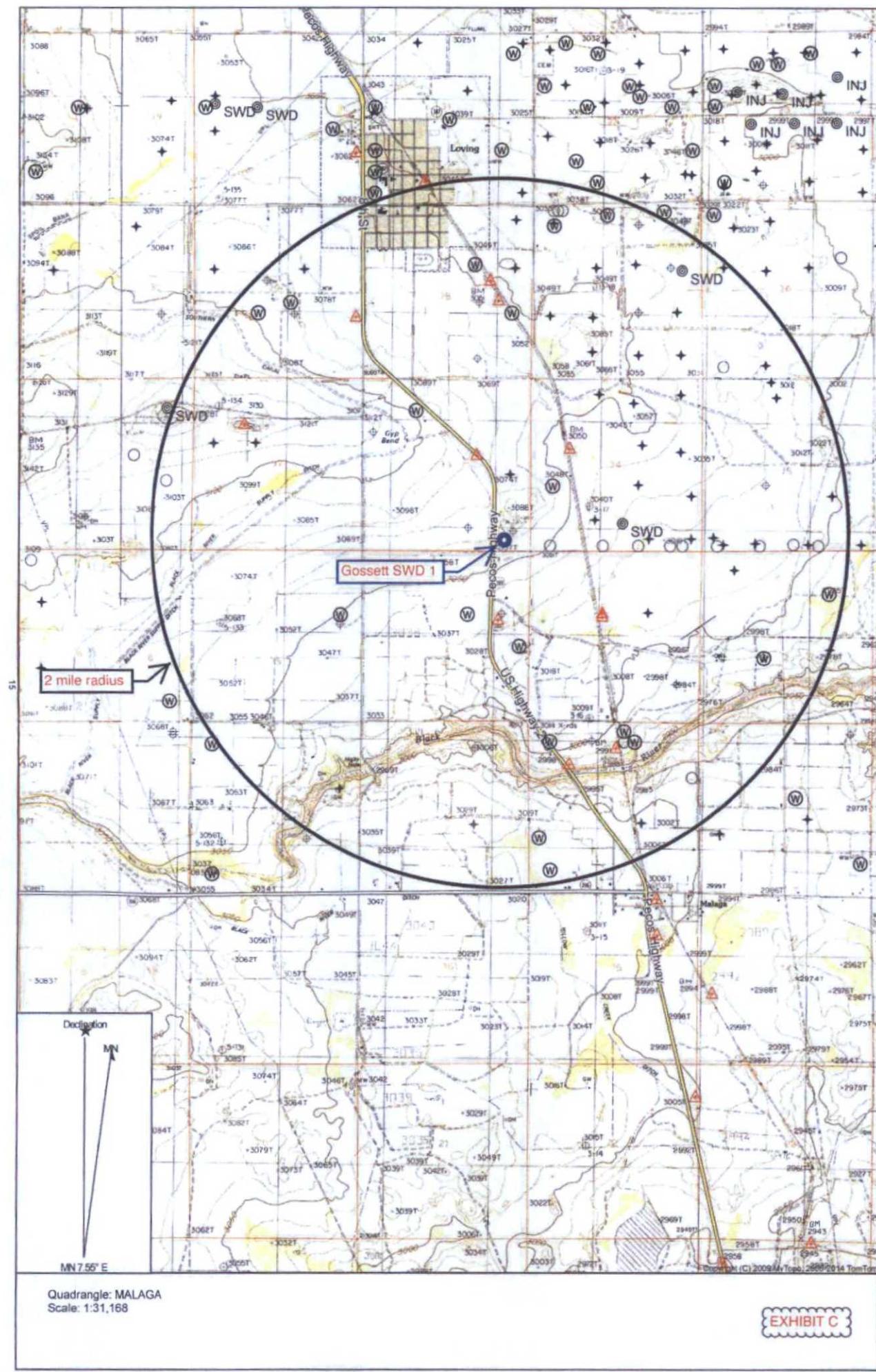
## EXHIBIT A

TN #MN  
7.5"  
10/14/14



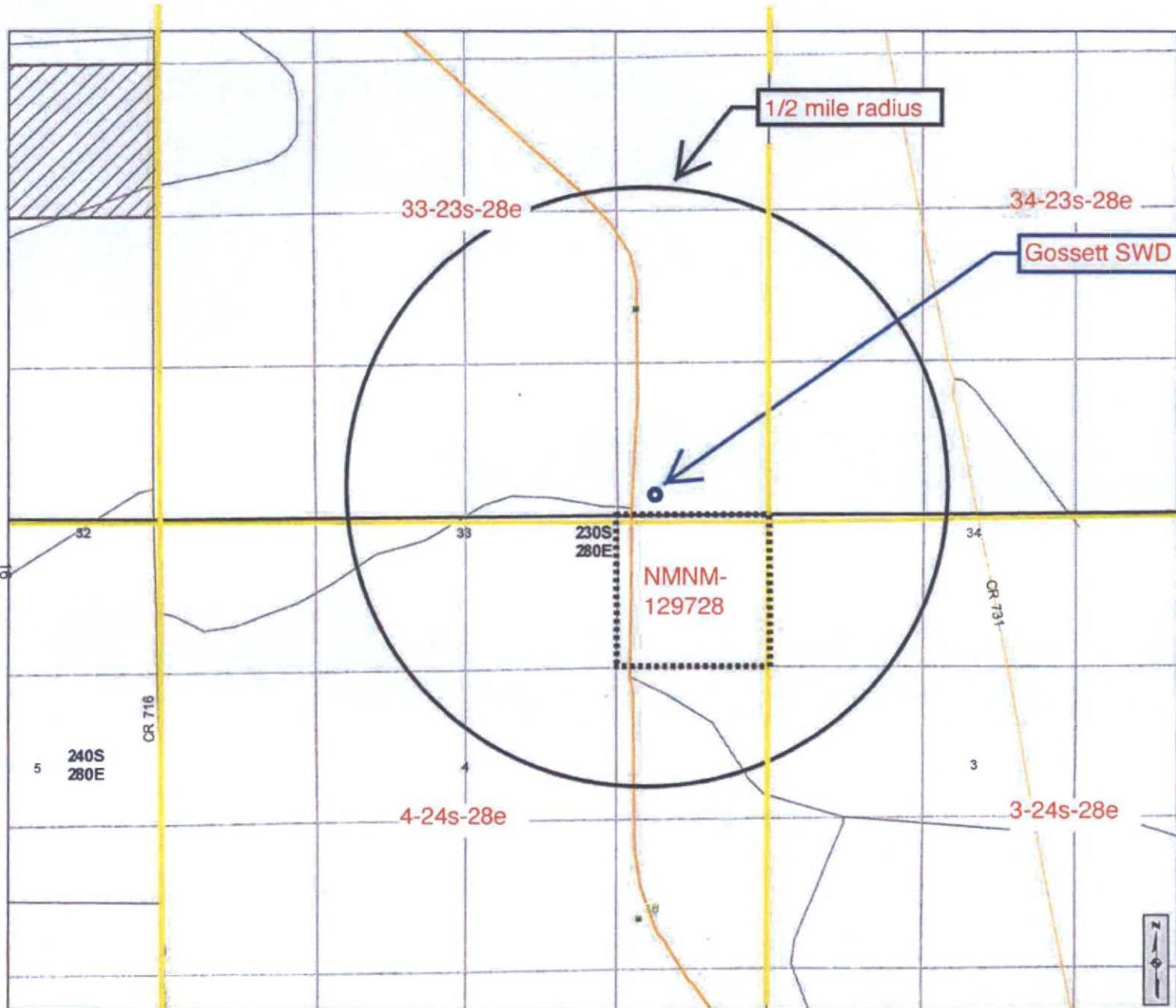
Quadrangle: LOVING  
Scale: 1:24,000

## **EXHIBIT B**



Quadrangle: MALAGA  
 Scale: 1:31,168

EXHIBIT C



**New Mexico State Land Office  
Oil, Gas and Minerals**

0 0.05 0.1 0.2 0.3 0.4 Miles

Universal Transverse Mercator Projection, Zone 13  
1983 North American Datum

The New Mexico State Land Office assumes no responsibility or liability for, or in connection with, the accuracy, reliability or use of the information provided here, in State Land Office data layers or any other data layer.

Land Office Geographic Information Center  
[logic@slo.state.nm.us](mailto:logic@slo.state.nm.us)

Created On: 10/26/2014 3:09:27 PM

**EXHIBIT D**

**Cartographic Features**

- County Boundaries
- County Seats
- City, Town or Village
- SLO District Offices
- SLO District Boundary
- Hwy Mileposts
- Interstate
- US Hwy
- NM Hwy
- Local Road
- Continental Divide

**Federal Minerals Ownership**

- All Minerals
- Coal Only
- Oil and Gas Only
- Oil, Gas and Coal Only
- Other Minerals

**State Trust Lands**

- Surface Estate
- Subsurface Estate
- Surface and Subsurface Estate

**State Leases**

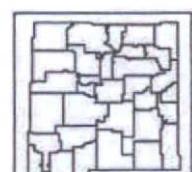
- Oil and Gas Leases
- Agricultural Leases
- Commercial Leases
- Minerals Leases
- Not Available for Oil and Gas Leasing
- Oil and Gas Leasing Influenced by Restriction

**Oil and Gas Related Features**

- Oil and Gas Unit Boundary
- Participating Areas in Units
- Geologic Regions
- Volcanic Vents
- NM OCD Order R-III-P
- Potash Enclave Outline

**NM OCD Oil and Gas Wells**

- |                 |                     |
|-----------------|---------------------|
| CO <sub>2</sub> | Gas                 |
| Injection       | Miscellaneous       |
| Oil             | Salt Water Disposal |
| Water           | DA or PA            |



[www.nmsatelands.org](http://www.nmsatelands.org)

**HIGH ROLLERS GOSSET SWD1**

<b>NAME</b>	<b>ADDRESS Street</b>	<b>City State Zip</b>	<b>SECTION</b>
Ahrens, Linda Craft	1216 Cedar Court	Carlsbad, NM 88220	4
BLM	620 E. Greene	Carlsbad, NM 88220	
Chavez, Robert Z. & Elodia	1867 Pecos Hwy.	Loving, NM 88256	4
Chevron USA, Inc.	P.O. Box 2100	Houston, TX 77252	4
COG Production, LLC	One Concho Center	Midland, TX 79701	4
District Disposal, LLC	1008 Southview Circle	Center, TX 79702	33
Earl B. Guitar Jr. and Margaret Ann Guitar Revocable Trust	P.O. Box 748	Abilene TX 79604	4
Energex, LLC	4425 98th Street Suite 200	Lubbock, TX 79424	4
Escondido Oil & Gas, LLC	P.O. Box 51390	Midland, TX 79710	4
Featherstone Development Corp.	P.O. Box 429	Roswell, NM 88202	4 & 34
Franco, Hippolito Q. Franco	1010 Sanders Lane	Bosque Farms, NM 87068	4

EXHIBIT D

## HIGH ROLLERS GOSSET SWD1

NAME	ADDRESS Street	City State Zip	SECTION
Franco, Manuela Q. Franco	P.O. Box 1286	Loving, NM 88256	4
Gonzales, Leos and Luzi , Husband and Wife	1848 Pecos Hwy	Loving, NM 88256	4
Greak, Nolan	8008 Slide Road, Suite 33	Lubbock, TX 77402	4
Gregory, Kathy c/o Irma Gregory	14 Cork Street	Alva, FL 33920	3 & 4
Houglund, Celia & Robert D., Wife and Husband	P.O. Box 1286	Loving NM 88256	4
HV Franco Minerals	P.O. Box 1286	Loving, NM 88250	4
Hyden, Michael R.	1104 N. Shore Dr. Carlsbad, NM 88220	Carlsbad, NM 88220	4
Larez, Esperanza F.	311 Soper Carlsbad NM 88220	Carlsbad, NM 88220	4
Leon, Gloria Vasquez	1613 Lobo Mountain Lane	Roundrock, TX 78664	4
Long, LLC	275 East South Temple, Suite 250	Salt Lake City, Utah 84111	4
Matador Resources Co.	5400 LBJ FWY #1500	Dallas, TX 75240	
McCarty, O.J. & Mary Lee,	P.O. Box 5007	Carlsbad NM 88221- 5007	4

EXHIBIT D

## HIGH ROLLERS GOSSET SWD1

NAME	ADDRESS Street	City State Zip	SECTION
Morales, Edward	803 South Alameda	Carlsbad, NM 88220	4
Morales, Maggie aka Maria Magdelena Vasquez	P.O. Box 213	Loving, NM 88256	4
New Mexico Western Mineral	P.O. Box 1738	Roswell NM 88202	4
Oak Valley Minerals & Land, LP	303 Veterans Air Park Lane	Midland, TX 79705	4
Panagopoulos Enterprises	511 West Reinken	Belen NM 87002	4
Panhandle Properties, LLC	P.O. Box 647	Artesia, NM 88211-0647	4
Pardue Limited Company	126 North Canyon St	Carlsbad 88220	4
Patricia Ann Beeman Allen Trust	807 Alamosa Street	Carlsbad, NM 88220	4
Sing, Eddie C.	4204 Townsend Road	Carlsbad, NM 88220	4
Southwest Petroleum Land Services LLC	1901 W. 4th Street	Roswell, NM 88201	4

EXHIBIT D

## HIGH ROLLERS GOSSET SWD1

NAME	ADDRESS Street	CITY STATE ZIP	SECTION
Stribling, Martha G.	520 Ranchito Rd.	Los Ranchos De Albuquerque, NM 87114	4
Stribling, Martha J.	6818 Academy Parkway West NE	Albuquerque, NM 87109-4406	4
The Estate of Cella B. Milavec Co-Personal Representatives: Vincent Milavec Michael Schaefer	2308 13th Street SE	Rio Rancho, NM 87124	4
Vasquez, Antonio	1808 Pecos Hwy.	Loving, NM 88256	4
Vasquez, Benjamin	Two East Ogden	Loving, NM 88256	4
Vasquez, Carmen	406 South Mesa	Carlsbad, NM 88220	4
Vasquez, Epifanio	107 Taylor Carlsbad, NM 88220	Carlsbad, NM 88220	4
Vasquez, Francisco	1793 Pecos Hwy.	Loving, NM 88256	4
Vasquez, Guadelupe O. & Debra K., Husband and Wife	1858 Pecos Hwy.	Loving, NM 88256	4

EXHIBIT D

## HIGH ROLLERS GOSSET SWD1

NAME	ADDRESS Street	City State Zip	SECTION
Vasquez, Juan Jose	15 W. Ogden Rd.	Loving, NM 88256	4
Vasquez, Margarita O.	1862 Pecos Hwy.	Loving NM 88256	4
Vasquez, Maria Elena	42 East Ogden Road	Loving, NM 88256	4
Vasquez, Maximiano	7531 Grandi Rd.	Carlsbad, NM 88256	4
Vasquez, Melissa O.	1846 Pecos Hwy.	Loving, NM 88256	4
Vasquez, Miguel	1787 Pecos Hwy.	Loving, NM 88256	4
Vasquez, Pedro	42 East Ogden Road	Loving, NM 88256	4
Watts Properties, LLC	P.O. Box 2367	Roswell, NM 88202	4
Wyman, Mary Jo Ann	18011 Whispering Gable	Dallas, TX 75287	4

EXHIBIT D

## HIGH ROLLERS GOSSET SWD1

#	NAME	ADDRESS Street	City State Zip	SECTION
1	1st National Bank of Topeka, Trustee of the Julie J. Martin Living Trust c/o Julie J. Martin	Box 10911	Southport, NC 28461	3
2	Alexander, James Minor	P.O. Box 58	Abilene, TX 79604	34
3	Allen, Margie Grossenbacher	P.O. Box 796	Waco, TX 76703	34
4	B&G Royalties	P.O. Box 376	Artesia, NM 88211	33
5	Barbara Lee Backman, Inc.	4407 N. Division Street Suite 900	Spokane, Washington 99207-1696	34
6	Barton, Norma J.	P.O. Box 729	Hobbs, NM 88240	34
7	Barton, Roy G., Jr.	P.O. Box 978	Hobbs, NM 82240	34
8	Beeman, William F. ssp	405 Jaunita	Carlsbad NM 88220	3
9	Beeman, Frances F. & Beeman, Bette Jo H&W, Joint Tenants	1405 West Ural Dr.	Carlsbad NM 88220	3&34
10	Beeman, Janet Lorine	Rt. 2 Box 7	Balka, OK 73931	3&34
11	Beeman, Mark A. ssp	57 North Sky Loop	Roswell, NM 88201	3&34
12	Beeman, Patricia Ann	807 Alamosa St.	Carlsbad, NM 88220	3&34
13	Beeman, Richard Franklin	1303 Ural Dr.	Carlsbad, NM 88220	3&34
14	Beeman, Robert B.	1520 N. Guadelupe	Carlsbad, NM 88220	3&34
15	Beeman, William F.	405 Jaunita	Carlsbad NM 88220	34
16	Bennett, William D. h/o/a Bennett, Millie F:	3704 Castle Ave.	Waco, TX 76710	33&34
17	BHF Corporation	810 S. Cincinnati Suite 110	Tulsa, OK 74119	34
18	Big Three Energy Group, LLC	P.O. Box 429	Roswell, NM 88201	33
19	Bird Creek Resources, Inc.	1437 S. Boulder Suite 930	Tulsa, OK 74119-3609	34
20	BK Exploration Corporation	10159 E. 11th Street Suite 401	Tulsa, OK 74128	34

EXHIBIT D

## HIGH ROLLERS GOSSET SWD1

#	NAME	ADDRESS Street	City State Zip	SECTION
21	BK Royalties, LLC	10159 E. 11th Street Suite 401	Tulsa, OK 74128	34
22	Black Bird Royalties	28 Haley Circle	Roswell, NM 88201	3
23	BMNW Resources, LLC	P.O. Box 180573	Dallas, TX 75218	33&34
24	BNSF Railway Company	2500 Lou Menk Dr. AOB-3	Fort Worth, TX 76131	3&34
25	Breaux, Melissa	10 Oakwood Dr.	Lafayette, LA	3
26	Bringham, Joanne	1201 Snowden Farm Cove	Collierville, TN 38017	3
27	Bringham, Richard	1424 Sunset Trail	Roanoke, TX	3
28	Brown, David B.	5216 Blue Cypress Lane	League City, TX 77525	3
29	Brown, James A., Trustee, James A. Brown Family Trust UTA 4/6/2011	P.O. Box 928	Elk City, OK 73648	3
30	Brown, John A.	3669 Seneca Circle	Las Vegas, NV 89109	3
31	Brown, Kenneth W.	9677 Jayhawk Dr.	Riverside, CA 92509	3
32	Cain, Robert C.	6818 Academy Parkway West NE	Albuquerque, NM 87109	34
33	Campbell, D.G.	3421 E. 87th Place South	Tulsa, OK 74137	34
34	Carlsbad National Bank, Trustee, Oscar J. and Frances V. Dowling Revocable Trust, as Amended	202 W. Stevens Street	Carlsbad, NM 88220	33
35	Carrasco, Eddie E.	1612 W. Tansil	Carlsbad, NM 88220	3
36	Childs & Bishop Law Office, Inc.	310 North Lincoln	Odessa, TX 79761	3
37	Coats, Richard H. and Coats, Sigrid M.	P.O. Box 2412	Midland, TX 79702	34
38	Collins, Craig & Collins, Sheryl, Husband and Wife	3209 Belle Ave	Topeka, KS 66614	3
39	Concho Resources	110 W. Louisiana Suite 410	Midland, TX 79701	34
40	Connie Energy Corporation Company	c/o Harvey E. Yates P.O. Box 1933	Roswell, NM 88203-1933	3
41	Creak, Nolan	2112 Indiana	Lubbock, TX 79410	3
42	Cummings, Pamela Rae	P.O. Box 817	Panhandle, TX 79068	3
43	Davis, Virginia Lee	2605 W. Ohio	Carlsbad NM 88220	3
44	Davis, Virginia Lee	8571 E. Buckhorn Lane	Rogersville, MO 65742-7314	34
45	Delaware Ranch Inc.	1304 W. Riverside Dr.	Carlsbad, NM 88220	3
46	Dewey, James C.	1004 N. Big Spring St, #500	Midland, TX 79701	3

EXHIBIT D

## HIGH ROLLERS GOSSET SWD1

#	NAME	ADDRESS Street	City State Zip	SECTION
47	Discovery Exploration, a Partnership	410 North Main	Midland, TX 79701	33
48	DMD, LLC c/o Ross Duncan	P.O. Box 300	Artesia, NM 88211-0300	34
49	Dowling, Margaret V.	1829 Georgia, NE	Albuquerque, NM 87110	33&34
50	Earl B. Guitar and Margaret Ann Guitar Revocable Trust	08 Riverside Park	Abilene, TX 79606	34
51	Enerstar Resources O&G, LLC	P.O. Box 606	Carlsbad, NM 88221	33
52	Erwin, Clarence W. & Erwin, Mary I. H&W	4016 Tones	Carlsbad, NM 8220	3
53	Essman, James H.	P.O. Box 302	Midland, TX 79702	34
54	Essman, James W.	1209 Country Club Drive	Midland, TX 79701	34
55	Estate of Covert, Ruth K.	c/o Byers, Jane C. 3329 Madeira Drive NE	Albuquerque, NM 87110	34
56	Faith Oil Company, L.P.	451 Pine Suite 352	Abilene, TX 79601	34
57	Fate, Margaret L.	464 Prospect Street #3	La Jolla, CA 90037	3
58	Fenton, Sharon Kay	3447 SE 35th Street	Topeka, KS 66605	3
59	Fisher, Luther M.,ssp	3414 East Dr.	Temple TX 76502	3
60	Ford, Randell K.	415 W. Wall St. Suite 1700	Midland, TX 79701	33
61	Fort, Raymond & Fort, Jaunell Husband and Wife	P.O. Box 65043	Lubbock, TX 79464	3
62	Fry, Andrew Don	P.O. Box 9251	Albuquerque, NM 87119	3
63	G&W Company	P.O. Box 1268	Loving, NM 88256	34
64	Gann, Ross	P.O. Box 3	Monahans, TX 29756	3
65	Garza, Chasity ssp	1410 E. Broadway	Brownfield, TX 79316	3
66	Gregory, Tommy W.	c/o Irma J. Gregory 14 Cork St.	Alva, FL 33920	3&34
67	Gregory, William E.	c/o Irma J. Gregory 14 Cork St.	Alva, FL 33920	3&34
68	Guitar Land & Cattle Company, L.P.	451 Pine Suite 352	Abilene, TX 79601	34
69	Guitar, Philip E.	P.O. Box 2213	Abilene, TX 79604	34
70	Gulf Coast Oil & Gas Company	P.O. Box 1684	Midland, TX 79702	3
71	Gunther, Tiffany	16702 E. 49th Place	Tulsa, OK 74134	3

## HIGH ROLLERS GOSSET SWD1

#	NAME	ADDRESS Street	City State Zip	SECTION
72	Gupton, Norma	1902 Moody Ct.	Arlington, TX 76012	3
73	Hadsell, Gilbert c/o of Sheryl Collins	3209 Belle Ave	Topeka, KS 66614	3
74	Hall, John E., III	235 B. 23rd St.	Littlefield, TX 79339	3
75	Hall, Mary Camille	3812 Tailfeather Dr.	Round Rock TX 78681	3
76	Hannifin, Barbara	P.O. Box 2588	Roswell, NM 88202	3
77	Hanson-McBride Petroleum Company	Box 1515	Roswell NM 88220	3
	Hardgrave, Helen J. & Hardgrave, Meredith E., Trustees of the Helen J. Hardgrave & Merideth E. Hardgrave Revocable Living Trust	6012 E. 44th St.	Tulsa, OK 74523	3
79	Harrel, Don and Harrel, Landa M. Husband and Wife	P.O. Box 443	Fletcher, OK 73541	3
80	Harris, Mary E.	531 East Bungalow St.	Richmond KS, 66080	3
81	Hernandez, Maria R.	1504 W. Fox	Carlsbad, NM 88220	3
82	Holsum, Inc.	723 North Main St.	Roswell, NM 88201	3
83	Hopper, Jesma	2926 Columbine	Wichita, KS 67204	3
84	Inez, Jimmy	3026 Alta Vista Lane	San Angelo, TX 76904-7402	3
85	Isbell, James H.	2820 Moss Ave.	Midland, TX 79705	3
86	Iverson, Wendell W., Jr.	P.O. Box 205	Midland, TX 79702	34
87	J Bar Cane Inc.	3660 Highway 41	Stanley, NM 87056	3
88	J.M. Mineral & Land Company, Inc.	P.O. Box 1015	Midland, TX 79702	34
89	Jackson, Dick	P.O. Box 708	Mountain Grove, Missouri 65711	33
90	Johnson Enterprises	P.O. Box 1713	Roswell, NM 88202	34
91	Johnson, Donald L., c/o of Collins, Sheryl	3209 Belle Ave	Topeka, KS 66614	3
92	JTV Partnership	P.O. Box 1713	Roswell, NM 88202-1713	34
93	JTV Partnership	P.O. Box 1713	Roswell, NM 88202	34
94	Kathy Gregory c/o Gregory, Irma J.	14 Cork St.	Alva, FL 33920	3
95	KCK Energy, LLC.	2507 Dartmouth	Midland, TX 7970	3

## HIGH ROLLERS GOSSET SWD1

#	NAME	ADDRESS Street	City State Zip	SECTION
96	Klipstine & Hanratty Law Firm c/o Klipstine, James W., Jr.	P.O. Box 1525	Carlsbad, NM 88220	3
97	LJR Resources, Ltd. Co.	P.O. Box 2527	Roswell, NM 88202	3
98	LaPlante/Johnson Family Trust	7275 S. Sundown Circle	Littleton, CO 80120	34
99	Lawson, Peggy Sue	18395 W. FM 2790 S	South Lytle, TX 78052	3
100	LBD, Limited Partnership	P.O. Box 686	Hobbs, NM 88241	3
101	Ledford, Donia	9700 S. 4055 Rd.	Talala, OK 74080	3
102	LJR Resources Ltd. Company	P.O. Box 2527	Roswell, NM 88202	34
103	Logers, Cinda c/o Mary Lou Lundblade	3013 West 72nd Street N.	Valley Center, KS 67147-9222	3
104	Longbridge, Chalmers A., Executor for the Estate of George A. Lundblade	3901 Riva Dr.	Alexandria, Virginia 22309-3053	3
105	Lott, Jeri Alexander	5005 91st Street	Lubbock, TX 79424	34
106	Lunar Petroleum, LLC	P.O. Box 600490	Dallas, TX 75630	34
107	Lunar Petroleum, LLC	P.O. Box 600490	Dallas, TX 75630	33
108	Lundblade, Mark c/o Mary Lou Lundblade	3013 West 72nd Street N.	Valley Center, KS 67147-9222	3
109	Lundblade, Mary Lou	3013 West 72nd Street N.	Valley Center, KS 67147-9222	3
110	Lundsblade, Mary Lou	511 West Ness St.	Valley Center, KS 67147	3
111	M44th, LLC.	52 Circle Dr. NE	Albuquerque, NM 87127	3&34
112	Magnolia Royalty Company, Inc.	P.O. Box 10703	Midland, TX 79702	34
113	Manning, Nevill	2112 Indiana	Lubbock, TX 79410	3
114	Mansfield, Michael	P.O. Box 22233	Houston, TX 77227-2233	3
115	Mansfield, S.J., III	1201 Snowden Farm Cove	Collierville, TN 38017	3
116	Manzano Energy Partners, LLC	P.O. Box 2107	Roswell, NM 88202	34
117	Marcotte, Helen Lundsblade	1000 Schippe Dr. #224	Salina, KS 67401	3
118	Margaret Stribling	6818 Academy Parkway West NE	Albuquerque, NM 87109	34
119	Martha G. Stribling Revocable Trust restated 6/21/2010	520 Ranchitos Road NW	Los Ranchos de Albuquerque NM 87114	3&34
120	Martin, C.D.	P.O. Box 12	Midland, TX 79702-0012	3

EXHIBIT D

## HIGH ROLLERS GOSSET SWD1

#	NAME	ADDRESS Street	City State Zip	SECTION
121	Martin, Julie J.	P.O. Box 10911	Southport, NC 28461-0911	3
122	Martinez, Perla C.	1612 W. Tansil	Carlsbad, NM 88220	3
123	Martinez, Perla C., AIF for Anastacia R. Blanco	1612 W. Tansil	Carlsbad, NM 88220	3
124	MBR Resources, Inc.	810 S. Cincinnati Suite 201	Tulsa, OK 74119	34
125	McAllister Royalties, LP.	P.O. 1488	Midland, TX 79702	34
126	McAllister Royalties, LP.	P.O. 1488	Midland, TX 79702	3
127	McGonagill, Alec G.	P.O. Box 3	Monahans, TX 29756	3
128	McGonagill, Brian L. & McGonagill, Shirley H&W	1612 Westridge	Carlsbad, NM 88220	3&34
129	Mehl, Margaret L.	702 Cambridge	Lees Summit, MO 64086	3
130	Mewbourne Oil Co.	P.O. Box 7698	Tyler, TX 75701	3&34
131	Michael Schaefer	2308 13th St SE.	Rio Rancho NM 87124	3
132	Milavec Minerals, LLC	2308 13th Street Southeast	Rio Rancho, NM 87124	34
	Milavec, Vincent; Schaufer, Michael; Milavec, Paulette, Co-			
133	Trustees, of the Joe T. Milavec & Cella B. Milavec Revocable Trust	2308 13th Street	Rio Rancho, NM 87124-4058	3
134	Mo Oil, LLC	P.O. Box 429	Roswell, NM 88202	33
135	Morgan Capital Group, Inc.	P.O. Box 12195	Odessa, TX 79768	34
136	MRC Permian Company	5400 LBJ Freeway Suite 1500	Dallas, TX 75240	S2NE
137	Neujahr, Debbie	P.O. Box 3753	Greenwood Village, CO 80161	34
138	Nitram Enterprises P.O.	Box 3341	Midland, TX 79702	3
139	Noelk, William	403 South Jefferson	San Angelo, TX	3
140	Nueva Seis Limited Partnership	P.O. Box 255	Roswell, NM 88202	3
141	Oak Valley Mineral & Land LP.	P.O. Box 50820	Midland, TX 79710	3
142	OGX Resources, LLC	P.O. Box 2064	Midland, TX 79702	33
143	Osborn, John W.	P.O. Box 419	Tipton, OK 76570	3
144	OXY USA WTP, LLC	5 Greenway Plaza Suite 110	Houston, TX 77046	33
145	Panagopoulos	929 Lee Trevino Blvd	Belen NM 87002	3&34
146	Pardue Limited Company	P.O. Box 2018	Carlsbad, NM 88221	33&34
147	Pearson, Darlene	1107 Oakmont	Hays, KS 67601	3

EXHIBIT D

## HIGH ROLLERS GOSSET SWD1

#	NAME	ADDRESS Street	City State Zip	SECTION
148	Pecos Bend Royalties, LP.	P.O. Box 2802	Midland, TX 79702	3
149	Peden Family Trust, Peden, Johnathan Jada and Peden, Arlene, Co-Trustees	4681 Diane Ave.	San Diego, CA. 92117	3
150	Peden, Ralph Wilbert ssp	2704 Meadow Green	Redford, TX 76021	3
151	Phillips, Kathleen Ann	P.O. Box 11313	Midland, TX 79702	34
152	PJC Limited Partnership	P.O. Box 1713	Roswell, NM 88202	34
153	PJC Limited Partnership	P.O. Box 1713	Roswell, NM 88202-1713	34
154	PJC Revocable Trust	1409 S. Sunset	Roswell, NM 88201	34
155	Polk Land and Minerals, LP	1101 Butternut	Abilene, TX 79602	34
156	Powell, Sue Osborn	899 Hedgewood Dr.	Georgetown, TX 78620	3
157	Ratcliff, Louis M. & Mary Jo Ratcliff, Mary Jo, H&W	8 Firwood Ct.	The Hills, TX 78738	3
158	Ratcliff, Louis M., Jr.	216 East 21st Street	Littlefield, TX 79339	3
159	Realeza Del Spear, LP.	929 Lee Trevino Blvd	Belen NM 87002	34
160	Realeza Del Spear, LP.	P.O. Box 1684	Midland, TX 79720	3
161	Redford, Virginia, a widow, sole heir of Redford, Larry, decd	1413 Warwick Street	Garland, TX 75044	3
162	Rees, T.L. & Rees, Margaret D.	P.O. 1007	Colorado City, TX 79512	3&34
163	Reese, Tim Elevation Resources	200 N. Loraine, Suite 1010	Midland, TX 7970	3
164	Reynolds Natural Resources (GP), LLC	420 Throckmorton Street Suite 630	Fort Worth, TX 76102	34
165	Reynolds, Fred N. and Reynolds, Michele	3912 Monticello Drive	Fort Worth, TX 76107	34
166	Rhodes, Martha Jane Alexander	P.O. Box 58	Abilene, TX 79604	34
167	Richardson, George	4288 American Legion Rd.	Abbeville, Georgia, 31001-5451	3
168	Richardson, Harry J.	13363 E. Asbury Dr. #104	Aurora, CO 80610	3
169	Richardson, Linda	13363 E. Asbury Dr. #104	Aurora, CO 80610	3
170	Richardson, Robert D.	13363 E. Asbury Dr. #104	Aurora, CO 80610	3
171	R-N Limited Partnership	3755 East Grand Plains Road	Roswell, NM 88201	34
172	Robinette, Lawrence W.	8023 South 88th E. Avenue	Tulsa, OK 74133	34
173	Roden Associates, Ltd.	2603 Augusta Drive Suite 740	Houston, TX 77057	34
174	Roden Oil Company	P.O. Box 10909	Midland, TX 79702	34

EXHIBIT D

## HIGH ROLLERS GOSSET SWD1

#	NAME	ADDRESS Street	CITY STATE ZIP	SECTION
175	Roden Participants, Ltd.	2603 Augusta Drive Suite 740	Houston, TX 77057	34
176	Roden, Sean Kevin	P.O. Box 10909	Midland, TX 79702	34
177	Rogers, Charlene	8571 E. Buckhorn Lane	Rogersville MO 65742-7314	3
178	Rogers, Ronald	19955 Indian Summer Lane	Monument, CO 80132	3
179	Roper, Jack N., Jr.	4538 Cedarbrush	Dallas, TX 75229-2903	3
180	Ross Duncan Properties, LLC	P.O. Box 647	Artesia, NM 88211	33
181	Rothen, Rebeca Ann and Major, Albert, Co-Trustees of the John Charles Major Trust u/w/o John Charles Major, dec'd	P.O. Box 133	Villa Grove CO, 81155	3
182	RSE Partners-I, L.P.	3141 Hood Street Suite 350	Dallas, TX 75219	34
183	Ruiz, Hervey C., aka, John Erby	P.O. Box 111	Malaga, NM 88263	3
184	Ruiz, Jaime, Administrator for the Estate of Juan G. Ruiz	2217 Alton Street	Selma, CA 93662	3
185	Ruiz, John Bill	P.O. Box 161	Sultana, CA 93666	3
186	Russell, Lana	P.O. Box 303424	Austin, TX 78703	34
187	S.P. Johnson, III and Barbara Jo Johnson Trust	P.O. Box 1614	Roswell, NM 88202	34
188	Sapphire Royalties, Inc.	P.O. Box 682	Midland, TX 79702	34
189	Sasse, Joyce Anne	2500 Longview Dr.	Columbia, MD 65203	3
190	Sawey, Charles M., Sr., dec'd		Clovis, NM	3
191	Sawey, Charles M.		Clovis, NM	3
192	Schmidt, Kathy	P.O. Box 2318	Edmond, OK 73083	34
193	Spencer, Angela Essman	P.O. Box 7501	Midland, TX 79702	34
194	Spiral, Inc.	P.O. Box 1933	Roswell, NM 88202-1983	3
195	Stamps, Patricia Gae	P.O. Box 249	Panhandle, TX 79068	3
196	Stanico Energy Corporation	P.O. Box 32467	Oklahoma City, OK 73123	3
197	Stribling, George	61 Avaneda Del Sol	Cedar Crest, NM 87008	3&34
198	Stribling, George O.	6818 Academy Parkway West NE	Albuquerque, NM 87109-4406	3&34
199	Stribling, John	520 Ranchitos Rd.	Los Ranchos de Albuquerque, NM 87114	3

## HIGH ROLLERS GOSSET SWD1

#	NAME	ADDRESS Street	City State Zip	SECTION
200	Stribling, John D.	6818 Academy Parkway West NE	Albuquerque, NM 87109	34
201	Stribling, Salem	6818 Academy Parkway West NE	Albuquerque, NM 87109	34
202	Stribling, Steve	110 Coranado Rd.	Corrales, NM 87048	3&34
203	Swearingen, Anna Pauline	212 Cedar St	Concordia, KS 66901	3
204	Swearingen, Barbara J. & Swearingen, Kim, Trustees of the Barbara J. Swearigen Trust UTA dtd 8/13/1999	2535 Stoneport Lane	Salina, KS 67401	3
205	Swearingen, Evalyn	1250 North 50th Rd.	Jamestown, KS 66948	3
206	Swearingen, Glen A. & Swearingen, Barbara J. or substitute Trustees of the Glen A. Swearingen Trust, dtd 4/13/1999	2535 Stoneport Lane	Salina, KS 67401	3
207	Swearingen, Grant A.	209 Ashley Park	Wichita, KS 67209	3
208	Swearingen, Richard Allen	3444 NE Happy Hollow Rd.	Topeka, KS 66617	3
209	Sylvite Corporation	3421 E. 87th Place	Tulsa, OK 74137	34
210	The Beveridge Company	P.O. Box 993	Midland, TX 79702	3&34
211	The Covert Trust	P.O. Box 22294	Denver, CO 80222-0294	34
	The Est. of Gregory, Bonnie Ruth dec'd			
212	By Irma J. Gregory, Personal Representative, of the Estate of Gregory, Bonnie Ruth ,dec'd	14 Cork St.	Alva, FL 33920	3
213	The Estate of Gregory, Bonnie Ruth c/o Gregory, Irma J.	14 Cork St.	Alva, FL 33920	34
214	The Estate of Cella B. Milavec, dec'd, Co-Personal Representatives Milevac, Vincent	P.O. Box 22	Peralta, NM 87042	3
215	The Jack G. Woods Revocable Trust	P.O. Box 1159	Abilene, TX 79604	34
216	The Moran Partnership	P.O. Box 2160	Hobbs NM 88241	3
217	Tholstrup, Helen (Lundblade) c/o Mary Lou Lundblade	3013 West 72nd Street N.	Valley Center, KS 67147-9222	3
218	Thomas B. Stribling, Sr., Trust Stribling Law Firm	P.O. Box 3100	Albuquerque, NM 87190	34

EXHIBIT D

## HIGH ROLLERS GOSSET SWD1

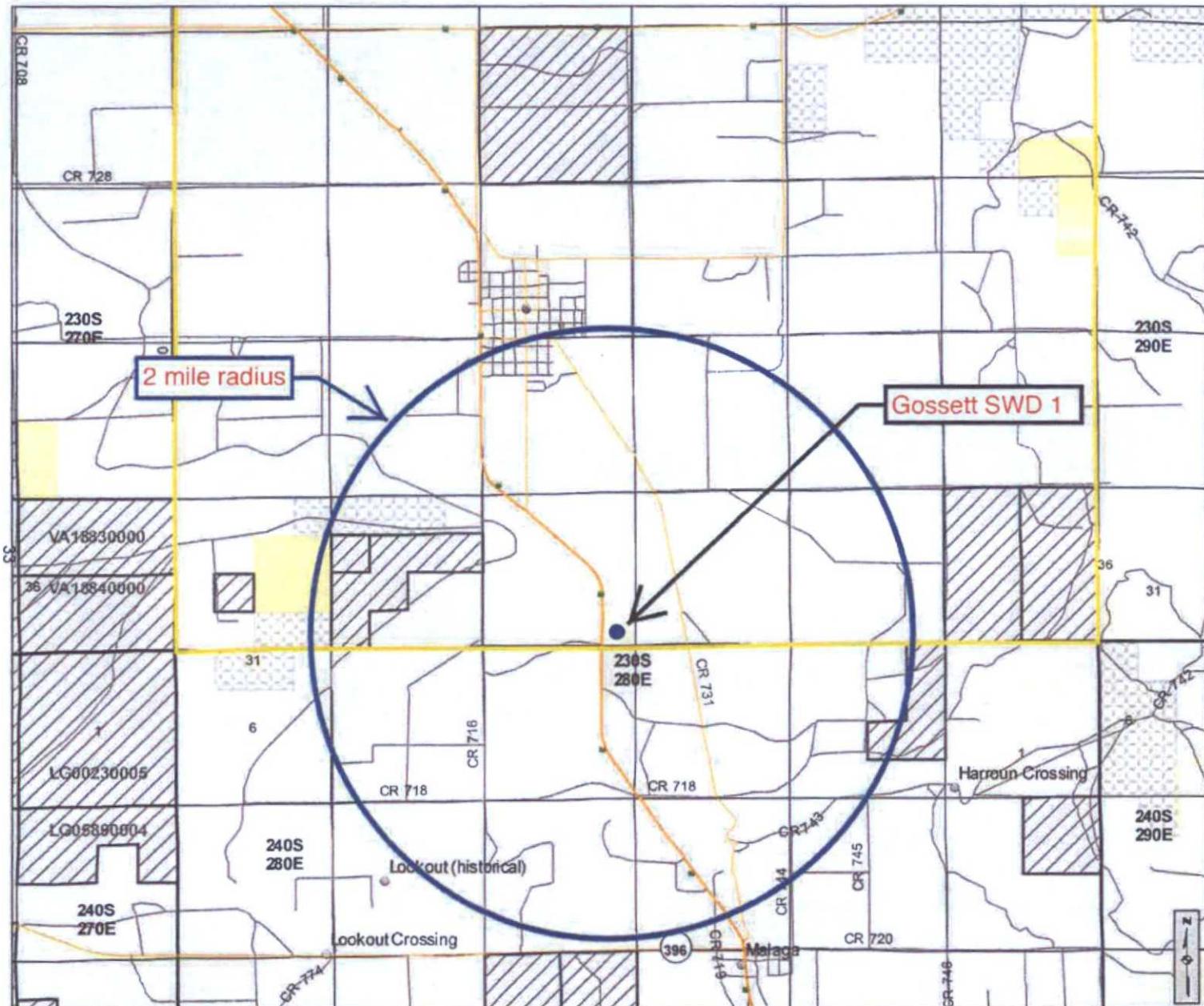
#	NAME	ADDRESS Street	CITY STATE ZIP	SECTION
219	Thomas Luke Stribling Trust	75 Circle Drive NE	Albuquerque, NM 87122	34
220	Turney, J.M.	3529 Rashti Court	Fort Worth, TX 76109-4510	3
221	University of Texas Board of Regents, fbo University of Texas Southwestern Medical School	Ashbel Smith Hall, Suite 820 201 West 7th Street	Austin, TX 78701	3
222	Vandaveer, M.D. & Vandaveer, Lois H&W	12104 S. E. 84th Terrace Rd.	Bellview, Florida, 34420	3
223	Vasquez, Guadelupe M. and Vasquez, Ysabel D.	P.O. Box 1253	Loving, NM 88256	3
224	Vasquez, Guadelupe M. and Vasquez, Ysabel H&W	1846 Pecos Hwy #1	Loving, NM 88256	3
225	W.B. Robbins, III for RSG Trust	P.O. Box 10428	Midland, TX 79702	34
226	Ward, Bonnie	4400 N. Holiday Hill Rd #21F	Midland, TX 79707	3
227	Ward, Deborah H.	1000 W. Louisiana	Midland, TX 79701	3
228	Watt, Edna Mae	400 Holland Dr.	West Sacramento, CA 95605-2009	3
229	Webber, Loma Hopkins Trustee fbo Jane Hopkins Revocable Intervivos Trust UTA 3/28/2000	24476 Chamalea	Mission Viejo, CA 92691	3
230	Wells, Charlotte E. & Bumpus, Kaiulane L., Joint Tenants	10546 Recreational Rd. 225	EastBurkeville, TX 75932	3
231	Westway Petro Joint Venture	4514 Cole Avenue Suite 1005	Dallas, TX 75205	34
232	White, Terry A. and White, Carla K., Trustees	1302 West Third Street	Chamute, KS 66720	3
233	Williams, Belinda aka Rains, Belinda	13260 W. 42nd Street	Odessa TX 79764	3
234	Williams, Doris S.	1323 Willow Lane	Farmersville, TX 75442	3
235	Williams, Doris S., Trustee of the Williams Living Trust, dtd 3-18-2008	P.O. Box 1021	Princeton, TX 75407	3
236	Williams, Glen Brady	3166 County Line Road	Mountain Grove, MO 65711	3
237	Williams, James	743 North Oak Street	Kermit, TX 79745	3
238	Williams, James W.	7985 Hwy 38	Mountain Grove, MO 65711	3
239	Williams, Linda Sue aka Harris, Linda	33801 S. Seas Drive	Denham Springs, LA. 70726	3
240	Williams, Linville and Williams, Shirley, Husband and Wife	1236 E. Fairfield	Mesa, AZ 85203	3
241	Williams, Margaret N., widow of Williams, Stephen Frank , Jr., dec'd	536 Rose Branch Dr.	Lavernia, TX 78121	3
242	Williams, Nora	Rt. 6, Box 1965	Odessa, TX 79763	3
243	Williams, Terry	P.O. Box 1160	Roswell, NM 88202-1180	3

EXHIBIT D

**HIGH ROLLERS GOSSET SWD1**

#	NAME	ADDRESS Street	CITY STATE ZIP	SECTION
244	Witt, James S., III; & Witt, Ina L. Husband and Wife	P.O. Box 2282	Carlsbad, NM 88221	3
245	Word, B. Wilson Investments, LP	110 W. Louisiana, Suite 200	Midland, TX 79701	3
246	Xplor Resources, LLC	1104 N. Shore	Carlsbad, NM 88220	33.
247	ZIA Royalty, LLC	P.O. Box 2160	Hobbs, NM 88241	3&34

**EXHIBIT D**



## New Mexico State Land Office Oil, Gas and Minerals

0 0.25 0.5 1 1.5 2 Miles

Universal Transverse Mercator Projection, Zone 13  
1983 North American Datum

The New Mexico State Land Office assumes no responsibility or liability for,  
or in connection with, the accuracy, reliability or use of the information  
provided here, in State Land Office data layers or any other data layer.

Land Office Geographic Information Center  
logic@do.state.nm.us

Created On: 11/19/2014 11:23:31 AM

**EXHIBIT E**

### Cartographic Features

- County Boundaries
- County Seats
- City, Town or Village
- SLO District Offices
- SLO District Boundary
- Hwy Mileposts
- Interstate
- US Hwy
- NM Hwy
- Local Road
- Continental Divide

### Federal Minerals Ownership

- All Minerals
- Coal Only
- Oil and Gas Only
- Oil, Gas and Coal Only
- Other Minerals

### State Trust Lands

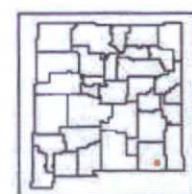
- Surface Estate
- Subsurface Estate
- Surface and Subsurface Estate

### State Leases

- Oil and Gas Leases
- Agricultural Leases
- Commercial Leases
- Minerals Leases
- Not Available for Oil and Gas Leasing
- Oil and Gas Leasing
- Influenced by Restriction

### Oil and Gas Related Features

- Oil and Gas Unit Boundary
- Participating Areas in Units
- Geologic Regions
- Volcanic Vents
- NM OCD Order R-111-P
- Potash Enclave Outline
- CO<sub>2</sub>
- Gas
- Injection
- Miscellaneous
- Oil
- Salt Water Disposal
- Water
- DA or PA



[www.nmstarelands.org](http://www.nmstarelands.org)

## Sorted by distance from Gossett SWD 1

WELL	SPUD	TD	POOL	WELL TYPE	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW DETERMINED
Witt 001	9/29/91	6300	East Loving Delaware	P & A	12.25	8.625	530	450 sx	120	no report
30-015-26798					7.875	5.5	6299	740 sx	GL	calculated
P-33-23s-28e										
Pardue Farms 001	12/20/80	13,000	Morrow	P & A	17.5	13.375	518	530 sx	GL	circ 100 sx to surf
30-015-23586					12.25	9.625	2480	2000 sx	GL	circ 500 sx to surf
O-33-23s-28e					8.5	7	11,008	1200 sx	5000	estimated
					6.125	4.5	13,000	350 sx	10,696	no report
Yardbirds 34 MD Fee 002H	no spud yet	plan 12,785	Culebra Bluff; Bone Spring, South	plan Oil	17.5	13.375	300	350 sx	GL	plan to circulate
30-015-41308					12.25	9.625	2500	575 sx	GL	plan to circulate
M-34-23s-28e					8.75	7	8500	725 sx	2300	estimated
Higgins 33 001H	10/10/08	10,916	Culebra Bluff; Bone Spring, South	Oil	17.5	13.375	515	450 sx	unknown	no report
30-015-36645					12.25	9.625	2500	800 sx	unknown	no report
I-33-23s-28e					7.875	5.5	10,816	2250 sx	unknown	no report
Vasquez 4 Com 001	10/21/80	13,000	West Malaga	P & A	17.5	13.375	535	450 sx	GL	circulated 50 sx
30-015-23497					12.25	9.625	2478	2600 sx	680	temp survey
H-4-24s-28e					8.5	7	10,996	1200 sx	unknown	no report
					6.125	4.5	12,997	350 sx	10,725	no report
Fate 34 001	7/24/81	12,355	Loving; Brushy Canyon, East	Gas	20	16	403	420 sx	GL	circulated 50 sx
30-015-23879					14.75	10.75	2430	2800 sx	GL	circulated 350 sx
N-34-23s-28e					9.5	7.625	9890	2350 sx	1500	temp survey

## Sorted by distance from Gossett SWD 1

WELL	SPUD	TD	POOL	WELL TYPE	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW DETERMINED
Witt 001	9/29/91	6300	East Loving Delaware	P & A	12.25	8.625	530	450 sx	GL	top job
30-015-26798					7.875	5.5	6299	740 sx	GL	calculated
P-33-23s-28e										
Pardue Farms 001	12/20/80	13,000	Morrow	P & A	17.5	13.375	518	530 sx	GL	circ 100 sx to surf
30-015-23586					12.25	9.625	2480	2000 sx	GL	circ 500 sx to surf
O-33-23s-28e					8.5	7	11,008	1200 sx	5000	estimated
					6.125	4.5	13,000	350 sx	10,696	no report
Yardbirds 34 MD Fee 002H	no spud yet	plan 12,785	Culebra Bluff; Bone Spring, South	plan Oil	17.5	13.375	300	350 sx	GL	plan to circulate
30-015-41308					12.25	9.625	2500	575 sx	GL	plan to circulate
M-34-23s-28e					8.75	7	8500	725 sx	2300	estimated
Higgins 33 & 001H	10/10/08	10,916	Culebra Bluff; Bone Spring, South	Oil	17.5	13.375	515	450 sx	GL	circulated
30-015-36645					12.25	9.625	2500	800 sx	unknown	no report
I-33-23s-28e					7.875	5.5	10,816	2250 sx	unknown	no report
Vasquez 4 Com 001	10/21/80	13,000	West Malaga	P & A	17.5	13.375	535	450 sx	GL	circulated 50 sx
30-015-23497					12.25	9.625	2478	2600 sx	680	temp survey
H-4-24s-28e					8.5	7	10,996	1200 sx	unknown	no report
					6.125	4.5	12,997	350 sx	10,725	no report
Fate 34 001	7/24/81	12,355	Loving; Brushy Canyon, East	Oil	20	16	403	420 sx	GL	circulated 50 sx
30-015-23879					14.75	10.75	2430	2800 sx	GL	circulated 350 sx
N-34-23s-28e					9.5	7.625	9890	2350 sx	1500	temp survey

Southwest Royalties'  
Witt 1  
API 30-015-26798  
560 FSL & 560 FEL 33-23s-28e  
Spud 9-29-91 and Plug 10-9-03

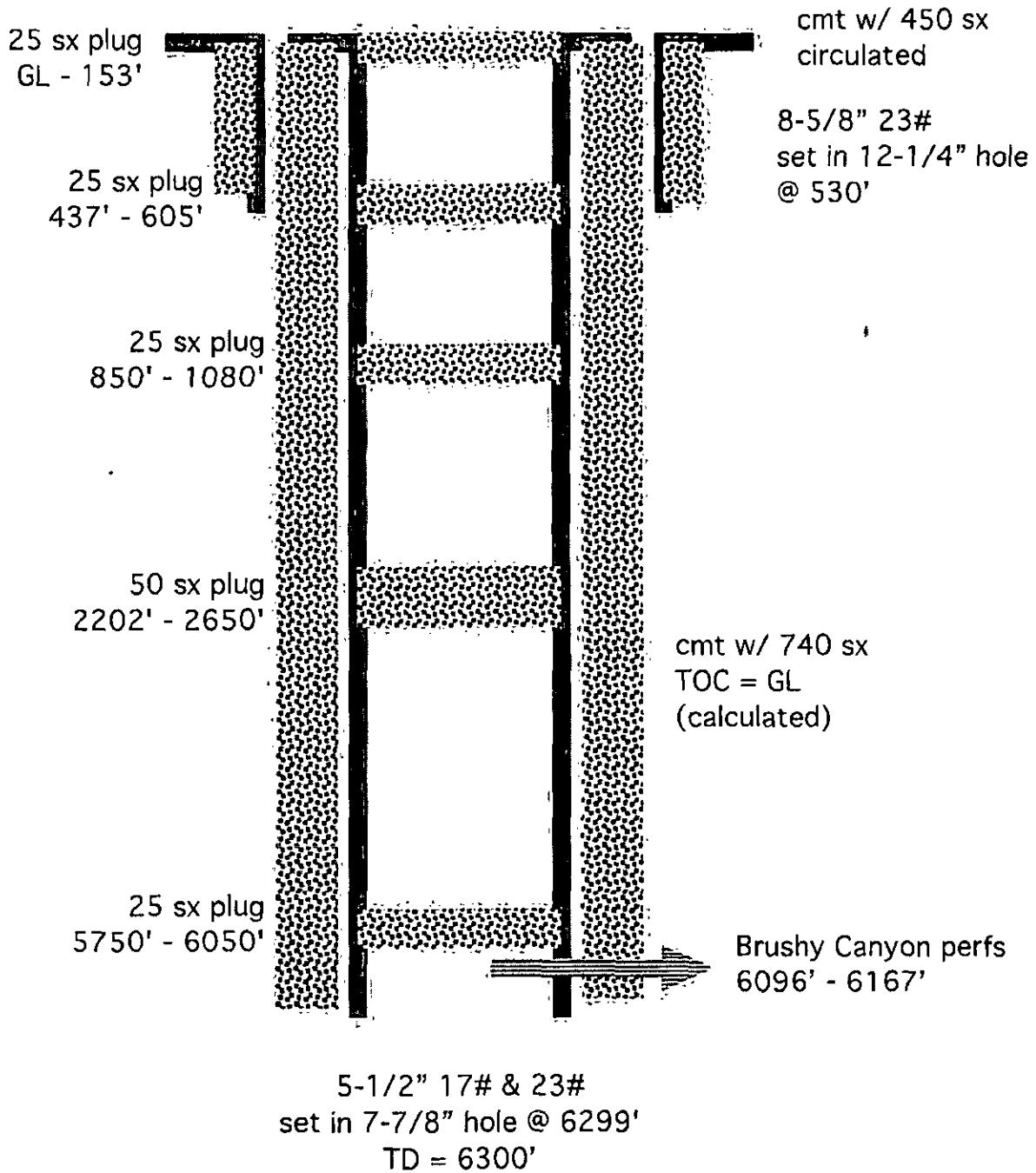


EXHIBIT F

(not to scale)

HNG Oil Company's and Manzano Oil Corporation's  
 Pardue Farms 1  
 API 30-015-23586  
 660 FSL & 1980 FEL 33-23s-28e  
 HNG: Spud 12-20-80 and Plug 7-22-82  
 Manzano: Spud 8-9-94 and Plug: 8-18-94

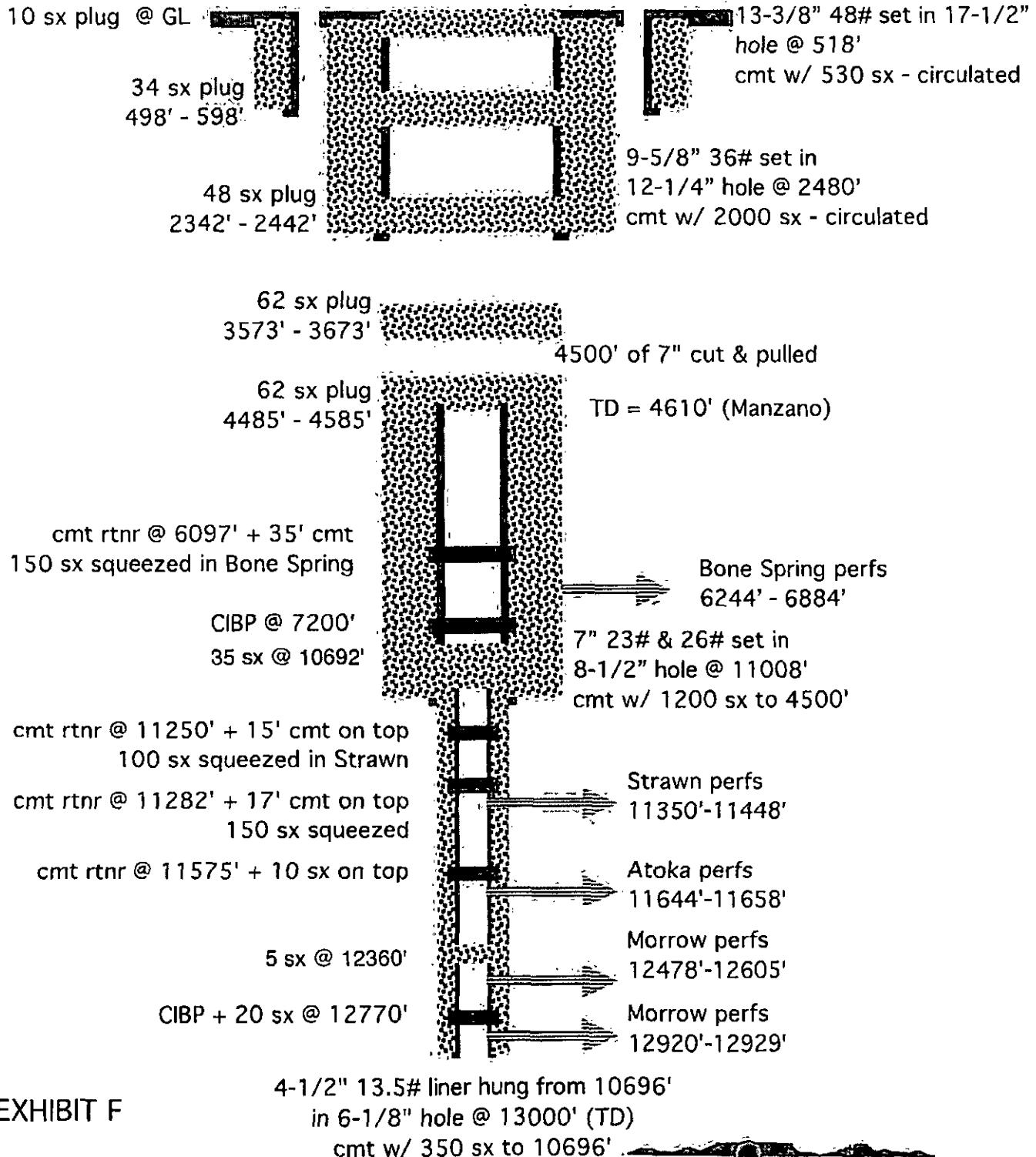


EXHIBIT F

(not to scale) <sup>37</sup>

HNG Oil Company's  
Vasquez 4 Com 1  
API 30-015-23497  
1980 FNL & 870 FEL 4-24s-28e  
Spud 10-21-80 and Plug 7-20-85

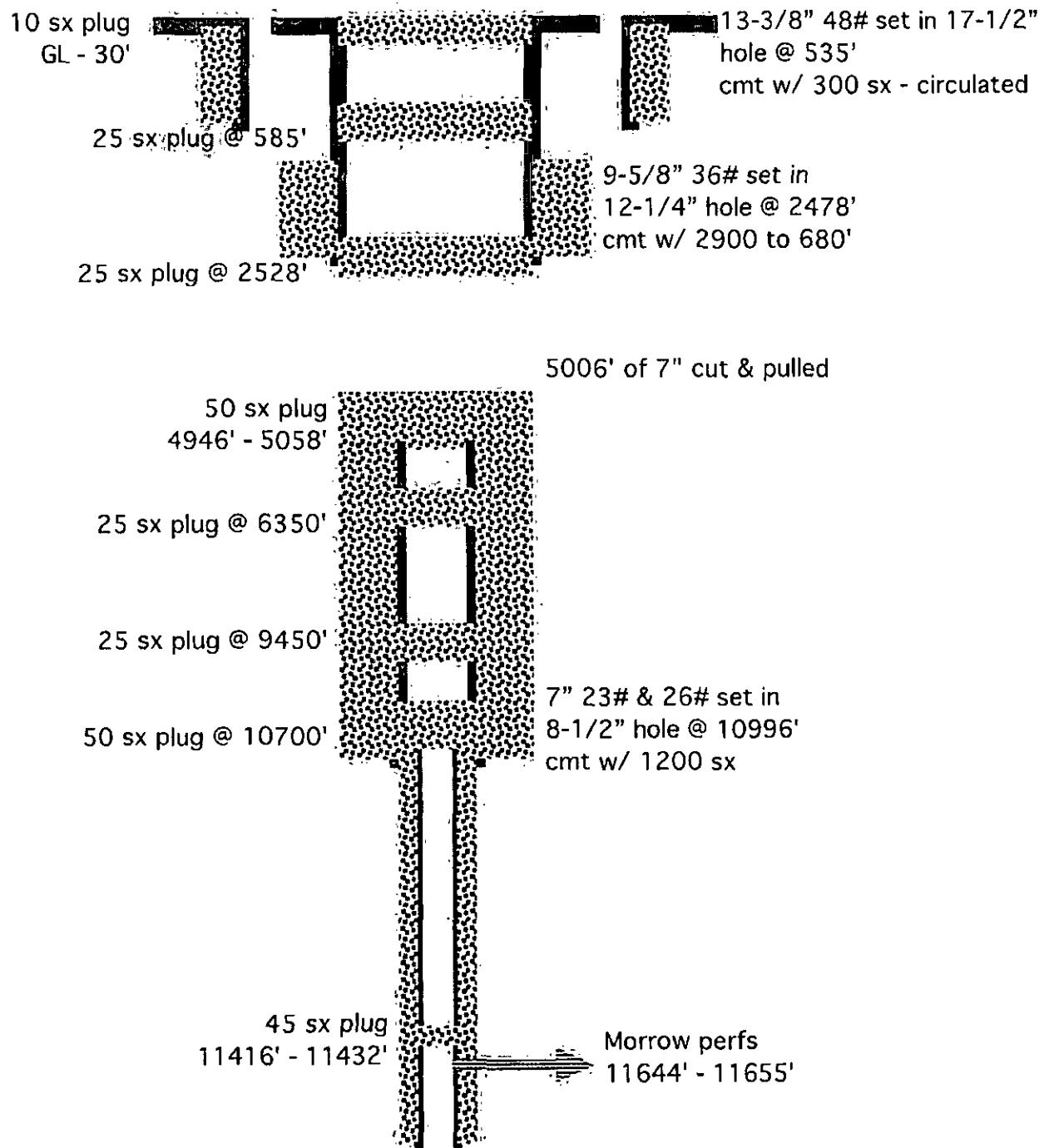


EXHIBIT F

<sup>38</sup>  
(not to scale)

**PERMITS WEST, INC.**  
PROVIDING PERMITS for LAND USERS

Avalon water  
from 30-025-39902

Analytical Laboratory Report for:  
**MEWBOURNE OIL  
COMPANY**

Account Representative:  
Mossman, Willis



## Production Water Analysis

Listed below please find water analysis report from: Red Hills 8 Federal, 1H

Lab Test Number	Sample Date
2011111303	05/03/2011
[ ]	
Specific Gravity:	1.114
TDS:	174641
pH:	6.70
Cations:	mg/L as:
Calcium	2490 (Ca <sup>++</sup> )
Magnesium	730 (Mg <sup>++</sup> )
Sodium	61500 (Na <sup>+</sup> )
Iron	110.00 (Fe <sup>++</sup> )
Potassium	1438.0 (K <sup>+</sup> )
Barium	0.90 (Ba <sup>++</sup> )
Strontium	205.00 (Sr <sup>++</sup> )
Manganese	1.08 (Mn <sup>++</sup> )
Anions:	mg/L as:
Bicarbonate	2416 (HCO <sub>3</sub> <sup>-</sup> )
Sulfate	1750 (SO <sub>4</sub> <sup>2-</sup> )
Chloride	104000 (Cl <sup>-</sup> )
Gases:	
Carbon Dioxide	270 (CO <sub>2</sub> )
Hydrogen Sulfide	0.0 (H <sub>2</sub> S)

EXHIBIT G



P. O. BOX 668  
HOBBS, NEW MEXICO 88240  
(505) 393-1917

Bell Canyon water  
from 30-025-24916  
& SWD-578

### WATER ANALYSIS REPORT

Company: Strata Production Date: 11-22-94  
Lease: Papa Gyo ← aka, Papagayo Date Sampled: 11-15-94  
Well: Fed. #1 Analysis No: E112  
Sample Point: Wellhead

ANALYSIS			mg/L	meq/L
1.	pH	5.8		
2.	Specific Gravity	1.220		
DISSOLVED GASES				
3.	H <sub>2</sub> S	6.0 PPM		
4.	Dissolved Oxygen	N/A		
5.	Dissolved CO <sub>2</sub>	576.0 PPM		
CATIONS				
6.	Calcium	Ca	31262.4	1560.0
7.	Magnesium (calculated)	Mg	5080.8	418.0
8.	Sodium (calculated)	Na	92544.7	4025.4
ANIONES				
9.	Methyl Orange Alkalinity	CaCO <sub>3</sub>	171.0	
10.	Bicarbonate	HCO <sub>3</sub>	208.6	3.4
11.	Chloride	Cl	212552.9	5995.8
12.	Sulfate	SO <sub>4</sub>	200.0	4.2
13.	Total Dissolved Solids		341883.4	
14.	Total Hardness	CaCO <sub>3</sub>	98989.0	
15.	Total Iron	Fe	34.0	
PROBABLE MINERAL COMPOSITION				
Compound	Equiv wt	X	meq/L	= mg/L
Ca(HCO <sub>3</sub> ) <sub>2</sub>	81.0	3.4	=	277
CaSO <sub>4</sub>	68.1	4.2	=	283
CaCl <sub>2</sub>	55.5	1552.4	=	86144
MgCl <sub>2</sub>	47.6	418.0	=	19899
NaCl	58.4	4025.4	=	235246

### SCALE TENDENCY REPORT

#### Calcium Carbonate Scaling Tendency

S.I. = at 80 degrees F S.I. = at 100 degrees F  
S.I. = at 120 degrees F S.I. = at 140 degrees F

#### Calcium Sulfate Scaling Tendency

S. = at 80 degrees F S. = at 100 degrees F  
S. = at 120 degrees F S. = at 140 degrees F

Calculation for MPY loss: 24.0 MPY

REMARKS: Don Canada / Copy / File scaling tendencies out of calculation range.

EXHIBIT G

Bone Spring water  
from 30-015-38246  
(via 30-015-41401)

Bone Spring									
Lab Test #	Lease	Location	Salesman	Date Out	Sample Date	Specific Gravity	Ionic Strength	TDS	pH ; conductivity
2012108003	Boyles	24 1H	William D Polk	4/18/2012	4/3/2012	1.13	3.41	20644; 81	8.69   3700.66   841.87

EXHIBIT G

Bone Spring water  
from 30-015-38246

TH (CaCO <sub>3</sub> )	Na (mg/L)	K (mg/L)	Zn (mg/L)	Fe (mg/L)	Ba (mg/L)	Sr (mg/L)	Mn (mg/L)	Resistivity	HCO <sub>3</sub> (mg/L)	CO <sub>3</sub> (mg/L)	OH (mg/L)	SO <sub>4</sub> (mg/L)	Cl (mg/L)	CO <sub>2</sub> (mg/L)	H <sub>2</sub> S (mg/L)
13271.35	63386.15	1109.30	0.00	17.57	0.00	483.07	0.00		1403.00	0.00		700.00	128800.001	400.00	0.00

42

EXHIBIT G



# Water Analysis Report

Cherry Canyon  
water

from 30-015-23759

(via 30-015-40496) 003105

Analysis

Company.....	Bk Exploration	Date of Sampling.....	09/15/94
Location.....	Pogo's NEL #2	Date of Analysis.....	09/15/94
Field.....		Baker Representative..	Steven Stroud
Lease.....	Cherry Canyon	Well#.....	
Sample Source....	Wellhead	Analysis by.....	Williams

## DISSOLVED SOLIDS

CATIONS:	mg/l	me/l
Ca++	19200.00	960.00
Mg++	4636.00	380.00
Fe+++	10.00	0.54
Ba++	0.00	0.00
Na+	34488.27	1499.49
Mn++	0.00	0.00
ANIONS:		
Cl-	100000.00	2816.90
SO4--	870.00	18.13
HCO3-	61.00	1.00
CO3--	120.00	4.00
OH-	0.00	0.00
S-	0.00	0.00
TOTAL HARDNESS.....	1340.00	
TOTAL SOLIDS (quantitative).....	159385.30	
RESIDUAL HYDROCARBONS(ppm).....	0.00	

p = not determined

## DISSOLVED GASES

Hydrogen Sulfide, H2S.....	0.0
Carbon Dioxide, CO2.....	0.0
Oxygen, O2.....	0.0

## PHYSICAL PROPERTIES

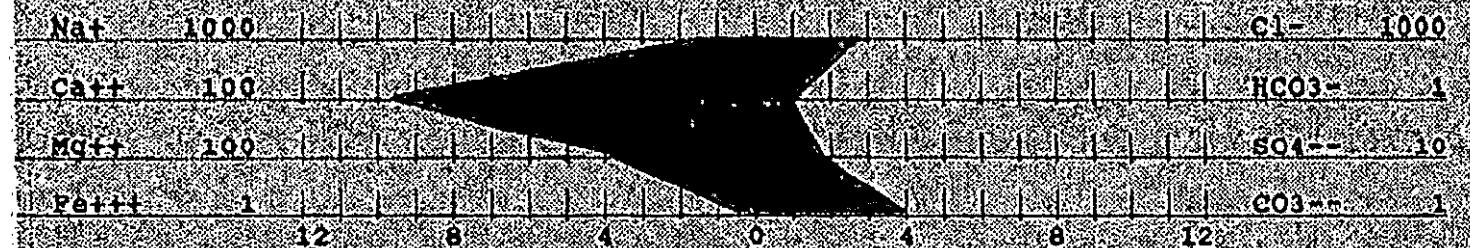
pH.....	7.2
Specific Gravity.....	1.025
TDS (calculated) ppm.....	159385.3
TIS (calculated) .....	3.5

## SCALE STABILITIES

Temp.	°C	°F	CaCO3	CaSO4	BaSO4
	20	68	0.97	1108	1
	30	86	1.19	1207	1
	40	104	1.45	1463	1
			Max entity, (calculated):	1295	0

## WATER ANALYSIS PATTERN

(number beside ion symbol indicates me/l scale unit)



## NOTES:

@20°C...CALCIUM SULFATE SCALING IS LIKELY.  
@20°C...MODERATE CARBONATE SCALING.

EXHIBIT G

## Laboratory Services, Inc.

4016 Fiesta Drive  
Hobbs, New Mexico 88240  
Telephone: (505) 397-3713

Wolfcamp water  
from 30-025-34580

## Water Analysis

COMPANY Santa Fe Snyder

SAMPLE Thistle #5

SAMPLED BY R. Hicks-Pro Wall

DATE TAKEN 2/23/00 7:00 am

## REMARKS

Barium as Ba	0
Carbonate alkalinity PPM	0
Bicarbonate alkalinity PPM	704
pH at Lab	6.7
Specific Gravity @ 60°F	1.09
Magnesium as Mg	14,500
Total Hardness as CaCO <sub>3</sub>	25,000
Chlorides as Cl	78,366
Sulfate as SO <sub>4</sub>	1,350
Iron as Fe	212.5
Potassium	43.8
Hydrogen Sulfide	0
H.W.	0.092      0.34°C
Total Dissolved Solids	105,950
Calcium as Ca	19,500
Nitrate	187

Results reported as Parts per Million unless stated

Langelier Saturation Index 1.58

Analysis by: Vickie Walker  
Date: 2/23/00

EXHIBIT G



# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

(A CLW##### in the  
POD suffix indicates the  
POD has been replaced  
& no longer serves a  
water right file.)

(R=POD has  
been replaced,  
O=orphaned,  
C=the file is  
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Code	Sub- basin	Q Q Q County	Sec	Tws	Rng	X	Y	Depth Distance	Depth Well	Water Water Column	
C 01240		C	ED	1	3	34	23S	28E	586494	3569592*	703 125 25 100	
C 02306		C	ED	3	2	04	24S	28E	585690	3568382*	768 75 25 50	
C 00573			ED	2	2	4	04	24S	28E	586188	3568087*	1007 250 35 215
C 01232		C	ED	2	3	1	34	23S	28E	586592	3570095*	1169 150
C 00481		C	ED	3	2	1	33	23S	28E	585182	3570283*	1462 225 190 35
1 mile = 1610 meters												
C 01731		C	ED	4	2	05	24S	28E	584483	3568367*	1687 80 30 50	
C 00318		C	ED	2	4	4	34	23S	28E	587811	3569298*	1811 150
C 00570		C	ED	1	1	10	24S	28E	586490	3567195*	1943 100 28 72	
C 01938		C	ED	2	4	28	23S	28E	586085	3571205*	2127 80 3 77	
C 01237		C	ED	1	1	2	10	24S	28E	587197	3567298*	2138 123
C 01442		C	ED	1	2	10	24S	28E	587298	3567199*	2277 100	
C 01472		C	ED	2	3	2	28	23S	28E	585730	3571652*	2589 162 10 152
C 00511		C	ED	2	3	02	24S	28E	588518	3568001*	2727 268 140 128	
C 00764			ED	3	1	3	10	24S	28E	586399	3566292*	2813 118 25 93
C 00340		C	ED	1	1	27	23S	28E	586483	3572022*	2980 117 18 99	
C 00108		C	ED	1	1	4	29	23S	28E	583974	3571285*	3003 152 10 142
C 00962		C	ED	3	3	10	24S	28E	586505	3565992*	3125 63 9 54	
C 02186		C	ED	2	02	24S	28E		589128	3568606*	3150 100 55 45	
C 01648		C	ED	2	3	29	23S	28E	583667	3571184*	3151 65 15 50	
C 02037		C	ED	2	3	29	23S	28E	583667	3571184*	3151 260	
C 00519		C	ED	2	1	1	28	23S	28E	584970	3572100*	3195 250
C 00641		C	ED	2	2	1	27	23S	28E	586986	3572126*	3198 115 40 75

**EXHIBIT H**

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Average Depth to Water: 41 feet

Minimum Depth: 3 feet

Maximum Depth: 190 feet

Record Count: 22

**UTMNAD83 Radius Search (in meters):**

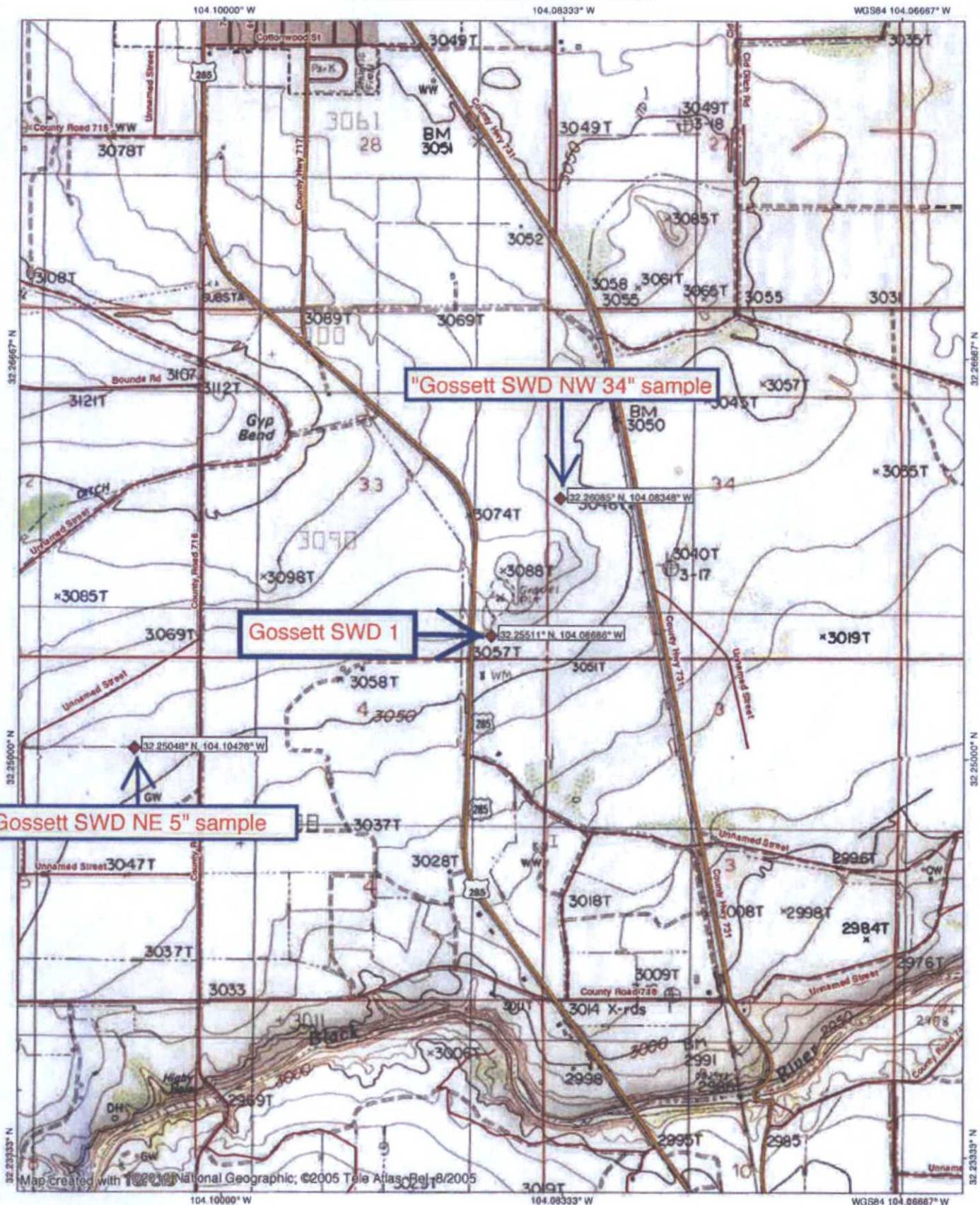
Easting (X): 586013

Northing (Y): 3569079

Radius: 3220

3220 meters = 2.00 miles

EXHIBIT H



**Analytical Report**  
Lab Order 1410922  
Date Reported: 11/3/2014

## Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Permits West

**Client Sample ID:** Gossett SWD NW 34

**Project:** HRW Gossett SWD

**Collection Date:** 10/16/2014 2:10:00 PM

**Lab ID:** 1410922-001

**Matrix:** AQUEOUS

**Received Date:** 10/20/2014 1:46:00 PM

<b>Analyses</b>	<b>Result</b>	<b>RL</b>	<b>Qual</b>	<b>Units</b>	<b>DF</b>	<b>Date Analyzed</b>	<b>Batch</b>
<b>EPA METHOD 300.0: ANIONS</b>							
Chloride	380	50	*	mg/L	100	10/21/2014 3:26:59 AM	R22034
<b>EPA METHOD 1664A</b>							
N-Hexane Extractable Material	ND	5.3		mg/L	1	10/28/2014	16104
<b>SM2540C MOD: TOTAL DISSOLVED SOLIDS</b>							
Total Dissolved Solids	1900	20.0	*	mg/L	1	10/23/2014 9:16:00 PM	16028



Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Page 1 of 5

**Analytical Report**  
Lab Order 1410922  
Date Reported: 11/3/2014

## Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Permits West  
**Project:** HRW Gossett SWD  
**Lab ID:** 1410922-002

**Matrix:** AQUEOUS

**Client Sample ID:** Gossett SWD NE 5  
**Collection Date:** 10/16/2014 3:41:00 PM  
**Received Date:** 10/20/2014 1:46:00 PM

<b>Analyses</b>	<b>Result</b>	<b>RL</b>	<b>Qual</b>	<b>Units</b>	<b>DF</b>	<b>Date Analyzed</b>	<b>Batch</b>
<b>EPA METHOD 300.0: ANIONS</b>							
Chloride	380	50	*	mg/L	100	10/21/2014 3:39:24 AM	R22034
<b>EPA METHOD 1664A</b>							
N-Hexane Extractable Material	6.0	5.2		mg/L	1	10/28/2014	16104
<b>SM2540C MOD: TOTAL DISSOLVED SOLIDS</b>							
Total Dissolved Solids	1920	20.0	*	mg/L	1	10/23/2014 9:16:00 PM	16028



Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2.
	R RPD outside accepted recovery limits	Page 2 of 5
	S Spike Recovery outside accepted recovery limits	RL Reporting Detection Limit

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1410922  
03-Nov-14

Client: Permits West

Project: HRW Gossett SWD

Sample ID	MB-16104	SampType:	MBLK	TestCode:	EPA Method 1664A
Client ID:	PBW	Batch ID:	16104	RunNo:	22213
Prep Date:	10/27/2014	Analysis Date:	10/28/2014	SeqNo:	654350
Analyte					
N-Hexane Extractable Material	ND	5.0			
Sample ID	LCS-16104	SampType:	LCS	TestCode:	EPA Method 1664A
Client ID:	LCSW	Batch ID:	16104	RunNo:	22213
Prep Date:	10/27/2014	Analysis Date:	10/28/2014	SeqNo:	654351
Analyte					
N-Hexane Extractable Material	34	5.0	40.00	0	85.7
				78	114



**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDLimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pfl greater than 2.
- RL Reporting Detection Limit

Page 3 of 5

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1410922

03-Nov-14

Client: Permits West  
Project: HRW Gossett SWD

Sample ID: MB	SampType: MBLK	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R22034	RunNo: 22034								
Prep Date:	Analysis Date: 10/20/2014	SeqNo: 647760 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	0.50								
Sample ID: LCS-b	SampType: LCS	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R22034	RunNo: 22034								
Prep Date:	Analysis Date: 10/20/2014	SeqNo: 647762 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	4.7	0.50	5.000	0	94.9	90	110			

EXHIBIT I

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSdlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Page 4 of 5

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1410922

03-Nov-14

Client: Permits West

Project: HRW Gossett SWD

Sample ID	MB-16028	SampType:	MBLK	TestCode:	SM2540C MOD: Total Dissolved Solids
Client ID:	PBW	Batch ID:	16028	RunNo:	22109
Prep Date:	10/22/2014	Analysis Date:	10/23/2014	SeqNo:	650358 Units: mg/L
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit %RPD RPDLimit Qual
Total Dissolved Solids	ND	20.0			

Sample ID	LCS-16028	SampType:	LCS	TestCode:	SM2540C MOD: Total Dissolved Solids
Client ID:	LCSW	Batch ID:	16028	RunNo:	22109
Prep Date:	10/22/2014	Analysis Date:	10/23/2014	SeqNo:	650359 Units: mg/L
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit %RPD RPDLimit Qual
Total Dissolved Solids	1030	20.0	1000	0	103 80 120

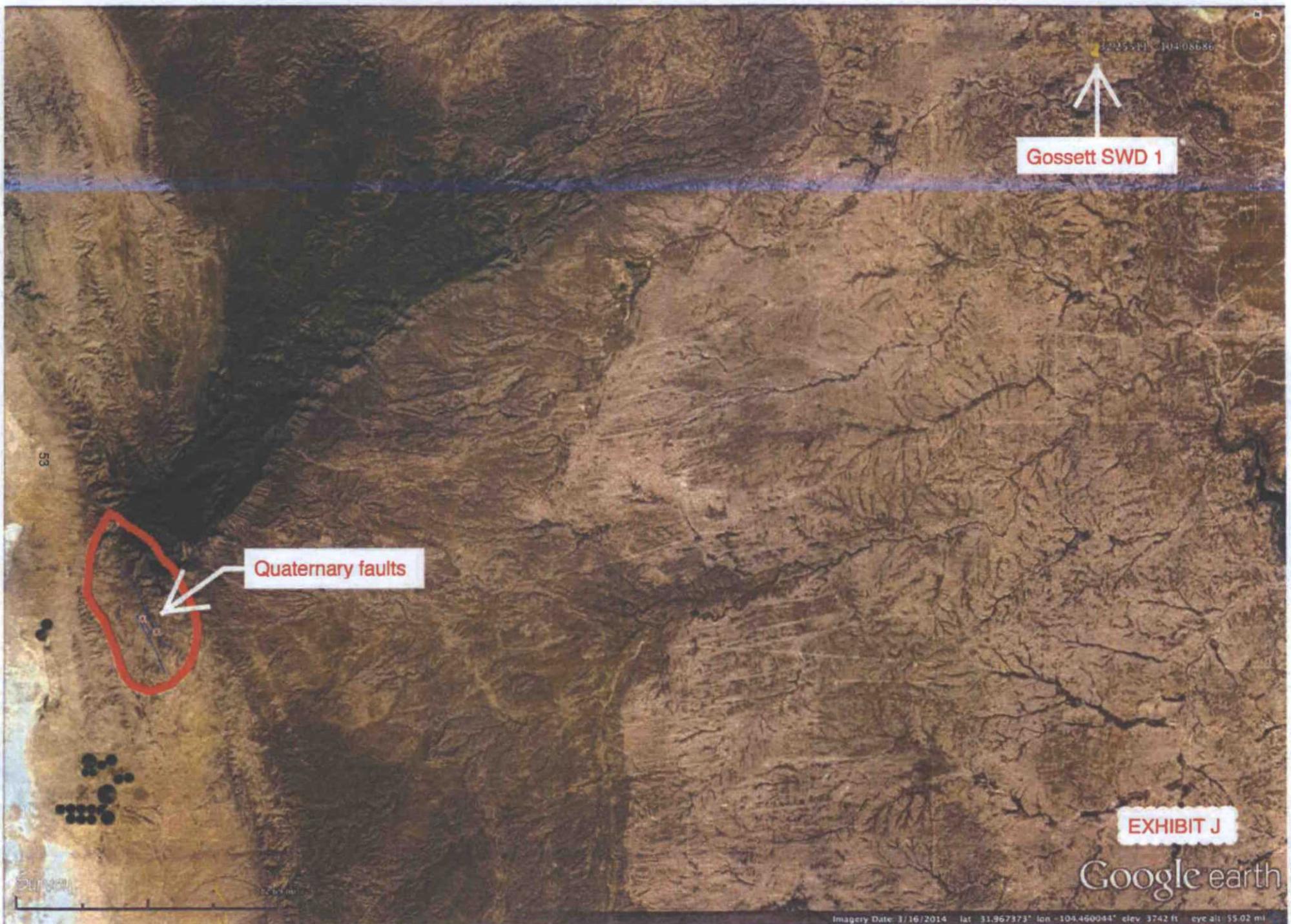
EXHIBIT I

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2.
- RL Reporting Detection Limit

Page 5 of 5



## Affidavit of Publication

State of New Mexico,  
County of Eddy, ss.

Kathy McCarroll, being first duly sworn, on oath says:

That she is the Classified Supervisor of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

October 4                    2014

That the cost of publication is **\$51.42** and that payment thereof has been made and will be assessed as court costs.

*Kathy McCarroll*

Subscribed and sworn to before me  
this 8 day of October.

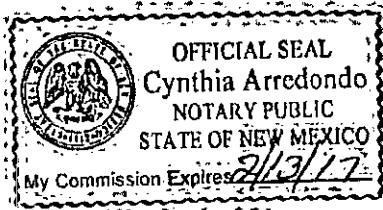
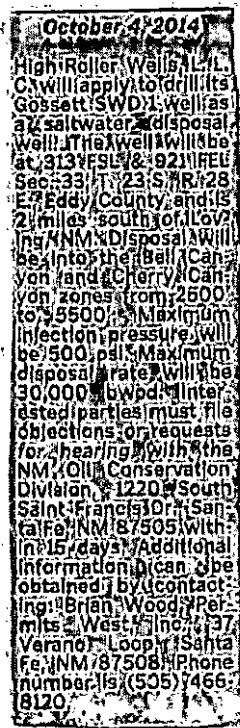
2014

*Cynthia Arredondo*

My commission Expires

2/13/17

Notary Public



# PERMITS WEST, INC.

PROVIDING PERMITS for LAND USERS

37 Verano Loop, Santa Fe, New Mexico 87508 (505) 466-8120

December 18, 2014

Dear Mineral Interest Owner:

High Roller Wells LLC is applying (see attached application) to drill the Gosett SWD 1 well as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

Well Name: Gossett SWD 1 (fee lease) ID = 5,100'

Proposed Injection Zones: Bell Canyon & Cherry Canyon (from 2,500' to 5,000')

Location: 313' FSL & 921' FEL Sec. 33, T. 23 S., R. 28 E., Eddy County, NM

Approximate Location: 2 miles south of Loving, NM

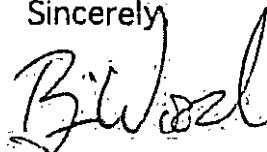
Applicant Name: High Roller Wells LLC (936) 598-5577

Applicant's Address: 1008 Southview Circle, Center TX 75935

Submittal Information: Application for a saltwater disposal well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

Sincerely,



Brian Wood



EXHIBIT L