

Eddy County and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Pilum 15 Fee No. 1H Well**, which will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 16 to a standard bottom hole location in the NE/4 SE/4 (Unit I) of Section 15. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile northeast of Dayton, NM. Upon application of COG Operating LLC, this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23 NMAC.

7. ***Case 15282: De Novo (Continued from the December 10, 2015 Commission Meeting.) Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Section 27, Township 17 South, Range 28 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Halberd 27 State Com No. 1H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 26 to a standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 27. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles east of Artesia, New Mexico. Upon application of COG Operating LLC, this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23 NMAC.
8. ***Case 15283: De Novo (Continued from the December 10, 2015 Commission Meeting.) Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Section 27, Township 17 South, Range 28 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Halberd 27 State Com No. 2H Well**, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 26 to a standard bottom hole location in the NW/4 SW/4 (Unit L) of Section 27. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles east of Artesia, New Mexico. Upon application of COG Operating

LLC, this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23 NMAC.

9. ***Case 15366: De Novo***

***Application of Matador Production Company for a non-standard spacing and proration unit, compulsory pooling, and a non-standard location, Lea County, New Mexico.*** Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of the W/2 E/2 of Section 16, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico; (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit; and (3) approving a non-standard location. This proposed non-standard spacing and proration unit will be the project area for the **Cimarron State 16-19S-34E RN #133H well**, to be horizontally drilled. The producing area for this well will be unorthodox, located less than 330 feet from the project area boundary. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The Cimarron State 16-19S-34E RN #133H well is located approximately 25 miles east of Hobbs, New Mexico. Upon application of Amtex Energy, Inc, this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23 NMAC.

10. Next meeting: March 10, 2016.

11. Adjournment.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing or meeting, contact Florene Davidson at least ten days prior to the meeting or as soon as possible at 505.476.3458 or [florene.davidson@state.nm.us](mailto:florene.davidson@state.nm.us). Public documents can be provided in various accessible formats. Contact Florene Davidson if accessible format is needed.