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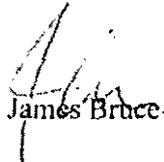
March 1, 2016

Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Florene:

Enclosed for filing, on behalf of Mesquite SWD, Inc., are an application for approval of a salt water disposal well, together with a proposed advertisement. Please set this matter for the March 31, 2016 Examiner hearing. Thank you.

Very truly yours,



James Bruce

Attorney for Mesquite SWD, Inc.

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2016 MAR -1 P 4: 53

Case 15464

Persons Notified of Hearing

Minerals Owner:

Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 87220

Surface Owner:

Billie Forirer & Mary Hale
1033 Park Center St.
Bendbrook, TX 76126-2501

Operators:

Chevron USA, Inc
15 Smith Road
Midland, TX 79705

All Sec. 17

COG Operating, LLC
One Concho Center
600 W. Illinois Ave
Midland, TX 79701

Units H, I, P Sec. 18

EOG Resources
P.O. Box 2267
Midland, TX 79702

Units B, C, D Sec. 20

Additional Surface Owners :

William H. And Shirley A. Roach
818 S. San Jose
Abilene, TX 79605
5.555%

Sharon Smith
842 Comanche Trail
Abilene, TX 79501
2.777%

Diane Scott Hunsaker
6539 Gerald Ave
Van Nuys, CA 91406-5702
2.777%

Jo Anne Krall
605 E. 18th Street
San Angelo, TX 76903-3920
1.166%

Beverly June Cook
7953 Cedel Dr
Houston, TX 77055
1.666%

James A. Butler
814 25th Street
Odessa, TX 79763
5.500%

Annette Davidson
P.O. Box 729
Odessa, TX 79760
5.550%

Merry Ann Byrd
P.O. Box 562
Buffalo Gap, TX 79508-0562
2.777%

John M. Scott
6501 Eastridge Rd, Apt J6
Odessa, TX 79762-5227
2.777%

Don E Fortner, for Billie M. Fortner
5321 S. Southfork Ave
Odessa, TX 79766-9009
4.167%

Jerry W. Mize
70 Montgomery Tr
Marquez, TX 75833
1.666%

Cloma Perkins Heirs
c/o David Perkins
3104 Traylor Blvd
Rockport, TX 79382-6848
1.666%

Linda Duralia
911 W. 26th Street
Odessa, TX 79763
5.550%

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION
RECEIVED OGD

APPLICATION OF MESQUITE SWD, INC. FOR MAR -1 P 4: 53
APPROVAL OF A SALT WATER DISPOSAL
WELL, LEA COUNTY, NEW MEXICO.

Case No. 15464

APPLICATION

Mesquite SWD, Inc. applies for an order approving a salt water disposal well, and in support thereof, states:

1. Applicant proposes to re-enter the existing Government M Well No. 1, to be re-named the Superior SWD Well No. 1, located 1980 feet from the south and west lines of Section 17, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
2. Applicant proposes to dispose of produced water into the Cherry Canyon Member of the Delaware Mountain Group at depths of 6450-7464 feet subsurface.
3. A Form C-108 for the subject well is attached hereto as Attachment A.
4. The granting of this application will prevent waste and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order approving this application.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mesquite SWD, Inc.

Case 15464

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance _____ Disposal _____ Storage
Application qualifies for administrative approval? _____ Yes _____ No
- II. OPERATOR: _____
ADDRESS: _____
CONTACT PARTY: _____ PHONE: _____
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes _____ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
- Proposed average and maximum daily rate and volume of fluids to be injected;
 - Whether the system is open or closed;
 - Proposed average and maximum injection pressure;
 - Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 - If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: _____ Kay Havenor _____ TITLE: _____ Agent _____
- SIGNATURE: _____ *Kay C Havenor* _____ DATE: _____ Dec 28, 2015 _____
- E-MAIL ADDRESS: _____ KHavenor@gcoresources.com _____
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

Attachment A

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: Mesquite SWD, Inc. (OGRID 161968)WELL NAME & NUMBER: Superior SWD #1 30-025-27052WELL LOCATION: 1980' FSL & 1980' FWL K 17 24S 34E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICPROPOSED WELL CONSTRUCTION DATASurface CasingHole Size: 26" Casing Size: 20" 94#Cemented with: 1100 sx. *or* _____ ft³Top of Cement: Surface Method Determined: Orig OprIntermediate CasingHole Size: 17-1/2" Casing Size: 13-3/8" 68#Cemented with: 3150 sx *or* _____ ft³ sxTop of Cement: Surface Method Determined: Orig OprIntermediate (2) CasingHole Size: 12-1/4" Casing Size: 9-5/8" 47#Cemented with: 3170 sx. *or* _____ ft³Top of Cement: Surface Method Determined: Orig Opr

INJECTION WELL DATA SHEET

INJECTION WELL DATA SHEET

Tubing Size: 7" N-80 20/23/36# Lining Material: Fiberglass coated

Type of Packer: Lok-Set or equivalent

Packer Setting Depth: Approx 6,400 ft

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? Yes X No

If no, for what purpose was the well originally drilled? O/G

2. Name of the Injection Formation: Delaware Cherry Canyon

3. Name of Field or Pool (if applicable):

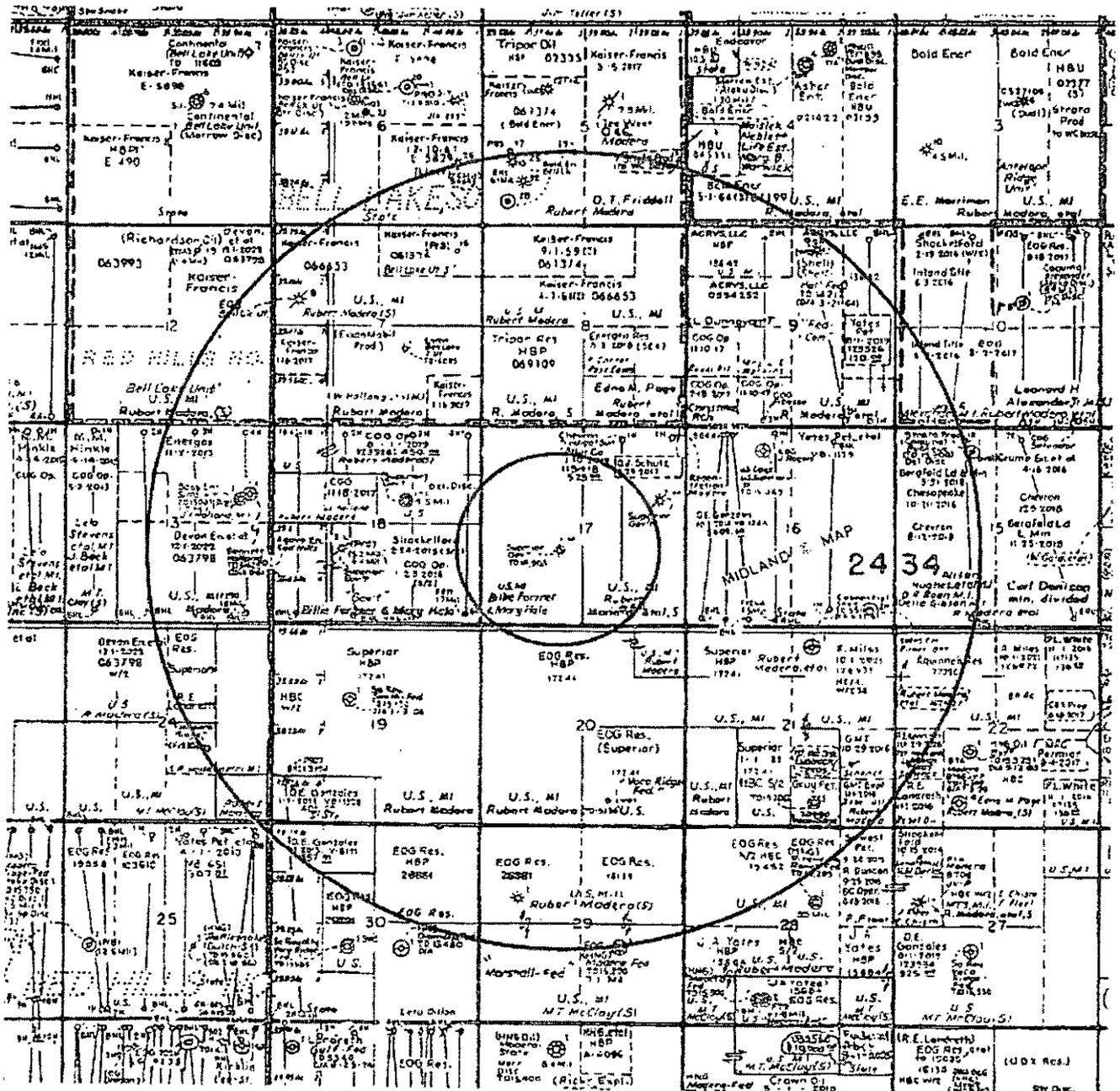
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Yes See Item VI (p. 8)

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None known

Mesquite SWD, Inc.
 Superior SWD #1
 1980' FSL & 1980' FWL
 Sec. 17, T24S-R34E Lea County, NM

API 30-025-27052

Area of Review
 1/2 Mile AOR and 2 Mile Radius



Mesquite SWD, Inc.
 Superior SWD #1
 1980' FSL & 1980' FWL
 Sec. 17, T24S-R34E Lea County, NM

API 30-025-27052

Item VI: Data on wells in AOR:

API	WELL NAME	STATUS	SDIV	SEC	TWN	RANGE	FTG	NS	FTG	EW	OCG	OPERATOR	WELL LAND	PLUG DATE	SPUD	ELEVGL	TVD DEPTH
3002541957	PRODIGAL SUN 17 24 R4001H	Active	B	17	24.05	34E	330	N	1660	E	B	CHEVRON MIDCONTINENT, L.P.	F O		12-Aug-14	3564	16865
3002527052	GOVERNMENT M001	Tagged	K	17	24.05	34E	1980	S	1980	W	K	SUPERIOR OIL CO	F O	08-Nov-82	11-Aug-82	3575	14905
3002541689	SEBASTIAN FEDERAL COM004H	drilled or	A	18	24.05	34E	190	N	380	E	A	COG OPERATING LLC	F O		02-Jul-14	3581	16877

Target SWD 3002527052

- 30-025-27052 Superior Oil Co. Government M #1. Unit K. Sec. 17, T24S-R34E, Lea Co. Elev 3551' GL. Spud 12/14/1980. 26" hole to 651' set 20" 94#. Cmt w/1100 sx, circ to surface. 17½" hole to 5288' set 13¾" 68# w/3150 sxs cmt, circ to surface. 12¼" hole set 9⅝" 47# @12600'. Set 5½" liner 12287' - 14904' w/450 sx cmt (not circ). Perf Morrow 13940'-14037' attempted completions. Sqzd 14454-78. Pkr 14343' +10' sd +15' cmt. Pulled and recovered 8062' 9⅝". Set 110 sx cmt 6785'-6985' tagged @ 6800'. Spotted 80 sz cmt 5165
- 30-025-41957 Chevron Midcontinent, L.P. Prodigal Sun #001H. Unit B, Sec. 17, T24S-R34E, Lea Co, Elev 3564' GL. Spud 8/12/2014. 17½" hole set 13¾" H-40 48# @1308'. 12¼" hole set 9⅝" csg HCK-55 40# @5245' w 1695 sx cm. 8¾" hole set 5½" P-110 17# @15236' w/2070 sx cmt. Active horizontal Bone Springs.
- 30-025-41689 COG Operating, LLC, Sebastian Federal Com #4H, 190' FNL & 330 FEL. Unit A, Sec. 18, T24S-R34E, Lea Co. Elev 3518' GL. Spud 7/2/2014. 17½" hole set 13¾" 54.5# @1398' w/1000 sx cmt. Circ 238 sx. 12¼" hole set 5175' 9⅝" 40# J-55 @5171' 1550 sx cmt, circ 197 sxs to surf. 8¾" hole to 12150'. Cmt plug 11150-12150'. Tagged 11150'. Set plug 11150-10550' w/240 sx cmt. Set cmt plug 10000-10550' w/270 sx, tagged 9948'. DO to 10213' (KOP). TD 7⅞" lateral @ 15256'. Ran 5½" 17# P-110 to 15356'. Cmt w/3100sx cmt. Perf Bone Springs 10869-15260'. Acid & frac. Active horizontal Bone Springs.

Item VII:

1. The maximum injected anticipated is 30,000 BWPD. Average anticipated 20,000 BWPD.
2. Injection will be through a closed system.
3. Maximum injection pressure is expected to be 1290 psi, or as controlled by depth.
4. Sources will be produced water that is compatible with known waters in the disposal zones.
5. Water sample analyses from the OXY Cotton Draw Unit No. 4, Unit D, Sec. 22, T25S-R32E, Lea Co., is shown below, TDS 276.839 mg/l (Source: NM WAIDS):



Water Samples for Well COTTON DRAW UNIT 004

API = 3002508221

Formation = DEL

Field = PADUCA

Current Water Production Information

Instructions:

- Click For general information about this sample.
- Click For scale calculation pages (Stiff-Davis or Odde Tomson methods).
- Click To select this water sample for water mixing. It will lead to the main page, and add the sample ID to the mixing table.
- Click 664 Click the hyperlinked sample number to make a csv for that sample, or select several check boxes and click Submit for multiple samples.
- The ions are in (mg/L) units.

SampleID	T	R	S	SO4	CL	CO3	HCO3	K	Na	Ca	Mg
<input type="checkbox"/> <u>4293</u>	25S	32E	22	552	170500	null	198	null	null	null	null

Before disposal the interval will be evaluated to confirm the projected absence of commercial hydrocarbons.

Item VIII:

Disposal will be into the Cherry Canyon Formation of the Delaware Mountain Group. It is comprised of sandstones, carbonates, and shales. The Cherry Canyon in this greater area is noted for its absence of commercial O/G and the abundance of essentially non-transmissive carbonates and shale/silt layers - as is the much of the entire Delaware Mountain Group. All the Delaware members are interbedded sandstones and shales with occasional carbonate horizons. In the Cherry Canyon limestone predominates over dolomite. The lateral transmissivities of the sandstone beds are highly variable and often form lateral barriers to the movement of water while possibility allowing down-gradient movement. The transmissivity variations are fundamentally due to the very-fine grained nature of the carbonates and the local percentage of silt and clay. The upper Cherry Canyon is limestone rather than dolomite. The overall Delaware sandstones are overlain and underlain repeatedly by bounding shales, dense carbonates, and/or silty-shale/carbonate horizons. The porous zones are always bound by over and underlying extremely low transmissivity layers. The depths to the Delaware Ramsey/Ford/Olds (Bell Canyon, low porosity and water wet) sands in this well are 5,290'-5,360'. The base of the Delaware (top of Bone Springs Formation) is 8,969'.

There is no known fresh, potable or stock water within a 2-mile radius. Records from the New Mexico Office of the State Engineer on 11/28/2015 show no known water wells within the greater area of the proposed Mesquite SWD disposal well.



New Mexico Office of the State Engineer
Active & Inactive Points of Diversion
(with Well Drill Dates & Depths)

No PODs found

POD Search:
IN 43 Basin, Lea County

PLSS Search:
Section(s): 7-21 Township: 24S Range: 34E

The surface geology of the greater area, including the 2-mile radius as shown in Item V above, is Quaternary collian and piedmont deposits of Holocene to middle Pleistocene age. These are underlain by the Permian Rustler Formation and evaporites. Based upon surface geology and local shallow e-logs the depth to potential potable water, if present, is estimated to be less than 150'

Mesquite SWD, Inc.
Superior SWD #1
1980' FSL & 1980' FWL
Sec. 17, T24S-R34E Lea County, NM

API 30-025-27052

Item IX:

No formation stimulation is currently planned.

Item X:

New logs are not planned.

Item XI:

No water wells are reported in the 2-mile radius of the proposed SWD. Please note Item VIII discussion above.

Item XII:

There is no geological evidence of open faults or hydrologic connection between the disposal zone and any possible underground sources of protectable water.

Amendment:

Drilling/evaluation of this Delaware interval in the greater area around the proposed location has demonstrated a lack of reasonable potential for commercial hydrocarbon production by horizontal or conventional vertical drilling beneath the Ramsey member of the Bell Canyon Formation or through the Cherry Canyon Formation. The proposed interval has been without significant hydrocarbon shows in the disposal target formations above.

Mesquite SWD, Inc.
 Superior SWD #1
 1980' FSL & 1980' FWL
 Sec. 17, T24S-R34E Lea County, NM

API 30-025-27052

PLUG AND ABANDON WELL DIAGRAM

API: 30-025-27052
 Operator: Superior Oil Co
 Lease: Government M
 Location: Sec 17, T24S-R34E Lea Co., NM
 Footage: 1980 FSL, 1980 FWL

Well No: 1

KB: 3575
 GL: 3551
 Spud date: December 18, 1980
 Plugged date: November 8, 1982
 MSL of TD: -11330

Surface Csg

Size: 20" 94# K-55
 Set @: 651
 Sxs cmt: 350
 Circ: Yes
 TOC: Surface
 Hole Size: 26"

Intermediate Csg

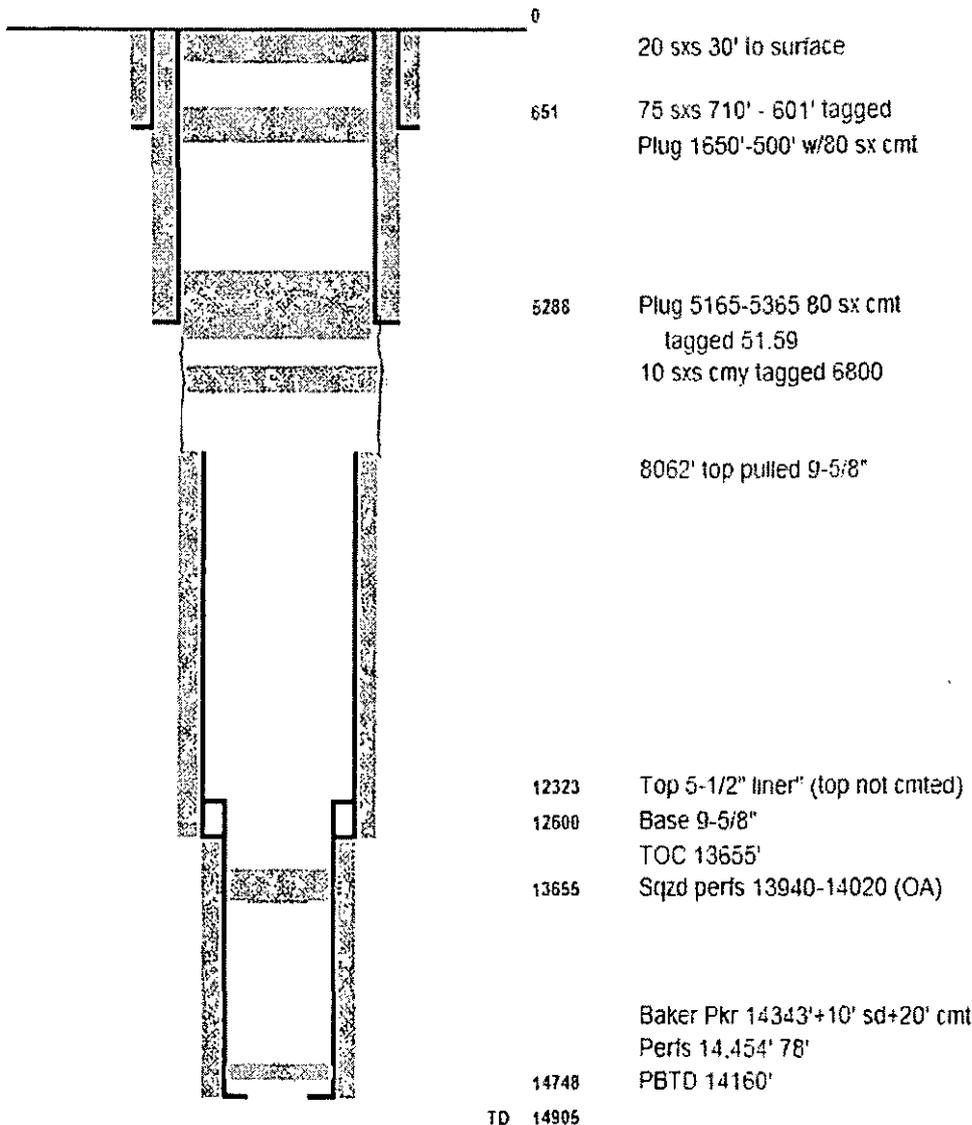
Size: 13-3/8" 68#
 Set @: 5288
 Sxs cmt: 3150
 Circ: Yes
 TOC: Surface
 Hole Size: 17-1/2"

Production Csg

Size: 9-5/8" 47#
 Set @: 12600
 Sxs cmt: 1200
 Circ: No
 TOC: NR
 Hole Size: 12-1/4"

Production Liner

Size: 5-1/2" 23# N-80
 Set @: 12287-14905
 Sxs cmt: 900
 Circ:
 TOC: NR
 Hole Size: 10-1/4"



Mesquite SWD, Inc.
 Superior SWD #1
 1980' FSL & 1980' FWL
 Sec. 17, T24S-R34E Lea County, NM

API 30-025-27052

Proposed Superior SWD # 1

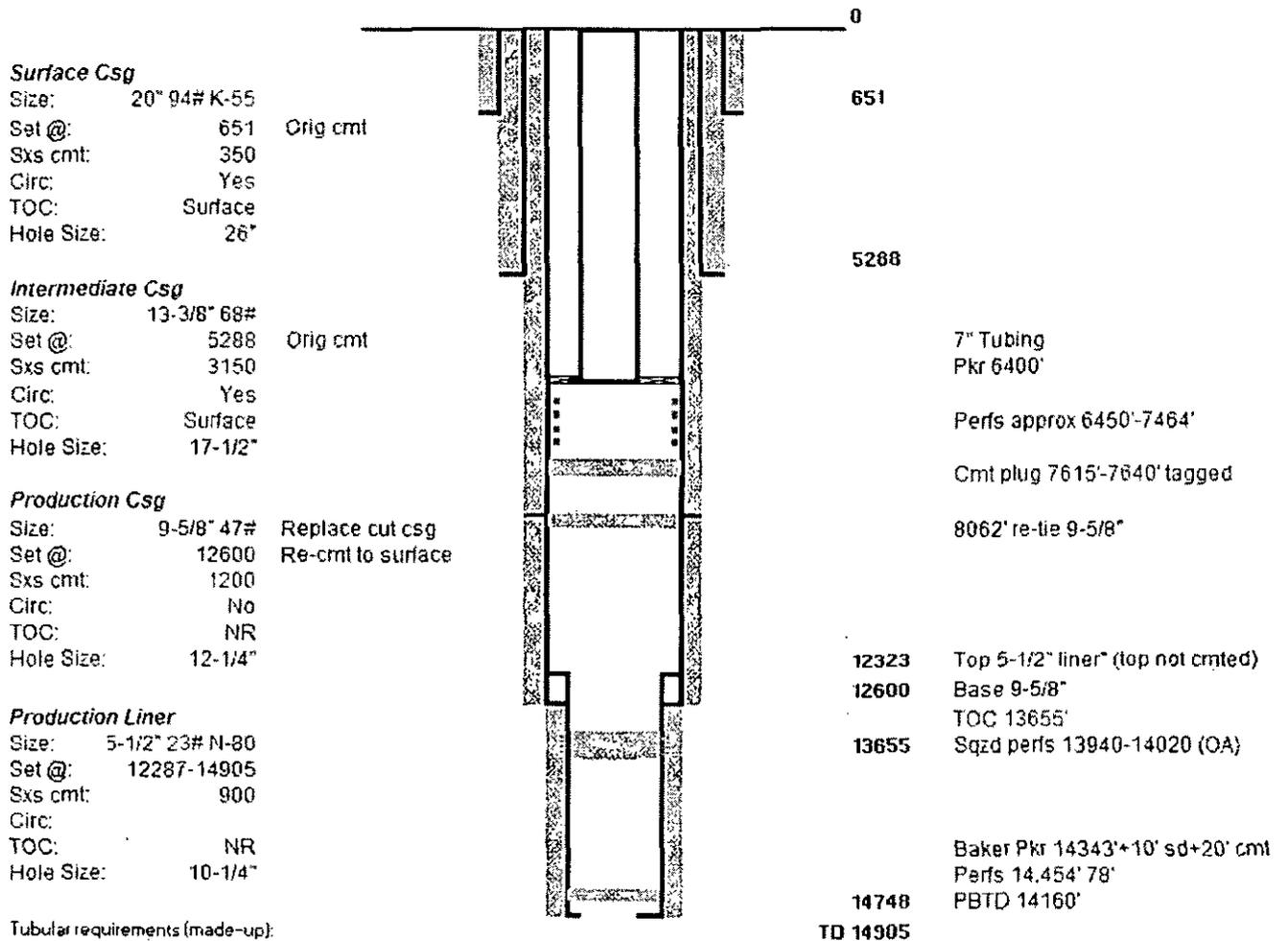
RE-ENTRY AND COMPLETION WELL DIAGRAM

API: 30-025-27052
 Operator: Mesquite SWD, Inc
 Lease: Superior SWD
 Location: Sec 17, T24S-R34E Lea Co., NM
 Footage: 1980 FSL, 1980 FWL

Well No: 1

KB: 3575
 GL: 3551

MSL of TD: -11330



Surface Csg

Size: 20" 94# K-55
 Set @: 651 Orig cmt
 Sxs cmt: 350
 Circ: Yes
 TOC: Surface
 Hole Size: 26"

Intermediate Csg

Size: 13-3/8" 68#
 Set @: 5288 Orig cmt
 Sxs cmt: 3150
 Circ: Yes
 TOC: Surface
 Hole Size: 17-1/2"

Production Csg

Size: 9-5/8" 47# Replace cut csg
 Set @: 12600 Re-cmt to surface
 Sxs cmt: 1200
 Circ: No
 TOC: NR
 Hole Size: 12-1/4"

Production Liner

Size: 5-1/2" 23# N-80
 Set @: 12287-14905
 Sxs cmt: 900
 Circ:
 TOC: NR
 Hole Size: 10-1/4"

Tubular requirements (made-up):
 6400' 7" N80 23# tubing IPC 1810 coated
 Lok-Set Packer set approx 6400'

Stimulate selectively in cased hole
 Load 7" tubing annulus w/corrosion inhibitor
 Complete surface head for disposal

Mesquite SWD, Inc.
Superior SWD #1
1980' FSL & 1980' FWL
Sec. 17, T24S-R34E Lea County, NM

API 30-025-27052



Delorme Xmap6
North side of NM 128 approx 19 miles NW of Jal, NM.

Mesquite SWD, Inc.
Superior SWD #1
1980' FSL & 1980' FWL
Sec. 17, T24S-R34E Lea County, NM

API 30-025-27052

Item XIII: Proof of Notice

Minerals Owner:

Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 87220

Surface Owner:

Billie Forirer & Mary Hale
1033 Park Center St.
Bendbrook, TX 76126-2501
(See P. 16)

Operators:

Chevron USA, Inc
15 Smith Road
Midland, TX 79705

All Sec. 17

COG Operating, LLC
One Concho Center
600 W. Illinois Ave
Midland, TX 79701

Units H, I, P Sec. 18

EOG Resources
P.O. Box 2267
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Units B, C, D Sec. 20

Mesquite SWD, Inc.
Superior SWD #1
1980' FSL & 1980' FWL
Sec. 17, T24S-R34E Lea County, NM

API 30-025-27052

Item XIII: Proof of Notice

Surface Owners:

The Fee surface ownership was subdivided into multiple interests that are not recorded in the Lea County Assessor's Office. The division was not in recent years. The single party address (P. 14 above) is from the Assessor's records. The following is believed to be the surface ownership percentages rounded to 3 decimals

William H. And Shirley A. Roach
818 S. San Jose
Abilene, TX 79605
5.555%

Merry Ann Byrd
P.O. Box 562
Buffalo Gap, TX 79508-0562
2.777%

Sharon Smith
842 Comanche Trail
Abilene, TX 79501
2.777%

John M. Scott
6501 Eastridge Rd, Apt J6
Odessa, TX 79762-5227
2.777%

Diane Scott Hunsaker
6539 Gerald Ave
Van Nuys, CA 91406-5702
2.777%

Don E Fortner, for Billie M. Fortner
5321 S. Southfork Ave
Odessa, TX 79766-9009
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Jo Anne Krall
605 E. 18th Street
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Jerry W. Mize
70 Montgomery Tr
Marquez, TX 75833
1.666%

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Houston, TX 77055
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Cloma Perkins Heirs
c/o David Perkins
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5.550%

Annette Davidson
P.O. Box 729
Odessa, TX 79760
5.550%

PROPOSED ADVERTISEMENT

Case No. 25464:

Application of Mesquite SWD, Inc. for approval of a salt water disposal well, Lea County, New Mexico. Applicant seeks an order approving disposal of produced water into the Cherry Canyon Member of the Delaware Mountain Group at depths of 6450-7464 feet subsurface in the existing Government M Well No. 1, to be re-entered and re-named the Superior SWD Well No. 1, located 1980 feet from the south and west lines of Section 17, Township 24 South, Range 34 East, NMPM. The well is located approximately 19 miles west-northwest of Jal, New Mexico.

RECEIVED OCD
2016 MAR - 1 P 4: 53