

3. **Case No. 15438 (continued and re-advertised): Application of Devon Energy Production Company, L.P. for special pool rules for the Brinninstool-Bone Spring Pool, Lea County, New Mexico.** Applicant seeks an order instituting special rules and regulations for horizontal wells in the Brinninstool-Bone Spring Pool, including standard 320 acre oil spacing and proration units and a special depth bracket allowable of 6400 barrels of oil per day for a standard horizontal well unit, and 800 barrels of oil per day for a standard 40 acre vertical well unit. The Brinninstool-Bone Spring Pool currently includes parts of Sections 2, 10, and 11, Township 23 South, Range 33 East, NMPM. The Brinninstool-Bone Spring Pool is centered approximately 21 miles southwest of Oil Center, New Mexico.
4. **Case No. 15439 (continued and re-advertised): Application of Devon Energy Production Company, L.P. for special pool rules for the Triple X-Bone Spring Pool, Lea County, New Mexico.** Applicant seeks an order instituting special rules and regulations for horizontal wells in the Triple X-Bone Spring Pool, including standard 320 acre oil spacing and proration units and a special depth bracket allowable of 6400 barrels of oil per day for a standard horizontal well unit, and 800 barrels of oil per day for a standard 40 acre vertical well unit. The Triple X-Bone Spring Pool currently includes parts of Sections 29, 32, and 33, Township 23 South, Range 33 East, NMPM and part of Section 4, Township 24 South, Range 33 East, NMPM. The Triple X-Bone Spring Pool is centered approximately 27 miles southwest of Oil Center, New Mexico.
5. **Case No. 15440 (continued and re-advertised): Application of Devon Energy Production Company, L.P. for special pool rules for the Cruz-Bone Spring Pool, Lea County, New Mexico.** Applicant seeks an order instituting special rules and regulations for horizontal wells in the Cruz-Bone Spring Pool, including standard 320 acre oil spacing and proration units and a special depth bracket allowable of 6400 barrels of oil per day for a standard horizontal well unit, and 800 barrels of oil per day for a standard 40 acre vertical well unit. The Cruz-Bone Spring Pool currently includes part of Section 16, Township 23 South, Range 33 East, NMPM. The Cruz-Bone Spring Pool is centered approximately 25 miles southwest of Oil Center, New Mexico.
6. **Case No. 15448: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 S/2 of Section 28, Township 18 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the N/2 S/2 of Section 28 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the Pavo Frio 28 B2LI Fed. Com. Well No. 1H, a horizontal well with a surface location in the NW/4 SW/4, and a terminus in the NE/4 SE/4, of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles southwest of Loco Hills, New Mexico.
7. **Case No. 15449: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 S/2 of Section 28, Township 18 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the S/2 S/2 of Section 28 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the Pavo Frio 28 B2MP Fed. Com. Well No. 1H, a horizontal well with a surface location in the SW/4 SW/4, and a terminus in the SE/4 SE/4, of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles southwest of Loco Hills, New Mexico.
8. **Case No. 15450: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 S/2 of Section 29, Township 18 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the N/2 S/2 of Section 29 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the Pavo Macho 29 B2IL Fed. Com. Well No. 1H, a horizontal well with a surface location in the NE/4 SE/4, and a terminus in the NW/4 SW/4, of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles southwest of Loco Hills, New Mexico.
9. **Case No. 15451: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 S/2 of Section 29, Township 18 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the S/2 S/2 of Section 29 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the Pavo Macho 29 B2PM Fed. Com. Well No. 1H, a horizontal well with a surface location in the SE/4 SE/4, and a terminus in the

SW/4 SW/4, of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10-1/2 miles southwest of Loco Hills, New Mexico.

**10. Case No. 15452: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 W/2 of Section 15, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the E/2 W/2 of Section 15 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Pepper Ridge 15 W1CN Fed. Com. Well No. 2H**, a horizontal well with a surface location in the NE/4 NW/4, and a terminus in the SE/4 SW/4, of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 21 miles west of Bennett, New Mexico.

**11. Case No. 15453: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 W/2 of Section 15, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 W/2 of Section 15 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Pepper Ridge 15 B2CN Fed. Com. Well No. 3H**, a horizontal well with a surface location in the NE/4 NW/4, and a terminus in the SE/4 SW/4, of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 21 miles west of Bennett, New Mexico.

**12. Case No. 15454: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 W/2 of Section 15, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 W/2 of Section 15 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Pepper Ridge 15 A3CN Fed. Com. Well No. 1H**, a horizontal well with a surface location in the NE/4 NW/4, and a terminus in the SE/4 SW/4, of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 21 miles west of Bennett, New Mexico.

**13. Case No. 15455: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 15, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 15 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Pepper Ridge 15 B2AP Fed. Com. Well No. 1H**, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the SE/4 SE/4, of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 20-1/2 miles west of Bennett, New Mexico.

**14. Case No. 15444: (Continued from the March 3, 2016 Examiner Hearing.)** Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2 of Section 33, Township 23 South, Range 28 East, NMPM, for all pools or formations developed on 320 acre spacing within that vertical extent, including the South Culebra Bluff-Wolfcamp Gas Pool. The unit will be dedicated to the **B Banker 33-23S-28E RB Well No. 221H**, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the NW/4 NW/4, of Section 33. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 miles south-southeast of Loving, New Mexico.