

4. **Case No. 15465: Application Of Endurance Resources LLC To For A Special Depth Bracket Allowable For The WC-025 G-05 S253523H; Delaware Pool, Lea County, New Mexico.** Applicant seeks to increase the depth bracket allowable for oil wells within the WC-025 G-05 S253523H: Delaware Pool (97779) from 230 to 350 barrels of oil per day for each 40-acre spacing unit. This pool is currently covers the following acreage in Lea County, New Mexico:

Township 25 South, Range 35 East, N.M.P.M.

Section 15: S/2

Section 16: W/2 and SE/4

Section 22: NE/4

Section 23: N/2

Said pool is located approximately 15 miles northwest of Jal, New Mexico.

5. **Case No. 15333 (re-opened): Application of COG Operating LLC To Re-Open Case No. 15333 To Amend Order R-14010, Lea County, New Mexico.** Applicant in the above-styled cause seeks to amend Division Order R-14010 (1) to reflect the revised pool designated by the Division; (2) to pool the uncommitted interest owners within the WC-025 G-09 S243532M; Wolfbone Pool. The spacing unit consists of the W/2 E/2 of Section 6 and the W/2 NE/4 of Section 7, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit is dedicated to the applicant's **Stove Pipe Federal Com Well No. 2H** (API No. 30-015-42926), which was drilled at a surface location 225 feet from the North line, 1905 feet from the East line (Lot 2) of Section 6 to a standard bottom hole location 2310 feet from the North line, 1980 feet from the East line (Unit G) of Section 7, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. The completed interval is within the standard 330 foot setback required by the Division's rules. The subject area is located approximately 13 mile northwest of Jal, New Mexico.

6. **Case No. 15374 (re-opened): Application of COG Operating LLC To Re-Open Case No. 15374 To Amend Order R-14055, Lea County, New Mexico.** Applicant in the above-styled cause seeks to amend Division Order R-14055 (1) to reflect the revised pool designated by the Division; (2) to pool the uncommitted interest owners within the WC-025 G-09 S243532M; Wolfbone Pool. The spacing unit consists of the W/2 E/2 of Section 29 and the W/2 NE/4 of Section 32, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit is dedicated to the applicant's **Viking Helmet State Com No. 2H** (API No. 30-015-42783), which was drilled at a surface location 190 feet from the North line, 1980 feet from the East line (Unit B) of Section 29 to a standard bottom hole location 2310 feet from the North line, 1980 feet from the East line (Unit G) of Section 32, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. The completed interval is within the standard 330 foot setback required by the Division's rules. The subject area is located approximately 2.5 mile northeast of Baird Place, New Mexico.

7. **Case No. 15466: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 240-acre, more or less, spacing and proration unit comprised of the E/2 SE/4 of Section 19 and the E/2 E/2 of Section 30, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the WC-025 G-09 S243532M; Wolfbone Pool underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Fascinator Fee No. 1H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 30 to a standard bottom hole location in the NE/4 SE/4 (Unit I) of Section 19. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Jal, NM.

8. **Case No. 15467: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 240-acre, more or less, spacing and proration unit comprised of the W/2 SE/4 of Section 19 and the W/2 E/2 of Section 30, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the WC-025 G-09 S243532M; Wolfbone Pool underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Fascinator Fee No. 2H Well**, which will be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 30 to a standard bottom hole location in the NW/4 SE/4 (Unit J) of Section 19. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Jal, NM.

9. **Case No. 15468: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Picasso Federal Com No. 1H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) to a standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 9. The completed interval for this well will also remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said