September 2, 2005

EOG Resources, Inc. P.O. Box 2267 Midland, Texas 79702

ATTN: Mr. Rick Lanning

RE: LCX Energy, LLC – 1725 Fed Com #61 Eddy County, NM

Gentlemen:

Enclosed for your review and further handling, please find duplicate copies of an Authorization for Expenditure for drilling, completing and equipping the captioned well.

This well is being proposed as a horizontal Abo/Wolfcamp test on jointly owned acreage under the Joint Operating Agreement attached to our Leasehold Exchange and Area of Mutual Interest Agreement dated effective January 15, 2004.

Please complete the participation election in the spaces provided below and, in the event you elect to participate, by signing and dating the AFE. The appropriate documents should be forwarded by fax to my attention at 432-682-8078. Please mail the original documents to my attention at the letterhead address and your check for your proportionate part of the estimated dry hole costs if you desire to participate.

Thank you in advance for your prompt attention to this matter.

Sincerely,

LCX Energy, LLC

E.S. Az Frank G. Nix

Encl.

NMOCD CASE NO. 13628 MARCH 2, 2006 LCX ENERGY, LLC EXHIBIT NO. 3 EOG Resources, Inc. September 2, 2005 page 2 of 2



The undersigned elects to **PARTICIPATE** in drilling the captioned well. Enclosedis our sheek for our proportionate part of the estimated dry hole costs per the AFE.

The undersigned elects NOT TO PARTICIPATE in drilling the captioned well.

EOG Resources, Inc. bv: Steven E. Weatherl Vice President Printed name and title 9/28/05

			PENDITU				
EASE & WELL NO.: 1725 Fed Com # 6	1	PROS				TOTAL DEPTH: I	
OUNTY: Eddy FE No.: LCXD5023 L	.ease # 8085.001		:: New M , 17S-25E,			WELL TYPE: 1 0' FWL & 660' FS	
N BLE DRILLING COST		ſ	<u> </u>	1	DRY HOLE	COMPLETE	TOTAL
ermits & Professional Fees				6.43	2,000	┝────┤┝	2,000
urface Damages				6.00	35,000	3,000	10,000
Drilling Footage	FI@\$	per ft		6.11			
Drilling Daywork	30.0 day @ \$	12,500 per day		6.13	375,000	┟────┤	375,000
ig Mobilization		i		6.40	40,000	[] [40,000
ulling Unit	8 day @ \$	\$2,200 per day		6.60,7.39].	17,600	17,600
wab Rig	day @ \$ [\$1,000 per day		7.30			
uel & Lubricants				6.39	40,000	J J	40,000
Aud, Wash Oil & Chemicals				8.12	50,000		50,000
lits, Stablizers & Reamers				6.08	65,000	<u> </u> }	65,000
	MWD, motor, direction	al package, 11 days (g \$10000/d	6.53	110,000		110,000
Casing Crews & Equipment	•			6.01; 7.03	7,000	5,000	12,000
Equipment Rental Naterwell, Pump & Line	· · · · · · · · · · · · · · · · · · ·		┝━━╋╼	6.47	10,000	5,000	<u>50,000</u> 15,000
Water Transport				6.46; 7.17	10,000	5,000	15,000
Cement Service	Kick off plug			6.02, 7.43	51,000	35,000	86,000
Drill Stem Testing	@\$	per ter	• I	8.54			
Coring & Core Analysis	1 @ \$	per ft		6.05			
Geological Services	h	·····	1	6.24			
Mud Logging	15 day @ \$	650 per da	¥	6.33	9,800	<u> </u>	9,800
Open Hole Log Service	h		╂━━━╋━	6.34	16,000		16,000
Cased Hole Log Service			∮∤	7.36		10,000	10,000
Perforating Acid Stimulation	TCP + Tractor		┨───┤─	6.35; 7.35		70,000	70,000
Frac Stimulation			┼──┼╴	7.16		300,000	300,000
Pump Truck & Nitrogen Service			+	7.19		3,000	3,000
Transportation			1	6.32; 7.32	5,000	3,000	8,000
Contract Labor & Welding				6.04; 7.07	1,500	1,500	3,000
Tubular Inspection				6.45; 7.34			
Engineering & Wellsite Supervision	Days	@ \$900/døy	1	6.18; 7.10	27,000	7,200	34,200
Abarant			+	6.55			
Envilonntal, Disposal & Restoration			\rightarrow	8.88	<u> </u>	10,000	10,000
Contingencies @ 5 %				6.98, 7.98 total:			69,500
LEASE & WELL EQUIPMENT	+			(<i>D</i> (2).	949,500	509,600	1,459,100
Tubulars:	Size/Wt./Grade/Thd	Footage	Price		· .		
Conductor Pipe	L	n@	\$P	er ft 3.03			
Surface Casing	13 3/8" 48# H40		\$ 32.00 p		12,400		12,400
Intermediate Casing	9 5/8" 36# J55	1,300 # @		er ft 3.04	33,800		33,800
Protection Liner	h	n@		er ft 4.40		┨┝━━━━━━┤	
Production Casing		f@		erft 4,21		┨┝╾╍╍╍╍┙	
Production Liner	5 1/2" 17# N80	9,300 # @	· horange		<u> </u>	139,500	139,500
Production Tubing	2 3/8" 4.6# 1.80	4,800 # @	\$ <u>4.50</u>]			21,600	21,600
Wellhead Equipment Flowing Tree				3.09; 4.3			4,000
Pumping Hookup				3.09; 4.3		3,500	3,500
Liner Hanger, Packer & Tubing Anchor				4.17; 4.2		40,000	40,000
Cementing & Float equipment				3.01; 4.4			
Pumping Unit w/ Base & Prime Mover				4.22			
Electrical Installation				4.15			1
Rods, Subsurface Pump & Accessories	3			4.24; 4.28; 4.06			
Compressor & Accessories				4.05			
SWD Equipment				4.14			J
Dil Storage Tanks				4,27		~	┥┝
SW Fiberglass Tanks				4.35		4,800	
Separator Instan Transfer	}			4.26		7,500	7,500
-leater-Treater				4.13	}	-1	┥┝╾╍╍╍╍
Dehydrator/Line Heater Veters, Valves & Connections			······································			3,000	3,00
nstallation		· · · · · · · · · · · · · · · · · · ·		4.34		3,00	
lowline & Connections				4,34; 4.	10	1,00	
Sas Pipeline, Meter & Installation	[4.18		(133,50	
	F		S	ubtotal:	54,2		
			le l	<u> </u>	1,003,70	0 869,00	1,872,70
			Grand				
LCX ENERGY		<u> </u>	Grand		ORKING INTER	REST PARTNER	a da gan ang ang ang ang ang ang ang ang an
		re: <u>31-Aug-05</u>	Grand		ORKING INTER		%W

September 2, 2005

Elger Exploration, Inc. P.O. Box 2623 Midland, Texas 79702

ATTN: Mr. Jerry Elger

RE: LCX Energy, LLC – 1725 Fed Com #61 Eddy County, NM

Gentlemen:

Enclosed for your review and further handling, please find duplicate copies of an Authorization for Expenditure for drilling, completing and equipping the captioned well.

This well is being proposed as a horizontal Abo/Wolfcamp test on jointly owned acreage under the Joint Operating Agreement attached to our Leasehold Exchange and Area of Mutual Interest Agreement dated effective January 15, 2004.

Please complete the participation election in the spaces provided below and, in the event you elect to participate, by signing and dating the AFE. The appropriate documents should be forwarded by fax to my attention at 432-682-8078. Please mail the original documents to my attention at the letterhead address and your check for your proportionate part of the estimated dry hole costs if you desire to participate.

Thank you in advance for your prompt attention to this matter.

Sincerely,

LCX Energy, LLC

DA. N.

Frank G. Nix

Encl.

LCX Energy, LLC 6 Desia Drive, Suite 8808, Midland, Texas 79705 Tel: 432-882-8853 Fax: 432-882-8078

Elger Exploration, Inc. September 2, 2005 page 2 of 2

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The undersigned elects to **PARTICIPATE** in drilling the captioned well. Enclosed is our check for our proportionate part of the estimated dry hole costs per the AFE.

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The undersigned elects NOT TO PARTICIPATE in drilling the captioned well.

EOG Resources, Inc.

by: _____

Printed name and title

Jurrey, Pernits & Professional Fees 0.43 2.000 2.00 Strates Damages 0.64 10.000 30.000 30.000 Strates Damages 0.64 10.000 30.000 30.000 30.000 Strates Damages 0.64 10.000 3	EASE & WELL NO:: 1725 Fed Com # 6 COUNTY: Eddy AFE No.: LCXD5023 L) .ease # 80	85.001	ST		New N			360' FNL SL, 7	WELI	AL DEPTH: MI L TYPE: Ho VL & 660' FSL	rizontal
Surdex Damagos Surdex Character Surdex Character <th>NTANGIBLE DRILLING COST</th> <th></th> <th></th> <th></th> <th> </th> <th></th> <th></th> <th></th> <th></th> <th>CON</th> <th>APLETE</th> <th></th>	NTANGIBLE DRILLING COST				 					CON	APLETE	
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Surface Casing 13 3/2* 48/ H40 385 fr @ \$ 32.00 per ft 3.08 12,400 11 Intermediate Casing 9 5/8* 36# J55 1,300 ft @ \$ 26.00 per ft 3.04 33,800 33 Protection Liner ft @ \$ per ft 4.04 9 per ft 4.04 9 Production Liner ft @ \$ per ft 4.00 9 per ft 4.21 139,500 13 Production Liner 5 12* 17# N80 9,300 ft @ \$ 15.00 per ft 4.33 21,600 2 Production Tubing 2 3/8* 4.6# L80 4,800 ft @ \$ 15.00 per ft 4.33 21,600 2 Wellhead Equipment 3.08* 4.36 4.000 2.000 4 40,000 4 Pumping Hookup 3.08* 4.36 3.08* 4.36 3.500 4 40,000 4 Pumping Unit w/ Base & Prime Mover 4.22 4.00 2.000 4 4.22 4.00 2.000 4.22 4.15 5 5 4.65 5 4.65 5 4.65 5 4.65 5 4.65 4.6		Size/Wt./Gr	ade/Thd	Footage	-						·	r
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Protection Liner ft @ 5 per ft 440	•									-		12,40
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Production Tubing 2 3/8* 4.8# L80 4.800 ft @ s 4.50 per ft 4.33 21,600 2 Wellhead Equipment 3.08; 4.38 3.09; 4.38 3.000 3.500	•	5 1/2" 17#	N80	9,300	-	_				\neg	139.500	139,5
Wellhead Equipment 3.09; 4.36 4,000 Flowing Tree 3.09; 4.36 3,500 Pumping Hookup 3.09; 4.36 3,500 Liner Hanger, Packer & Tubing Anchor 4.17; 4.20 40,000 Cementing & Float equipment 3.01; 4.41 4,000 2,000 Pumping Unit w Base & Prime Mover 4.22 4.22 4.24 Electrical Installation 4.15 4.22 4.24 Rods, Subsurface Pump & Accessories 4.22 4.24 4.25 4.06 SWD Equipment 4.14 4.00 2.000 4.27 4.000 Oil Storage Tanks 4.27 4.35 4.800 5 5 SW Fiberglass Tanks 4.35 4.36 7.500 4.26 7.500 Heater-Treater 4.33 4.30 3.000 1 1.300 1 Dehydrator/Line Heater 4.38 3.000 1 1.33,500 1 Gas Pipeline, Meter & Installation 4.25 3.000 1 1.33,500 1 Gas Pipeline, Meter & Installation 4.34 1.0000 6.69,000 1.6		2 3/8* 4.6#	L80		-	_				41-		21,6
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Liner Hanger, Packer & Tubing Anchor 4.17; 4.20 40,000 4 Cementing & Float equipment 3.01; 4.41 4,000 2,000 Pumping Unit w/ Base & Prime Mover 4.22	Flowing Tree							3.09; 4.	36][3,500	3,5
Cementing & Float equipment 3.01; 4.41 4,000 2,000 Pumping Unit w/ Base & Prime Mover 4.22								3.09; 4.	36	니니		
Pumping Unit w/ Base & Prime Mover 4.22 Electrical Installation 4.15 Rods, Subsurface Pump & Accessories 4.24; 4.26; 4.06 Compressor & Accessories 4.05 SWD Equipment 4.14 Oil Storage Tanks 4.27 SW Fiberglass Tanks 4.35 Separator 4.28 Heater-Treater 4.13 Dehydrator/Line Heater 4.34 Meters, Valves & Connections 4.34 Installation 4.25 Flowline & Connections 4.34; 4.10 Installation 4.25 Grand Total: 54,200 LCX ENERGY, LLC WORKING INTEREST PARTNER WORKING INTEREST PARTNER 2		·								ᅴᅡ		40,0
Electrical Installation 4.15					· · · · · · · · · · · · · · · · · · ·				41 4,0	ᄢᅡ	2,000	6,0
Rods, Subsurface Pump & Accessories 4.24; 4.28; 4.06 Compressor & Accessories 4.05 SWD Equipment 4.14 Oil Storage Tanks 4.27 SW Fiberglass Tanks 4.35 Separator 4.28 Heater-Treater 4.13 Dehydrator/Line Heater 4.38 Meters, Valves & Connections 4.34 Installation 4.25 Flowline & Connections 4.34; 4.10 Gas Pipeline, Meter & Installation 4.18 LCX ENERGY, LLC WORKING INTEREST PARTNER LCX ENERGY, LLC Variation of the data Contraction of the data contracti	· •						~ -			{ ┣		
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Oil Storage Tanks 4.27 SW Fiberglass Tanks 4.35 Separator 4.28 Heater-Treater 4.13 Dehydrator/Line Heater 4.38 Meters, Valves & Connections 4.34 Installation 4.25 Flowline & Connections 4.34 Gas Pipeline, Meter & Installation 4.18 LCX ENERGY, LLC WORKING INTEREST PARTNER LCX ENERGY, LLC WORKING INTEREST PARTNER		<u>}</u>				*=nm				\dashv		<u> </u>
SW Fiberglass Tanks 4.35 4,800 Separator 4.28 7,500 Heater-Treater 4.13 7,500 Dehydrator/Line Heater 4.38 3,000 Installation 4.25 3,000 Flowline & Connections 4.34 1,000 Gas Pipeline, Meter & Installation 4.18 133,500 LCX ENERGY, LLC WORKING INTEREST PARTNER 1 WORKING INTEREST PARTNER 1 2										-11		·
Separator 4.26 7,500 Heater-Treater 4.13 1000 Dehydrator/Line Heater 4.38 3,000 Installation 4.25 3,000 Flowline & Connections 4.34 1,000 Gas Pipeline, Meter & Installation 4.18 133,500 LCX ENERGY, LLC WORKING INTEREST PARTNER 1 WORKING INTEREST PARTNER 1 2	_										4.800	4,8
Heater-Treater 4.13 Dehydrator/Line Heater 4.38 Meters, Valves & Connections 4.34 Installation 4.25 Flowline & Connections 4.34; 4.10 Gas Pipeline, Meter & Installation 4.18 LCX ENERGY, LLC WORKING INTEREST PARTNER LCX ENERGY, LLC Variation Low of the Low of	-											7,
Meters, Valves & Connections 4.34 3,000 Installation 4.25 3,000 Flowline & Connections 4.34; 4.10 1,000 Gas Pipeline, Meter & Installation 4.18 133,500 Subtotal: 54,200 359,400 Installation 4.18 133,500 LCX ENERGY, LLC WORKING INTEREST PARTNER 7								4.13				
Installation 4.25 3,000 Flowline & Connections 4.34; 4.10 1,000 Gas Pipeline, Meter & Installation 4.18 133,500 1 Subtotal: 54,200 359,400 4 Installation 4.18 133,500 1 Subtotal: 54,200 359,400 4 Installation 1,003,700 869,000 1,8 Installation Capstone OII & Gas Company, L.Y. 7	Dehydrator/Line Heater							4.38		-1		
Flowline & Connections 4.34; 4.10 1,000 Gas Pipeline, Meter & Installation 4.18 133,500 1 Subtotal: 54,200 359,400 4 Image: Connections Image: Connections 1												
Gas Pipeline, Meter & Installation 4.18 133,500 1 Subtotal: 54,200 359,400 4 Grand Total: 1,003,700 869,000 1,8 LCX ENERGY, LLC WORKING INTEREST PARTNER 7		k							. }			
Subtotal: 54,200 359,400 4 Grand Total: 1,003,700 869,000 1,8 LCX ENERGY, LLC WORKING INTEREST PARTNER 2 LCX ENERGY, LLC Capstone Oil & Gas Company, L.P. 7									4.10			-
Grand Total: 1,003,700 869,000 1,8 LCX ENERGY, LLC WORKING INTEREST PARTNER 7 Capstone Oil & Gas Company, L.P. 7	Gas Pipeline, Meter & Installation						Subte		====	2001		
LCX ENERGY, LLC WORKING INTEREST PARTNER 2 Capstone Oil & Gas Company, L.P. 2								State of Lot of		and the second		
Prepared By: Larry Gillette DATE: 31-Aug-05 Capstone Oil & Gas Company, L.Y. 7	LCX ENERGY	ILLC			<u> </u>	يستنزر الجب						ter de l'anne de la compte
I Chitana Investmente Inc. C.D.		,	DAT	E: 31-Aug-	05	Cap	stone	OII &	Jas Company	, C.Y.		1. "
Approved By: DATE: 9/1/05 Appr By. MARL ADDATE: DATE: D		TI	-	()			CAPS	tone In	estiments, Inc	:., G.F		

September 2, 2005

Capstone Oil & Gas Company LP P.O. Box 10187 Midland, Texas 79702

ATTN: Mr. Dale Douglas

RE: LCX Energy, LLC – 1725 Fed Com #61 Eddy County, NM

Gentlemen:

Enclosed for your review and further handling, please find duplicate copies of an Authorization for Expenditure for drilling, completing and equipping the captioned well.

This well is being proposed as a horizontal Abo/Wolfcamp test on jointly owned acreage under the Joint Operating Agreement attached to our Leasehold Exchange and Area of Mutual Interest Agreement dated effective January 15, 2004.

Please complete the participation election in the spaces provided below and, in the event you elect to participate, by signing and dating the AFE. The appropriate documents should be forwarded by fax to my attention at 432-682-8078. Please mail the original documents to my attention at the letterhead address and your check for your proportionate part of the estimated dry hole costs if you desire to participate.

Thank you in advance for your prompt attention to this matter.

Sincerely,

LCX Energy, LLC

Frank D. Nix

Frank G. Nix

Encl. Capstone Oil & Gas Company LP September 2, 2005 page 2 of 2



The undersigned elects to **PARTICIPATE** in drilling the captioned well. Enclosed is our check for our proportionate part of the estimated dry hole costs per the AFE.

The undersigned elects NOT TO PARTICIPATE in drilling the captioned well.

Capstone Oil & Gas Company LP

by: Capstone Investments, Inc.

by: __

Dale Douglas, President

EASE & WELL NO.: 1725 Fed Com # 6 OUNTY: Eddy FE No.: LCXD5023 L	l .ease # 8085.001	PROSPE STATE: SEC 6, 1	New M			TOTAL DEPTH: WELL TYPE: 1 50' FWL & 660' F!	Horizontal
NTANGIBLE DRILLING COST			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	IDC; ICC	DRY HOLE	COMPLETE	TOTAL
Survey, Permits & Professional Fees				6.43	2,000		2,000
Surface Damages	······			6.06	10,000	3,000	10,000
Road & Location Dirtwork Drilling Footage	FI@\$	perft		6.11			00,000
Drilling Daywork	30.0 day @ \$	12,500 per day		6.13	375,000		375,000
Rig Mobilization				6.40	40,000		40,000
Pulling Unit	<u>B</u> day @ \$	\$2,200 per day		6.60,7.39		17,600	17,600
Swab Rig	day @ \$	\$1,000 per day	+	7.30 6.39	40,000	<u> </u>	40,000
Fuel & Lubricants Mud, Wash Oil & Chemicals				6.12	50,000	·	50,000
Bits, Stablizers & Reamers				6.08	65,000		65,000
Directional Service	MWD, motor, direction	al package, 11 days @	\$10000/d	6.53	110,000		110,000
Casing Crews & Equipment				8.01; 7.03		5,000	12,000
Equipment Rental	<u> </u>			6.20; 7.12	40,000	10,000	50,000
Waterwell, Pump & Line Water Transport				6.46; 7.1		5,000	15,000
Cement Service	Kick off plug			6.02, 7.4		35,000	86,000
Drill Stem Testing	@\$	per test		6.54			
Coring & Core Analysis	f.@\$	per ft		6.05			
Geological Services	15 day @ \$	650 per day		8.24	9,800		9,800
Mud Logging Open Hole Log Service	15 day (g \$	[00U]per day		6.33	16,000		16,000
Cased Hole Log Service	}			7.36	1 10,000	10,000	10,000
Perforating	TCP + Tractor			6.35; 7.3	15	70,000	70,00
Acid Stimulation				7.01	- 	i	
Frac Stimulation				7.16		300,000	300,00
Pump Truck & Nitrogen Service Transportation				6.32; 7.	32 5,000		8,00
Contract Labor & Welding		,, .		6.04; 7.			the second design of the secon
Tubular Inspection				6.45; 7.			
Engineering & Wellsite Supervision	Days	@ \$900/day		6.18; 7.		7,200	34,20
Abandonment Environmental, Disposal & Restoration				6.56	.55	10,000	10,00
Contingencies @ 5 %				6.98, 7	98 45,20		
			Su	btotal:	949,50	0 509,600	1,459,10
LEASE & WELL EQUIPMENT	Size/Wt./Grade/Thd	Fastan	Dring				
Tubulars: Conductor Pipe	Size/wt//Grade/Tho	Footage	Price	perft 3.03	[יייין ר	ר
Surface Casing	13 3/8" 48# H40	385 t @ 1		-	12,40	0	12,4
Intermediate Casing	9 5/8° 36# J55	1,300 ft @ 1			33,80	0	33,8
Protection Liner		t@:	_	perft 4.40			┤┝────
Production Casing Production Liner	5 1/2" 17# N80	9,300 n @		perft 4.21 perft 4.21		139,50	0 139,5
Production Tubing	2 3/8" 4.6# L80	4,800 n @	_			21,60	
Wellhead Equipment				3.09;	4.36 4,0	20	4,0
Flowing Tree		······································		3.09;		3,50	0 3,5
Pumping Hoakup				3.09; 4.17;		40,00	
Liner Hanger, Packer & Tubing Ancho Cementing & Float equipment	·			3.01:			
Pumping Unit w/ Base & Prime Mover				4.22			
Electrical Installation				4.15			
Rods, Subsurface Pump & Accessorie	95			_4.24; 4.28; 4.0	6		
Compressor & Accessories			·····	4.05		╌┥┝╼╼╍╍╍	╺┥┝───╾
SWD Equipment Oil Storage Tanks				4.14			
SW Fiberglass Tanks				4.35		4,8	00 4,
Separator				4.26		7,5	
Heater-Treater	· ·			4.13			
Dehydrator/Line Heater Meters, Valves & Connections				4.38		3,0	00 3,
Installation				4.25		3,0	
Flowline & Connections					; 4.10		00 1
Gas Pipeline, Meter & Installation				4.16	the second s	133,5	
				Subtotal: d Total:	54,	200 359,4 700 869,0	
LCX ENERG	Y, LLC				فيتعديد والمتعال المحد معت	REST PARTNER	
Prepared By: Larry Gillette		TE: 31-Aug-05 E	Elger E				
Approved By, AM, Sill	I.H.	TE: 9/1/05 AD	•) FUA		DATE: 10/6

September 2, 2005

EOG Resources, Inc. P.O. Box 2267 Midland, Texas 79702

ATTN: Mr. Rick Lanning

RE: LCX Energy, LLC – 1725 Fed Com #61 Eddy County, NM

Gentlemen:

Enclosed for your review and further handling, please find duplicate copies of an Authorization for Expenditure for drilling, completing and equipping the captioned well.

This well is being proposed as a horizontal Abo/Wolfcamp test on jointly owned acreage under the Joint Operating Agreement attached to our Leasehold Exchange and Area of Mutual Interest Agreement dated effective January 15, 2004.

Please complete the participation election in the spaces provided below and, in the event you elect to participate, by signing and dating the AFE. The appropriate documents should be forwarded by fax to my attention at 432-682-8078. Please mail the original documents to my attention at the letterhead address and your check for your proportionate part of the estimated dry hole costs if you desire to participate.

Thank you in advance for your prompt attention to this matter.

Sincerely,

LCX Energy, LLC

ares the

Frank G. Nix

CX Energy, LLC & Deste Drive, Sulle 8800, Midlend, Terze 79706 - Yel: 432-882,8883 - Fax; 432-882.8078

Encl.

EOG Resources, Inc. September 2, 2005 page 2 of 2



The undersigned elects to **PARTICIPATE** in drilling the captioned well. Enclosedis our check for our proportionate part of the estimated dry hole costs per the AFE.

The undersigned elects NOT TO PARTICIPATE in drilling the captioned well.

EOG Resources, Inc. by: Vice President E. k eatherl even Printed name and title 9/28/05

· · · · · · · · · · · · · · · · · · ·	AUTH	ORITY FOR	EXP	ENDIT	URE					
EASE & WELL NO.: 1725 Fed Com # 61 :OUNTY: Eddy IFE No.: LCXD5023 L	ease # 8085.001	ST	ATE:	ECT: New i 175-25			660' FNL SL, 7	WELL	L DEPTH: Mi TYPE: Ho L & 660' FSL	orizontal
NTANGIBLE DRILLING COST					10	00; 100	DRY HOLE	COM	PLETE	TOTAL
Survey, Permits & Professional Fees					6	.43	2,000			2,000
Surface Damages					6	.06	10,000			10,000
Road & Location Dirtwork					6	.07	35,000	L	3,000	38,000
Drilling Footage	F1@\$	per	·			.11		ļ		
Drilling Daywork	30.0 day @ \$	12,500 per	day			.13	375,000	<u> </u>	<u></u> _	375,000
Rig Mobilization					+-	.40	40,000	 		40,000
Pulling Unit	8 day @ \$	\$2,200 per	_			3.60,7.39		<u> </u>	17,600	17,600
Swab Rig	day @ \$	\$1,000 per	day			7.30			───┤ ├-	40.000
Fuel & Lubricants Mud, Wash Oil & Chemicals						3.39 6.12	40,000		┉┉┥┟╴	40,000
Bits, Stablizers & Reamers			-+-			6.08	65,000		╶──┤┝╴	65,000
	MWD, motor, directional	Dackage, 11 da	ws 60	\$10000/d	+	6.53	110,000			110,000
Casing Crews & Equipment			7.0	T		6.01; 7.03	7,000		5,000	12,000
Equipment Rental			-+			6.20; 7.12	40,000		10,000	50.000
Waterwell, Pump & Line						6.47	10,000		5,000	15,000
Water Transport						6.46; 7.17	10,000		5,000	15,000
Cement Service	Kick off plug					6.02, 7.43	51,000		35,000	86,000
Drill Stem Testing	@\$	······································	r test			6.54		<u> </u>		
Coring & Core Analysis		pe	w ft			6.05	ļ			
Geological Services						6.24			┉┉┥┝	
Mud Logging	15 day@\$	650 p	er day			6.33	9,800			9,800
Open Hole Log Service				+		6.34 7.36	16,000		40.000	16,000
Cased Hole Log Service Perforating	TCP + Tractor					6.35; 7.35			10,000	10,000 70,000
Acid Stimulation					<u> </u>	7.01				70,000
Frac Stimulation						7.16			300,000	300,000
Pump Truck & Nitrogen Service			1			7.19	1		3,000	3,000
Transportation						6.32; 7.32	5,000		3,000	8,000
Contract Labor & Welding						6.04; 7.07	1,500		1,500	3,000
Tubular Inspection						6.45; 7.3] [
Engineering & Wellsite Supervision	Days	@ \$900/day				6.18; 7.1	27,000		7,200	34,200
Abandonment					L	6.5	6			
Environmental, Disposal & Restoration						6.56			10,000	10,000
Contingencies @ 5 %				L Si	ubtotal	6.98, 7.9	8 45,20 949,50	-	24,300 509,600	69,500
LEASE & WELL EQUIPMENT	1							<u> </u>		
Tubulars:	Size/Wt./Grade/Thd	Footage		Price						
Conductor Pipe			ft @ \$	L	per ft	3.03				
Surface Casing	13 3/8" 48# H40		-	32.00	1	3.08	12,40			12,400
Intermediate Casing	9 5/8" 36# J55	1,300		26.00	1	3.04	33,80	믹ᄂ		33,800
Protection Liner	·		ît @ 1		per ft	4.40	}			
Production Casing	C 4 224 4 274 1 100	0.200	n @ 1	15.00	per ft	4.21		┥┝╴	400 500	400.00
Production Liner Production Tubing	5 1/2" 17# N80	4,800	-) perft	4.21 4.33		+	139,500	139,50
Wellhead Equipment	2 3/8" 4.6# L80	1 4,000	1 N B 3	· <u>····</u>	Jhet it	4.35 3.09; 4.1	36 4,00	ᅱᄂ	21,000	21,60
Flowing Tree						3.09; 4.:		判ト	3,500	3,50
Pumping Hookup						3.09; 4.		41-		
Liner Hanger, Packer & Tubing Anchor						4.17; 4.	20	11	40,000	40,00
Cementing & Float equipment						3.01; 4.			2,000	6,00
Pumping Unit w/ Base & Prime Mover						4.22				
Electrical Installation						4.15				
Rods, Subsurface Pump & Accessories	3				4.24;	4.28; 4.06]	
Compressor & Accessories						4.05				
SWD Equipment						4,14		니ト		J
Oil Storage Tanks						4,27		니ト		ļ
SW Fiberglass Tanks						4,35			4,800	4,80
Separator						4,26	<u> </u>	┥┟	7,500	7,5
Heater-Treater Dehydrator/Line Heater						4.13 4.38		-		
Meters, Valves & Connections						4,30		- -	3,000	3,0
Installation						4,25		\neg	3,000	
Flowline & Connections						4,34;4	1.10	-11	1,000	
Gas Pipeline, Meter & Installation						4,18		11	133,500	
, , ,					Subto		54,	00	359,400	
			_	Gran	nd Tota	al:	1,003,7	00	869,000	
LCX ENERGY	, LLC		1			W	ORKING INTE		-	
Prepared By: Larry Gillette	DATI	E: _31-Aug-0	5			.	agrees	to part	icipate for <u>3.</u>	22575%
Jan, Al	H-	al.In	\mathbf{I}		{/	/ .	10	0		A 1
Approved By	Manaj	ε <i>μμν</i> ς	- Apr	proved By	r. <u>C</u>	un-	U (Day	ley_		DATE: $\frac{9}{27}$

PARALLEL Petroleum Corporation

P.O. Box 10587 • Midland, TX 79701 • Ph: 432-684-3727 • Fax: 432-684-3905

ERIC A, BAYLEY, P.E. Vice President -Corporate Engineering

September 30, 2005

LCX Energy, LLC ATTN: Frank G. Nix 110 N. Marienfeld, Suite 200 Midland, Texas 79701

RE: Multiple AFE's Eddy County, New Mexico

Dear Frank:

Enclosed are the executed AFE's you sent Parallel by your letter of September 2, 2005. Parallel intends to participate in these wells to the full extent of its interest. I have indicated the interest we believe to be correct on the AFE's but realize it might be subject to change.

I will send checks to cover the pre-payments on the first two wells as soon as it has been determined which are to be drilled next. Thereafter, Parallel will send additional pre-payments approximately two weeks prior to a rig moving in on a well.

Sincerely, Cic a Bayley

bayley@parallel-petro.com www.parallel-petro.com



Parallel Petroleum Corporation September 2, 2005 page 2 of 2



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The undersigned elects to **PARTICIPATE** in drilling the captioned well. Enclosed is our check for our proportionate part of the estimated dry hole costs per the AFE.



The undersigned elects NOT TO PARTICIPATE in drilling the captioned well.

Parallel Petroleum Corporation

by: John Rutherford, Vice President

EASE & WELL NO.: 1725 Fed Com # 6		<u>IORITY FOR E</u> PROS	PECT:					L DEPTH; N	
COUNTY: Eddy	,			v Mexico				TYPE: H	
AFE No.: LCXD5023	.ease # 8085.001	SEC	6, 175-2	5E,760' F	WL & 6	60' FNL SL, 7	60' FW	L & 660' FS	LBHL
INTANGIBLE DRILLING COST			/ - /	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		DRY HOLE	COM	PLETE	TOTAL 2,000
Survey, Permits & Professional Foos	بسماعيا كسور وماجا فاستعن وجرماه		┟╼╼┥	6.4		2,000	<u> </u>		10,000
Surface Damages			┟──┥	8.0			┣		38,000
Road & Location Dirtwork			┢╍╍╍┥	6.0		35,000	 	3,000	30,000
Drilling Footage		per ft	L	6.1					075 000
Drilling Daywork	30.0 eay @ \$	12,500 per de	y	6.1		375,000			375,000
Rig Mobilization	r			6.4		40,000			40,000
Pulling Unit	8 day@s	\$2,200 per di			0,7.39			17,600	17,600
Swab Rig	day @ \$ [\$1,000 per di		7.			 	┥ ┟	40,000
Fuel & Lubricants						40,000			50,000
Mud, Wash Oll & Chemicals				and the second se	12	50,000	}		
Bits, Stablizers & Reamers					08	65,000			65,000
Directional Service	MWD, motor, direction:	al peckage, 11 days	@ \$1000		<u>53</u>	110,000		5,000	12,000
Casing Crews & Equipment		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	- <u>-</u>		01; 7.03	7.000			
Equipment Rental	}		+		20: 7.12	40,000		10,000	50.000
Waterwell, Pump & Line					46; 7,17	10,000		5,000	15,000
Water Transport	Mich off al			+	.02, 7.45	51,000		35,000	86,000
Cement Service	Kick off plug	peri			54		11-		
Orill Stem Testing	π φ s	per i	r		.05		1	{	┟ ╶─ ─
Coring & Core Analysis	I " @ •	Lperi	" 	· · · · · · · · · · · · · · · · · · ·	24		11-		}
Geological Sarvices	15 day @ \$	650 per	nat	1.2.1.1	.33	9,800			9.80
Mud Logging Open Hole Log Service	10108718/3		•°°{~		5.34	16,000	~ ~ ~ ~		16,00
					7.26			10,000	10,00
Cased Hole Log Service Perforating	TCP + Tractor		-+		8.35: 7.35		1	70,000	70,00
Acid Stimulation					7.01		11-		
Frac Stimulation					7.16	1	11-	300,000	300,00
Pump Truck & Nitrogen Service		,			7.19			3,000	3,00
Transportation		**************************************			6.32; 7.32	5,00	51 -	3,000	8.00
Contract Labor & Welding		a i del la constante de la cons			8.04; 7.07			1,500	3,00
Tubular Inspection	Tana anti i a prosisti da antidas e una				6.45; 7.34		1-		
Engineering & Wellsite Supervision	Days	@ \$900/day			6.18; 7.10			7,200	34,20
Abandonment					6.6		1		
Environmental, Disposal & Restoration					6.58	1		10.000	10,00
Contingencies @ 5 %					0.00, 7.9			24,300	69,5
				Subtotal:		949,50		509,600	1,450,1
LEASE & WELL EQUIPMENT		-	- 4						
Tubulars:	Size/WL/Grade/Thd	······	en s]per ft	3.03	[·	· · · · · · · · · · · · · · · · · · ·
Conductor Pipe Surface Casing	13 3/8" 488 HAD		es 32.		3.08	12,40	하는		12,4
Intermediate Casing	8 5/8- 36# 155	1,300 1			3.04	33,80	_		33,8
Protection Liner	0.0000000		@ \$	per it	4.40		41-		
Production Casing			e :	perit	4.21		┥┝╸		╎┟╌───
Production Uner	5 1/2" 17# N80		• • • • • • • • • • • • • • • • • • •		•			139,500	139,5
E LE SUCCULUL UND		9.3001a	@ \$ 15.	CC iper fi	4.21		$\neg \vdash$		21,6
Production Tubing		the second se	@s 15. @s 4.		4.21 4.33			21.600	
Production Tubing	2 3/8" 4.6# L80	the second se				4,0	<u> 이 </u>	21.600	4.0
		the second se			4.33			21.600	4.0
Production Tubing Wellhead Equipment		the second se			4.33 _3.09; 4.5			·····	
Production Tubing Wellhead Equipment Flowing Tree	2 3/8" 4.6# L80	the second se			4.33 _ 3.09; 4.5 _ 3.09; 4.5	16		·····	3,5
Production Tubing Wellhead Equipment Flowing Tree Pumping Hookup	2 3/8" 4.6# L80	the second se			4.33 _ 3.09; 4.3 _ 3.09; 4.3 _ 3.09; 4.3	10 15 20		3.500	3,5
Production Tubing Wellhead Equipment Flowing Tree Pumping Hookup Liner Hanger, Packer & Tubing Ancho	2 3/8* 4.6# LB0	the second se			4.33 _3.09; 4.3 _3.09; 4.3 _3.09; 4.3 _3.09; 4.3 _4.17; 4.2	10 15 20		3.500 40.000	3,5
Production Tubing Wellhead Equipment Flowing Tree Pumping Hookup Liner Hanger, Packer & Tubing Ancho Comenting & Float equipment	2 3/8* 4.6# LB0	the second se			4.33 _ 3.09; 4.3 _ 3.09; 4.3 _ 3.09; 4.3 _ 3.09; 4.3 _ 4.17; 4.1 _ 3.01; 4.4	10 15 20		3.500 40.000	3,5
Production Tubing Wellhead Equipment Flowing Tree Pumping Hookup Liner Hanger, Packer & Tubing Ancho Camenting & Float equipment Pumping Unit w/ Base & Prime Mover	2 3/8* 4.6# LB0	the second se		50)per ft	4.33 _ 3.09; 4.3 _ 3.09; 4.3 _ 3.09; 4.3 _ 3.09; 4.3 _ 4.17; 4.4 _ 3.01; 4.4 _ 4.22	10 15 20		3.500 40.000	3,5
Production Tubing Wellhead Equipment Flowing Tree Pumping Hookup Liner Hanger, Packer & Tubing Ancho Camenting & Float equipment Pumping Unit w/ Base & Prime Mover Electrical Installation	2 3/8* 4.6# LB0	the second se		50)per ft	4.33 _3.09; 4.3 _3.09; 4.3 _3.09; 4.3 _4.17; 4.3 _3.01; 4.4 _4.22 _4.15	10 15 20		3.500 40.000	3,5
Production Tubing Wellhead Equipment Flowing Tree Pumping Hookup Liner Hanger, Packer & Tubing Ancho Camenting & Float equipment Pumping Unit w/ Base & Prime Mover Electrical Installation Rods, Subsurface Pump & Accessorie	2 3/8* 4.6# LB0	the second se		50)per ft	4.33 3.09; 4.3 3.09; 4.3 4.17; 4.2 3.01; 4.4 4.22 4.15 .28; 4.06	10 15 20		3.500 40.000	3,5
Production Tubing Wellhead Equipment Flowing Tree Pumping Hookup Liner Hanger, Packer & Tubing Ancho Camenting & Float equipment Pumping Unit w/ Base & Prime Mover Electrical Installation Rods, Subsurface Pump & Accessories	2 3/8* 4.6# LB0	the second se		50)per ft	4.33 _3.09; 4.3 _3.09; 4.3 _3.09; 4.3 _4.17; 4.4 _3.01; 4.4 _4.22 _4.15 _28; 4.06 _4.05	10 15 20		3.500 40.000	3,5
Production Tubing Wellhead Equipment Flowing Tree Pumping Hookup Liner Hanger, Packer & Tubing Ancho Cementing & Float equipment Pumping Unit w/ Base & Prime Mover Electrical Installation Rods, Subsurface Pump & Accessorie Compressor & Accessories SWD Equipment	2 3/8* 4.6# LB0	the second se		50)per ft	4.33 _3.09; 4.3 _3.09; 4.3 _3.09; 4.3 _4.17; 4.4 _3.01; 4.4 _4.22 _4.15 _20; 4.06 _4.05 _4.14	10 15 20		3.500 40.000 2,000 4.800	
Production Tubing Wellhead Equipment Flowing Tree Pumping Hookup Liner Hanger, Packer & Tubing Ancho Cementing & Float equipment Pumping Unit w/ Base & Prime Mover Electrical Installation Rods, Subsurface Pump & Accessorie Compressor & Accessories SWD Equipment Oil Storage Tanks SW Fiberglass Tanks Separator	2 3/8* 4.68 LB0	4.800) k		50 por ft	4.33 3.09; 4.3 3.09; 4.3 3.09; 4.3 4.17; 4.3 3.01; 4.4 4.22 4.15 .28; 4.06 4.05 4.14 4.27 4.35 4.26	10 15 20		3.500	
Production Tubing Wellhead Equipment Flowing Tree Pumping Hookup Liner Hanger, Packer & Tubing Ancho Cementing & Float equipment Pumping Unit w/ Base & Prime Mover Electrical Installation Rods, Subsurface Pump & Accessories Compressor & Accessories SWD Equipment Oil Storage Tanks SW Fiberglass Tanks Separator Hester-Treater	2 3/8* 4.68 LB0	4.800) t		50 por ft	4.33 3.09; 4.3 3.09; 4.3 3.09; 4.3 4.17; 4.2 4.15 .20; 4.06 4.05 4.14 4.27 4.35 4.26 	10 15 20		3.500 40.000 2,000 4.800	
Production Tubing Wellhead Equipment Flowing Tree Pumping Hookup Liner Hanger, Packer & Tubing Ancho Cementing & Float equipment Pumping Unit w/ Base & Prime Mover Electrical Installation Rods, Subsurface Pump & Accessories Compressor & Accessories SWD Equipment Oil Storage Tanks SW Fiberglass Tanks Separator Heater-Treater Dehydrator/Line Heater	2 3/8* 4.68 LB0	4.800) k		50 por ft	4.33 3.09; 4.3 3.09; 4.3 3.09; 4.3 4.17; 4.2 4.15 .20; 4.06 4.05 4.14 4.27 4.35 4.26 4.13 4.35	10 15 20		3.500 40,000 2,000 4.800 7,50	
Production Tubing Wellhead Equipment Flowing Tree Pumping Hookup Liner Hanger, Packer & Tubing Ancho Comenting & Float equipment Pumping Unit w/ Base & Prime Mover Electrical Installation Rods, Subsurface Pump & Accessories Compressor & Accessories SWD Equipment Oil Storage Tanks SW Fiberglass Tanks Sw Fiberglass Tanks Separator Heater-Treater Dehydrator/Line Heater Meters, Valves & Connections	2 3/8* 4.68 LB0	4.800) t		50 por ft	4.33 _ 3.09; 4.3 _ 3.09; 4.3 _ 3.09; 4.3 _ 4.17; 4.2 _ 4.15 _ 4.15 _ 4.22 _ 4.15 _ 4.22 _ 4.15 _ 4.05 _ 4.14 _ 4.27 _ 4.35 _ 4.35 _ 4.38 _ 4.34	10 15 20		3.500 40,000 2,000 4,800 7,50	
Production Tubing Wellhead Equipment Flowing Tree Pumping Hookup Liner Hanger, Packer & Tubing Ancho Commenting & Float equipment Pumping Unit w/ Base & Prime Mover Electrical Installation Rods, Subsurface Pump & Accessories Compressor & Accessories SWD Equipment Oil Storage Tanks SWF Fiberglass Tanks Separator Hester-Treater Dehydrator/Line Heater Meters, Valves & Connections Installation	2 3/8* 4.68 LB0	4.800) k		50 por ft	4.33 _ 3.09; 4.3 _ 3.09; 4.3 _ 3.09; 4.3 _ 4.17; 4.2 _ 4.15 _ 4.15 _ 4.16 _ 4.05 _ 4.14 _ 4.27 _ 4.35 _ 4.35 _ 4.38 _ 4.38 _ 4.34 _ 4.25			3.500 40,000 2,000 4,800 7,500 3,00 3,00	
Production Tubing Wellhead Equipment Flowing Tree Pumping Hookup Liner Hanger, Packer & Tubing Ancho Camenting & Float equipment Pumping Unit w/ Base & Prime Mover Electrical Installation Rods, Subsurface Pump & Accessories Compressor & Accessories SWD Equipment Oil Storage Tanks SWF Floerglass Tanks Separator Hester-Treater Dehydrator/Line Heater Meters, Valves & Connections Installation Flowline & Connections	2 3/8* 4.68 LB0	4.800) k		50 por ft	4.33 _3.09; 4.3 _3.09; 4.3 _3.09; 4.3 _4.17; 4.2 _4.15 _20; 4.06 _4.05 _4.14 _4.25 _4.38 _4.38 _4.34 _4.34 _4.34 _4.34			3.500 40,000 2,000 4.800 7,500 3,00 3,00 1,00	
Production Tubing Wellhead Equipment Flowing Tree Pumping Hookup Liner Hanger, Packer & Tubing Ancho Commenting & Float equipment Pumping Unit w/ Base & Prime Mover Electrical Installation Rods, Subsurface Pump & Accessories Compressor & Accessories SWD Equipment Oil Storage Tanks SWF Fiberglass Tanks Separator Hester-Treater Dehydrator/Line Heater Meters, Valves & Connections Installation	2 3/8* 4.68 LB0	4.800) k		50 por ft	4.33 _3.09; 4.3 _3.09; 4.3 _3.09; 4.3 _4.17; 4.2 _4.15 _20; 4.06 _4.05 _4.14 _4.27 _4.35 _4.28 _4.13 _4.34 _4.25 _4.34; 4 _4.18	.10		3.500 40.000 2,000 4.800 7.500 3.00 3.00 1.00 133.50	3.8 40.0 6.0 0 3.8 0 133
Production Tubing Wellhead Equipment Flowing Tree Pumping Hookup Liner Hanger, Packer & Tubing Ancho Camenting & Float equipment Pumping Unit w/ Base & Prime Mover Electrical Installation Rods, Subsurface Pump & Accessories Compressor & Accessories SWD Equipment Oil Storage Tanks SWF Floerglass Tanks Separator Hester-Treater Dehydrator/Line Heater Meters, Valves & Connections Installation Flowline & Connections	2 3/8* 4.68 LB0	4.800) k		50 per ft	4.33 	.10		3.500 40.000 2,000 4.800 7,500 3,00 3,00 1,00 133.50 358,40	3,8 40,0 6,0
Production Tubing Weilhead Equipment Flowing Tree Pumping Hookup Liner Hanger, Packer & Tubing Ancho Camenting & Float equipment Pumping Unit w/ Base & Prime Mover Electrical Installation Rods, Subsurface Pump & Accessories Compressor & Accessories SWD Equipment Oil Storage Tanks SW Fiberglass Tanks Separator Heater-Treater Dehydrator/Line Heater Meters, Valves & Connections Installation Flowine & Connections Gas Pipeline, Meter & Installation	2 J/8* 4.68 LB0	4.800) k		50 por ft	4.33 3.09; 4.3 3.09; 4.3 3.09; 4.3 4.17; 4.2 4.15 .28; 4.06 4.165 4.14 4.27 4.35 4.28 4.13 4.35 4.34 4.25 4.34; 4 4.18 al;	.10 .10 .10 .10 .10 .10 .10 .10 .10 .10		3.500 40.000 2,000 2,000 4.800 7,500 3,00 3,00 1,00 133,50 358,40 869,00	3,8 40,0 6,0
Production Tubing Weilinead Equipment Flowing Tree Pumping Hookup Liner Hanger, Packer & Tubing Ancho Camenting & Float equipment Pumping Unit w/ Base & Prime Mover Electrical Installation Rods, Subsurface Pump & Accessories Compressor & Accessories SWD Equipment Oil Storage Tanks SW Fiberglass Tanks Separator Hester-Treater Dehydrator/Line Heater Melers, Valves & Connections Installation Flowline & Connections Gas Pipeline, Meter & Installation	2 3/8° 4.68 LB0			50 per ft	4.33 3.09; 4.3 3.09; 4.3 3.09; 4.3 4.17; 4.2 4.15 .28; 4.06 4.165 4.14 4.27 4.35 4.28 4.13 4.35 4.34 4.25 4.34; 4 4.18 al;	.10 .11 .10 	000	3.500 40.000 2,000 2,000 4.800 7,500 3,00 3,00 1,00 133.50 358,40 869,00 PARTNER	3,8 40,0 6,0 9 40,0 6,0 7, 9 4, 1,072
Production Tubing Wellhead Equipment Flowing Tree Pumping Hookup Liner Hanger, Packer & Tubing Ancho Commenting & Float equipment Pumping Unit w/ Base & Prime Mover Electrical Installation Rods, Subsurface Pump & Accessone Compressor & Accessories SWD Equipment Oil Storage Tanks SWF Fiberglass Tanks Separator Hester-Treater Dehydrator/Line Heater Meters, Valves & Connections Installation Flowline & Connections Gas Pipeline, Meter & Installation LCX ENERG	2 3/8" 4.6% LB0	4.800) to 4.800 to 4.800 to 5.50 to 5.		50 per ft	4.33 3.09; 4.3 3.09; 4.3 3.09; 4.3 4.17; 4.2 4.15 .28; 4.06 4.165 4.14 4.27 4.35 4.28 4.13 4.35 4.34 4.25 4.34; 4 4.18 al;	.10 .11 .10 	000	3.500 40.000 2,000 2,000 4.800 7,500 3,00 3,00 1,00 133,50 358,40 869,00	3,8 40,0 6,0 9 40,0 6,0 7,0 7,0 7,0 30 31 0 133 0 1,872
Production Tubing Weilinead Equipment Flowing Tree Pumping Hookup Liner Hanger, Packer & Tubing Ancho Camenting & Float equipment Pumping Unit w/ Base & Prime Mover Electrical Installation Rods, Subsurface Pump & Accessories Compressor & Accessories SWD Equipment Oil Storage Tanks SW Fiberglass Tanks Separator Hester-Treater Dehydrator/Line Heater Melers, Valves & Connections Installation Flowline & Connections Gas Pipeline, Meter & Installation	2 3/8" 4.6% LB0	4.800) to 4.800 to 4.800 to 5.50 to 5.		50 per ft	4.33 3.09; 4.3 3.09; 4.3 3.09; 4.3 4.17; 4.2 4.15 .28; 4.06 4.165 4.14 4.27 4.35 4.28 4.13 4.35 4.34 4.25 4.34; 4 4.18 al;	.10 .11 .10 	000	3.500 40.000 2,000 2,000 4.800 7,500 3,00 3,00 1,00 133.50 358,40 869,00 PARTNER	3,8 40,0 6,0 9 40,0 6,0 7, 9 4, 1,072