

DOCKET: EXAMINER HEARING - THURSDAY - MAY 26, 2016

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 22-16 and 23-16 are tentatively set for June 9, 2016 and June 23, 2016. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Cases

Case 15446 - No. 1
Case 15448 - No. 11
Case 15449 - No. 12
Case 15452 - No. 14
Case 15453 - No. 15
Case 15454 - No. 16
Case 15455 - No. 17
Case 15475 - No. 2
Case 15483 - No. 13
Case 15490 - No. 3
Case 15491 - No. 4
Case 15492 - No. 5
Case 15493 - No. 6
Case 15494 - No. 7
Case 15495 - No. 8
Case 15496 - No. 9
Case 15497 - No. 10

1. Case No. 15446: (Continued from the May 12, 2016 Examiner Hearing.)

Application Of The New Mexico Oil Conservation Division Compliance And Enforcement Bureau for a Compliance Order against Lanexco, Inc., for Wells Operated in Chaves, Eddy, and Lea Counties, New Mexico. The New Mexico Oil Conservation Division Compliance and Enforcement Bureau in the above styled case seeks a compliance order (1) determining operator Lanexco, Inc. ("Operator") is out of compliance with OCD rules, 19.15.5.9, 19.15.7.24, 19.15.8.9, and 19.15.25.8; (2) requiring Operator to return to compliance with OCD rules; and (3) in the event of non-compliance, finding the Operator in violation of a Division order, declaring the wells abandoned and authorizing the OCD to plug the violating wells in accordance with a Division-approved plugging program and restore and remediate the location, recover costs from the Operator's financial assurance as permitted by 19.15.8.13 NMAC, and seek indemnification as permitted by § 70-2-14(E), NMSA 1978.

2. Case No. 15475: (Continued from the May 12, 2016 Examiner Hearing.)

Application Of The New Mexico Oil Conservation Division Compliance And Enforcement Bureau for a Compliance Order against Siana Operating, LLC, for Wells Operated in Lea County, New Mexico. The New Mexico Oil Conservation Division Compliance and Enforcement Bureau in the above styled case seeks a compliance order (1) determining operator Siana Operating, LLC ("Operator") is out of compliance with OCD rules 19.15.7.24 NMAC (reporting violations), 19.15.20 NMAC (transporting without an allowable), 19.15.25.8 NMAC (failure to properly plug and abandon wells), 19.15.26 NMAC (injecting without authority), 19.15.29 NMAC (release notification violations), and NMSA 1978 § 70-2-32 for sale of illegal oil; (2) requiring Operator to return to compliance with OCD rules; and (3) in the event of non-compliance, finding the Operator in violation of a Division order, declaring the wells abandoned, and authorizing the OCD to plug the violating wells in accordance with a Division-approved plugging program and restore and remediate the location, recover costs from the Operator's financial assurance as permitted by 19.15.8.13 NMAC, and seek indemnification as permitted by NMSA 1978, § 70-2-14(E).

3. Case No. 15490: ***Application of Mewbourne Oil Company for a nonstandard spacing and proration unit, compulsory pooling, and an unorthodox gas well location, Eddy County, New Mexico.*** Mewbourne Oil Company seeks an order approving a 640 acre non-standard spacing and proration unit in the Wolfcamp formation underlying the W/2 of Section 22 and the W/2 of Section 27, Township 26 South, Range 27 East, NMPM, pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit, and approving an unorthodox gas well location. The unit is to be dedicated to the **Owl Draw 27/22 W2NC Fed. Com. Well No. 2H**, a horizontal well with a surface location 170 feet from the south line and 2230 feet from the west