

Updated Exhibit Gossett SWD # 1										
Well	Spud	TD	Pool	Well Type	Hole O.D.	Casing O.D.	Set @	Cement	TOC	Determined
Witt 001 30-015-26798 P-33-23s-28e	9/29/1991	6,300'	East Loving Delaware	P & A	12.25 7.875	8.625 5.5	530' 6,299'	450 sx 740 sx	GL GL	top job calculated
Pardue Farms 001 30-015-23586 O-33-23s-28e	12/20/1980	13,000'	Morrow	P & A	17.5 12.25 8.5 6.125	13.375 9.625 7 4.5 Liner	518' 2,480' 11,008' 13,000'	530 sx 2000 sx 1200 sx 350 sx	GL GL 5,000' 10,696'	circ 100 sx to surf circ 500 sx to surf estimated no report
Yardbirds 34 MD Fee 002 H 30-015-41308 M-34-23s-28e	not spud	plan 12,785'	Culebra Bluff; Bone Spring, South	plan oil	17.5 12.25 8.75	13.375 9.625 7	300' 2,500' 8,500'	350 sx 575 sx 725 sx	GL GL 2,300'	planned planned planned
Higgins 33 001H 30-015-36645 I-33-23s-28e	10/10/2008	10,916'	Culebra Bluff; Bone Spring, South	oil	17.5 12.25 7.875	13.375 9.625 5.5	515' 2,500' 10,816'	450 sx 800 sx 2250 sx	GL GL 1750	circulated Form C-101 Form C-101
Vasquez 4 Com 001 30-015-23497 H-4-24s-28e	10/21/1980	13,000'	West Malaga	P & A	17.5 12.25 8.5 6.125	13.375 9.625 7 4.5 Liner	535' 2,478' 10,996' 12,997'	450 sx 2600 sx 1200 sx 350 sx	GL 680' 5500' 10,725'	circulated 50 sx temp survey estimated Liner Top
Note: 7" cut and pulled @ 5006', Cmt Plugs: 4946', 2528', 585', 30'										
Fate 34 001 30-015-23879 N-34-23s-28e	7/24/1981	12,355'	Loving; Brushy Canyon, East	oil	20 14.75 9.5	16 10.75 7.625	403' 2,430' 9,890'	420 sx 2800 sx 2350 sx	GL GL 1,500'	circulated 50 sx circulated 350 sx temp survey
Yardbirds 3 W2DM 001H 30-015-42936 D-3-24s-28E	3/23/2015	14,830'	Culebra; Wolfcamp South	gas	17.5 12.25 8.75 6.125	13.375 9.625 7 4.5 Liner	210 2,523 10,619 14,828	250 sx 750 sx 1250 sx 500 sx	GL GL 3,500 9,767	circulated circulated temp survey Liner Top
Foreigner 33/4 W2FO Fee Com 001H 30-015-43499 D-3-24s-28e	not spud	17620	Culebra; Wolfcamp South(gas)	gas	17.5 12.25 8.75 6.125	13.375 9.625 7 4.5 Liner	515 2,535 10,825 17,620	420 sx 550 sx 940 sx 315 sx	GL GL 2,335 9,925	planned planned planned planned
Foreigner 4 B2BO Fee 001H 30-015-43145 O-33-23s-28e	not spud	13025	Culebra; Wolfcamp South	gas	17.5 12.25 8.75 6.125	13.375 9.625 7 4.5 Liner	460 2,550 8,361 13,025	375 sx 545 sx 715 sx 215 sx	GL GL 2350 7611	planned planned planned planned
Foreigner 4 B2CN Fee 001H 30-015-43144 N-33-23s-28e	not spud	13175	Culebra Bluff; Bone Spring, South	oil	17.5 12.25 8.75 6.125	13.375 9.625 7 4.5 Liner	460 2,550 8,376 13,175	375 sx 545 sx 715 sx 220 sx	GL GL 2350 7627	planned planned planned planned
Yardbirds 3 D3CN Fee 001H 30-015-42859 C-3-24S-28e	not spud	12850	Loving; Bushy Canyon, East	oil	17.5 12.25 8.75 6.125	13.375 9.625 7 4.5 Liner	125 2,500 6,500 10,750	150 sx 550 sx 550 sx 0	GL GL 2300 Est 9800'	planned planned planned planned

Exhibit No. 5
Case # 15278
Date: May 19, 2016
High Roller Wells, LLC