

AMENDED DOCKET: EXAMINER HEARING - THURSDAY - JUNE 23, 2016

8:15 A.M. - 1220 South St. Francis
 Santa Fe, New Mexico

Docket Nos. 27-16 and 28-16 are tentatively set for July 7, 2016 and July 21, 2016. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Cases***Case 15310 - No. 3******Case 15452 - No. 9******Case 15453 - No. 10******Case 15454 - No. 11******Case 15455 - No. 12******Case 15476- No. 8******Case 15487- No. 1******Case 15490 - No. 7******Case 15492 - No. 6******Case 15499 - No. 5******Case 15500 - No. 2******Case 15501 - No. 4******1. Case No. 15487: (Continued from the June 15, 2016 Special Examiner Hearing.)***

Application of The Oil Conservation Division for Adoption of Special Pool Rules for Drilling New Wells in Certain Areas, for the Protection of Fresh Water, Chaves and Eddy Counties, New Mexico. The Division, by its Third Amended Application (Application) in this case, seeks an order establishing special casing and cementing requirements for the drilling of new wells in the Designated Area overlying the Raton Artesian Basin designated by the State Engineer. The wells affected by the Application are wells to be located in the Designated Area, as described in Exhibit "A" hereto. The pools, or common sources of supply, that may be affected by the granting of the application in this case are listed in Exhibit "B" attached hereto.

2. Case No. 15500: Application of COG Operating LLC for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order (i) creating a 240-acre non-standard oil spacing and proration unit (project area) comprised of the S/2 S/2 of Section 25, Township 18 South, Range 28 East and the S/2 SE/4 of Section 26, Township 18 South, Range 28 East, NMPM, in Eddy County, and (ii) pooling all mineral interests in the Bone Spring formation underlying this acreage. The project area is to be dedicated to applicant's Lajitas BWQ State Com #1H well, which will be horizontally drilled from a surface location in Unit O of Section 26, Township 18 South, Range 28 East to a bottom hole location in Unit P of Section 25, Township 18 South, Range 28 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of COG Operating LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately eleven miles southwest of Loco Hills, New Mexico.

3. Case No. 15310 (re-opened): Application of COG Operating LLC To Re-Open Case No. 15310 to Contract the Non-Standard Project Area To Conform With The Boundaries Of Acreage Subject To A Proposed State Communitization Agreement, Lea County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order No. R-14033 to contract the non-standard project area in the Bone Spring formation to conform to the boundaries of a proposed state communitization agreement covering the W/2 and W/2 E/2 of Section 27, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico. This acreage has been placed in the WC-025 G-06 S213323S; Bone Spring Pool (Pool Code 97929) and is subject to the Division's general statewide rules for oil development. The subject acreage is located approximately 22 miles west of Eunice, New Mexico.