2/23/2016 DATE IN	SUSPENSE	ENGINEER PRG	LOGGED IN 2/23/2016	TYPE SWD	APP NO. PMAM1605559734

ABOVE THIS LINE FOR DIVISION USE ONLY

-need PA legal Ad -print
-Xsection thru survey
Logs w/ P's 10 1 1/2 ...

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

-SWD
-Guardian operating Corp 287300
Well -Kinkas SWD #1 30-015-23299

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify ____________________

RECEIVED OCD 2016 FEB 23 P 2:55

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

- Pool
-SWD; Cherry Canyon 97003

[C] ☒ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ben Stone	[signature]	Agent for Guardian Operating Corp.	2/18/16
Print or Type Name	Signature	Title	Date

ben@sosconsulting.us
e-mail Address

February 18, 2016

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attn: Mr. David Catanach, Director

Re: Application of Guardian Operating Corp. to permit for salt water disposal its Kirkes Com No.1 well, located in Section 10, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico.

Dear Mr. Catanach,

Please find enclosed form C-108 Application for Authority to Inject, supporting the above-referenced request to for disposal in the Kirkes Com Well No.1.

Guardian Operating seeks to permit this well as a private disposal solution for its operations in southeast New Mexico. Approval of this application is consistent with that goal as well as the NMOCD's mission of preventing waste, protection of correlative rights and the environment.

Published legal notice ran in the February 18, 2016 edition of the Artesia Daily Press and all offset operators and other interested parties have been notified individually. The legal notice affidavit forwarded upon receipt. The application also includes wellbore schematics, area of review maps, leaseholder plats and other required information for a complete Form C-108. The well is located on private land and minerals.

I respectfully request that the approval of this salt water disposal well proceed swiftly and if you or your staff requires additional information or has any questions, please do not hesitate to call or email me.

Best regards,

Ben Stone, Partner
SOS Consulting, LLC
Agent for Guardian Operating Corp.

Cc: Application attachment and file

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: ***Salt Water Disposal*** and the application ***QUALIFIES*** for administrative approval.

II. OPERATOR: ***Guardian Operating Corp.***
ADDRESS: ***203 W. Wall St Midland, TX 79701***

CONTACT PARTY: ***Randall Cate, Owner 432-553-1849; Agent: SOS Consulting, LLC – Ben Stone (903) 488-9850***

III. WELL DATA: ***Shut-In GAS Well – Convert to SWD. All well data and applicable wellbore diagrams are ATTACHED.***

IV. ***This is not an expansion of an existing project.***

V. ***A map is attached*** that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

*VI. A tabulation is attached of data on all wells of public record within the area of review which penetrate the proposed injection zone. ***There are 4 Wells in the subject AOR.*** The data includes a description of each well's type, construction, date drilled, location, depth, and a ***schematic of any plugged well*** illustrating all plugging detail. ***1 P&A Well, schematic ATTACHED.***

VII. ***The following data is ATTACHED*** on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. ***Appropriate geologic data on the [Cherry Canyon] injection zone is ATTACHED*** including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. ***Stimulation program – a conventional acid job may be performed to open new injection perfs and formation.***

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted). ***2 Well Logs are on File with OCD and available through OCD Online. Subject Well Log Strip ATTACHED.***

*XI. ***There are domestic water wells within one mile of the proposed salt water disposal well. Analyses of 2 wells are included and ATTACHED. (Water well locations are indicated on the 2 Mile AOR Map.)***

XII. ***An affirmative statement is ATTACHED that available geologic and engineering data has been examined and no evidence was found*** of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. ***"Proof of Notice" section on the next page of this form has been completed and ATTACHED. There are 3 offset lessees and/or operators within ½ mile, one land owner; private surface and minerals - all have been noticed.***

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: ***Ben Stone*** TITLE: ***SOS Consulting, LLC agent for Guardian Operating Corp.***

SIGNATURE: _____ DATE: ***2/18/2016***

E-MAIL ADDRESS: ***ben@sosconsulting.us***

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

FORM C-108 – APPLICATION FOR AUTHORIZATION TO INJECT (cont.)

III. WELL DATA – ***The following information and data is included (See ATTACHED Wellbore Schematic):***

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No., Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE ***pursuant to the following criteria is ATTACHED.***

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108 - Items III, IV, V

Item III - Subject Well Data

1. Wellbore Schematic – PROPOSED

2. Wellbore Schematic – CURRENT

Item IV – Tabulation of AOR Wells

1. Tabulation includes all construction data for all wells within a one-half mile Radius of the subject well and which penetrate the proposed interval.

2. Additionally, wells outside one-half but within a ONE mile radius are listed with Basic data such as location, operator, type, depth and status.

Item V – Area of Review Maps

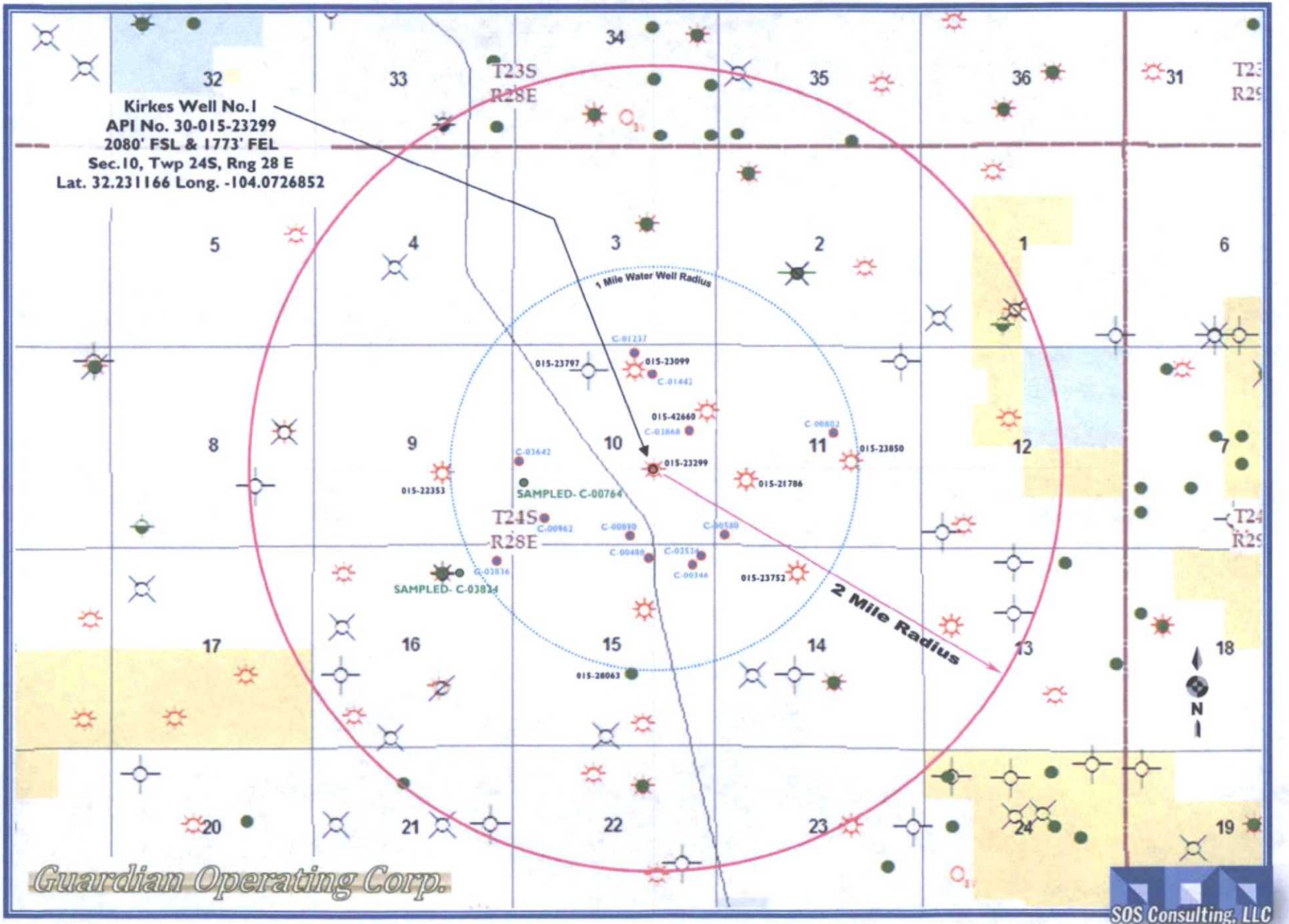
1. Two Mile AOR Map with One-Mile Fresh Water Well Radius

2. One-Half Mile AOR Map

All Above Exhibits follow this page.

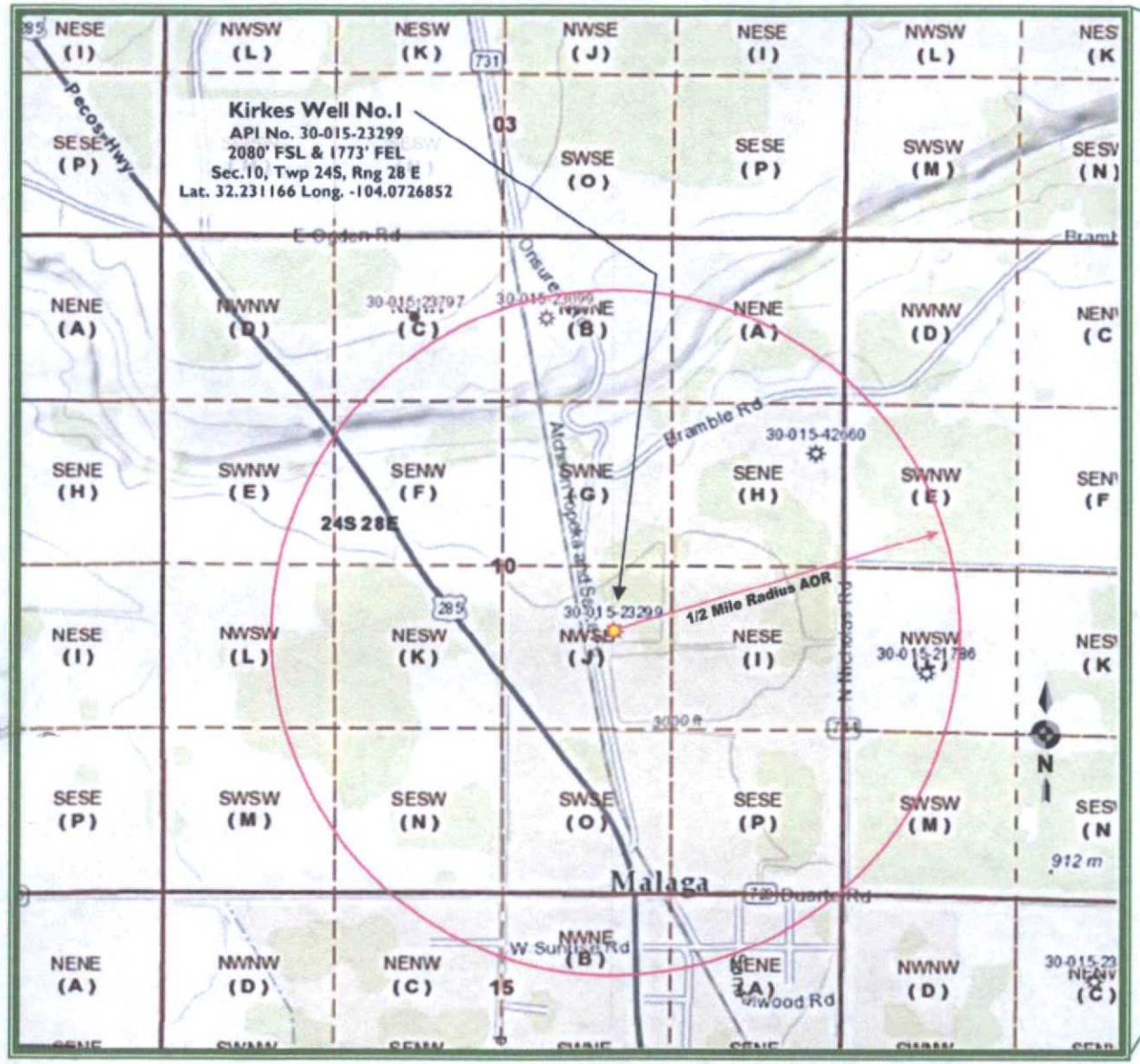
Kirkes Well No.1 SWD - Area of Review / 2 Miles (Water Wells 1 Mile)

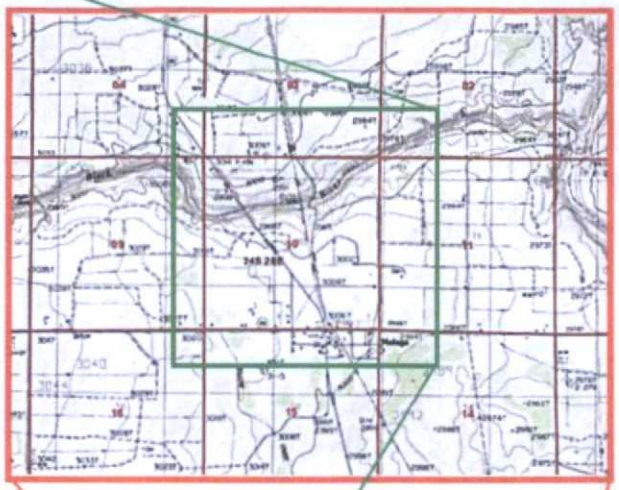
(Attachment to NMOCD Form C-108 - Item V)



Kirkes Well No.1 SWD – Area of Review Map

(Attachment to NMOCD Form C-108, Application for Authority to Inject.)





0.8 miles N/NW of Malaga, NM

Eddy County, New Mexico

Guardian Operating Corp.

SOS Consulting, LLC

Form C-108 Item VI - Tabulation of AOR Wells

Top of Proposed CHERRY CANYON Interval 3800'

ALL Wells Penetrate Subject Formation.

WELLS INSIDE 1/2 MILE RADIUS AOR

API	Current Operator	Well Name	Well No.	Type	Lease	Status	ULSTR	M/PB/TV Depth	Plugged On
Subject Well									
30-015-23299	[287300] GUARDIAN OPERATING CORP.	KIRKES COM	#001	Gas	Private	Active	J-10-24S-28E	12,800'	
	MORROW Perfs: 12,312'-657' (Shut-In Gas Producer); 20.0" (26.0" hole) @ 400' w/ 575 sx - Circ.; 13.375" (17.5" hole) @ 2509' w/ 2440sx - Circ. 250 sx; 9.675" (12.25" hole) @ 9830' w/ 2840sx - TOC @ 40' by Temp.; 7.375" LNR 9532'-11,997' w/ 435 sx, TOC @ TOL; 4.5" LNR 11,171'-12,799' w/ 270 sx - TOC @ TOL								
Section 10 Wells									
30-015-23099	[228937] MATADOR PROD. CO.	GUITAR 10	#001	Gas	Private	Shut In	B-10-24S-28E	12,210/11,106'	
	WOLFCAMP Perfs: 10,614'-721'; 20.0" (26.0" hole) @ 374' w/ 875 sx - Circ.; 13.375" (17.5" hole) @ 2510' w/ 2740sx - Circ.; 9.675" (12.25" hole) @ 9846' w/ 2800sx - TOC @ 720' by Temp.; 7.375" LNR 9564'-12,098' w/ 450 sx, TOC @ TOL; 4.5" LNR 11,854'-12,710' w/ 188 sx - TOC @ TOL ||| Reentered & ran new 5.5" 0'-11,200' w/ 150 sx. TOC @ 9420' CBL.								
30-015-23797	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#001	Oil		P&A	C-10-24S-28E	11,778'	3/24/1984
	SEE P&A DIAGRAM ATTACHED.								
30-015-42660	[228937] MATADOR PROD. CO.	GUITAR 10 24S 28E RB	#202H	Gas	Private	Active	H-10-24S-28E	14150'/9475'	
	HZNTL WOLFCAMP Perfs: 9785' - 12,725' (Lateral TVD ~9500'+/-); 13.375" (17.5" hole) @ 610' w/ L-335 sx, T-175 sx - Circ.; 9.675" (12.25" hole) @ 2520' w/ L-542 sx, T-251 sx, Circ; 7.0" (8.75" hole) @ 9731' w/ L-638 sx, T-270 sx, Circ.; 4.5" (6.125" hole) 8000' - 12,710' w/ 591 sx - TOC @ TOL.								
Section 11 Wells									
30-015-21786	[229137] COG OPERATING LLC	CNB COM	#001	Gas	Private	Active	L-11-24S-28E	12,835'	
	MORROW Perfs: 12,266'-402'; 13.375" (17.5" hole) @ 630' w/ 485 sx - Circ. 75 sx; 9.675" (12.25" hole) @ 9925' w/ 1600 sx 1st stg./1500 BH Sqz - TOC @ Surf.; 7.625" LNR 9532'-11,786' w/ 350 sx, TOC @ TOL; 5.0" LNR 11,171'-12,834' w/ 250 sx - TOC @ TOL								

SUMMARY: 4 wells in 1/2 mile radius penetrate proposed disposal interval. 1 P&A.

REMAINING WELLS OUTSIDE 1/2 MILE UP TO 1 MILE RADIUS (Summary data only.)

API	Current Operator	Well Name	Well No.	Type	Lease	Status	ULSTR	M/PB/TV Depth	Plugged On
Section 11 Wells									
30-015-02489	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#001	Oil		P&A	A-11-24S-28E	2689'	4/23/1952
30-015-23850	[229137] COG OPERATING LLC	VASQUEZ	#001	Gas	Private	Active	J-11-24S-28E	12,900'	

SOS Consulting, LLC

Form C-108 Item VI - Tabulation of AOR Wells (cont.)

Section 14 Well								
30-015-23752	[287300] GUARDIAN OPERATING CORP.	MARRA	#001	Gas	Private	Active	C-11-24S-28E	12,880'
Section 15 Wells								
30-015-28063	[12361] KAISER-FRANCIS OIL CO	WILLOW LAKE 15	#002	Oil	Private	Active	J-15-24S-28E	4912'
30-015-23036	[228937] MATADOR PROD. CO.	ANN COM	#001	Gas	Private	Shut In	G-15-24S-28E	11,127'
Section 9 Well								
30-015-22353	[241333] CHEVRON MIDCONTINENT, L.P.	WOODS 9 COM	#001	Gas	Private	Active	J-09-24S-28E	12,752'

SOS Consulting, LLC

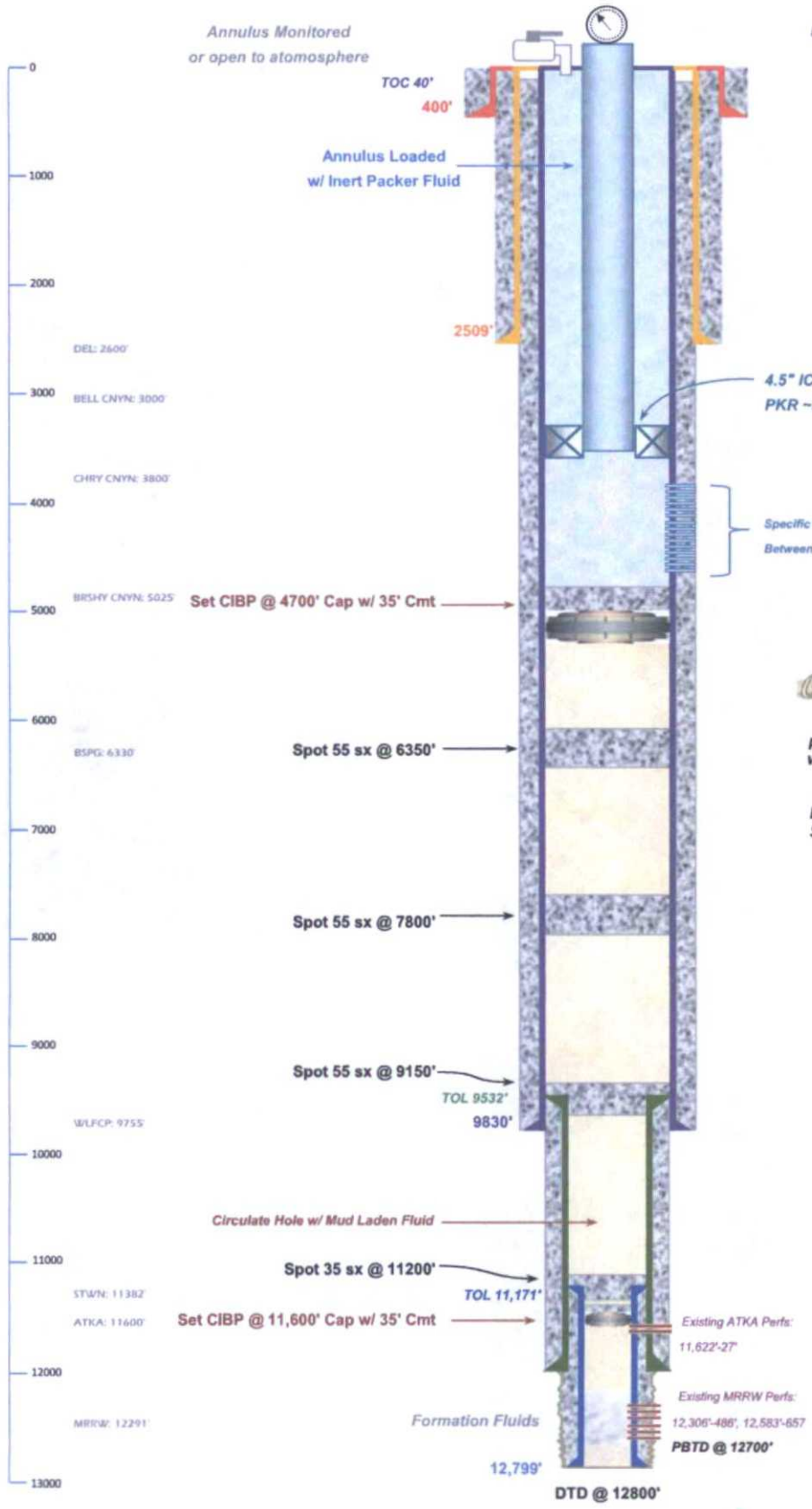
WELL SCHEMATIC - PROPOSED
Kirkes SWD Well No.1

SWD; Cherry Canyon - Pool ID 97003

API 30-015-23299

2080' FSL & 1773' FEL, SEC. 10-T24S-R28E
EDDY COUNTY, NEW MEXICO

Spud Date: 4/27/1980
SWD Config Dt: ~5/15/2015



Surface Casing
20.0", 94.0# Csg. (24.0" Hole) @ 400'
875 sx - Circulated to Surface

Intermediate Casing
13.375", 54.5/61.0# Csg. (17.5" Hole) @ 2509'
2440 sx - Circulated to Surface

Guardian Operating Corp.

Convert to SWD: Pull tubing and existing production equipment. Set CIBP @ 11,600' Cap w/ 35' Cmt. Circulate hole w/ Mud Laden Fluid. Spot additional plugs as shown. Set CIBP @ 4700' Cap w/ 35' Cmt. Perf Injection Intervals Determined by Logs. Acidize perfs w/ 15% HCl; Swab Clean. Run PC Tubing and PKR - Conduct MIT. Commence Disposal Operations.

Production Casing
9.625", 40.0/43.5/47# Csg. (12.25" Hole) @ 9830'
3140 sx - TOC @ 40' by Temp

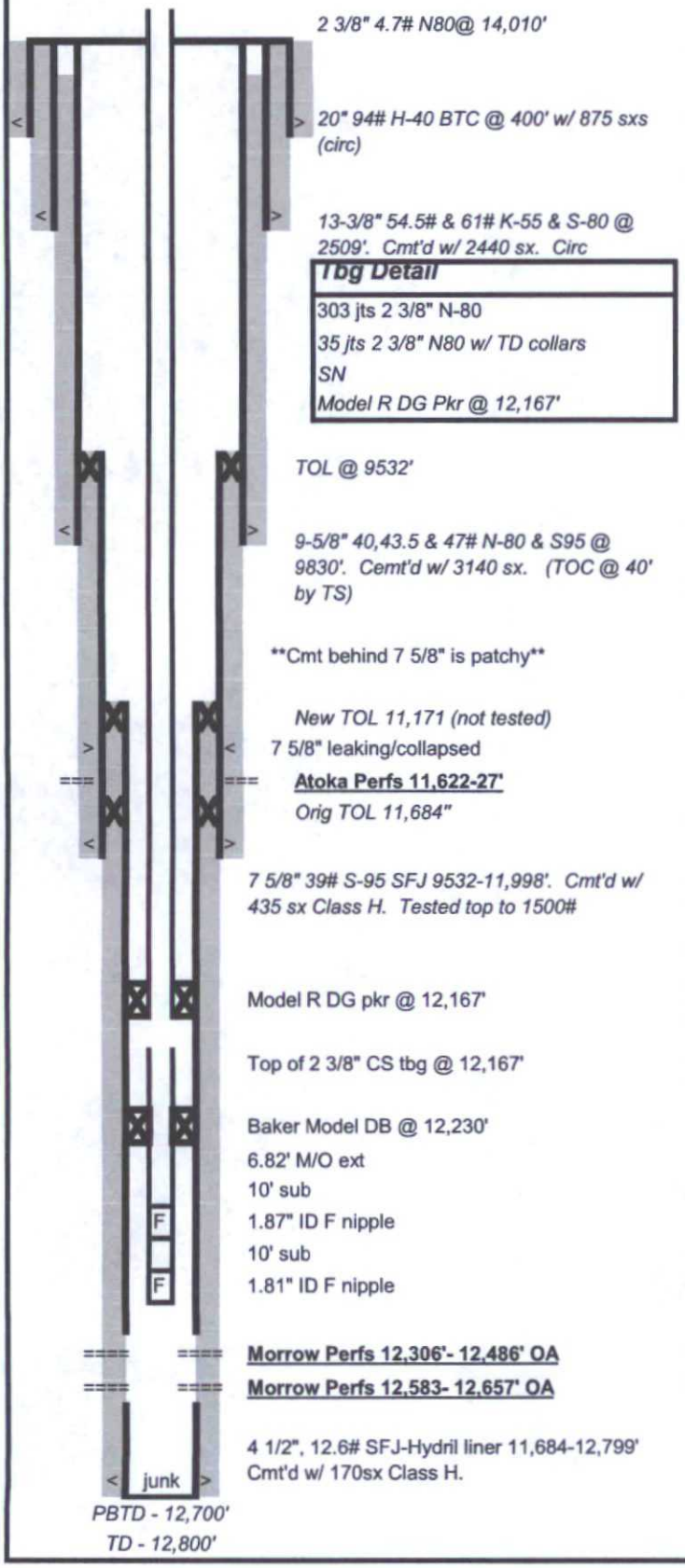
Liner 1
7.625", 39.0# S-96 Csg. (8.75" Hole) 9532' to 11,998'
435 sx Cls H - TOC @ TOL

Liner 2
4.5", 12.6 SF-J Lnr. (7.875" Hole) 11,171' to 12,799'
170 sx Cls H - TOC @ TOL

Drawn by: Ben Stone 2/09/2016

SOS Consulting, LLC

~~Kaiser Francis Oil Company~~	Kirkes #1 (Current)
Location: 2080' FSL, 1773' FEL, Sec 10, T24S, R28E	**API -** 30-015-23299
County: Eddy	**Spud Date:** 4/27/80
State: New Mexico	**Completed:** 4/81
Elevation: GL - 3003' KB - 3024'	**Diagram:** Updated - 9/11/2014



Work History:

4/80-Well drilled by Aminoil to 12,800'. Mild deviation throughout. Took gain 11,620-626 (Atoka).

8/80: Perf Atoka 11,622-27' through tubing w/ 1 9/16" gun. Went on vac post perf. Az perfs w/ 2000 7.5% MS Acid w/ 15 BS ATP-7800 AIR-3 BPM ISIP-5000 15-4950#. Swabbed and well wouldn't maitain much flow.

8/80: Cicr 2436 gal 6% HCl + 1% HF over perfs w/ CT. Rec some mud and barite.

8/80: Re-Perf Atoka 11,622-27' through tubing w/ 1 9/16" gun. Went on vac post perf. Az perfs w/ 9534 gal 6%HCl/1% HF + N2 15 BS ATP-7000 AIR-7.4BPM. Jet well w/ CT

8/80: Ran temp log and it indicated gas migration 11,360-538' (poor cement behind 7 5/8" liner) .

10/80: Ran BHP srvy on Atoka. BHP 6000++#

10/80: Frac Atoka dwn 2 7/8" w/ 572 bbls YFCO2 + 30,000# sand. AR-10.75 AP-8100. ISIP-5200#.

10/80: Parted 1" CT @ 8890' trying to jet well in. Eventually fished CT out. Rec cmt and mud during fishing job. Re-ran tubing and pkr, and tried to produce Atoka, but kept producing mud.

2/81: Milled up GR/JB that was lost in hole to access 4 1/2" liner top. Ran 2nd 4 1/2" 12.24# N-80 SFJ liner f/ 11,694-11,171'. Cmt'd w/ 100 sx Class H. Found good cement on top of lap liner. C/O 4 1/2" liner to 12,700'.

3/81: Set Baker Model DB pkr @ 12,230, ran 2 7/8" X 2 3/8" tbg string. Perf'd Morrow 12,654'-57, 12,590-92, 12,583-86' (16 holes) w/ 1 9/16" gun. Az w/ 2000 gal 7 1/2% MSR acid + 32 BS. 4-5' flare.

3/81: Perf'd Morrow 12,306-12 (12 holes), 12,468-486 (36 holes) w/ 1 9/16" gun **(lost gun in hole)**. Az 12,306-657' OA w/ 20,000 gal 7.5% MSR-100 + 1000 scf/bbl N2 + 128 BS. TP- 900-7000#. TR-2-6.9 BPM. ISIP-5650#. Morrow IP'd at 1.147 MMcf/d.

2/86: Az Morrow w/ 1500 gal 7.5% MSA + N2 + BS

3/01: Change to 2 3/8" tbg string. Couldn't sting out of packer. Eventually got backed off at 12,167' (**2 3/8" CS tubing looking up**). Ran all 2 3/8" string and Model R packer to just above fish.

4/05: Swabbed. Rec 58 BF in 2 days. **TL-found hole 35 jts above packer.**

6/06: Swabbed. Rec 10 bbls in 2 runs

2/07: Wtr prod increasing. Swabbed. Rec 40 bbls in 15 runs. IFL-5000 EFL-9000

6/09: TL-Release pkr. LD 41 bad joints and found hole in another 377 jts from surface. Test IH to 7000#. Swabbed well and POL

10/12: Swabbed. IFL 4700'. 15 runs. Rec 75 BW. EFL @ 8600'. Noted cups dragging on bad pipe or scale 9500-11,200'. Swabbed 7 more suns. Rec 29 BW. Left to sales via compressor.

C-108 ITEM VI – AOR WELL INFORMATION

Plugged Well Schematics

For 1 P&A Well in ½ mile AOR

30-015-23797

PLUGGED WELL SCHEMATIC

Vasquez Comm Well No.1

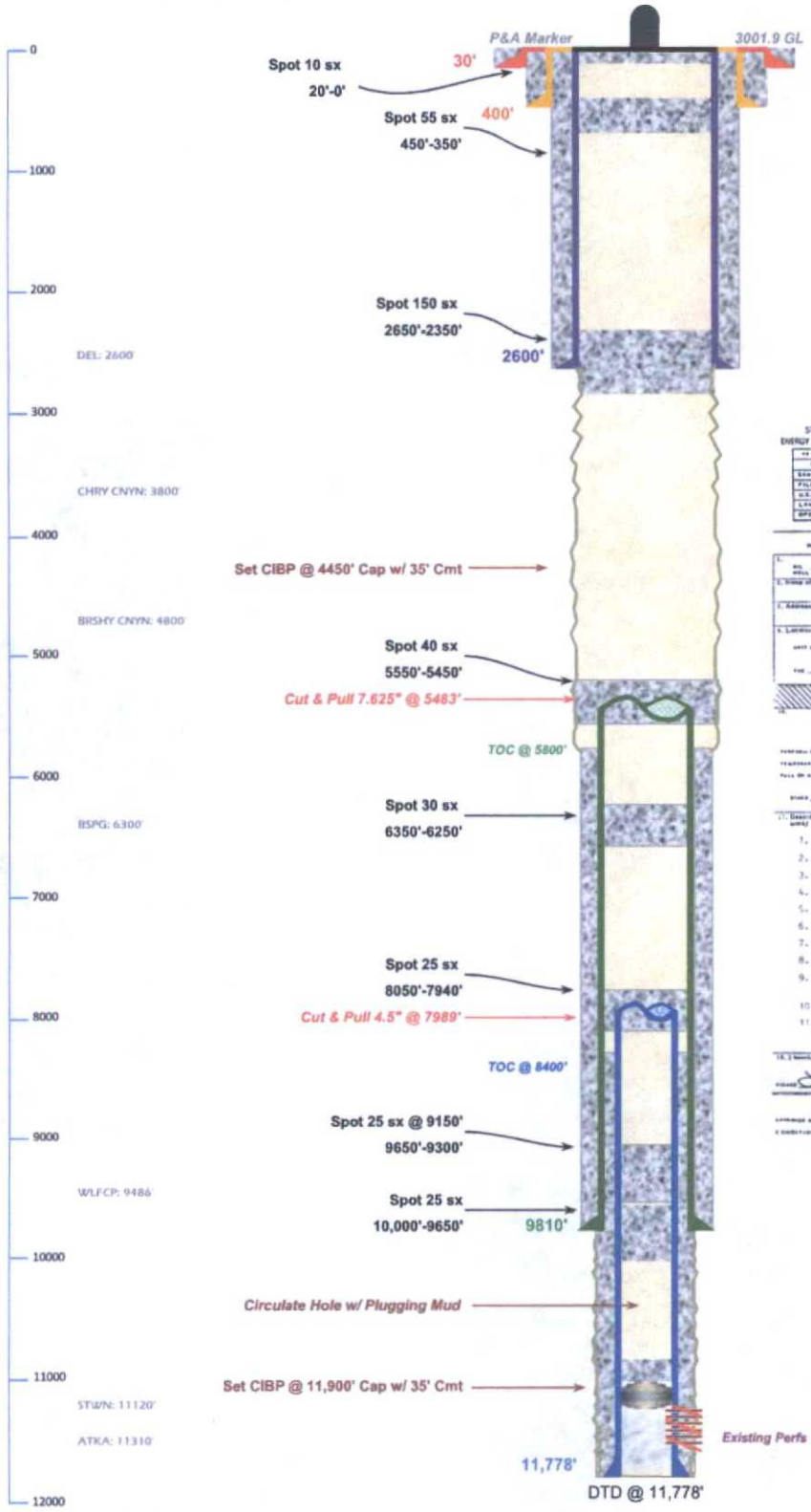
API 30-015-23797

660' FNL & 1980' FWL, SEC. 10-T24S-R28E
EDDY COUNTY, NEW MEXICO

Spud Date: 5/24/1981
P&A Date: 3/23/1984

Plugged by:
Dinero Operating Co.

<PLUGGING ITEMS LISTED LEFT>



Conductor Casing
20.0" Csg. (24.0" Hole) @ 30'
Cement to Surface

Surface Casing
13.375", 54.0# Csg. (17.5" Hole) @ 531'
450 sx - 25 sx Circulated to Surface

Intermediate Casing
10.75", 44.5# csg. (12.25" Hole) @ 2600'
800 sx - Circulated 125 sx to Surface

<P&A SUBSEQUENT SUNDRY>

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-015-23797

SUNDRY NOTICES AND REPORTS ON WELLS

DINERO OPERATING COMPANY
P. O. DRAWER 10505, MIDLAND, TEXAS 79702
VASQUEZ COMM.
C 1980 West 660
North 10 24-S 28-E
Malaga Atoka
3001.9 G.L.
EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
SUBSEQUENT REPORT OF:

1. Displaced hole with mud.
2. Set 25 sk. plug from 10,000' to 9,650'. (This covered 7 5/8" casing shoe @ 9,810').
3. Set 25 sk. plug from 9,650' to 9,300'. (This covered top of Wolfcamp @ 9,500').
4. Pulled 7,989' of 4 1/2" casing.
5. Set 25 sk. plug from 8,050' to 7,940'. WOC for 4 hours. Tag TOC.
6. Set 30 sk. plug from 6,350' to 6,250'. (This covered top of Bone Spring).
7. Pulled 5,483' of 7 5/8" casing.
8. Set 40 sack plug from 5,550' to 5450'. WOC for 4 hours. Tag top of cement.
9. Set 150 sk. plug from 2,650' to 2,350'. (This covered 10 3/4" shoe & top of Delaware at 2,600').
10. Set 55 sk. plug from 450' to 350'. (This covered the 13 3/8" shoe at 400').
11. Set marker in 10 sacks of cement at surface.

Production Supervisor 3/23/84
12-4-84

Production / Intermediate 2
7.625", 26.4/33.0# Csg. (9.5" Hole) @ 9810'
550 sx - TOC @ 5800' by Temp

Production
4.5", 11.6/13.6# (6.5" Hole) @ 11,986' - 11,778'
400 sx Cls 'H' - TOC @ 8400' by Calc.

Existing Perfs (SQZ'd) : 11,311'-466'

Drawn by: Ben Stone, 2/08/2016

SOS Consulting, LLC

C-108 ITEM X – LOGS and AVAILABLE TEST DATA

A log strip from subject well is attached.

LOG STRIP FOLLOWS

Schlumberger

COMPENSATED NEUTRON-FORMATION DENSITY

COMPANY AMINOIL USA, INC.

WELL KIRKES #1

FIELD MALAGA MORROW - [illegible]

COUNTY EDDY STATE NEW MEXICO

LOCATION 2080' FSL & 1773' FEL

API SERIAL NO. | SEC. 10 | TWP. 24-S | RANGE 28-E

Other Services: CNL-FDC

Elev.: K.B. 3024 D.F. G.L. 3003

Permanent Datum: G.L. Elev.: 3003

Log Measured From K.B. 21 Ft. Above Perm. Datum

Drilling Measured From K.B.

Date	6-4-80	6-24-80	7-17-80
Run No.	ONE	TWO	THREE
Depth-Driller	9830	12000	12800
Depth-Logger	9831	12000	12796
Btm. Log Interval	9830	11998	12794
Top Log Interval	SURF	9800	11966
Casing-Driller	13 3/8 @ 2509	9 5/8 @ 9830	7 5/8 @ 12000 @
Casing-Logger	2509	9831	12000
Bit Size	12 1/4	8 1/2	6 1/2
Type Fluid in Hole	DRISPAC/CLOR	DRISPAC/CL	DRISPAC/CL/DROGEL
Dens. / Visc.	9.5 / 33	12.7 / 55	9.1 / 35
pH / Fluid Loss	9.5 / 15 ml	10 / 15 ml	11 / - ml
Source of Sample	CIRC.	PIT	PIT
Rm @ Meas. Temp.	.06 @ 76 °F	.085 @ 85°F	.11 @ 85 °F
Rmf @ Meas. Temp.	.045 @ 76 °F	.064 @ 85°F	.10 @ 85 °F
Rmc @ Meas. Temp.	.09 @ 76 °F	.127 @ 85°F	- @ °F
Source: Rmf / Rmc	M / M	M / C	M / -
Rm @ BHT	.031 @ 150 °F	.043 @ 173°F	.059 @ 176F @ °F
Time Since Circulation Stopped	2030 6-3	0300	0900
Time on Location	1000 6-4	1400	1530
Max. Rec. Temp.	150 °F	173 °F	176 °F
Equip. / Location	8185 HOBBS	8075 HOBBS	8067 HOBBS
Recorded By	SEVOUGIAN	SPRINGER	SPRINGER
Witnessed By Mr.	MCCASLAND	MCCASLAND	MCCASLAND

FOLD HERE

The well name, location and borehole reference data were furnished by the customer.

RUN NO.	ONE	TWO	THREE	
Service Order No.	127813			
Fluid Level	FULL	FULL	FULL	
Salinity, PPM Cl.	140000	85000	2400	
Speed - F.P.M.				
EQUIPMENT DATA				
Dens. Panel	623	223	200	
Dens. Cart.	352	1071	8067	
Dens. Skid.	1161	1153	8067	
Dens. Sonde	307	306	8067	
Dens. Source	3425	3334	8067	
Dens. Calibrator	184	696	8067	
Neut. Panel	623	223	8067	
Neut. Cart.	2090	485	200	
Neut. Source	2084	373	8067	
Neut. Calibrator	2160	549	8067	
GR Cart.			8141	
Memorizer Panel	1054	1057	431	
Tape Recorder (TTR)	965	1722	2733	
Depth Encoder (DRE)				
Pressure Wheel (CPW)				
Centralizers: Enter Spring, Standoffs, In-line, or None — Type	BOWSPRING	BOWSPRING	NONE	
Centralizers: Enter Spring, Standoffs, In-line, or None — No.	1	1		
Centralizers: Enter Spring, Standoffs, In-line, or None — S. O. — Inches				
CALIBRATION DATA				
GR — BKG. CPS				
GR — Source CPS				
GR — Sens. - Cal				
GR — T. C. - Cal				
CNL — Short Spacing - Before Log				
CNL — Long Spacing - Before Log				
CNL — Short Spacing - After Log				
CNL — Long Spacing - After Log				
FDC — P¹ — Before Log				
FDC — P² — Before Log				
FDC — P¹ — After Log				
FDC — P² — After Log				

Type Log	Depth		

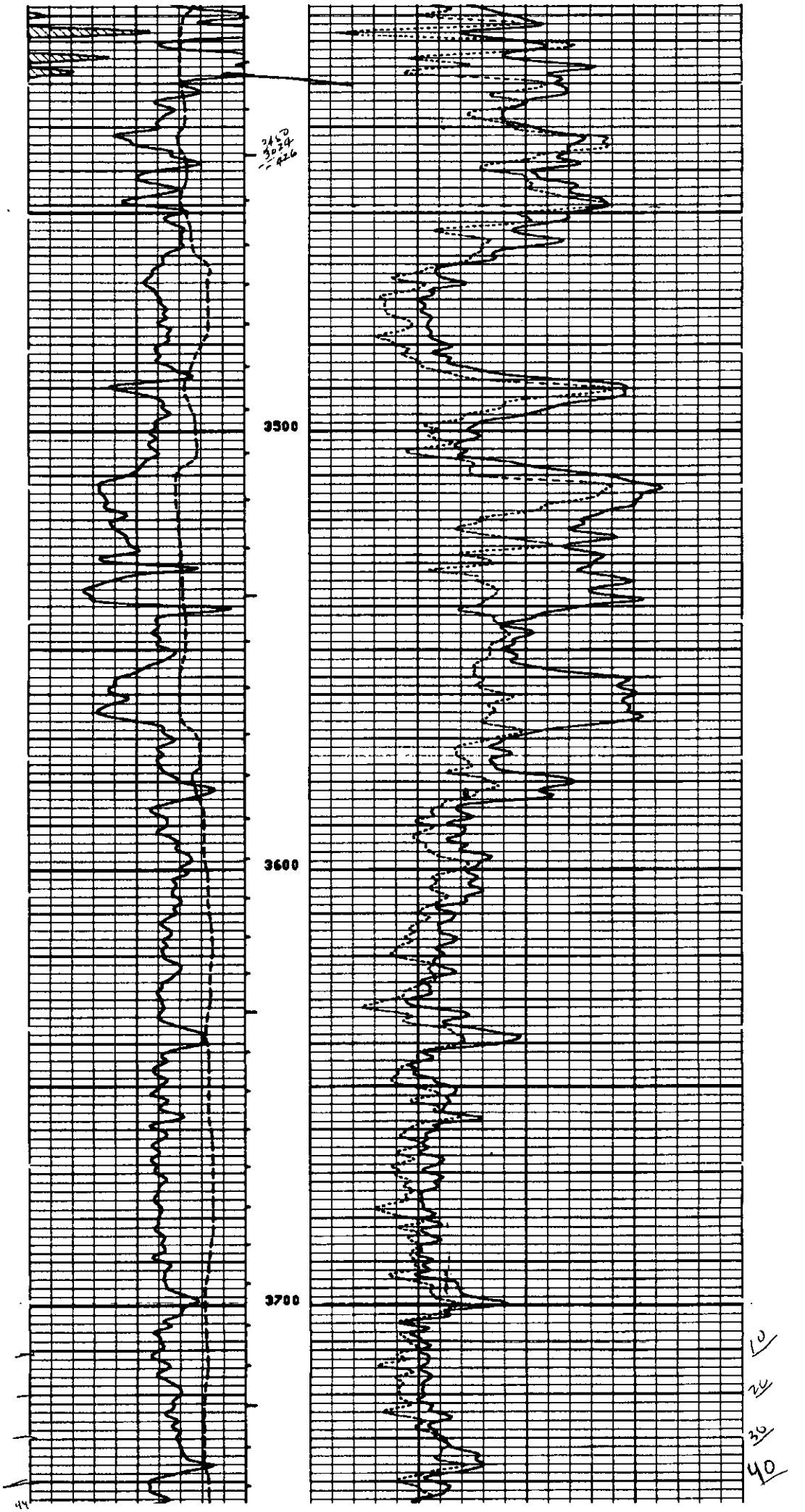
REMARKS:

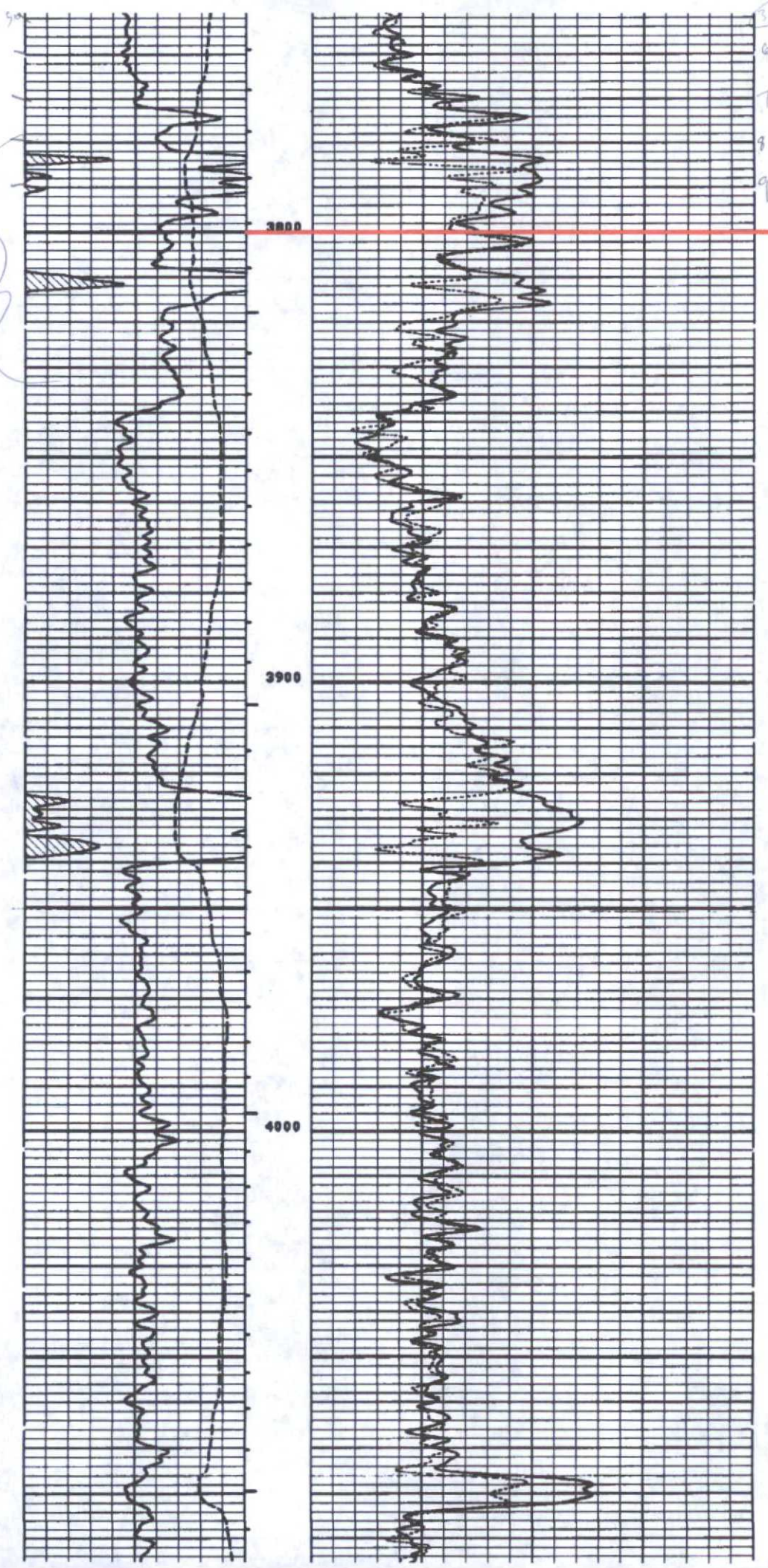
RUN 2: BAD HOLE CONDITIONS

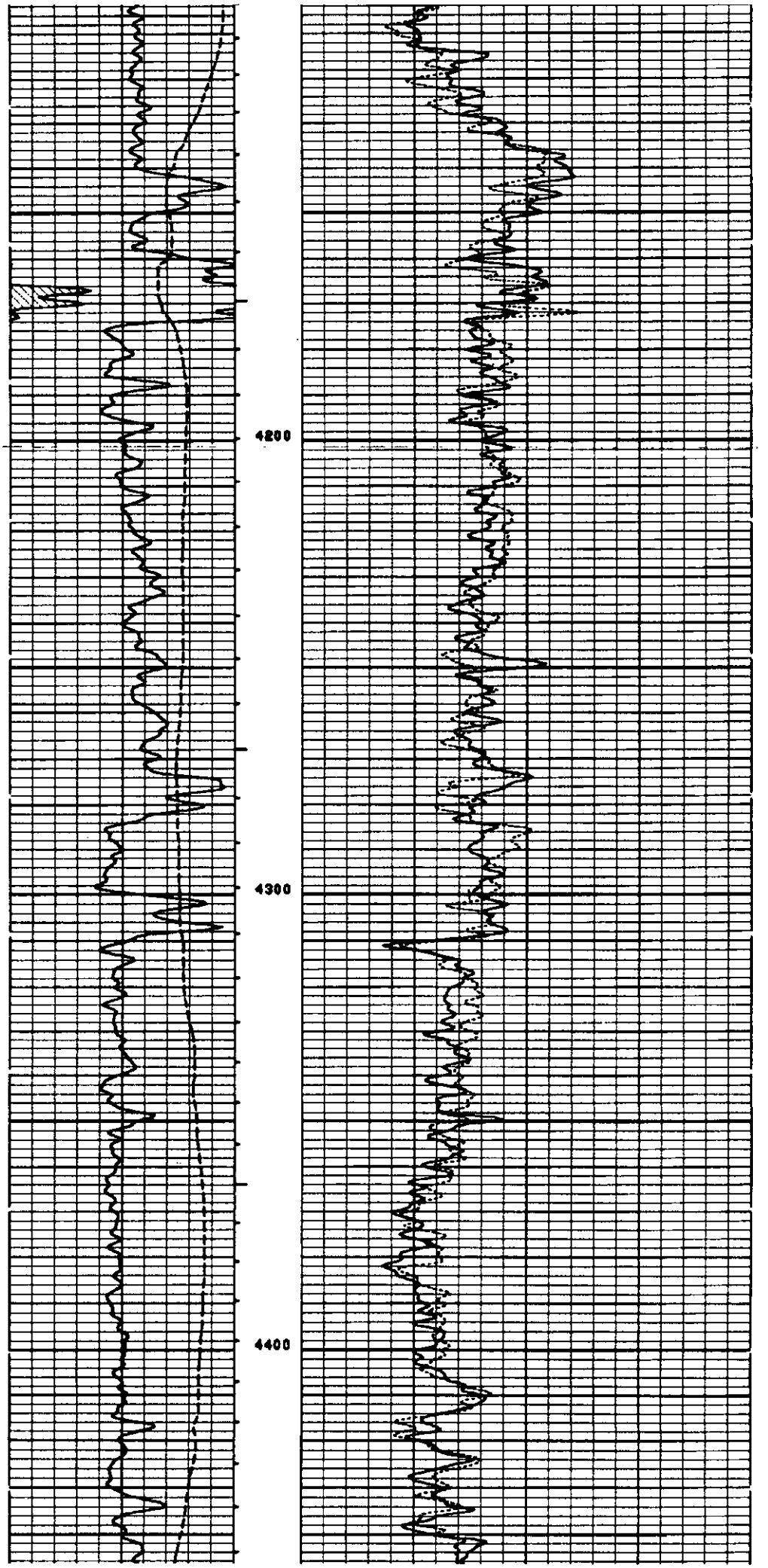
LOGGING DATA

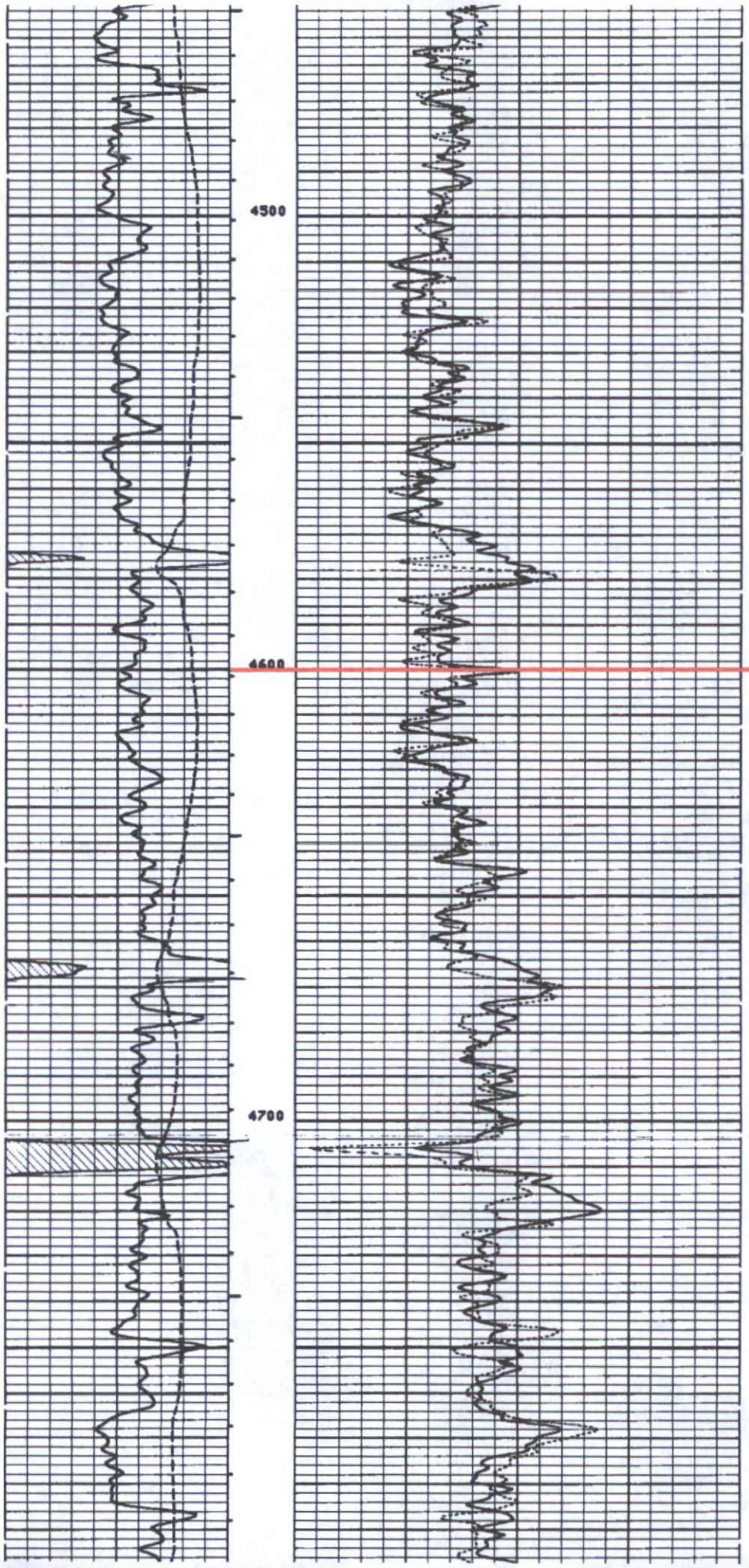
DEPTH Top	DEPTH Bottom	CNP Porosity Scale	CNP Matrix	CNP Auto Corr. or Hole Size Setting	FDC Porosity Scale	FDC Grain Density	FDC Liquid Density	FDC Hole Fluid	GR Sens. Logged	GR T. C.	GR Zero Div. Left	GR Scale Per 100 Div.
2509	9830	30 -10	LS-OH	AUTO	30 -10	2.71	1.1	LIQ	165		0	100
SURF	2509	30 -10	LS-CH	BS					165		0	100
9800	11999	30 -10	LS-OH	AUTO	30 -10	2.71	1.1	LIQ	165		0	100
11966	12796	30 -10	LS-OH	AUTO	30 -20	2.71	2.2	LIQ	165		0	100

GR (GAPI)		DRHO(G/C3)	
100.0	200.0	-0.050	0.4500
CALI(IN)		RHOB(G/C3)	
6.000	16.00	2.000	3.000
GR (GAPI)	Run 1	NPHI( )	
0.0	100.0	0.3000	-0.100

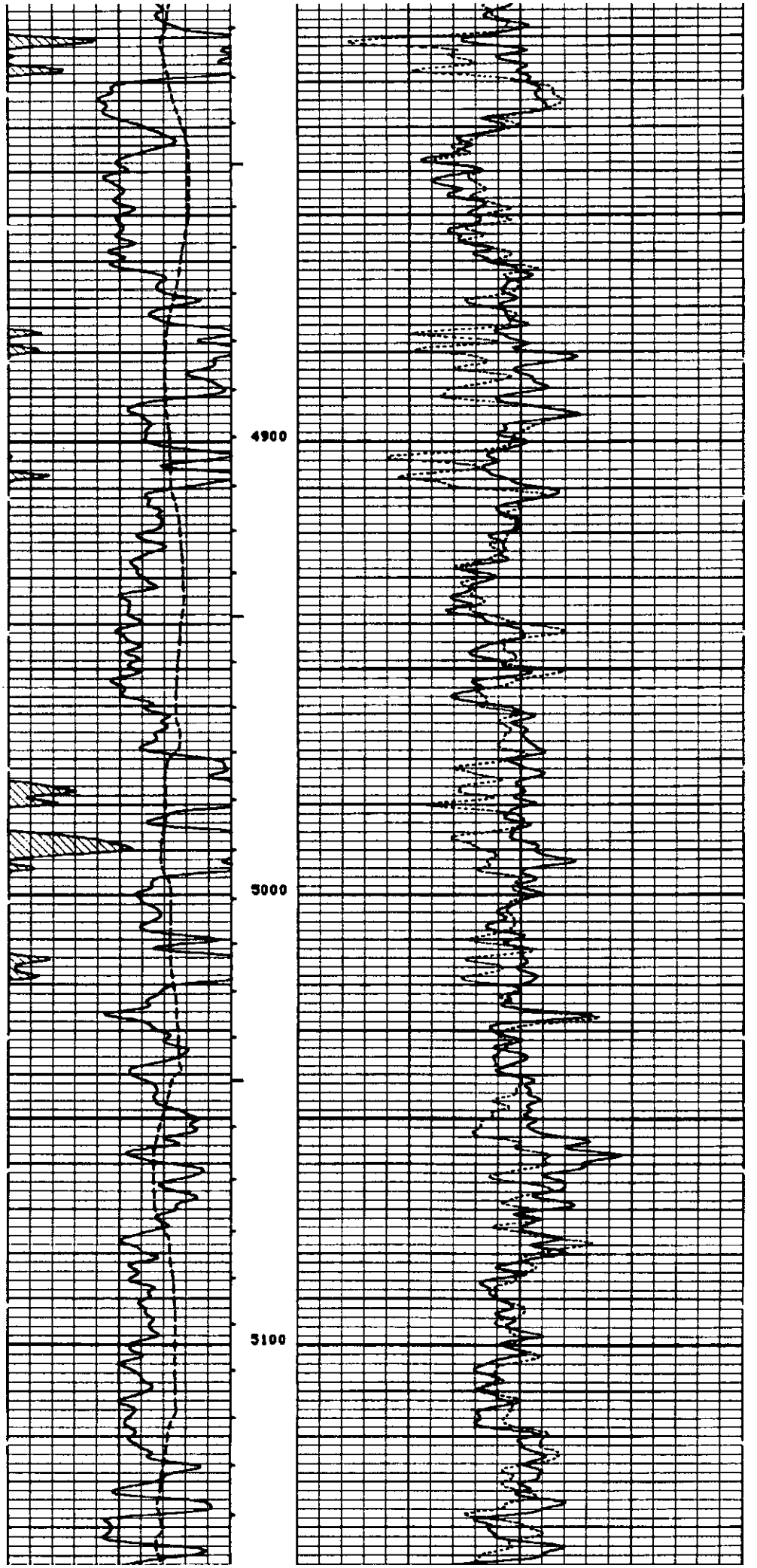

3500
3600
3700
10
20
30
40


3800
3900
4000
MAX TOP OF PROPOSED INTERVAL 3800'
How far do we need plug perpl distance


4200
4300
4400



MAX BOTTOM OF PROPOSED INTERVAL 4600'


4900
5000
5100

C-108 ITEM VII – PROPOSED OPERATION

The Kirkes SWD Well No.1 will be operated as a private disposal facility for Guardian Operating Corp. and its operational partners' wells only. This well will help facilitate disposal of Bone Spring, Atoka and Morrow produced water from the company's existing wells and projects. *(NM Waids data are included in this application from Delaware, Bone Spring, Atoka and Morrow formations obtained in the general vicinity and indicate formation waters - chlorides and TDS are relatively compatible.)*

The system will be closed utilizing a tank battery facility located at the well site to accommodate all produced water. Pipelines will be laid from some current and future wells owned and operated by Guardian Operating and its partners.

Injection pressure will be 760 psi with rates limited only by that pressure. In the future, Guardian may opt to conduct a step rate test if it is determined that greater rates may be required. This would be submitted to OCD as a request to increase the injection pressure.

Routine maintenance will be ongoing and any releases will be reported within 24 hours to OCD on form C-141 pursuant to various portions of 19.15.30 NMAC.

The facility will not be manned but will be available for inspections at any time deemed necessary by OCD.

C-108 ITEM VII – PRODUCED WATER ANAYLSES

Item VII.4 – Water Analysis of Source Zone Water

Bone Spring
Atoka
Morrow

Item VII.5 – Water Analysis of Disposal Zone Water

Delaware (x2)

Water Analyses follow this page.

C-108 Item VII.5 - Produced Water Data

Guardian Operating Corp. – Kirkes No.1 SWD Project

SOURCE ZONE

BONE SPRING

Lab ID

Sample ID 6747

API No 3001529396

Well Name CORRAL DRAW AQH FEDERAL 001 Sample No

Location ULSTR 13 24 S 29 E **Lat / Long** 32.21635 -103.94508

2310 S 330 W **County** Eddy

Operator (when sampled)

Field LIVINGSTON RIDGE Unit L

Sample Date 12/27/2000 Analysis Date

Sample Source

Water Typ

Depth (if known)

ph	5.59	alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity	1.183	hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL		resistivity_ohm_cm_temp	
tds_mgL_180C		conductivity	
chloride_mgL	164963	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL	25552	bicarbonate_mgL	73
iron_mgL	175	sulfate_mgL	190
barium_mgL	0	hydroxide_mgL	
magnesium_mgL	4471	h2s_mgL	0
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	

Remarks

(Produced water data courtesy of NMT Octane NM WAIDS database.)

SOS Consulting, LLC

C-108 Item VII.5 - Produced Water Data

Guardian Operating Corp. – Kirkes No.1 SWD Project

SOURCE ZONE

ATOKA

Lab ID

Sample ID 5359

API No 3001500389

Well Name FED D 002 Sample No

Location ULSTR 12 24 S 26 E **Lat / Long** 32.22646 -104.23957

660 S 660 E **County** Eddy

Operator (when sampled)

Field BLACK RIVER Unit P

Sample Date Analysis Date

Sample Source UNKNOWN Depth (if known)

Water Typ

ph		alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	60623	resistivity_ohm_cm_temp	
tds_mgL_180C		conductivity	
chloride_mgL		conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL		bicarbonate_mgL	
iron_mgL		sulfate_mgL	
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	

Remarks

(Produced water data courtesy of NMT Octane NM WAIDS database.)

SOS Consulting, LLC

C-108 Item VII.5 - Produced Water Data

Guardian Operating Corp. – Kirkes No.1 SWD Project

SOURCE ZONE

MORROW

Lab ID

Sample ID 5903

API No 3001520301

Sample No

Well Name ONEILL FEDERAL 001

Location ULSTR 11 24 S 26 E **Lat / Long** 32.23043 -104.26911

1980 S 660 W **County** Eddy

Operator (when sampled) MALLON OIL COMPANY

Field CARLSBAD SOUTH Unit L

Sample Date 8/27/1999 Analysis Date 8/31/1999

Sample Source

Water Typ

Depth (if known)

ph	5.7	alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity	1.08	hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	123887	resistivity_ohm_cm_temp	
tds_mgL_180C		conductivity	
chloride_mgL	81000	conductivity_temp_F	
sodium_mgL	49189.7	carbonate_mgL	
calcium_mgL	2808	bicarbonate_mgL	368.28
iron_mgL	351	sulfate_mgL	81
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	0
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	

Remarks

(Produced water data courtesy of NMT Octane NM WAIDS database.)

SOS Consulting, LLC

C-108 Item VII.5 - Produced Water Data

Guardian Operating Corp. – Kirkes No.1 SWD Project

DISPOSAL ZONE

DELAWARE

Lab ID

Sample ID 5254

API No 3001502494 Sample No

Well Name MALAGA UNIT 001

Location ULSTR 13 24 S 28 E **Lat / Long** 32.22448 -104.03667

330 N 1650 E **County** Eddy

Operator (when sampled)

Field MALAGA Unit B

Sample Date Analysis Date

Sample Source UNKNOWN Depth (if known)

Water Typ

ph		alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	148288	resistivity_ohm_cm_temp	
tds_mgL_180C		conductivity	
chloride_mgL	91050	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL		bicarbonate_mgL	182
iron_mgL		sulfate_mgL	400
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	

Remarks

(Produced water data courtesy of NMT Octane NM WAIDS database.)

SOS Consulting, LLC

C-108 Item VII.5 - Produced Water Data

Guardian Operating Corp. – Kirkes No.1 SWD Project

DISPOSAL ZONE

DELAWARE

Lab ID

Sample ID 1754

API No 3001510872

Well Name GUY A REED 001 Sample No

Location ULSTR 24 24 S 28 E **Lat / Long** 32.20544 -104.04631

1980 N 660 W **County** Eddy

Operator (when sampled)

Field MALAGA Unit E

Sample Date 10/26/1966 Analysis Date

Sample Source WELLHEAD Depth (if known)

Water Typ

ph	6.1	alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	130273	resistivity_ohm_cm_temp	
tds_mgL_180C		conductivity	
chloride_mgL	78600	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL		bicarbonate_mgL	14
iron_mgL		sulfate_mgL	605
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	

Remarks

(Produced water data courtesy of NMT Octane NM WAIDS database.)

SOS Consulting, LLC

Guardian Operating Corp.
6824 Island Cir.
Midland, Tx 79707

Guardian_op@yahoo.com
432-553-1849

C-108 ITEM VIII – GEOLOGIC INFORMATION

Disposal will be into the Cherry Canyon formation.

The Delaware is composed predominately of sandstones and shales. All the Delaware members are interbedded, poorly consolidated, light gray sandstones and shales with occasional dense dolomite horizons. The lateral transmissivities of the sandstone beds can be variable and often forms barriers to the movement of hydrocarbons while allowing down-gradient movement of water. The transmissivity variations are fundamentally due to the very-fine grained nature of the sands and the local percentage of silt and clay. The Delaware sandstone members are typically overlain and underlain by bounding shale, dolomite and/or silty shale horizons.

The Cherry Canyon in this area is generally 3500' to 4900'. There is no nearby commercial production. Log analysis in these intervals indicates low resistivity yielding high water saturations. A direct offset mud log has no oil shows in the Cherry Canyon.

Fresh water in the area is generally available from the alluvial sands and the Carlsbad Basin. State Engineer's records show water wells in the area to have an average depth to water of 19-30 feet.

While the State Engineer's data indicates there are 14 water wells within one mile of the proposed SWD, only one was determined to be active. Its analysis is included as well as another outside the AOR. A foot search was conducted and local residents interviewed, and all wells represented by Office of the State Engineer's data could be located or were determined to be abandoned. The town of Malaga has its own water system and irrigation is achieved through use of river water run in a canal system. All of the OSE water wells are spotted and identified on appropriate maps with sampled wells being highlighted.

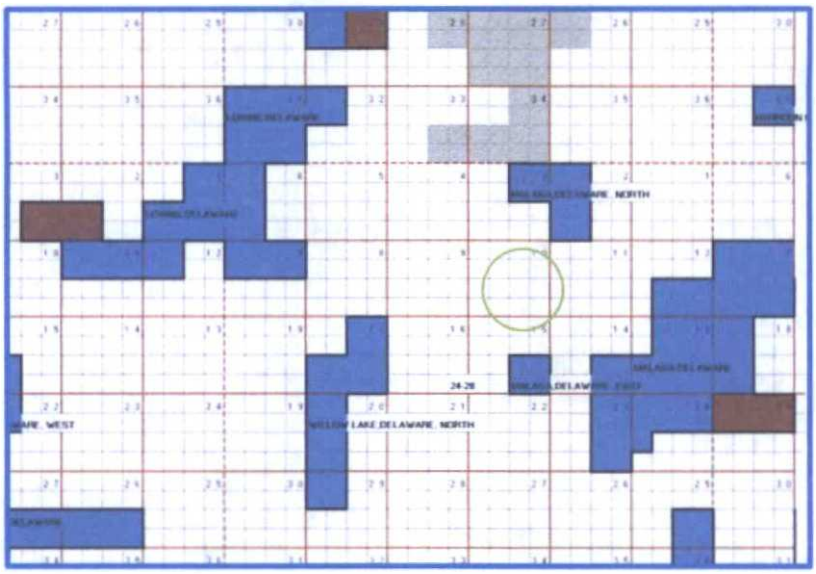
Randall Cate
President

C-108 – Item VIII – Geologic Data

SUPPLEMENTAL INFORMATION – POOL DATA

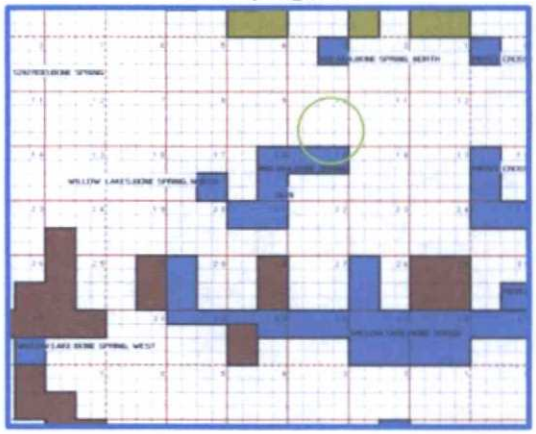
In a two township area (23-28 & 24-28), there are 12 existing SWDs in the Delaware including Bell and Cherry Canyons.

Delaware Pools in Region

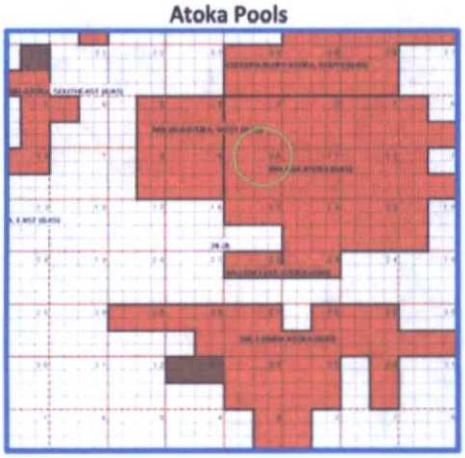


Bone Spring Pools

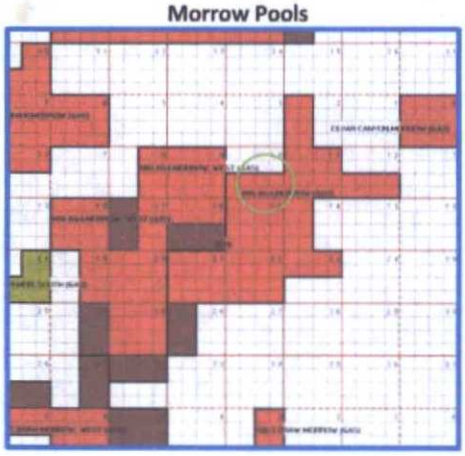
Most Area Production is from deeper Bone Spring, Atoka or Morrow Formations.



Atoka Pools



Morrow Pools



Pool maps courtesy of Paul Kautz

SOS Consulting, LLC

C-108 - Item XI

Water Wells within One Mile of Proposed SWD

Water Well Locator Map

(Note: All 14 wells in the one-mile AOR are shown on the 2 mile AOR map. The group shown here was selected as ones to attempt to locate by foot search or by personal interviews.)

Sample analyses for the 2 wells identified above are included and attached hereto.

SOS Consulting, LLC

C-108 - Item XI - Water Well Analysis

2 wells sampled previously on 11/17/2015 and
results were made available to Guardian Operating Corp.
(Note: Collins well C-3824 is just outside 1 mile but was made available.)

PREPARED BY: DAVE ANDERSEN

MALAGA AREA (NOT ALL)
WATER SOURCES
GPS LOCATIONS

2/16/2016

GENERIC NAME / GPS	SAMPLENA	METHODCODE	ANALYTE	RESULT	UNITS	LABNAME
COLLINS WELL	C 3824	Bicarbonate 310.1	Alkalinity, Bicarbonate	210	mg/L	Cardinal Laboratories
32.224053° -104.090129°	C 3824	Calcium 200.2 by ICP	Calcium	804	mg/L	Green Analytical Laboratories
	C 3824	Chloride, SM4500Cl-B	Chloride	1770	mg/L	Cardinal Laboratories
	C 3824	Iron 200.2 by ICP	Iron	ND	mg/L	Green Analytical Laboratories
	C 3824	Magnesium 200.2 by ICP	Magnesium	382	mg/L	Green Analytical Laboratories
	C 3824	pH	pH	7.44	pH Units	Cardinal Laboratories
	C 3824	Phosphorus, Total, 365.3	Phosphorus, Total	ND	mg/L	Cardinal Laboratories
	C 3824	Sodium 200.2 by ICP	Sodium	1030	mg/L	Green Analytical Laboratories
	C 3824	Sulfate 375.4	Sulfate	2060	mg/L	Cardinal Laboratories
	C 3824	TDS 160.1	TDS	6880	mg/L	Cardinal Laboratories
VASQUEZ WELL	C 764	Bicarbonate 310.1	Alkalinity, Bicarbonate	229	mg/L	Cardinal Laboratories
32.230553° -104.083518°	C 764	Calcium 200.2 by ICP	Calcium	784	mg/L	Green Analytical Laboratories
	C 764	Chloride, SM4500Cl-B	Chloride	1600	mg/L	Cardinal Laboratories
	C 764	Iron 200.2 by ICP	Iron	ND	mg/L	Green Analytical Laboratories
	C 764	Magnesium 200.2 by ICP	Magnesium	197	mg/L	Green Analytical Laboratories
	C 764	pH	pH	7.49	pH Units	Cardinal Laboratories
	C 764	Phosphorus, Total, 365.3	Phosphorus, Total	ND	mg/L	Cardinal Laboratories
	C 764	Sodium 200.2 by ICP	Sodium	780	mg/L	Green Analytical Laboratories
	C 764	Sulfate 375.4	Sulfate	1330	mg/L	Cardinal Laboratories
	C 764	TDS 160.1	TDS	5200	mg/L	Cardinal Laboratories

New Mexico Office of the State Engineer
Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

POD Number	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
C 00346	C	ED		2	2	15	24S	28E	587715	3565591*	90	32	58
C 00488	C	ED	2	1	2	15	24S	28E	587412	3565688*	64	8	56
C 00570	C	ED		1	1	10	24S	28E	586490	3567195*	100	28	72
C 00574		ED	2	4	4	11	24S	28E	589452	3566081*	200	20	180
C 00764		ED	3	1	3	10	24S	28E	586399	3566292*	118	25	93
C 00890		ED	3	3	4	10	24S	28E	587211	3565897*	50		
C 00962	C	ED		3	3	10	24S	28E	586505	3565992*	63	9	54
C 01082		ED	3	3	2	11	24S	28E	588832	3566693*	120		
C 01237	C	ED	1	1	2	10	24S	28E	587197	3567298*	123		
C 01442	C	ED		1	2	10	24S	28E	587298	3567199*	100		
C 02524 POD2	C	ED	2	2	2	15	24S	28E	587814	3565690*	90	11	79
C 03132	C	ED	1	2	4	15	24S	28E	587616	3564877*	90	19	71
C 03604 POD1	CUB	ED	2	4	3	10	24S	28E	526534	3565712	38	24	14

Average Depth to Water: **19 feet**

Minimum Depth: **8 feet**

Maximum Depth: **32 feet**

Record Count: 13

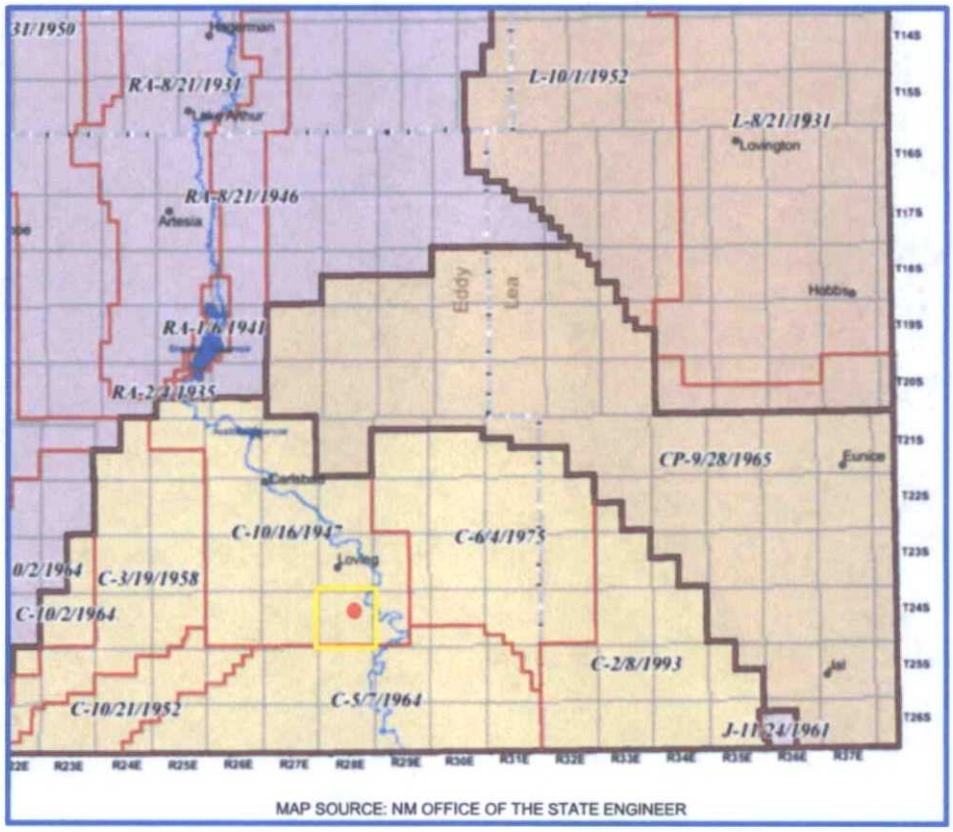
PLSS Search:

Section(s): 10, 11, 15 **Township:** 24S **Range:** 28E

***UTM location was derived from PLSS - see Help**

C-108 - Item XI

Groundwater Basins - Water Column / Depth to Groundwater



MAP SOURCE: NM OFFICE OF THE STATE ENGINEER

The subject well is located within the Carlsbad Basin.

Fresh water in the area is generally available at shallow depths from alluvial sands near the Pecos and Black Rivers.

State Engineer's records show water wells in Sections 10,11 and 15-24S-28E with an average depth to water at 19 feet.

There are 14 water wells located within one mile of the proposed SWD. 2 of the wells were sampled and analyses are attached hereto. *(1 FW well is located just outside 1 mile AOR but was readily available so it was included.)*

SOS Consulting, LLC

C-108 ITEM XII – GEOLOGIC AFFIRMATION

We have examined available geologic and engineering data and have found no evidence of open faults or other hydrologic connection between the disposal interval and any underground sources of drinking water.

Randall Cate
Guardian Operating Corp.

Project: Kirkes No.1
Reviewed 2/16/16

C-108 - Item XIV - Proof of Notice - List of Affected Parties

SURFACE OWNER

Henry McDonald	P.O. Box 597	Loving, NM 88256

OFFSET OPERATORS

Matador Production Company	5400 LBJ Freeway, Ste 1500	Dallas, TX 75240
Kaiser- Francis Oil Company	6733 South Yale Aveneue	Tulsa, OK 74136
Concho Operating, LLC	600 W. Illinois Ave.	Midland, TX 79701

SECTION 10 S2 UNMI

MIN OWNERS OF RECORD	ADDRESS	PLAT TRACT NUMBER
NANCY D. COLEMAN	2502 CONCORD, MIDLAND, TX 79701	4
HKN, Inc.	180 State Street, Ste. 200 Southlake, TX 76092	4
ROBERTO B. LUJAN	1907 MORA, CARLSBAD, NM 88220	5
MANUEL MEDRANO, 4547 E. EUGENIA AVE., FRESNO, CA 93725	4547 E. EUGENIA AVE., FRESNO, CA 93725	6
MALAGA WATER USERS COOPERATIVE ASSOCIATION	PO BOX 70, MALAGA, NM 88263-0070	7
FEATHERSTONE DEVELOPMENT COMPANY	P.O. BOX 429, ROSWELL, NM 88202	9
BNSF Railway Corporate Headquarters	2650 LOU MENK DRIVE, FORT WORTH, TX 76131	10
STEPHEN GLENN HOPKINS	108 Chipmunk, Cloudcroft, NM 88317	13
TONY MORALES	3200 Del Rey Blvd, Trlr 13,.Las Cruces, NM 88012	14
HUMBERTO MORALES	1111 N. EIGHTH, ARTESIA NM 88210	14
CHRIS ANAYA	PO Box 1301, Loving, NM 88256	14
HELEN and PETER KARNOSKI	1588 SANDINISTA DR., LAS VEGAS, NV 89123	16
VIRGINIA ARLEENE AUSTIN BAGGERMAN	1603 LASALLE DR., AMARILLO, TX 79106	16

GAYLE HENSLEY	2022 Highway 144, Meridian TX 76665 PH. 254.435.2452	16
KAREN ANN AUSTIN CASE	Address Unknown	16
BETTY MILLER	6950 540 Loop, Trlr A1, Logan, NM 88426	16
SHAWNA AND MIKE HUALMILTON, FL	5704 San Gabriel Dr, Pensacola, FL 32504	16
KELLY VAN DUSEN	Address Unknown	16
DEBORAH MILLER	Address Unknown	16
SANDRA PAULEY	address Unknown	16
KEVIN MILLER	6950 540 Loop, Trlr A1, Logan, NM 88426	16
HARRIET WESTMORELAND	Address Unknown	16
EDNA GOLDEN	Address Unknown	16
BILL DICKINS	Address Unknown	16
GERALDINE DICKINS	3410 BRAGG DR., WILMINGTON, NC 28409	16
CHERYL STUMPFF	Address Unknown	16
LAURALEA BUCHWALD STEPHENS,	6409 Cromwell Dr Amarillo,TX,79109,	16
ROBERT JAMES STEPHENS	Address Unknown	16
CYNTHIA GAYLE STEPHENS	address Unknown	16
MICHAEL DAVID STEPHENS	Address Unknown	16
WILBUR MOTLEY.	4718 CINDY PLACE, MIDLAND, TX 79707	16
LEE MOTLEY UX PAULA, ODESSA, TX	2411 Oakwood Dr, Odessa, TX 79761	16
JEFF MOTLEY UX JENNIFER	307 E Pecos St, Uvalde, TX 78801	16
MATTHEW MOTLEY UX MICHELLE, MIDLAND, TX	4604 Spruce Dr, Apt 1107, Arlington, TX 76018	16
LISA MOTLEY, MIDLAND, TX	4700 Boulder Dr, Apt 1105, Midland, TX 79707	16
JERRY AND ARLENE HOLLOWAY	7 Nw Bent Tree Cir, Lawton, OK 73505	16
KENNETH AND SUE ANN HOLLOWAY	23998 State Highway 5, Chattanooga, OK 73528	16
DAVID AND JANICE HOLLOWAY	24040 State Highway 5, Chattanooga, OK 73528	16

KATIE MILLER	2501 CORNELL DR., ROSWELL, NM 88203	16
MONA M. MILLER	5313 Valerie St., Bellaire, TX 77401	16
Charles Ray Smith,Jr and Dashea Lynn Beesing	6500 N.W. Grand Blvd 165, Oklahoma City, OK 73116 .	17
PEGGY VOREL, 19545	19545 NE 164th St , Luther, OK 73054	17
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JOAN L. ANTHONY	2632 BENT TREE DR., HURST, TX 76054	19
JUANITA NAVARRETE	4411 EAST DERRICK ROAD, CARLSBAD, NM 88220	20
Ms. Karen Prnka	c/o Rodrigo Garcia 2603 Covey Lane Pearland, TX 77584	21
BILL CHAPMAN	P.O. BOX 158, WILTON IA 52778.	22
ANTONIO CARRASCO	953 S Jamaica St, Aurora, CO 80012	23
SUSEVIA C. ORTEGA	Address Unknown	23
ELIAZAR C. GUTIERREZ	2101 Camp Indianhead Rd, Land O Lakes, FL 34639	23
CRUZ LOPEZ	2009 Platina Rd Se, Rio Rancho, NM 87124	23
MARIA ARMENDAREZ	1303 Dixie Ave, Big Spring, TX 79720	23
ROSE GRAHAM AGENT & AINF FOR JOSE MANUEL ESCAMILLA	2741 ASPEN LOOP, SANTA FE, NM. PH. 505.577.3354	24
BECKY ESCAMILLA ROBERTS, AGENT & AINF FOR JOSE MANUEL ESCAMILLA	64 Yakima Road, Dexter, NM 88230. ph. 575.347.2625	24
ESTATE OF IRENE BROWN ESTATE BY PHYLLIS P. GUITIERREZ-BROWN, EXECUTRIX.	14415 87TH AVE., NE, KIRKLAND, WA 98034	25
MANUEL FLOREZ	P.O. BOX 96, Malaga, NM 88263	26
LUPE AND MARGARITA RAMIREZ	P.O. BOX 105, MALAGA, NM 88263	26
D. STUART HARROUN, JR. INDIVIDUALLY AND AS TRUSTEE OF THE STUART D. HARROUN, JR. TRUST	515 TRES LAGUNAS LANE NE, ALBUQUERQUE, NM 87113	29

ANASTACIA BLANCO	2720 SHANNON DR., SOUTH SAN FRANCISCO, CA 94080	30, 44
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EDMUND T. ANDERSON IV, OIL AND GAS PROPERTIES	P.O. BOX 8575. MIDLAND, TEXAS 79708-8575	32
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ERNEST LINCK	C/O RUSSELL LINCK, 2732 BIG SPRING RANCH RD., DELTA CO 81416	34
ELIZABETH ANN WILSON	P.O. Box 1434 Artesia, NM 88211	35
ROSS DUNCAN PROPERITES LLC	P.O. BOX 647, ARTESIA, NM 88211	35
XPLOR RESOURCES LLC	1104 N. SHORE, CARLSBAD, NM 88220	35
FEATHERSTONE DEVELOPMENT CORPORATION	P.O. BOX 429, ROSWELL, NM 88202	35
PROPSECTOR LLC	P.O. BOX 429, ROSWELL, NM 88202	35
BIG THREE ENRGY GROUP	P.O. BOX 429, ROSWELL, NM 88202	35
BRIAN AND KATHERINE REID	2502 CAMARIE, MIDLAND, TX 79705	35
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MOLLY M. AZOPARDI, TRUSTEE OF THE MOLLY M. AZAPARDI CHILD'S TRUST,	P.O. BOX 620, WIMBERLEY, TX 78676	44
SHANNON C. LEONARD, TRUSTEE OF THE SHANNON C. LEONARD CHILD'S TRUST,	1018 SUNSET CANYON N., DRIPPING SPRINGS, TX 78620	44
MICHAEL KYLE LEONARD, TRUSTEE OF THE MICHAEL KYLE LEONARD CHILD'S TRUST	P.O. BOX 2625, EAGLE PASS, TX 78853	44
S. PATRICK LEONARD, TRUSTEE OF THE PATRICK LEONARD CHILD'S TRUST,	P.O. BOX 700633, SAN ANTONIO, TX 78270	44
EDDIE CARRASCO	1312 Chico St., Carlsbad 88220	44
RUIZ, BILL C., SSP	P.O. Box 161, Sultana, CA 93666	44
RUIZ, HARVEY C., SSP	P.O. Box 111, Malaga, NM 88263	44
Mary Jane Ruiz; c/o John Bill Ruiz	P.O.Box 161, Sultana, CA 93666	44

SEC 15 UNMI

	ADDRESSES	PLAT Tract
ELOISA MORALES JOSE SALGADO	27497 LEMONTREE COURT HAYWARD, CA 94545	122
SOCORRO OLIVAS EPIFNIA Z. OLIVAS	P.O. BOX 72 MALAGA, NM 88263	124
Arnulfo and Sara Gonzales	P.O. Box 68, Malaga, NM 88263	125
CAROLINA RODRIGUEZ	P.O. BOX 12 MALAGA, NM 88263	129, 132, 133
RAY M. ANAYA PERSONAL REPRESENTATIVE FOR LUIS AND MARIA CARNERO	ADDRESS UNKNOWN	131
Flora Kemp, Ramon HERNANDEZ, ALFREDO HERNANDEZ, JR & M. SOTELLO	920 ADRIAN STREET LUBBOCK, TX 79403	138
EDUARDO CAMPOS & HEIRS OF JULIA AND ARCENIO CAMPOS	P.O. BOX 13 LOVING, NM 88256	139
ABEL CAMPOS	6145 Quail Ave, Trlr 601, El Paso, TX 79924	140
MARY J, CALVERT Estate,Marylee Alaniz	3821 North 7th CT., Apt C MCALLEN, TX 78501	148
HAROLD DON DREW WAYNE COLLINGSWORTH	HC 62 BOX 1285 SALYERSVILLE, KY 41465	166
WILLIAM D. SPAULDING REVOCABLE TRUST, WILLIAM D. SPAULDING, TRUSTEE	17736 TULIP LANE TINLEY PARK, IL 60477	170
BALM FAMILY TRUST, JOHN H. BALM & JULIE J. BALM, TRUSTEES	3118 THUNDER DRIVE OCEANSIDE, CA 92056	173, 174
LYNN HOBBS AND VANESSA HOBBS	P.O. BOX 1257 CLEVELAND, GA 30528	175, 176
BENNIE GREER JACKIE ALLISON	4112 W. MISSOURI ARTESIA, NM 88220	183, 191, 192
A.G. TOLBERT & MARGIE COOPER TRUST, AGT & MARGIE COOPER, TRUSTEES	1261 W 71ST PLACE DENVER, CO 80221	207
MICHAEL J. BUCKLEY	145 AUHANA ROAD KEHEI, HI 96753	217

February 17, 2016

NOTIFICATION TO INTERESTED PARTIES
via U.S. Certified Mail

To Whom It May Concern:

Guardian Operating, LLC, Midland, Texas, has made application to the New Mexico Oil Conservation Division to reconfigure and complete for salt water disposal the Kirkes Well No.1. The proposed SWD will be for private use. As indicated in the notice below, the well is located in Section 10, Township 24 South, Range 28 East in Eddy County, New Mexico.

The disposal interval will be through perforations between a maximum interval of 3800 feet to 4600 feet in the Cherry Canyon formation.

Following is the legal notice published in the Artesia Daily Press, Artesia, New Mexico on or about February 18, 2016.

LEGAL NOTICE

Guardian Operating, LLC, 203 W Wall St Midland, TX 79701, is filing Form C-108 (Application for Authority to Inject) with the New Mexico Oil Conservation Division for administrative approval to permit and configure for salt water disposal its Kirkes Well No.1. The well is located 2080' FSL & 1173' FEL in Section 10, Township 24 South, Range 28 East in Eddy County, New Mexico. Produced water from area production will be privately disposed into the Cherry Canyon formation through selectively perforated intervals between a maximum applied for top of 3800 feet to maximum depth of 4600 feet based on log analysis. The maximum injection pressure will be 760 psi surface (0.2 psi/ft gradient) and a maximum rate limited only by such pressure.

Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, NM 87505, (505)476-3460 within 15 days of the date of this notice. Additional information may be obtained from the applicant's agent, SOS Consulting, LLC, (903)488-9850 or, email info@sosconsulting.us.

You have been identified as a party who may be interested as an offset lessee or operator.

You are entitled to a full copy of the application. A full copy in PDF format on a mini-CD will be arriving within a few days of this notice. If you do not receive it, please call or email SOS Consulting, LLC at 903-488-9850, info@sosconsulting.us, and a copy will be expedited to you and may also be sent via email if preferred. For technical questions you may contact Randall Cate with Guardian Operating Corp. at 432-553-1849, guardianopcorp@yahoo.com.

Thank you for your attention in this matter.

Best regards,

Ben Stone, SOS Consulting, LLC
Agent for Guardian Operating, LLC

Cc: Application File

C-108 - Item XIV

Proof of Notice

Certified Mail Receipts
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OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 FEB 10 Postmark Here 02/17/2016

Sent To: Michael Kyle Leonard
Street, Apt. No.; or PO Box No.: Truste off the Michael Kyle Leonard Child's Trust P.O. Box 2625
City, State, ZIP+4: Eagle Pass, TX 78853

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0737

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For delivery information visit our website at www.usps.com®
LUBBOCK TX 79403
OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 10 Postmark Here FEB 17 2016 02/17/2016

Sent To: Flora Kemp
Street, Apt. No.; or PO Box No.: 920 Adrian Street
City, State, ZIP+4: Lubbock, TX 79403

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0799

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For delivery information visit our website at www.usps.com®
DELTA CO 81416
OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 10 Postmark Here FEB 17 2016 02/17/2016

Sent To: Ernest Linck, SSP
Street, Apt. No.; or PO Box No.: c/o Russell Linck 2732 Big Spring Ranch Rd
City, State, ZIP+4: Delta, CO 81416

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0751

U.S. Postal Service™
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For delivery information visit our website at www.usps.com®
DRIPPING SPRINGS TX 78620
OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 10 Postmark Here 02/17/2016

Sent To: Shannon C Leonard
Street, Apt. No.; or PO Box No.: Trustee of the Shannon C. Leonard Child's Trust 1018 Sunset Canyn N
City, State, ZIP+4: Dripping Springs, TX 78620

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 1141

U.S. Postal Service™
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For delivery information visit our website at www.usps.com®

ARTESIA NM 88211 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 FEB 17 2016 Postmark Here 02/17/2016 USPS MIDLAND TX STATION VILLAGE

Sent To: Elizabeth Ann Wilson
Street, Apt. No.; or PO Box No.: P.O. Box 1434
City, State, ZIP+4: Artesia, NM 88211

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 1154

U.S. Postal Service™
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For delivery information visit our website at www.usps.com®

VAN HORN TX 79855 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 FEB 17 2016 Postmark Here 02/17/2016 USPS MIDLAND TX STATION VILLAGE

Sent To: Hazel Walker
Street, Apt. No.; or PO Box No.: c/o Dennis Walker P.O. Box 1315
City, State, ZIP+4: Van Horn, TX 79855

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0744

U.S. Postal Service™
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For delivery information visit our website at www.usps.com®

LUBBOCK TX 79403 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 FEB 17 2016 Postmark Here 02/17/2016 USPS MIDLAND TX STATION VILLAGE

Sent To: Connie Lara
Street, Apt. No.; or PO Box No.: 920 Adrian Street
City, State, ZIP+4: Lubbock, TX 79403

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0805

U.S. Postal Service™
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For delivery information visit our website at www.usps.com®

RIO RANCHO NM 87124 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 FEB 17 2016 Postmark Here 02/17/2016 USPS MIDLAND TX STATION VILLAGE

Sent To: Cruz Lopez
Street, Apt. No.; or PO Box No.: 2009 Platina Rd SE
City, State, ZIP+4: Rio Rancho, NM 87124

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0836

U.S. Postal Service™
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For delivery information visit our website at www.usps.com®

FRESNO CA 93725 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 FEB 17 2016 Postmark Here 02/17/2016 USPS MIDLAND TX STATION VILLAGE

Sent To: Manuel Medrano
Street, Apt. No.; or PO Box No.: 4547 E. Eugenia Ave.
City, State, ZIP+4: Fresno, CA 93725

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0782

U.S. Postal Service™
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For delivery information visit our website at www.usps.com®

SAN ANTONIO TX 78270 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 FEB 17 2016 Postmark Here 02/17/2016 USPS MIDLAND TX STATION VILLAGE

Sent To: Patrick Leonard
Street, Apt. No.; or PO Box No.: Trustee of the Patrick Leonard Child's Trust P.O. Box 700633
City, State, ZIP+4: San Antonio, TX 78270

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0904

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com®
HAYWARD CA 94545 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 09 Postmark Here FEB 17 2016 02/17/2016

Sent To: Eloisa Morales
Street, Apt. No.; or PO Box No.: 27497 Lemontree Court
City, State, ZIP+4: Haward, CA 94545

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0928

U.S. Postal Service™
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For delivery information visit our website at www.usps.com®
ARLINGTON TX 76018 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 09 Postmark Here 02/17/2016

Sent To: Matthew & Michelle Motley
Street, Apt. No.; or PO Box No.: 4604 Spruce Dr Apt 1107
City, State, ZIP+4: Arlington, TX 76018

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0959

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com®
ODESSA TX 79761 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 09 Postmark Here FEB 17 2016 02/17/2016

Sent To: Lee & Paula Motley
Street, Apt. No.; or PO Box No.: 2411 Oakwood Dr.
City, State, ZIP+4: Odessa, TX 79761

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0973

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com®
CARLSBAD NM 88220 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 09 Postmark Here 02/17/2016

Sent To: Juanita Navarrete
Street, Apt. No.; or PO Box No.: 4411 East Derrick Road
City, State, ZIP+4: Carlsbad, NM 88220

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0911

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com®
LAS CRUCES NM 88012 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 09 Postmark Here FEB 17 2016 02/17/2016

Sent To: Tony Morales
Street, Apt. No.; or PO Box No.: 3200 Del Rey Blvd, Trlr 13
City, State, ZIP+4: Las Cruces, NM 88012

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0515

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com®
MIDLAND TX 79701 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 10 Postmark Here 02/17/2016

Sent To: Nancy D. Coleman
Street, Apt. No.; or PO Box No.: 2502 Concord
City, State, ZIP+4: Midland, TX 79701

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com®
AURORA CO 80012
OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 FEB 17 2016 Postmark Here 02/17/2016 MIDLAND TX VILLAGE STATION 79702 USPS

Sent To: Antonio Carrasco
Street, Apt. No.; or PO Box No.: 953 S Jamaica St
City, State, ZIP+4: Aurora, CO 80012

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0485

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com®
CARLSBAD NM 88220
OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 10 Postmark Here FEB 17 2016 02/17/2016 MIDLAND TX VILLAGE STATION 79702 USPS

Sent To: Eddie Carrasco
Street, Apt. No.; or PO Box No.: 1312 Chico St
City, State, ZIP+4: Carlsbad, NM 88220

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0492

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com®
SANTA FE NM 87507-9142
OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 10 Postmark Here FEB 17 2016 02/17/2016 MIDLAND TX VILLAGE STATION 79702 USPS

Sent To: Rose Graham - Agent for Jose Maneul Escamilla
Street, Apt. No.; or PO Box No.: 2741 Aspen Loop
City, State, ZIP+4: Santa Fe, NM 87507

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0478

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com®
DEXTER NM 88230
OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 FEB 17 2016 10 Postmark Here 02/17/2016 MIDLAND TX VILLAGE STATION 79702

Sent To: Jose Manuel Escamilla
Street, Apt. No.; or PO Box No.: 64 Yakima Rd
City, State, ZIP+4: Dexter, NM 88230

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0577

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com®
WILMINGTON NC 28409
OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 10 Postmark Here FEB 17 2016 02/17/2016 MIDLAND TX VILLAGE STATION 79702 USPS

Sent To: John Shuford Dickins, III
Street, Apt. No.; or PO Box No.: 3410 Bragg Dr.
City, State, ZIP+4: Wilmington, NC 28409

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0553

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com®
SALYERSVILLE KY 41465
OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 10 Postmark Here FEB 17 2016 02/17/2016 MIDLAND TX VILLAGE STATION 79702 USPS

Sent To: Harold Don Drew
Wayne Collingsworth
Street, Apt. No.; or PO Box No.: HC 62 Box 1285
City, State, ZIP+4: Salyersville, KY 41465

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0560

U.S. Postal Service™
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For delivery information visit our website at www.usps.com®

SAN DIEGO CA 92111 OFFICIAL USE

Postage	$3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$6.74

0704 10 Postmark Here FEB 17 2016 02/17/2016 MIDLAND, TX VILLAGE STATION 79706

Sent To: Jeran L. Fraser
Street, Apt. No.; or PO Box No.: 6328 Caminito Del Cervato
City, State, ZIP+4: San Diego, CA 92111

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0591

U.S. Postal Service™
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MALAGA NM 88263 OFFICIAL USE

Postage	$3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$6.74

0704 10 Postmark Here FEB 17 2016 02/17/2016 MIDLAND, TX VILLAGE STATION 79706

Sent To: Arnulfo and Sara Gonzales
Street, Apt. No.; or PO Box No.: P.O. Box 68
City, State, ZIP+4: Malaga, NM 88263

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0607

U.S. Postal Service™
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For delivery information visit our website at www.usps.com®

OKLAHOMA CITY OK 73116 OFFICIAL USE

Postage	$3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$6.74

0704 10 Postmark Here 2016 02/17/2016 MIDLAND, TX VILLAGE STATION 79706

Sent To: Charles Ray Smith
Street, Apt. No.; or PO Box No.: Dashea Lynn Beesing 6500 N.W. Grand Blvd 165
City, State, ZIP+4: Oklahoma City, OK 73116

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 1116

U.S. Postal Service™
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For delivery information visit our website at www.usps.com®

MALAGA NM 88263 OFFICIAL USE

Postage	$3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$6.74

0704 10 Postmark Here 2016 02/17/2016 MIDLAND, TX VILLAGE STATION 79706

Sent To: Harvey C. Ruiz, SS
Street, Apt. No.; or PO Box No.: P.O. Box 111
City, State, ZIP+4: Malaga, NM 88263

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 1109

U.S. Postal Service™
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For delivery information visit our website at www.usps.com®

WILMINGTON NC 28409 OFFICIAL USE

Postage	$3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$6.74

0704 10 Postmark Here FEB 17 2016 02/17/2016 MIDLAND, TX VILLAGE STATION 79706

Sent To: Geraldine Dickins
Street, Apt. No.; or PO Box No.: 3410 Bragg Dr.
City, State, ZIP+4: Wilmington, NC 28409

7011 3500 0002 4936 0522

U.S. Postal Service™
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For delivery information visit our website at www.usps.com®

LAND O LAKES FL 34639 OFFICIAL USE

Postage	$3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$6.74

0704 10 Postmark Here FEB 17 2016 02/17/2016 MIDLAND, TX VILLAGE STATION 79706

Sent To: Eliazar Gutierrez
Street, Apt. No.; or PO Box No.: 2101 Camp Indianhead rd
City, State, ZIP+4: Land O Lakes, FL 34639

7011 3500 0002 4936 0638

7011 3500 0002 4936 0898

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com®
ARTESIA NM 88210
OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 10 FEB 17 2016 Postmark Here
MIDLAND TX 79704 02/17/2016

Sent To: Humberto Morales
Street, Apt. No.; or PO Box No.: 1111 N. Eighth
City, State, ZIP+4: Artesia, NM 88210

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0539

U.S. Postal Service™
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For delivery information visit our website at www.usps.com®
DEXTER NM 88230
OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 10 FEB 17 2016 Postmark Here
MIDLAND TX 79704 02/17/2016

Sent To: Becky Escamilla Roberts
Street, Apt. No.; or PO Box No.: agent for Jose Manuel Escamilla
City, State, ZIP+4: 64 Yakima Road
Dexter, NM 88230

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0546

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com®
PENSACOLA FL 32504
OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 10 FEB 17 2016 Postmark Here
MIDLAND TX 79704 02/17/2016

Sent To: Shawna & Mike Hualmilton
Street, Apt. No.; or PO Box No.: 5704 San Gabriel Dr
City, State, ZIP+4: Pensecola, FL 32504

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0843

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com®
BELLAIRE TX 77401
OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 10 FEB 17 2016 Postmark Here
MIDLAND TX 79704 02/17/2016

Sent To: Mona M. Miller
Street, Apt. No.; or PO Box No.: 5313 Valerie St.
City, State, ZIP+4: Bellaire, TX 77401

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0287

U.S. Postal Service™
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For delivery information visit our website at www.usps.com®
MALAGA NM 88263
OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 10 FEB 17 2016 Postmark Here
MIDLAND TX 79704 02/17/2016

Sent To: Malaga Water Users Cooperative Association
Street, Apt. No.; or PO Box No.: P.O. Box 70
City, State, ZIP+4: Malaga, NM 88263-0070

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0997

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com®
LOVING NM 88256
OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 10 FEB 17 2016 Postmark Here
MIDLAND TX 79704 02/17/2016

Sent To: Roy L and Carrie C Palomino
Street, Apt. No.; or PO Box No.: P.O. Box 11
City, State, ZIP+4: Loving, NM 88256

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0645

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com®
ALBUQUERQUE, NM 87113 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

USPS 87113 0704 10 Postmark Here FEB 17 2016 02/17/2016 MIDLAND, TX STATION

Sent To: D. Stuart Harroun, Jr.
Street, Apt. No.; or PO Box No.: Individually & as Trustee of the Stuart D. Harroun Jr. Trust
City, State, ZIP+4: 515 Tres Lagunas Lane NE, Albuquerque, NM 87113

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0508

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CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com®
WILTON IA 52778 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

USPS 0704 10 Postmark Here FEB 17 2016 02/17/2016 MIDLAND, TX STATION

Sent To: Bill Chapman
Street, Apt. No.; or PO Box No.: P.O. Box 158
City, State, ZIP+4: Wilton, IA 52778

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0668

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CARLSBAD NM 88220 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

USPS 0704 10 Postmark Here FEB 17 2016 02/17/2016 MIDLAND, TX STATION

Sent To: Angel Hernandez, Jr
Street, Apt. No.; or PO Box No.: 504 Sioux Road
City, State, ZIP+4: Carlsbad, NM 88220

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0652

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MERIDIAN TX 76665 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

USPS 0704 10 Postmark Here FEB 17 2016 02/17/2016 MIDLAND, TX STATION

Sent To: Gayle Frances Austin Hensley
Street, Apt. No.; or PO Box No.: 2022 Highway 144
City, State, ZIP+4: Meridian, TX 76665

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0683

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CHATTANOOGA, OK 73528 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

USPS 0704 10 Postmark Here FEB 17 2016 02/17/2016 MIDLAND, TX STATION

Sent To: David and Janice Holloway
Street, Apt. No.; or PO Box No.: 24040 State Highway 5
City, State, ZIP+4: Cahttanooga, OK 73528

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0676

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CLEVELAND GA 30528 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

USPS 0704 10 Postmark Here FEB 17 2016 02/17/2016 MIDLAND, TX STATION

Sent To: Lynn & Vanessa Hobbs
Street, Apt. No.; or PO Box No.: P.O. Box 1257
City, State, ZIP+4: Cleveland, GA 30528

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 1147

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LUTHER OK 73054 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 12 Postmark Here FEB 17 2016 02/17/2016 USPS MIDLAND, TX

Sent To: C. Peggy Vorel
Street, Apt. No.; or PO Box No.: 19545 NE 164th St.
City, State, ZIP+4: Luther, OK 73054

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0690

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CHATTANOOGA OK 73528 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 10 Postmark Here FEB 17 2016 02/17/2016 MIDLAND, TX

Sent To: Kenneth & Sue Holloway
Street, Apt. No.; or PO Box No.: 23998 St. Highway 5
City, State, ZIP+4: Chattanooga, OK 73528

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0621

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CARLSBAD NM 88221 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 12 Postmark Here 02/17/2016 MIDLAND, TX

Sent To: Bennie Greer
Street, Apt. No.; or PO Box No.: Jackie Allison P.O. Box 1383
City, State, ZIP+4: Artesia, NM 88221

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 1130

U.S. Postal Service™
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AMARILLO TX 79109 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 12 Postmark Here 02/17/2016 MIDLAND, TX

Sent To: Lauralea Buchwald Stephens
Street, Apt. No.; or PO Box No.: 6409 Cromwell Dr.
City, State, ZIP+4: Amarillo, TX 79109

PS Form 3800, August 2006 — See Reverse for Instructions

7011 0470 0001 5368 0937

U.S. Postal Service™
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FORT WORTH TX 76131 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 12 Postmark Here FEB 17 2016 02/17/2016 USPS

Sent To: BNSF Railway Coprorate Headquarters
Street, Apt. No.; or PO Box No.: 2650 Lou Menk Drive
City, State, ZIP+4: Ft. Worth, TX 76131

7011 0470 0001 5368 0913

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CARLSBAD NM 88220 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 12 Postmark Here FEB 17 2016 02/17/2016 MIDLAND, TX

Sent To: Explor Resources, LLC
Street, Apt. No.; or PO Box No.: 1104 N. Shore
City, State, ZIP+4: Carlsbad, NM 88220

7011 3500 0002 4936 0850

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LOGAN NM 88426 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 12 Postmark Here FEB 17 2016 02/17/2016

Sent To: Betty Miller
Street, Apt. No.; or PO Box No.: 6950 540 Loop, Trlr A1
City, State, ZIP+4: Logan, NM 88426

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0867

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LOGAN NM 88426 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 12 Postmark Here 2016 02/17/2016

Sent To: Kevin Miller
Street, Apt. No.; or PO Box No.: 6950 540 Loop, Trl A1
City, State, ZIP+4: Logan, NM 88426

PS Form 3800, August 2006 See Reverse for Instructions

7011 0470 0001 5368 0920

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For delivery information visit our website at www.usps.com®
DENVER CO 80221 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 12 Postmark Here 2016 02/17/2016

Sent To: A.G. Tolbert & Margie Cooper Trust
Street, Apt. No.; or PO Box No.: 1261 W. 71st Place
City, State, ZIP+4: Denver, CO 80221

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0270

U.S. Postal Service™
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For delivery information visit our website at www.usps.com®
LOCO HILLS NM 88255 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 12 Postmark Here FEB 17 2016 02/17/2016

Sent To: Standard Oil Field Supply, Inc.
Street, Apt. No.; or PO Box No.: P.O. Box 5
City, State, ZIP+4: Loco Hills, NM 88255

PS Form 3800, August 2006 See Reverse for Instructions

7011 0470 0001 5368 0906

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For delivery information visit our website at www.usps.com®
ARTESIA NM 88211 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 12 Postmark Here FEB 16 02/17/2016

Sent To: Ross Duncan Properties
Street, Apt. No.; or PO Box No.: P.O. Box 647
City, State, ZIP+4: Artesia, NN 88211

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0829

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For delivery information visit our website at www.usps.com®
DENVER CO 80221 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 12 Postmark Here FEB 2016 02/17/2016

Sent To: A.G. Tolbert & Margie Cooper Trust
Street, Apt. No.; or PO Box No.: AGT & Margie Cooper, Trustess
City, State, ZIP+4: 1261 W. 71st Place, Denver, CO 80221

PS Form 3800, August 2006 See Reverse for Instructions

7011 0470 0001 5368 0890

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MIDLAND TX 79701 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 12 Postmark Here FEB 17 2016 02/17/2016 MIDLAND, TX

Sent To: Concho Operating, LLC
Street, Apt. No.; or PO Box No.: 600 W. Illinois Ave.
City, State, ZIP+4: Midland, TX 79701

PS Form 3800, August 2006 See Reverse for Instructions

7011 0470 0001 5368 0845

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ROSWELL NM 88202 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0704 Postmark Here FEB 17 2016 02/17/2016 MIDLAND

Sent To: The Leonard Trust
Street, Apt. No.; or PO Box No.: P.O. Box 400
City, State, ZIP+4: Roswell, NM 88202

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0409

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OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $0.49 $6.74

0704 12 Postmark Here FEB 17 2016 02/17/2016 MIDLAN

Sent To: Jon Lee Black
Street, Apt. No.; or PO Box No.: P.O. Box 331
City, State, ZIP+4: Crowell, TX 79227

PS Form 3800, August 2006 See Reverse for Instructions

7011 0470 0001 5368 0883

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TULSA OK 74136 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $0.49 $6.74

0704 12 Postmark Here FEB 17 2016 02/17/2016

Sent To: Kaiser-Francis Oil Company
Street, Apt. No.; or PO Box No.: 6733 South Yale Avenue
City, State, ZIP+4: Tulsa, OK 74136

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0423

U.S. Postal Service™
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SOUTH SAN FRANCISCO CA 94080 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $0.49 $6.74

0704 12 Postmark Here FEB 17 2016 02/17/2016

Sent To: Anastacia Blanco
Street, Apt. No.; or PO Box No.: 2720 Shannon dr
City, State, ZIP+4: South San Francisco, CA 94080

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0812

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CARLSBAD NM 88220 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $0.49 $6.74

0704 Postmark Here FEB 17 2016 02/17/2016 MIDLAND

Sent To: Roberto B. Lujan
Street, Apt. No.; or PO Box No.: 1907 Mora
City, State, ZIP+4: Carlsbad, NM 88220

PS Form 3800, August 2006 See Reverse for Instructions

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LOVING NM 88256 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 12 Postmark Here FEB 17 2016 VILLAGE STATION MIDLAND TX 02/17/2016 USPS

Sent To: Edwardo Campos
Street, Apt. No.; or PO Box No.: Aida Campos, Joint Tenants
City, State, ZIP+4: P.O. Box 13, Loving, NM 88256

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0478

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For delivery information visit our website at www.usps.com®
EL PASO TX 79924 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 12 Postmark Here FEB 17 2016 VILLAGE STATION MIDLAND TX 02/17/2016 USPS

Sent To: Abel Campos
Street, Apt. No.; or PO Box No.: 6145 Quail Ave Trlr 601
City, State, ZIP+4: El Paso, TX 79924

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0461

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DALLAS TX 75240 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 12 Postmark Here FEB 17 2016 VILLAGE STATION MIDLAND TX 02/17/2016 USPS

Sent To: Matador Production comany
Street, Apt. No.; or PO Box No.: 5400 LBJ Freeway Ste 1500
City, State, ZIP+4: Dallas, TX 75240

PS Form 3800, August 2006 See Reverse for Instructions

7011 0470 0001 5368 0876

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OCEANSIDE CA 92056 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 12 Postmark Here FEB 17 2016 VILLAGE STATION MIDLAND TX 02/17/2016 USPS

Sent To: Balm Family Trust
Street, Apt. No.; or PO Box No.: 3118 Thunder Drive
City, State, ZIP+4: Oceanside, CA 92056

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0294

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KIHEI HI 96753 OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 12 Postmark Here FEB 17 2016 VILLAGE STATION MIDLAND TX 02/17/2016 USPS

Sent To: Michael J. Buckley
Street, Apt. No.; or PO Box No.: 145 Auhana Road
City, State, ZIP+4: Kehei, HI 96753

See Reverse for Instructions

7011 3500 0002 4936 0416

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For delivery information visit our website at www.usps.com®
LOVING NM 88256 OFFICIAL USE

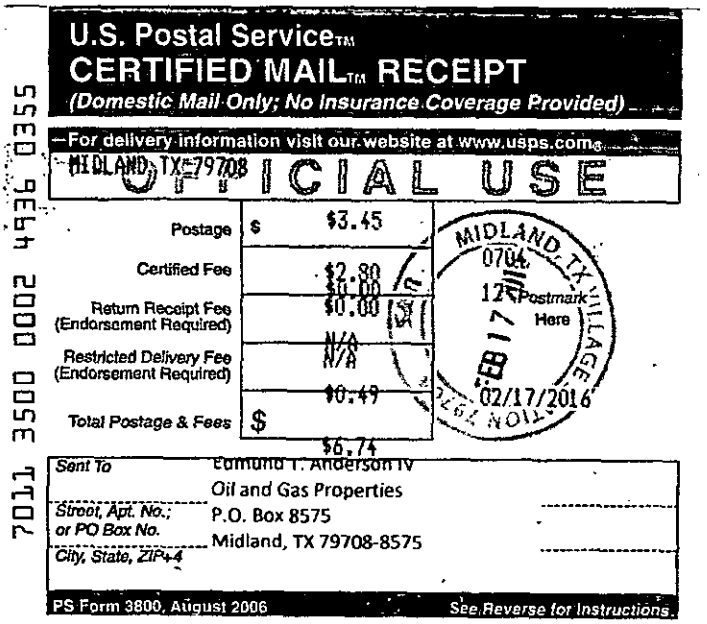
Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 12 Postmark Here FEB 17 2016 VILLAGE STATION MIDLAND TX 02/17/2016 USPS

Sent To: Henry McDonald
Street, Apt. No.; or PO Box No.: P.O. Box 597
City, State, ZIP+4: Loving, NM 88256

See Reverse for Instructions

7011 0470 0001 5368 0869



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For delivery information visit our website at www.usps.com®
MIDLAND, TX 79708
OFFICIAL USE

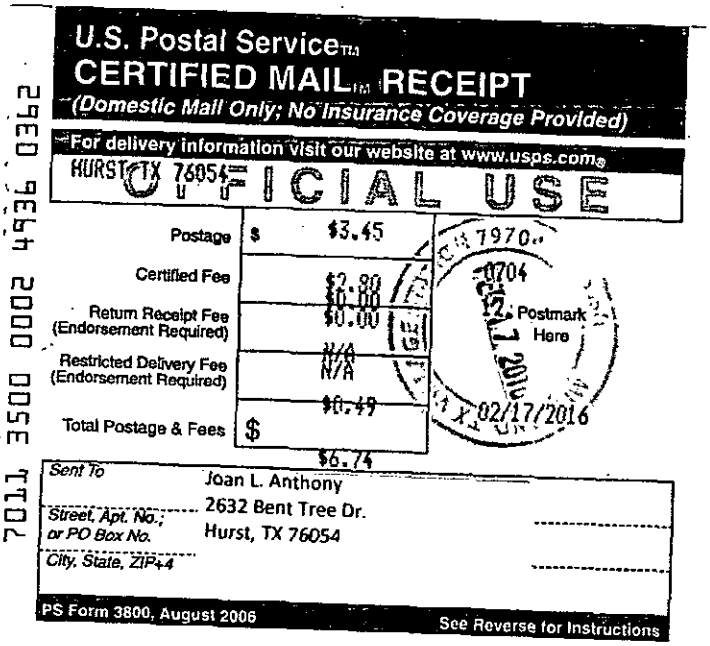
Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49 $ $6.74

MIDLAND TX VILLAGE STATION 79702 0704 12 Postmark Here FEB 17 2016 02/17/2016

Sent To: Edmund T. Anderson IV
Street, Apt. No.; or PO Box No.: Oil and Gas Properties, P.O. Box 8575
City, State, ZIP+4: Midland, TX 79708-8575

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0355



U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com®
HURST TX 76054
OFFICIAL USE

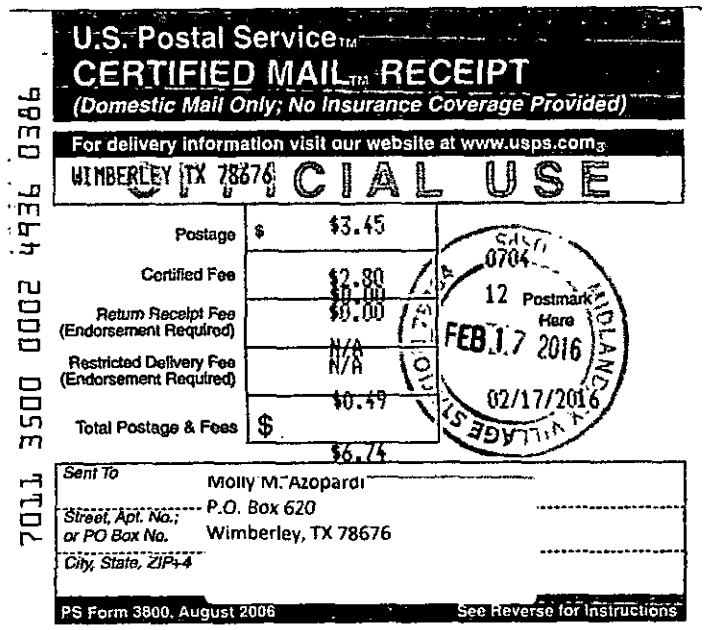
Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49 $ $6.74

HURST TX 76053 0704 12 Postmark Here FEB 17 2016 02/17/2016

Sent To: Joan L. Anthony
Street, Apt. No.; or PO Box No.: 2632 Bent Tree Dr.
City, State, ZIP+4: Hurst, TX 76054

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0362



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CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com®
WIMBERLEY TX 78676
OFFICIAL USE

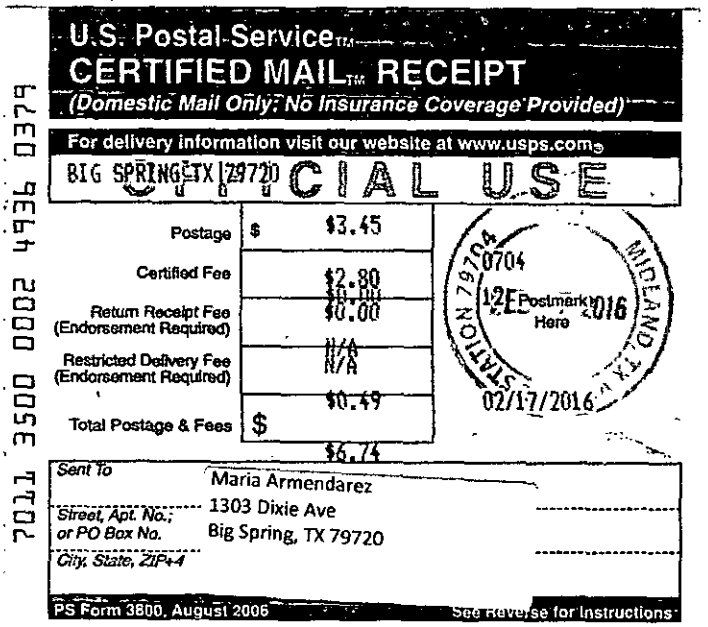
Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49 $ $6.74

SAN MARCOS TX 78666 0704 12 Postmark Here FEB 17 2016 02/17/2016

Sent To: Molly M. Azopardi
Street, Apt. No.; or PO Box No.: P.O. Box 620
City, State, ZIP+4: Wimberley, TX 78676

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0386



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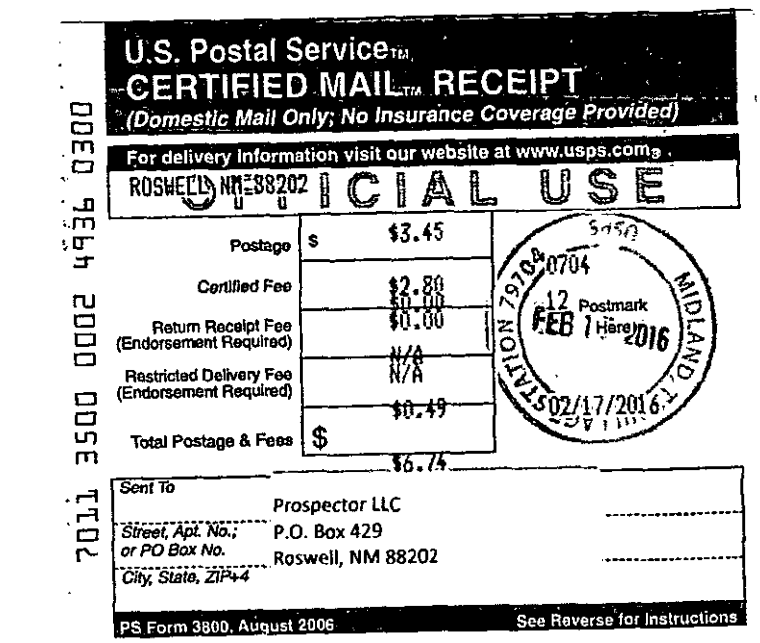
Street, Apt. No.; or PO Box No.: 1303 Dixie Ave
City, State, ZIP+4: Big Spring, TX 79720

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0379



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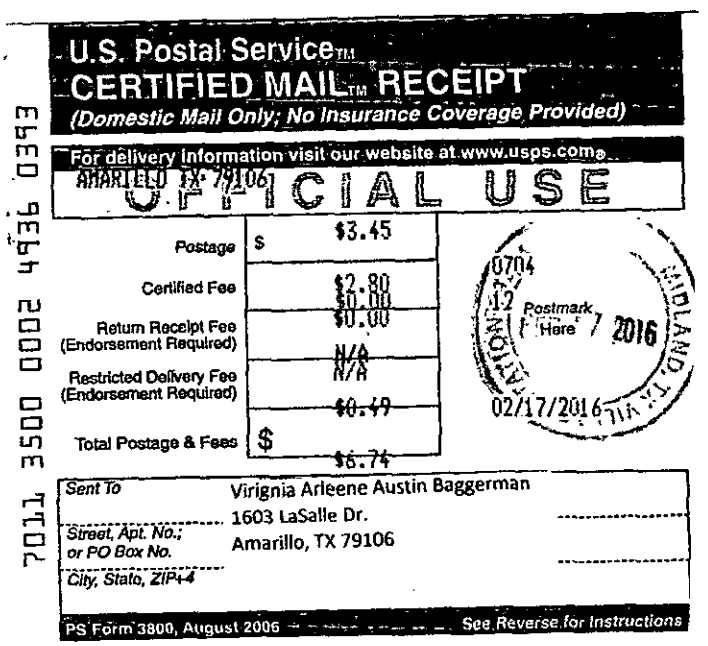
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49 $ $6.74

MIDLAND TX STATION 79704 0704 12 Postmark Here FEB 17 2016 02/17/2016

Sent To: Prospector LLC
Street, Apt. No.; or PO Box No.: P.O. Box 429
City, State, ZIP+4: Roswell, NM 88202

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0300



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Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49 $ $6.74

MIDLAND TX VILLAGE STATION 79702 0704 12 Postmark Here FEB 17 2016 02/17/2016

Sent To: Virignia Arleene Austin Baggerman
Street, Apt. No.; or PO Box No.: 1603 LaSalle Dr.
City, State, ZIP+4: Amarillo, TX 79106

PS Form 3800, August 2006 See Reverse for Instructions

7011 3500 0002 4936 0393

7011 3500 0002 4936 0324

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Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 12 Postmark Here FEB 17 2016 02/17/2016 MIDLAND TX

Sent To: Big Three Energy Group, LLC
Street, Apt. No.; or PO Box No.: P.O. Box 429
City, State, ZIP+4: Roswell, NM 88202

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0317

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Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

USPS STATION 79704 0704 12 Postmark Here 2016 02/17/2016 MIDLAND TX

Sent To: Featherstone Development Corporation
Street, Apt. No.; or PO Box No.: P.O. Box 429
City, State, ZIP+4: Roswell, NM 88202

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0348

U.S. Postal Service™
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LOVING, NM 88256

OFFICIAL USE

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

0704 12 Postmark Here FEB 17 2016 02/17/2016 MIDLAND TX

Sent To: Chris Anaya
Street, Apt. No.; or PO Box No.: P.O. Box 1301
City, State, ZIP+4: Loving, NM 88256

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 0331

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For delivery information visit our website at www.usps.com®
SOUTHLAKE, TX 76092

OFFICIAL USE

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Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$0.49
	$ $6.74

USPS STATION 79704 0704 12 Postmark Here 2016 02/17/2016 MIDLAND TX

Sent To: HKN, Inc.
Street, Apt. No.; or PO Box No.: 180 State Street Ste. 200
City, State, ZIP+4: Southlake, TX 76092

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 1222

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MALAGA NM 88263

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

MIDLAND, TX GRAVES STATION 79708
0708
06 Postmark Here
FEB
02/18/2016

Sent To: MANUEL FLORES
Street, Apt. No., or PO Box No.: P.O. Box 96
City, State, ZIP+4: MALAGA, NM 88263

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 1086

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
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For delivery information visit our website at www.usps.com
KIRKLAND WA 98034

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0708
06 Postmark Here
02/18/2016

Sent To: Estate of IRENE Brown
Street, Apt. No., or PO Box No.: 14415 87th Ave. NE
City, State, ZIP+4: KIRKLAND, WA 98034

PS Form 3800, August 2006 — See Reverse for Instructions

7011 3500 0002 4936 1178

U.S. Postal Service
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For delivery information visit our website at www.usps.com
MCALLEN TX 78504-1709

Postage	$ $3.45
Certified Fee	$2.80
Return Receipt Fee (Endorsement Required)	$0.00
Restricted Delivery Fee (Endorsement Required)	N/A
Total Postage & Fees	$ $6.74

0708
06 Postmark Here
FEB
02/18/2016
USPS

Sent To: Estate of MARY J. CAVAZOS, MARY ALANIZ
Street, Apt. No., or PO Box No.: 3821 N. 7TH CT., APT C
City, State, ZIP+4: MCALLEN, TX 78504

PS Form 3800, August 2006 — See Reverse for Instructions

C-108 ITEM XIII – PROOF OF NOTIFICATION
Regulatory Filings

Guardian Operating Corp.

Kirkes No.1

C-108 sent 2/19/16

FedEx Tracking Nos.

OCD SF – 7756 8582 0875

OCD Art – 7756 8584 1005

I hereby certify that a full copy of the subject C-108 application was sent to the applicable regulatory agencies as indicated above.

Ben Stone, Partner
SOS Consulting, LLC
Agent for Guardian Operating Corp.

C-108 - Item XIV

Proof of Notice – Legal Notice
Newspaper of General Circulation

LEGAL NOTICE

Guardian Operating, LLC, 203 W Wall St Midland, TX 79701, is filing Form C-108 (Application for Authority to Inject) with the New Mexico Oil Conservation Division for administrative approval to permit and configure for salt water disposal its Kirkes Well No.1. The well is located 2080' FSL & 1173' FEL in Section 10, Township 24 South, Range 28 East in Eddy County, New Mexico. Produced water from area production will be privately disposed into the Cherry Canyon formation through selectively perforated intervals between a maximum applied for top of 3800 feet to maximum depth of 4600 feet based on log analysis. The maximum injection pressure will be 760 psi surface (0.2 psi/ft gradient) and a maximum rate limited only by such pressure.

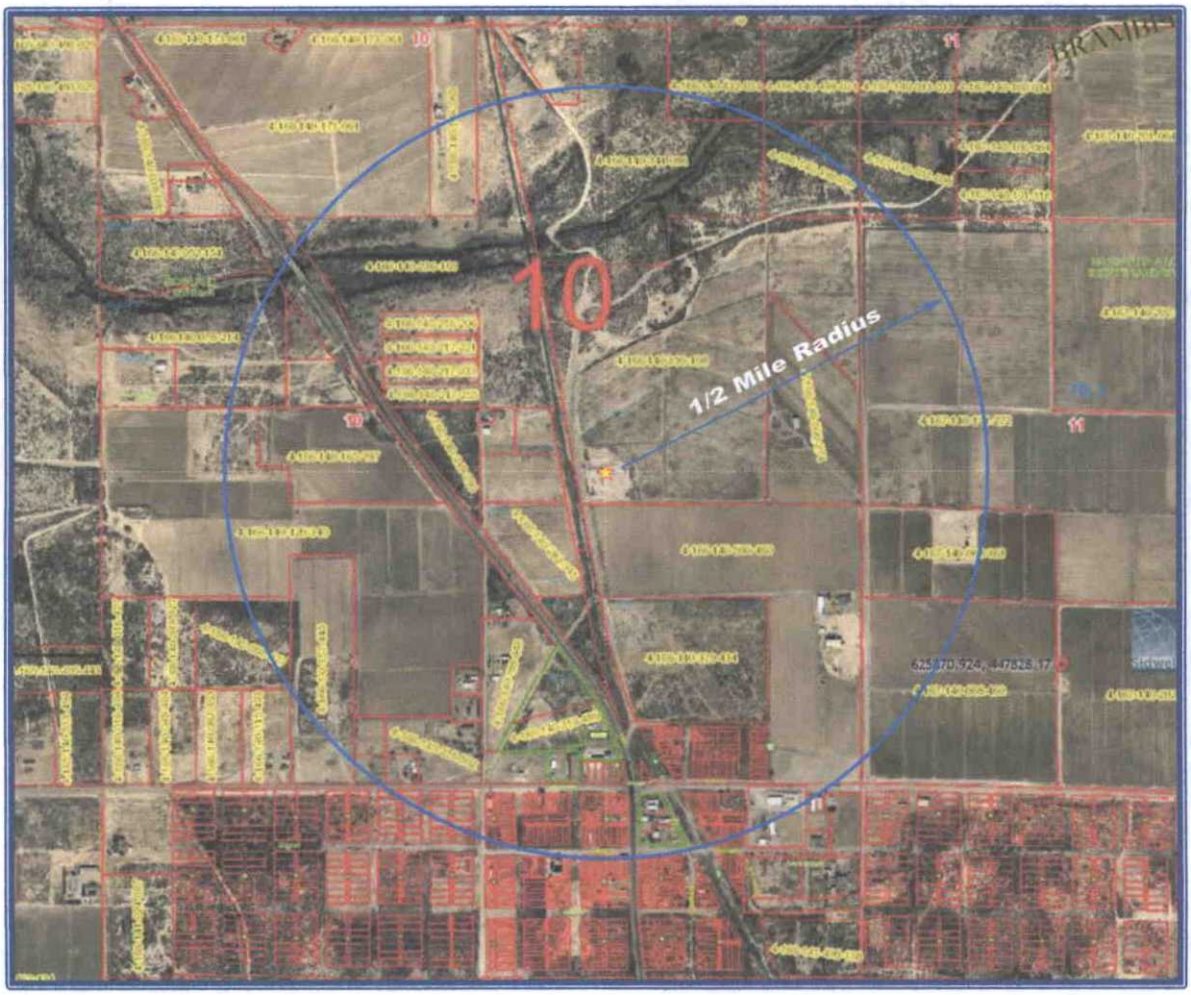
Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, NM 87505, (505)476-3460 within 15 days of the date of this notice. Additional information may be obtained from the applicant's agent, SOS Consulting, LLC, (903)488-9850 or, email info@sosconsulting.us.

Published in the Artesia Daily Press, Artesia, N.M., Feb. 18, 2016 Legal No. 23836.

The above is the "Proof Copy" sent from the Artesia Daily Press.
The affidavit of publication will be forwarded as soon as it is received.

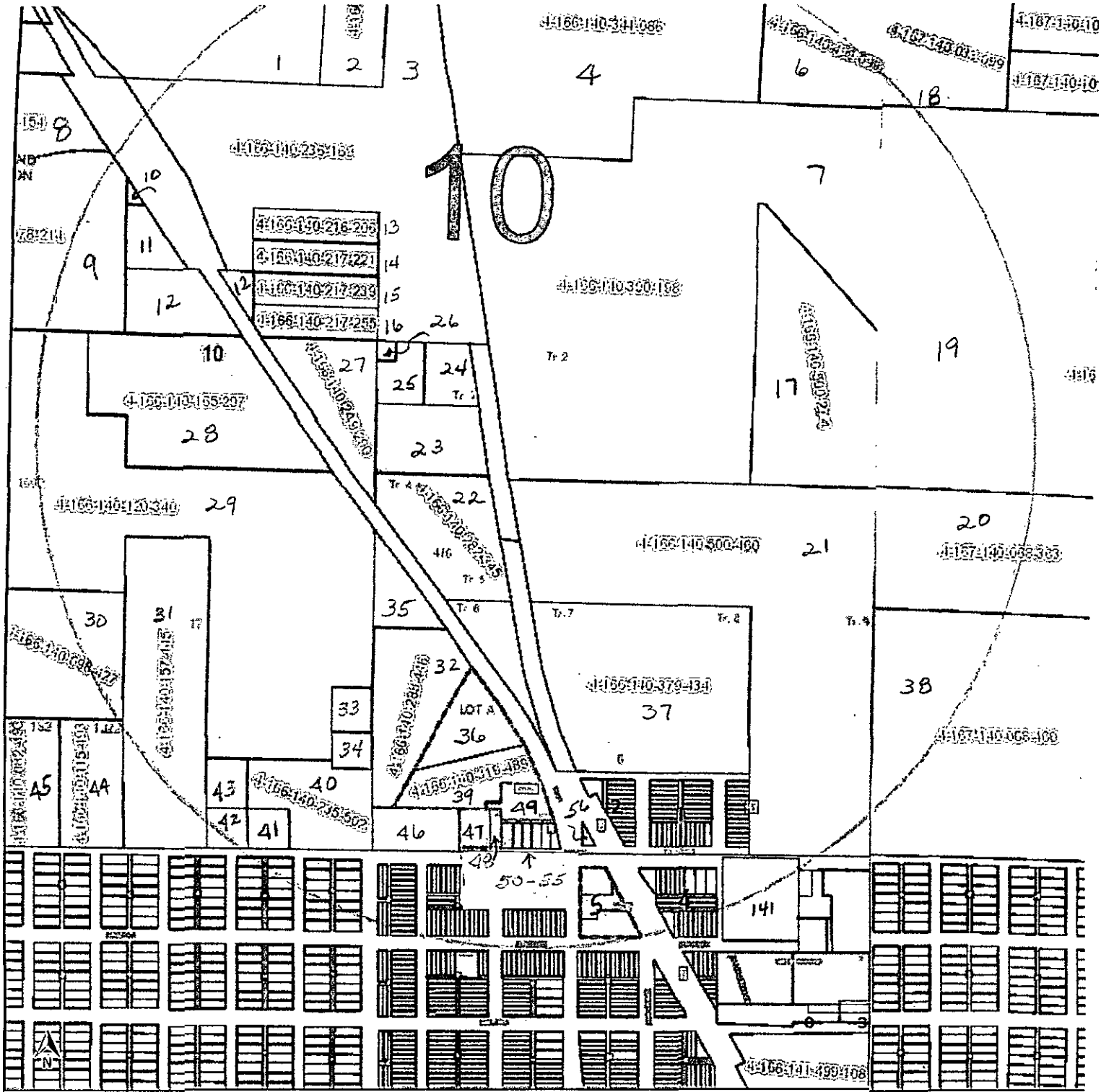
C-108 Item XIV – Proof of Notice

Surface and Mineral Owner Plat



½ Mile AOR – Proposed Kirkes SWD No.1

Detail worksheets follow this page.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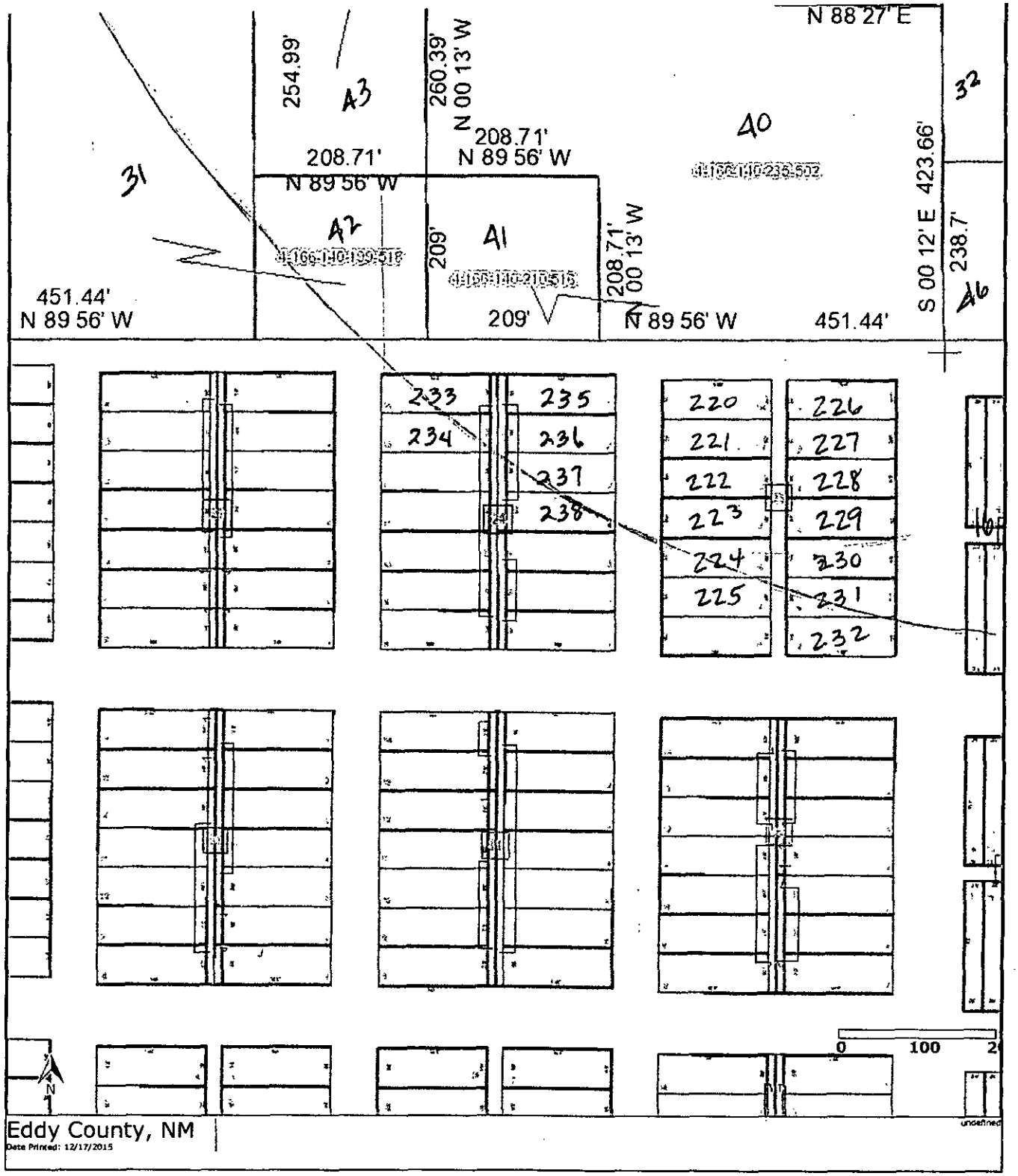
4-166-140-217-238
4-166-140-217-255
4-166-140-155-207
4-166-140-120-340
4-166-140-500-400
4-166-140-379-434
4-166-140-068-400
4-166-141-499-408
Eddy County, NM
Date Printed: 12/17/2015
NM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254.99'
A3
260.39'
N 00 13' W
208.71'
N 89 56' W
208.71'
N 89 56' W
A2
A1
209'
208.71'
N 00 13' W
209'
N 89 56' W
451.44'
451.44'
N 89 56' W
S 00 12' E 423.66'
238.7'
31
32
40
A6
233
234
235
236
237
238
220
221
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223
224
225
226
227
228
229
230
231
232
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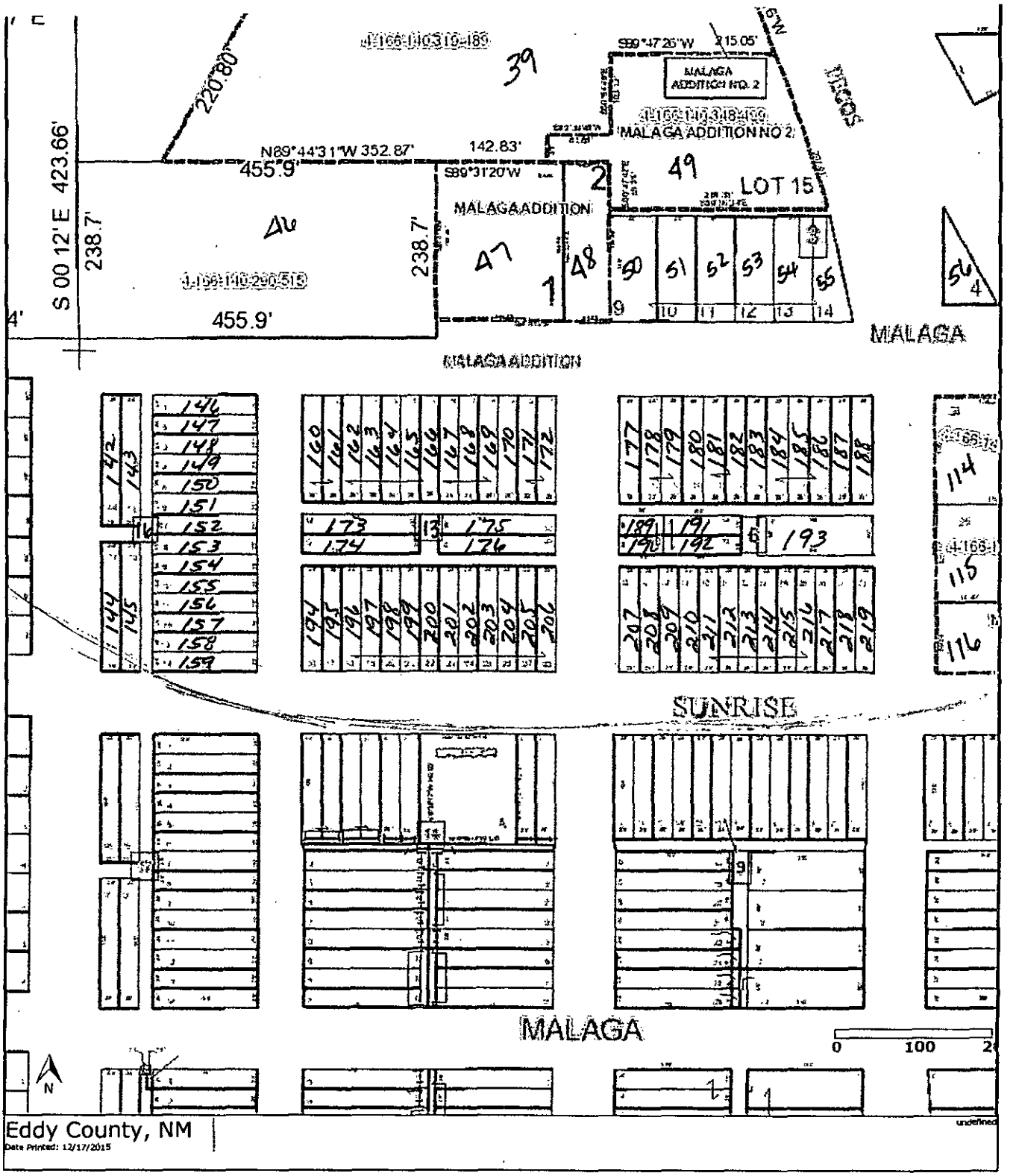
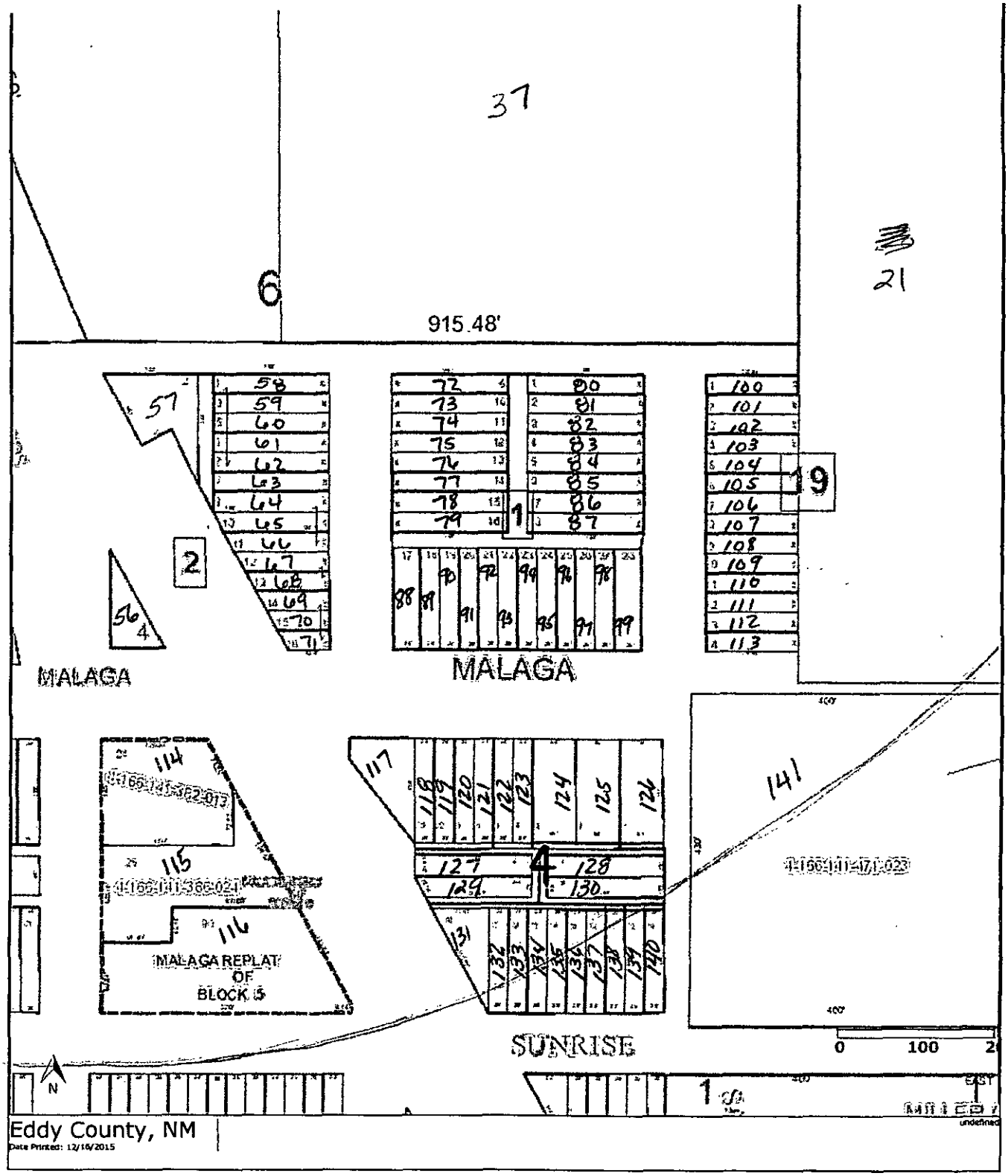
Eddy County, NM
Date Printed: 12/17/2015


4-166-140-319-189
39
S89°47'26"W 315.05'
MALAGA ADDITION NO. 2
4-166-140-348-199
MALAGA ADDITION NO 2
220.80'
N89°44'31"W 352.87'
142.83'
455.9'
S89°31'20"W
S 00 12'E 423.66'
238.7'
238.7'
LOT 15
MALAGA ADDITION
4-166-140-290-519
455.9'
MALAGA
MALAGA ADDITION
SUNRISE
MALAGA
0
100
N
Eddy County, NM
Date Printed: 12/17/2015


37
6
915.48'
21
57
2
56
4
MALAGA
MALAGA
19
1
MALAGA REPLAT OF BLOCK 5
SUNRISE
141
117
4
0
100
N
EAST
Eddy County, NM
Date Printed: 12/16/2015

McMillan, Michael, EMNRD

From: McMillan, Michael, EMNRD
Sent: Thursday, February 25, 2016 12:44 PM
To: 'Ben Stone'
Cc: Jones, William V, EMNRD; Goetze, Phillip, EMNRD; Lowe, Leonard, EMNRD
Subject: Guardian Operating Corporation Kinkes SWD Well No.1

Ben:
I received your application yesterday for the Kinkes SWD Well No.1.
Can you provide the following:
Affidavit of publication
Copy of the porosity log between 3700 and 3800. Your copy left off the porosity log between approximately 3740 and 3755.
Provide log analysis that between 3500 and 4900 feet. Your application by Randall Cate states that log analysis states low resistivity.
Your application stated that a direct offset mud log offset mudlog was wet, provide the mudlog and cross-section of the offset well and the proposed injection well.

Thank You

Michael A. McMillan
Engineering and Geological Services Bureau, Oil Conservation Division
1220 South St. Francis Dr., Santa Fe NM 87505
O: 505.476.3448 F. 505.476.3462
Michael.mcmillan@state.nm.us

Affidavit of Publication

No. 23840

State of New Mexico

County of Eddy:

Danny Scott

being duly s sworn sayes that she is the **Publisher**

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same day as follows:

First Publication	February 21, 2016
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	

Subscribed and sworn before me this

22nd day of February 2016

OFFICIAL SEAL
Latisha Romine
NOTARY PUBLIC-STATE OF NEW MEXICO
My commission expires: 5/12/2019

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

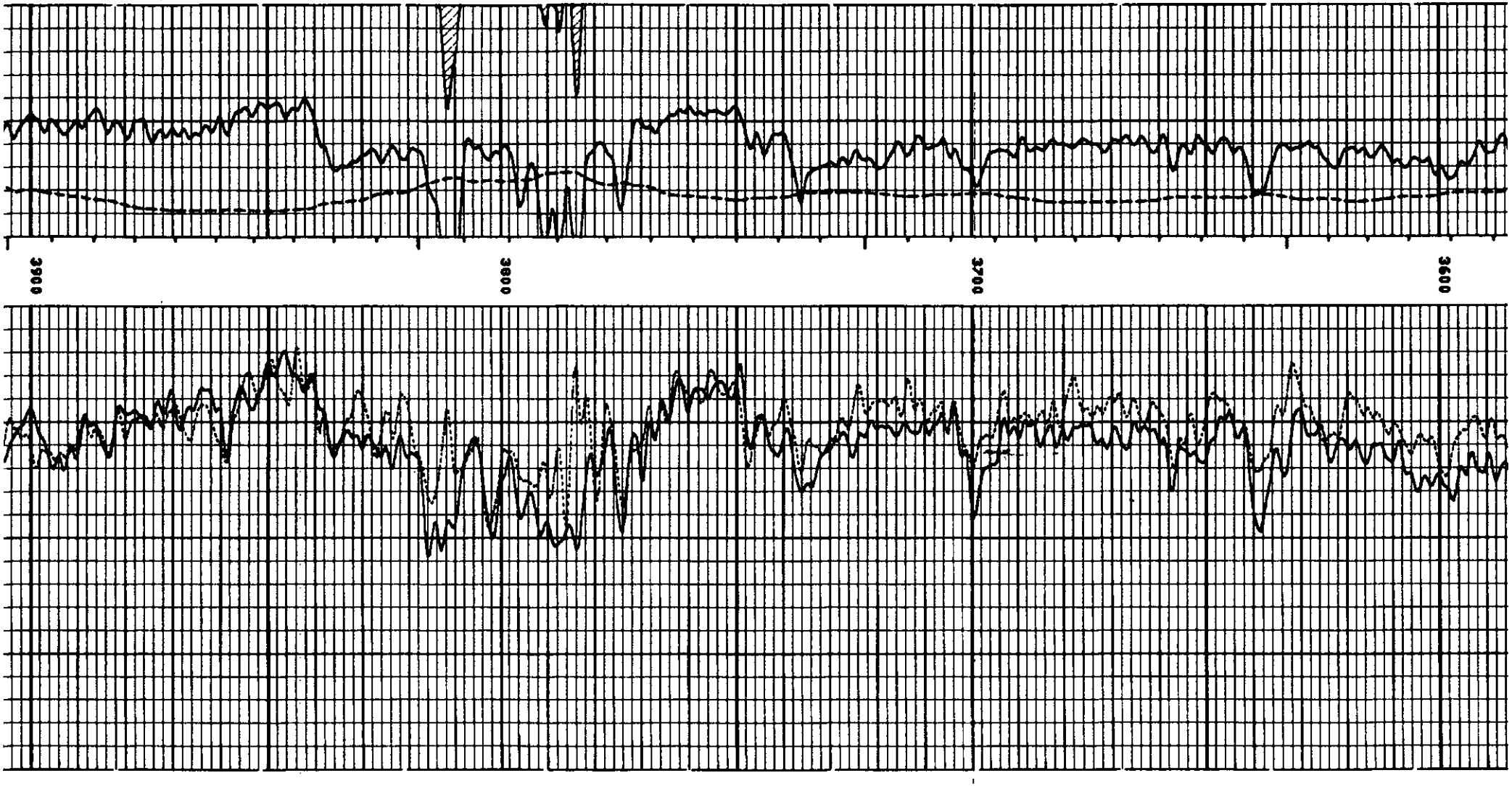
LEGAL NOTICE

Guardian Operating Corp, 203 W Wall St Midland, TX 79701, is filing Form C-108 (Application for Authority to Inject) with the New Mexico Oil Conservation Division for administrative approval to permit and configure for salt water disposal its Kirkes Well No.1. The well is located 2080' FSL & 1173' FEL in Section 10, Township 24 South, Range 28 East in Eddy County, New Mexico. Produced water from area production will be privately disposed into the Cherry Canyon formation through selectively perforated intervals between a maximum applied for top of 3800 feet to maximum depth of 4600 feet based on log analysis. The maximum injection pressure will be 760 psi surface (0.2 psi/ft gradient) and a maximum rate limited only by such pressure.

Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, NM 87505, (505)476-3460 within 15 days of the date of this notice. Additional information may be obtained from the applicant's agent, SOS Consulting, LLC, (903)488-9850 or, email info@sosconsulting.us.

Published in the Artesia Daily Press, Artesia, N.M., Feb. 21, 2016 Legal No. 23840.

ATTN. MIKE McMILLAN – KIRKES NO. 1 – LOG STRIP REQUESTED.



RECEIVED OCD
2016 MAR -4 P 3:33

C-108 ITEM VIII – GEOLOGIC INFORMATION

Addendum to Original C-108 Filing for the Kirkes SWD No.1; Guardian Operating Corp.

Issue

Upon initial review of the subject C-108 submitted on 2/19/16, Michael McMillan of the NMOCD Engineering Bureau requested additional information by the following statement in an email notification (2/26/16) to Ben Stone of SOS Consulting, agent for the applicant; *"Provide log analysis that between 3500 and 4900 feet. Your application by Randall Cate states that log analysis states low resistivity."*

Response

The interval requested for log analysis, 3500' to 4900' was mentioned as being the "general range" of the Cherry Canyon formation in this area. That depth range is valid (and approximate) for the area however; the top of the Cherry Canyon in the subject well is 3420' with the requested interval is wholly contained within this formation. This is the interval recognized by Guardian Operating and agreed to by Matador Production Company, one of the offset operators to the project.

A request was made to Roy Johnson, consulting geologist, (Montrose, Colorado) for additional log analysis of the subject interval from 3800' to 4600'. Mr. Johnson reviewed the two logs on file for the well and available on OCD Online. The logs are 1) a compensated neutron/ formation density and, 2) a [simultaneous] dual laterolog/micro SFL.

> Mr. Johnson stated; I agree with the initial analysis provided in your application however; I would add that low resistivity yielding high water saturation and is also indicative of low permeabilities. The CNFD log shows porosity values (uncorrected) of 20% through this interval and I would propose to perforate these zones with 1 or 2 shots per foot.

Intervals of interest are as follows:

3840'-82', 4050'-75', 4085'-4115', 4310'-12', and 4370'-90'.

We would however, reserve the right to further analyze the data and the applicant determine their own specific perforations as originally requested between a maximum top of 3800' and a maximum bottom of 4600'.

Mr. Johnson was not asked to select perforated intervals and provided them as an opinion of his overall interpretation of the data.

Mr. Randy Cate, principal of Guardian Operating Corp. and a reservoir engineer, will make the determination based on his experience and the additional information provided herein including his calculations of water saturation across the interval using Archie's Equation. These data are provided and also presented as a strip chart for quick evaluation.

Mr. John Worral, PG, (Roswell, New Mexico) concurred with Mr. Cate's analysis.

With the additional evaluation provided here, we believe the geological data and assessment for this application to be appropriate and complete.

To support the above considerations, we have prepared several additional exhibits to be included in the final review and processing of the C-108 application. Those exhibits are listed on the next page.

Respectfully submitted on 3/03/16,

Ben Stone
SOS Consulting, LLC, partner
Agent for Guardian Operating, Corp.

C-108 ITEM VIII – GEOLOGIC INFORMATION

Addendum to Original C-108 Filing

EXHIBITS

1. Geologic Opinion;
Additional text from Mr. Randy Cate

2. Cross-Section of Cherry Canyon SWD Interval

3. Dual Laterolog (Resistivity) Log Strip

4. Water Saturation Strip Chart;
With Data Table

5. Offset Well Mudlog;
Guitar 10 24S 28E RB No.202H

6. Matador Producing Co. Waiver Agreement;
For Specified Injection Interval

7. Additional Water Analysis
Wolfcamp

C-108 ITEM VIII – GEOLOGIC INFORMATION

Addendum to Original C-108 Filing

EXHIBIT 1

Additional text from Mr. Randy Cate

Geologic Opinion

The Cherry Canyon in this area is generally 3500' to 4900'. There is no nearby commercial production. Log analysis in these intervals indicates low resistivity yielding high water saturations. See the attached calculation spreadsheet taken at every 25' from 3500'-4900'. Crain's Model is used to convert Chlorides to salinity and then to Rw at formation temperature. C, m, and n are based on clean, consolidated sandstone. It should be noted that several shale zones happened to fall on the 25' interval and cause an erroneously low Sw due to the optimistic influence of the shale on the log porosity and consequently should be discounted. Otherwise virtually the entire Cherry Canyon calculates wet. A direct offset mud log from the Matador, Guitar 10-202H has no oil shows in the Cherry Canyon; thereby supporting the determination the Cherry Canyon is wet.

Kirkes No.1 Proposed SWD – Guardian Operating Corp.

STRATIGRAPHIC CROSS-SECTION for CHERRY CANYON SALT WATER DISPOSAL

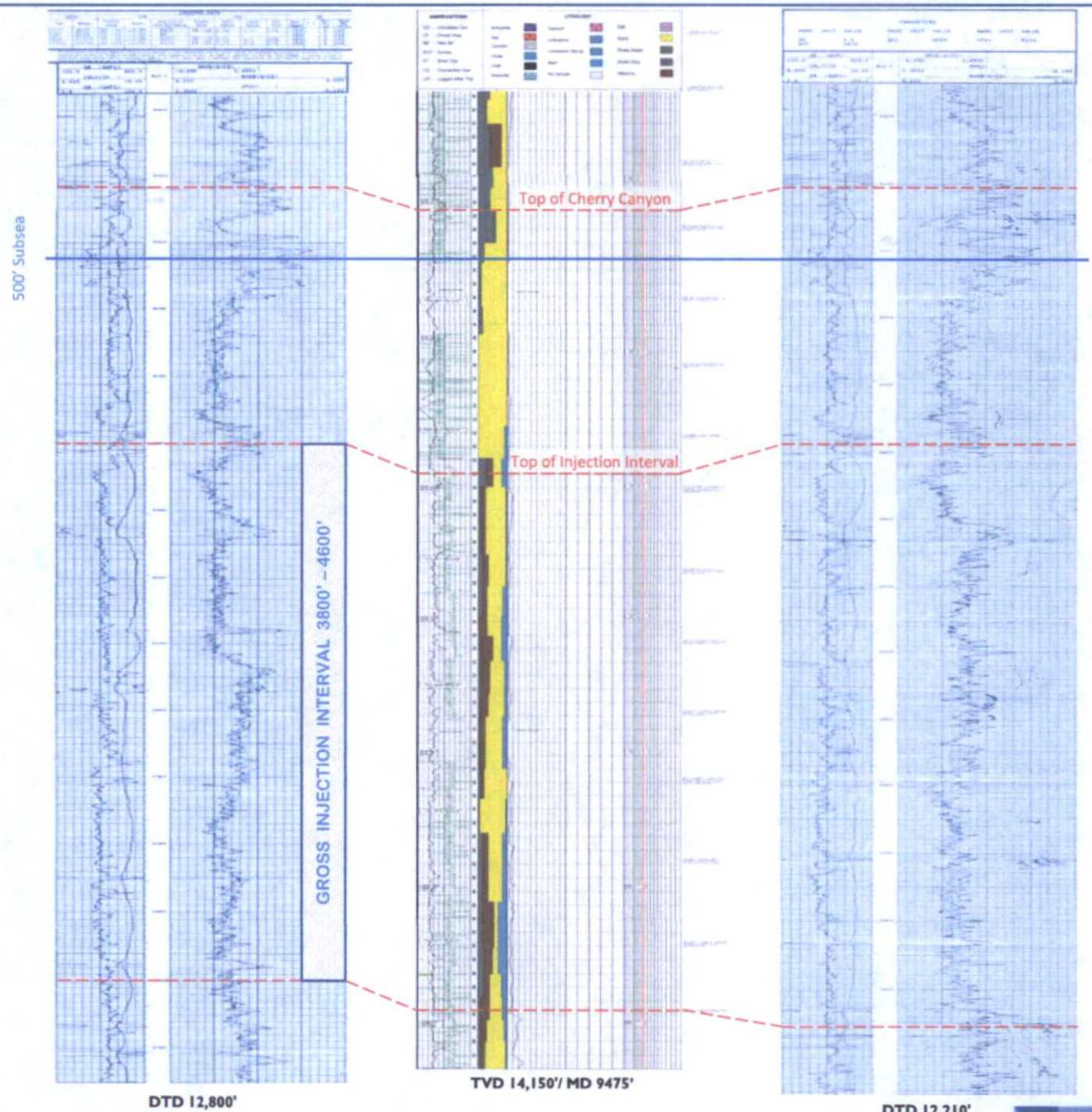
GAS (Shut-In) — Guardian Operating Corp. — 2030' — GAS (Active) — Matador Production Co. — 2320' — GAS (Shut-In) — Matador Production Co.

N

A. Kirkes Well No.1
API No. 30-015-23299
2080' FSL & 1773' FEL
Sec.10, Twp 24S, Rng 28 E
Lat. 32.231166 Long. -104.0726852

B. Guitar 10 24S 28E RB Well No.202H
API No. 30-015-42660
1733' FNL & 204' FEL
Sec.10, Twp 24S, Rng 28 E
Lat. 32.2350949, Long. -104.06760727

C. Guitar 10 Well No.1
API No. 30-015-23099
660' FNL & 2310' FEL
Sec.10, Twp 24S, Rng 28 E
Lat. 32.2380753, Long. -104.0744095



SOS Consulting, LLC

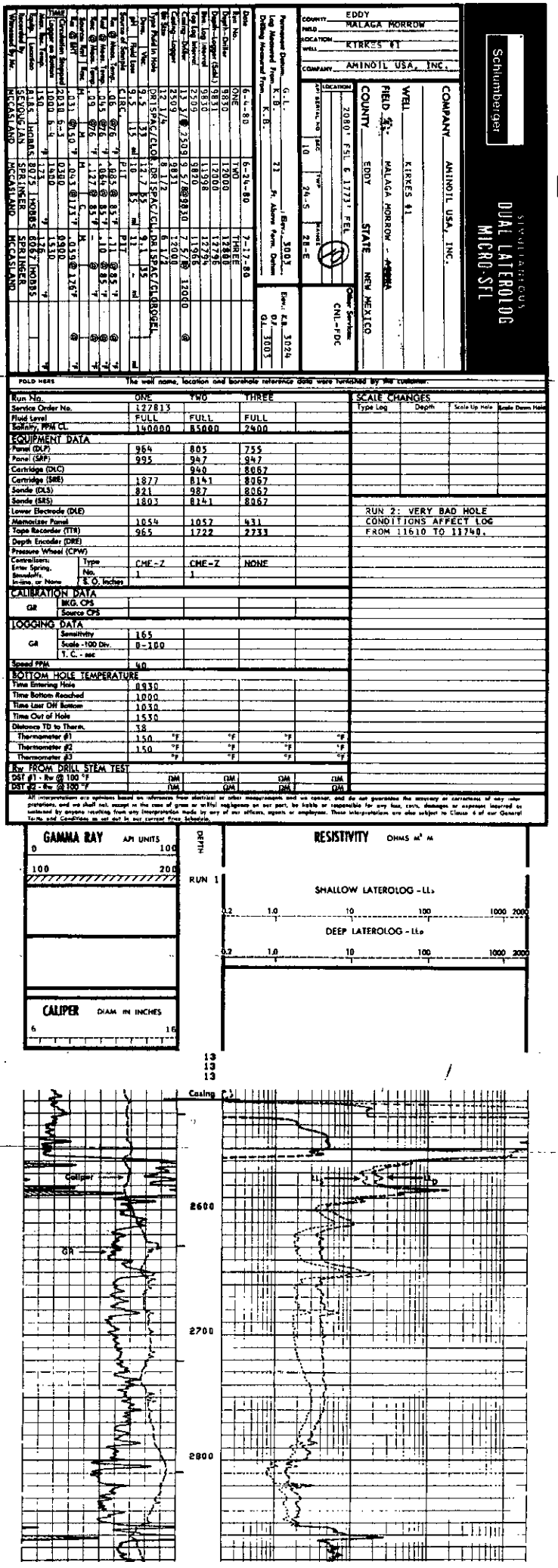
C-108 ITEM VIII

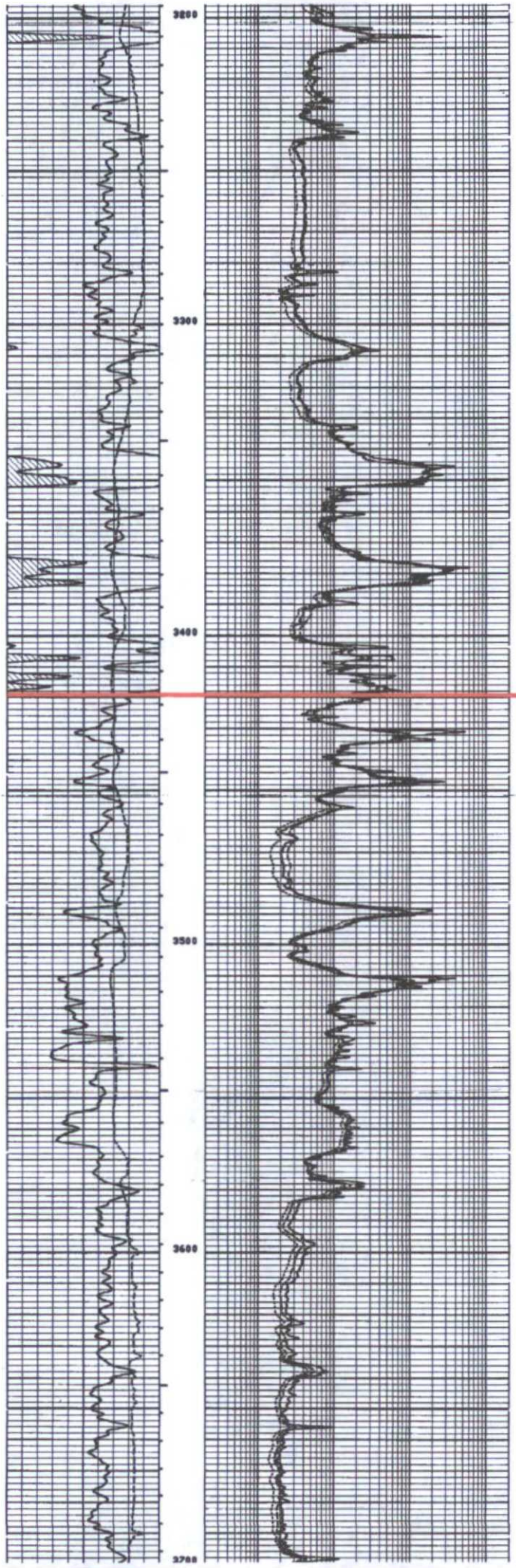
GEOLOGIC INFORMATION

Addendum to Original Filing

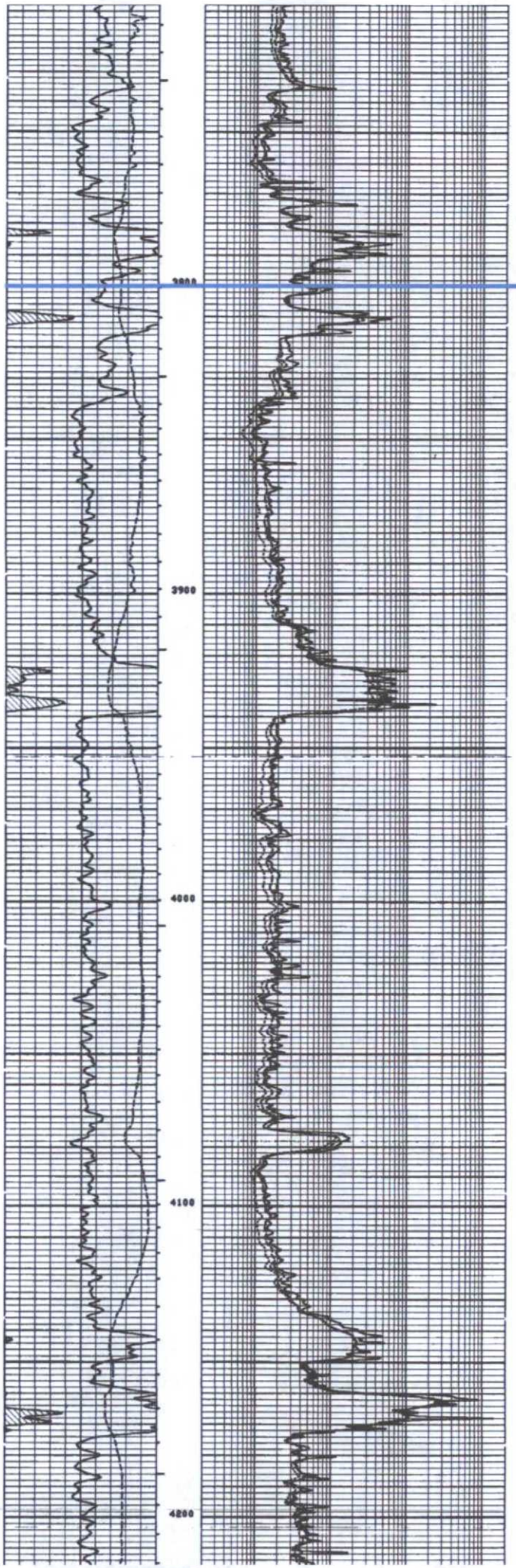
EXHIBIT 3

DLL RESISTIVITY LOG W/ TOP OF CHERRY CANYON AND FULL INTERVAL

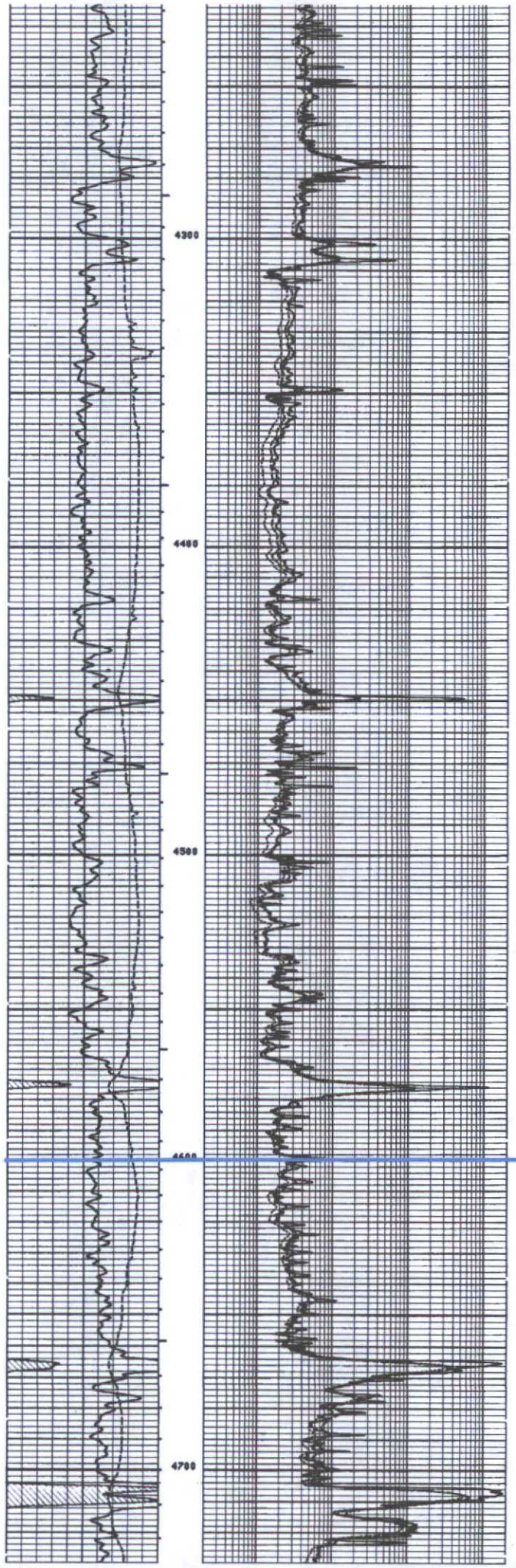




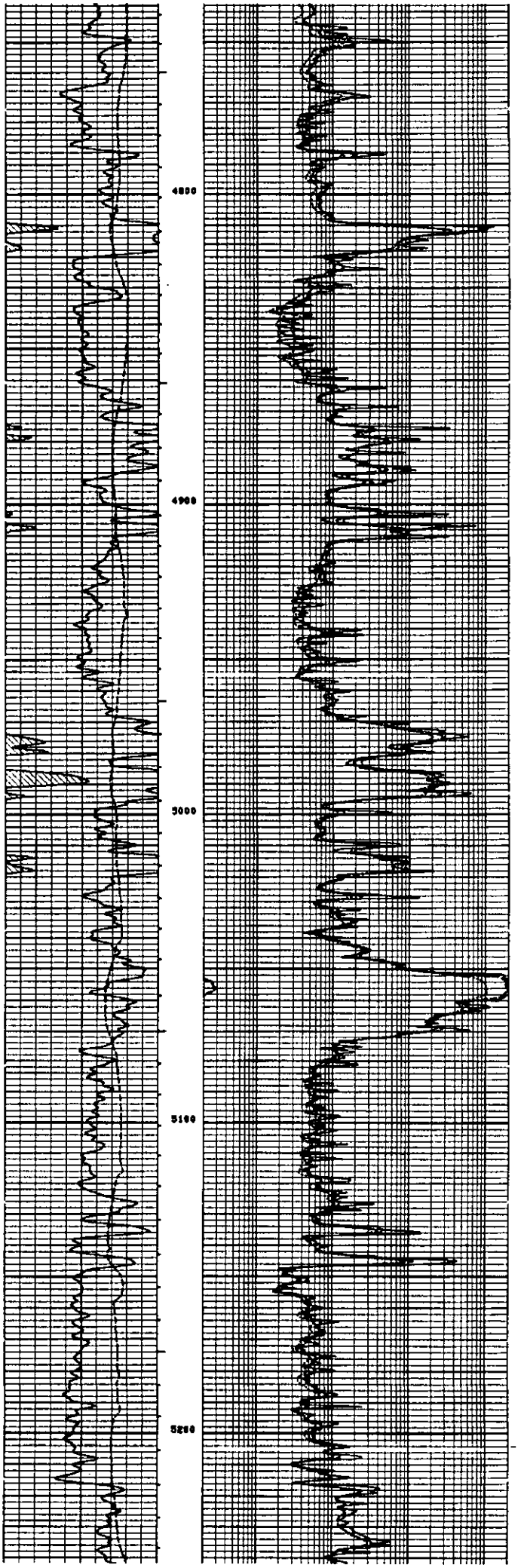
Top of
Cherry Canyon
3420'



Top of Injection Interval 3800'
(Gross Interval; Selective Perfs to be determined.)



Bottom of Injection Interval 4600'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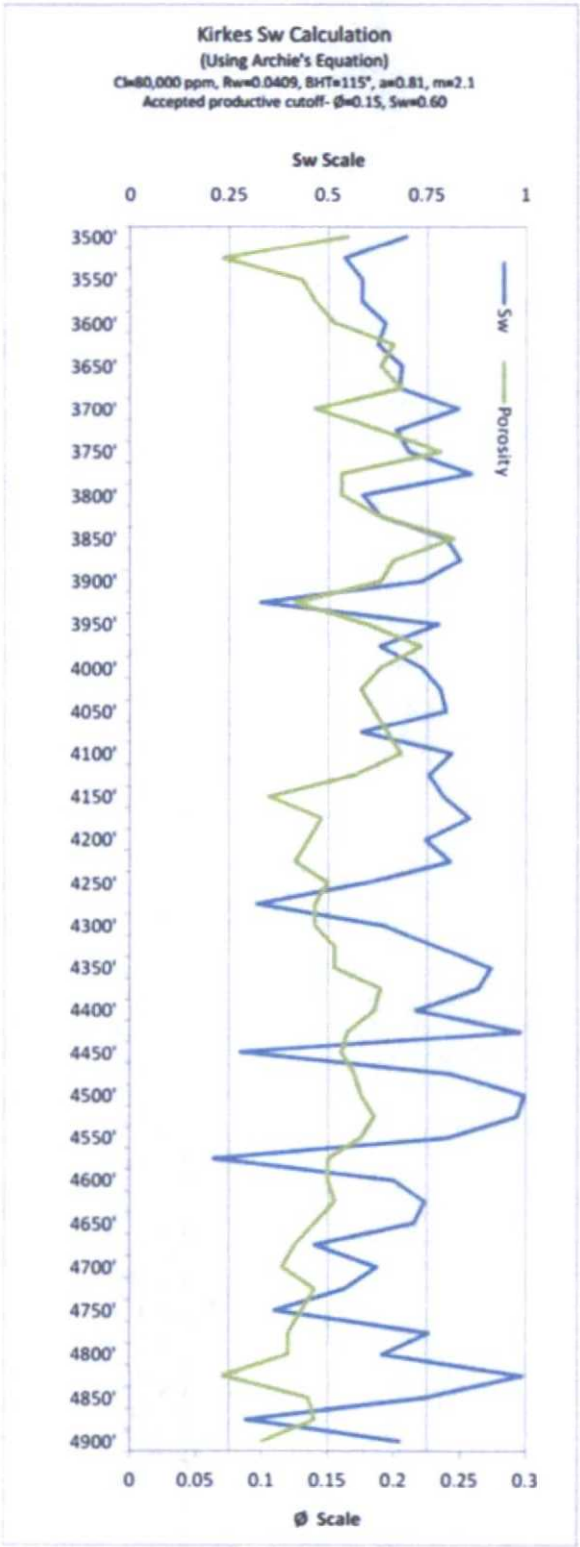
C-108 ITEM VIII – GEOLOGIC INFORMATION

Addendum to Original C-108 Filing for the
Kirkes SWD No.1; Guardian Operating Corp.

Water Saturation Strip Chart

(Data pages follow.)



Kirkes Sw Calculations, using Archie's Equation

Cl=80,000 ppm, Rw=0.0409, BHT=115 °, a=0.81, m=2.1

Accepted productive cutoff- Ø=0.15, Sw=0.60

Depth	Porosity	Rt	Sw
3500'	0.165	3	0.696924
3525'	0.07	30	0.542239
3550'	0.13	7	0.586023
3575'	0.14	6	0.585591
3600'	0.155	4	0.644504
3625'	0.1995	2.5	0.625452
3650'	0.19	2.3	0.686355
3675'	0.205	2	0.679591
3700'	0.14	3	0.82815
3725'	0.19	2.4	0.671904
3750'	0.235	1.4	0.703751
3775'	0.16	2.1	0.860337
3800'	0.16	4.5	0.587722
3825'	0.19	2.7	0.633477
3850'	0.245	1	0.797039
3875'	0.2	1.4	0.833602
3900'	0.19	2	0.736034
3925'	0.125	24	0.329794
3950'	0.18	2	0.779028
3975'	0.22	2	0.631023
4000'	0.19	2	0.736034
4025'	0.175	2.1	0.783077
4050'	0.185	1.8	0.79788
4075'	0.195	3	0.5848
4100'	0.205	1.4	0.812267
4125'	0.17	2.4	0.755139
4150'	0.105	6	0.7921
4175'	0.145	2.6	0.857395
4200'	0.135	4	0.745116
4225'	0.125	4	0.807828
4250'	0.15	5	0.596655
4275'	0.14	20	0.320741
4300'	0.14	5	0.641482
4325'	0.155	2.8	0.77033
4350'	0.155	2	0.911467
4375'	0.19	1.4	0.879729
4400'	0.185	2.2	0.72171
4425'	0.165	1.5	0.985599
4450'	0.16	20	0.278781

4475'	0.17	2.1	0.807278
4500'	0.175	1.3	0.995274
4525'	0.185	1.2	0.977199
4550'	0.175	2	0.802415
4575'	0.15	40	0.210949
4600'	0.15	4	0.667081
4625'	0.155	3	0.74421
4650'	0.14	4	0.717199
4675'	0.125	12	0.466399
4700'	0.115	8	0.623486
4725'	0.14	7	0.542152
4750'	0.13	18	0.36545
4775'	0.12	5	0.754187
4800'	0.12	7	0.637404
4825'	0.07	9	0.989988
4850'	0.135	4	0.745116
4875'	0.14	24	0.292795
4900'	0.1	9	0.680743

EXHIBIT 5

DIVERSIFIED WELL LOGGING, LLC

711 WEST 10TH STREET, RESERVE,LA.

Five Inch Log: 5n= 100ft

Measured Depth

261'-14150

12/3/14-12/26/14

COMPANY :	Matador Production Company	API:	30015426600000
WELL:	GUITAR 10-24S-28E RB 202H	RIG:	Patterson 203
FIELD:	WILDCAT	SUPERVISOR:	PETE CANALAS
REGION:	Delaware Basin	CREW:	VERA T/ TANNA M.
COUNTY	EDDY	UNIT:	Port-18
STATE:	Texas	CO. REP(S):	RON SCHITOSKEY/ GARY WHETSINE
RKB ELE:	3029'	SPUD DATE:	12/3/14

ABBREVIATIONS

CO - Circulated Out
CF - Check Flow
NB - New Bit
SVY - Survey
ST - Short Trip
CG - Connection Gas
LAT - Logged After Trip

LITHOLOGY

Anhydrite
Ash
Cement
Chalk
Coal
Dolomite
Gypsum
Limestone
Limestone Sandy
Marl
No sample
Salt
Sand
Shale Green
Shale Grey
Siltstone

MODIFIERS

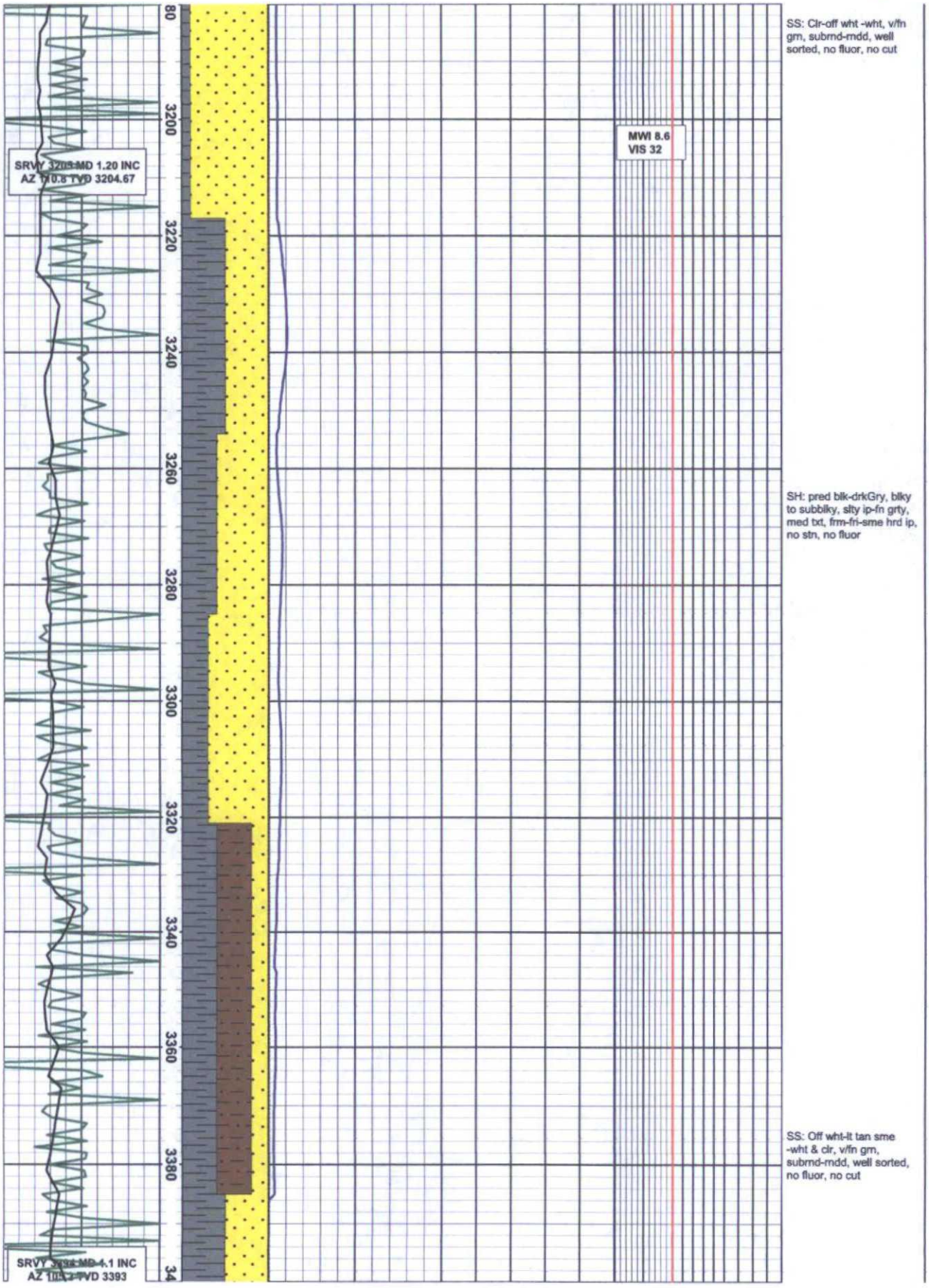
Anhydritic
Argillaceous
Calcareous
Carbonaceous
Cherty
Conglomeratic
Dolomite Stringer
Dolomitic
Fossiliferous
Marly
Micaceous
Pyritic
Sandy
Stylolitic

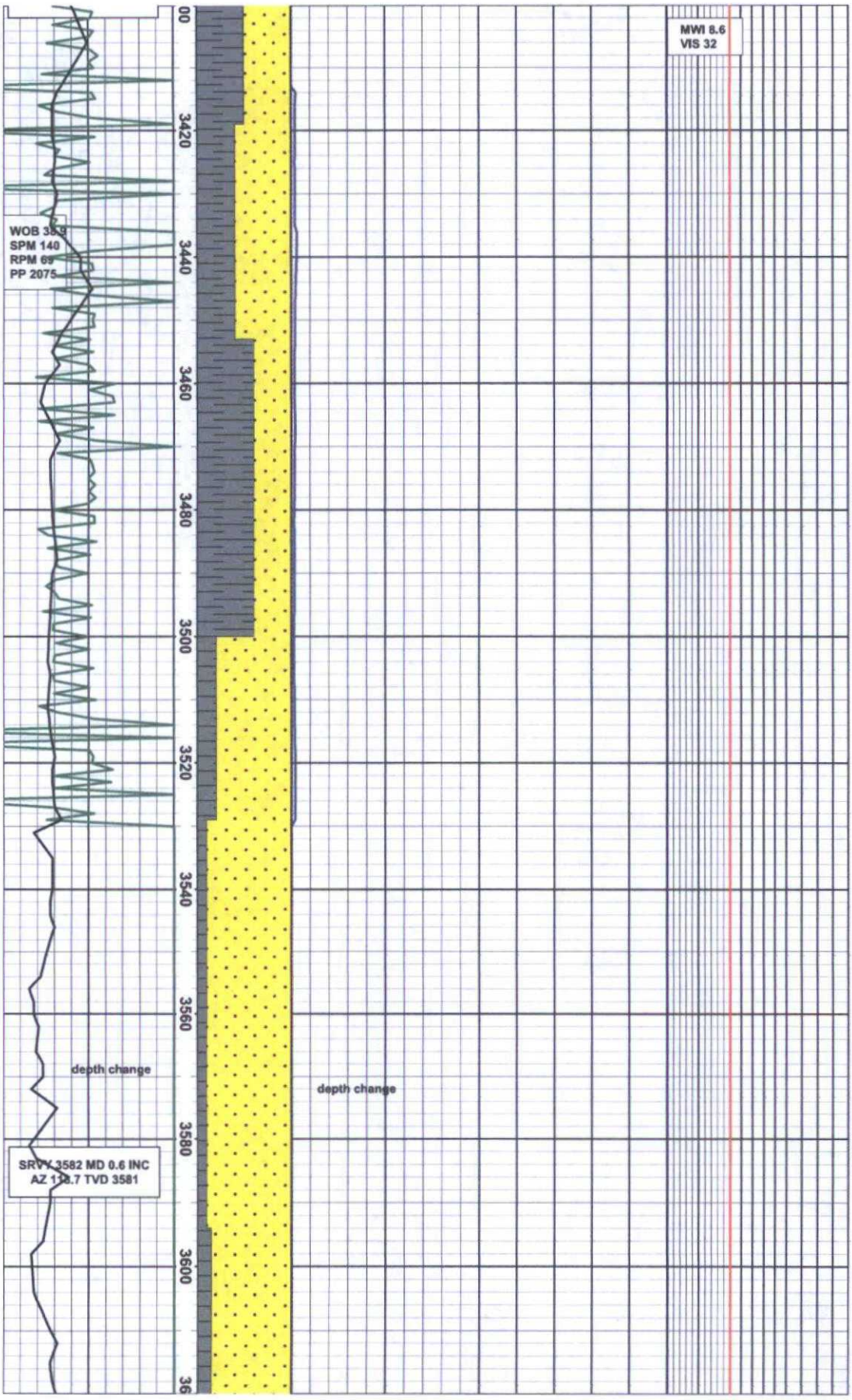
SYMBOLS

Core (Recovered)
Core (Lost)
Casing Shoe
SWC (None)
SWC (Recovered)

Sample Quality Good
Sample Quality Fair
Sample Quality Poor
Gas Show (Fair)
Gas Show (Good)
Gas Show (Moderate)
Gas Show (Poor)
Oil Show (Fair)
Oil Show (Good)
Oil Show (Moderate)
Oil Show (Poor)

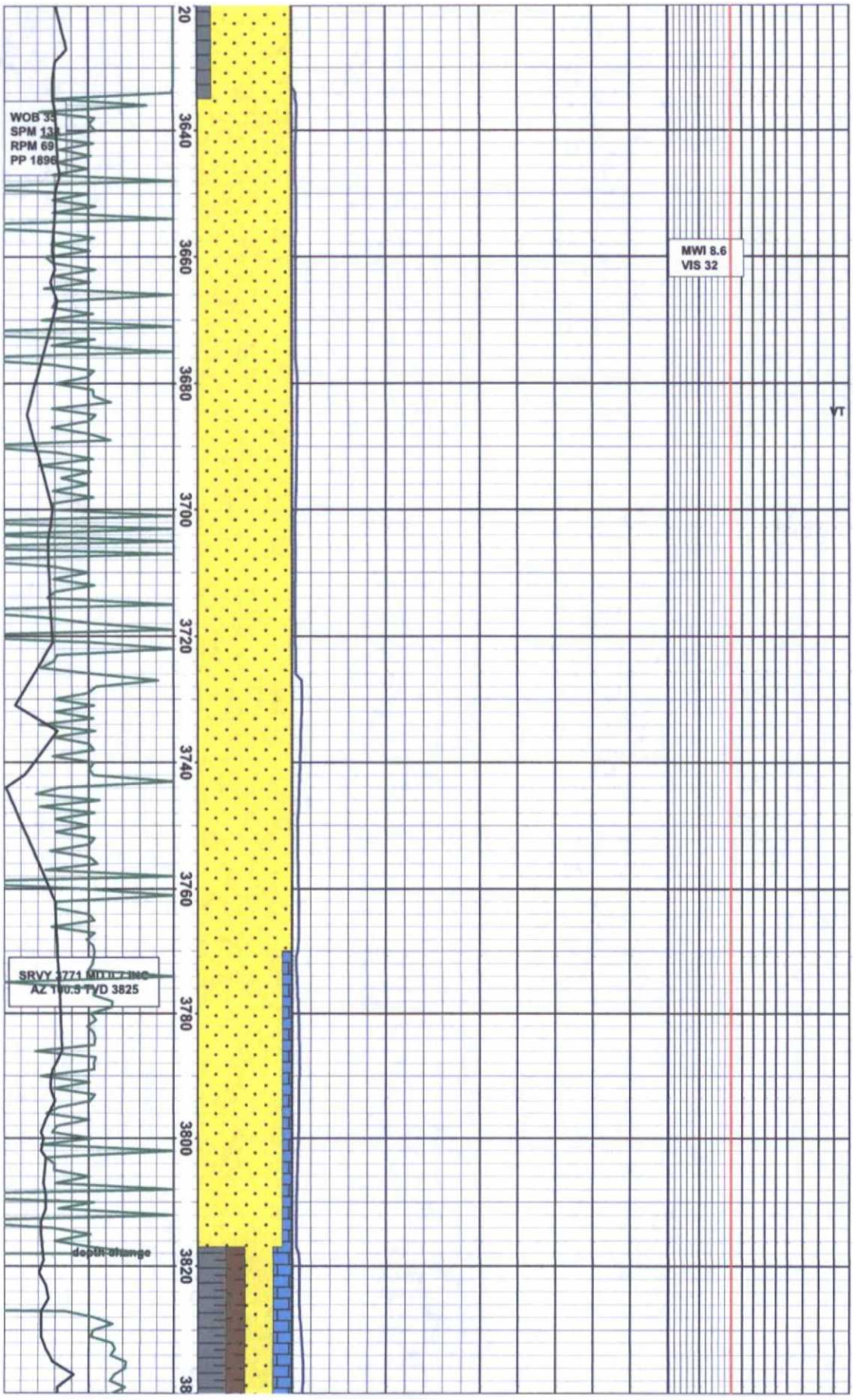
ROP / Gamma	DEPTH	Lithology	Total Gas / Chrom.	Cuttings Chrom.	Calc	Fluor	Oil	Remarks
ROP 500 Ft/Hr 0			Total Gas 0 Units 500	Ethane 100 % 0	Casing 300PSI 0	Fluor 0 units 5	Oil Cut 0 units20	
MWD Gamma 0 API 300			Methane 0 ppm 1000000	Normal Butane % 100	CALC 0 %100			
			Ethane 0 ppm 300000	Iso Pentane % 100				


SRVY 3205 MD 1.20 INC
AZ 70.8 TVD 3204.67
MWI 8.6
VIS 32
SRVY 3338 MD 4.1 INC
AZ 108.2 TVD 3393
80
3200
3220
3240
3260
3280
3300
3320
3340
3360
3380
34
SS: Clr-off wht -wht, v/fn grn, subrnd-rndd, well sorted, no fluor, no cut
SH: pred blk-drkGry, blky to subblky, slty ip-fn grty, med txt, frm-fri-sme hrd ip, no stn, no fluor
SS: Off wht-lt tan sme -wht & clr, v/fn grn, subrnd-rndd, well sorted, no fluor, no cut



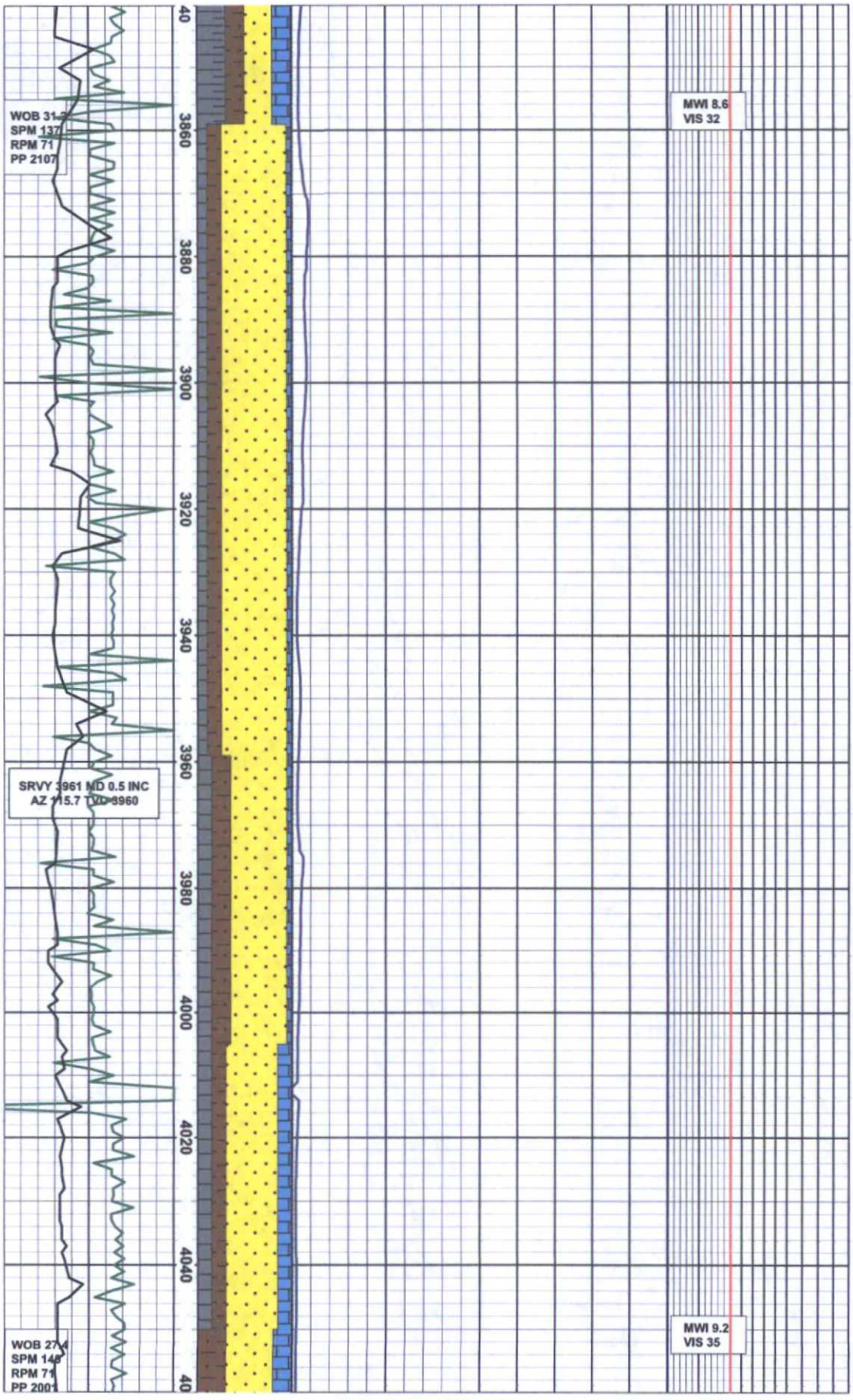
SH: pred blk-drkGry, blky to subblky, slty ip-fn grty, med txt, frm-fri-sme hrd ip, no stn, no fluor

SS: Off wht-lt tan & clr, v/fn gm, submd-mdd, well sorted, no fluor, no cut



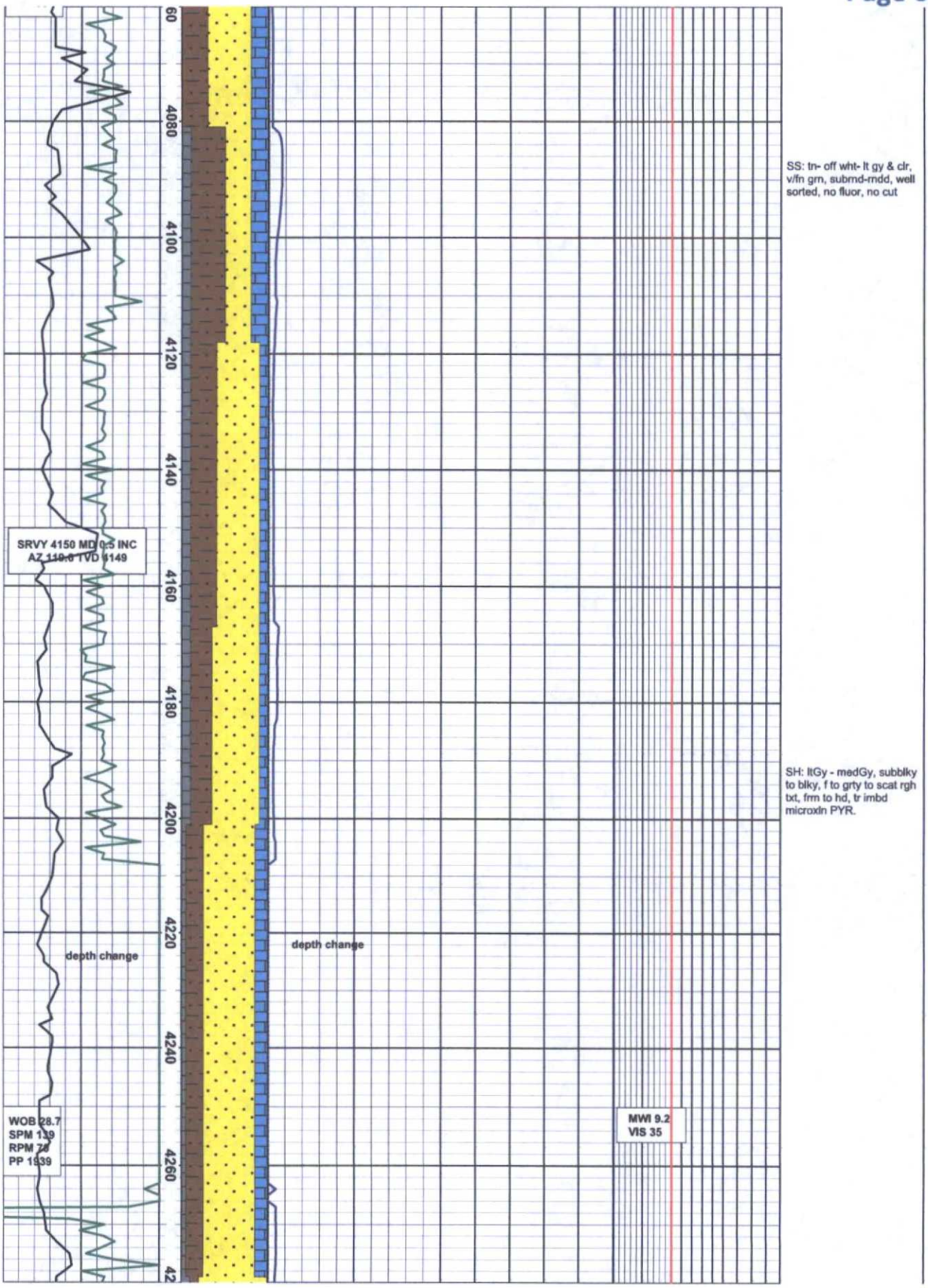
SS: Lt tan-sme off wht & clr, v/fn grn, subrnd-rndd, well sorted, no fluor, no cut

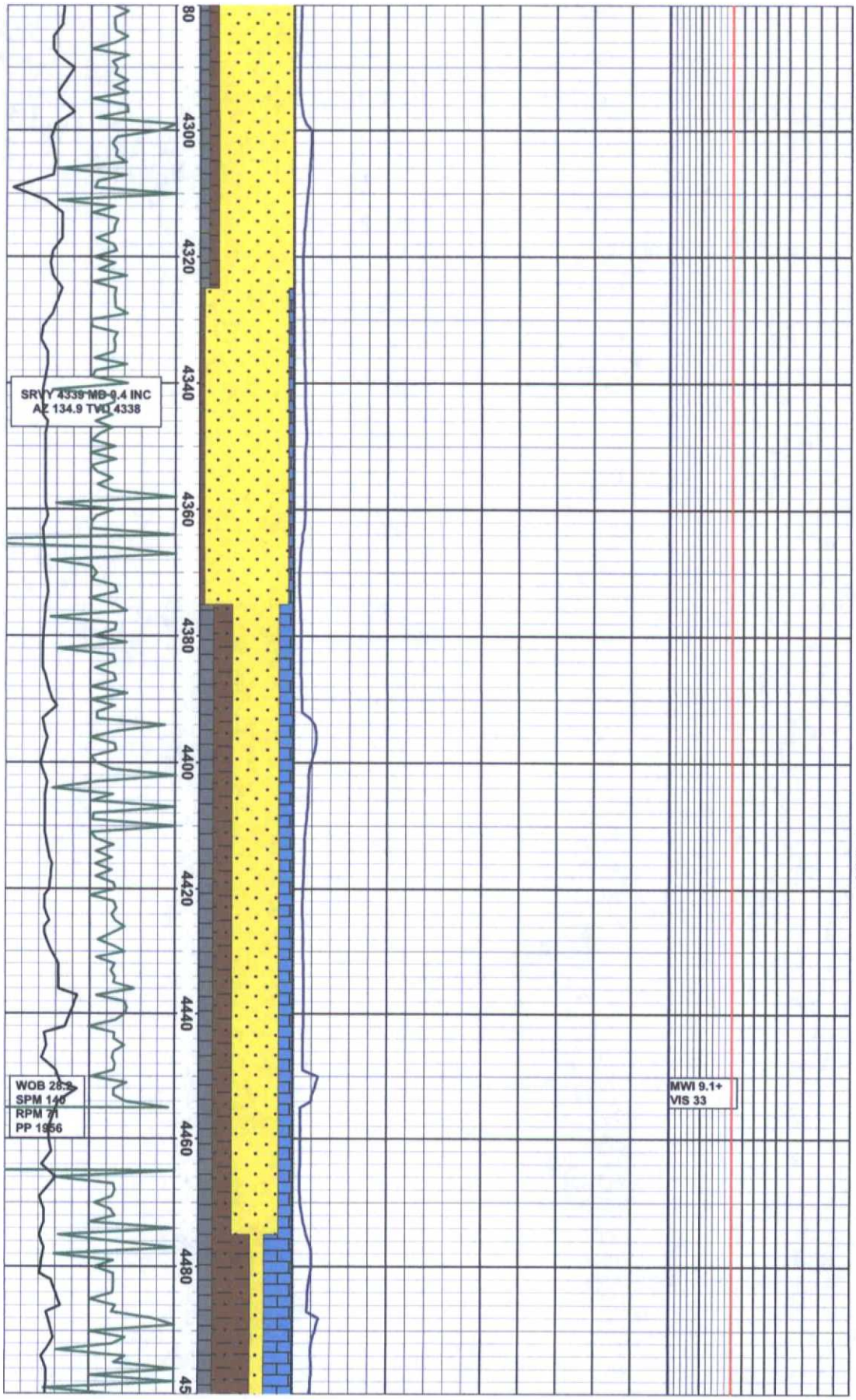
LS: Mlky - Wh - v/ltGy, subsplt, micxln to v/fxln, frm to fri.

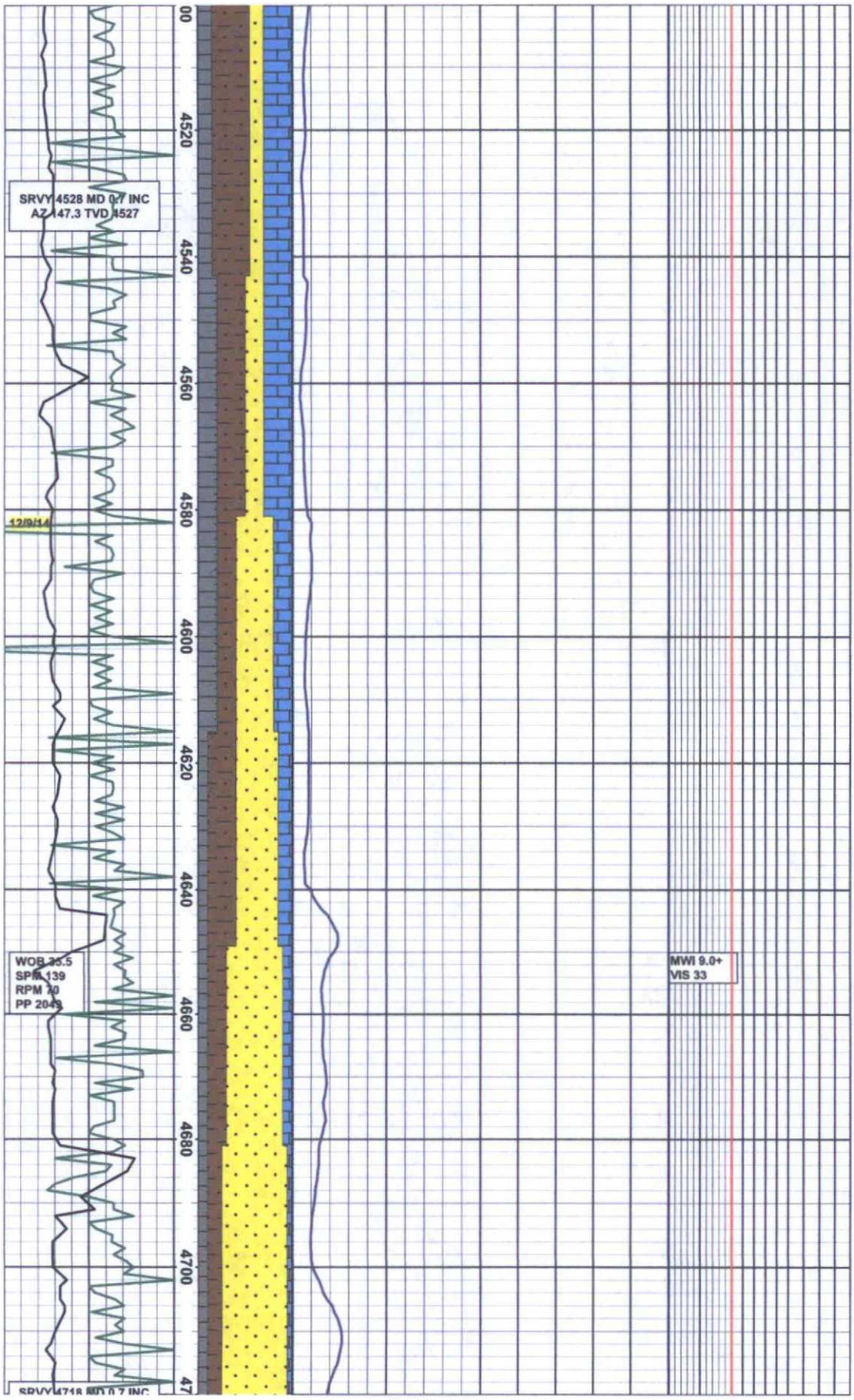


SLT: modBn - meddrkGy, w cons, v/fn to fn grn, subang to subrnd, w srtd, calc to scat arg cmt, tr imbd PYR.

SH: drkGy - medGy, subblky to blky, f to grty to slty txt, frm to brit, tr imbd microxln PYR.


60
4080
4100
4120
4140
4160
4180
4200
4220
4240
4260
42
SRVY 4150 MD 0.5 INC
AZ 119.6 TVD 4149
depth change
depth change
WOB 28.7
SPM 119
RPM 78
PP 1939
MWI 9.2
VIS 35
SS: tn- off wht- lt gy & clr, v/fn grn, subrnd-rndd, well sorted, no fluor, no cut
SH: ltGy - medGy, subblky to blky, f to grty to scat rgh txt, frm to hd, tr imbd microxln PYR.


80
4300
4320
4340
4360
4380
4400
4420
4440
4460
4480
45
SRVY 4339 MD 9.4 INC
AZ 134.9 TVD 4338
WOB 28.3
SPM 146
RPM 71
PP 1956
MWI 9.1+
VIS 33
SLT: modBn - meddrkGy - occ brnhgy, w cons, v/fn to fn grn, subang to subrnd, w srtd, calc to scat arg cmt, tr imbd PYR.
LS: Wh - v/ltGy - Mlky, subblky to tr subsplt, micxln to v/fxln, frm to scat fri, tr imbd PYRC spec.



SH: ltGy - medGy, subblky to blky, f to grty to scat rgh txt, frm to hd, tr imbd microxln PYR.

SS: tn- off wht- lt gy & clr, v/fn grn, subrnd-rndd, well sorted, no fluor, no cut

EXHIBIT 6

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5273 • Fax 214.866.4883
vsingleton@matadorresources.com

Van H. Singleton, II
Executive Vice President--Land

January 19, 2016

Guardian Operating Corporation
Attn: Mr. Randy S. Cate
6824 Island Circle
Midland, TX 79707

Re: **Letter Agreement for the Kirkes Com #1 well, API #- 30-015-23299 located in Section 10, Township 24 South, Range 28 East, Eddy County, New Mexico (the "Kirkes Well") and the Craft #1 well, API #30-15-2412 located in Section 13, Township 24 South, Range 28 East, Eddy County, New Mexico (the "Craft Well" and collectively with the Kirkes Well the "SWD Well(s)")**

Dear Randy:

MRC Permian Company and its operating affiliate Matador Production Company ("Matador") understand that Guardian Operating Corporation ("Guardian") is in the process of filing for permits with the New Mexico Oil Conservation Division to convert the Kirkes Well and the Craft Well to salt water disposal wells. Guardian has requested that Matador waive objection to said permits. Matador agrees to grant a waiver on the following terms and conditions:

- The permit for the Kirkes Well will have an injection interval depth of 3800' to 4600'; and
- The permit for the Craft Well will have an injection interval depth of 3800' to 4500'; and
- The SWD Well permits will be in accordance with the rules and regulations of the State of New Mexico; and
- Guardian agrees to work with Matador, and if Matador requests Guardian shut-in the SWD Wells to reduce interference with any of its drilling or completion operations, then Guardian will do so.

Please indicate your agreement with the terms and conditions outlined above by signing below and executing below. After Matador has received your acceptance, Matador will sign the waiver

attached hereto as "Exhibit A" (the "Waiver") for the SWD Well permits contemplated herein. In the case of a conflict between the provisions of the Waiver and the provisions of this Letter Agreement, the provisions of the Letter Agreement shall control.

Sincerely,

Van H. Singleton, II
Executive Vice President of Land

AGREED AND ACCEPTED THIS THE 19th DAY OF JANUARY, 2016.

RSC RESOURCES, LP

By: Cogent Energy, Inc., its General Partner
By: _____
Name: RANDALL CATE
Title: PRESIDENT

GUARDIAN OPERATING CORPORATION

By: _____
Name: RANDALL CATE
Title: PRESIDENT

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

EXHIBIT 7
Additional Analysis
Wolfcamp Water

Company: ***WadeCo Specialties, LLC***

Well Number:	Marra	Sample Temp:	70
Lease:	Guardian	Date Sampled:	11/25/2013
Location:	WC17689	Sampled by:	Wade Havens
Date Run:	12/9/2013	Employee #:	
Lab Ref #:	13-dec-h13087	Analyzed by:	GR

			Mg/L	Eq. Wt.	MEq/L
		Dissolved Gases			
Hydrogen Sulfide	(H2S)		.00	16.00	.00
Carbon Dioxide	(CO2)	**NOT ANALYZED**			
Dissolved Oxygen	(O2)	**NOT ANALYZED**			
		Cations			
Calcium	(Ca++)		3,867.24	20.10	192.40
Magnesium	(Mg++)		570.96	12.20	46.80
Sodium	(Na+)		34,145.34	23.00	1,484.58
Barium	(Ba++)	**NOT ANALYZED**			
Manganese	(Mn+)		1.72	27.50	.06
Strontium	(Sr++)	**NOT ANALYZED**			
		Anions			
Hydroxyl	(OH-)		.00	17.00	.00
Carbonate	(CO3=)		.00	30.00	.00
BiCarbonate	(HCO3-)		73.32	61.10	1.20
Sulfate	(SO4=)		126.00	48.80	2.58
Chloride	(Cl-)		61,067.10	35.50	1,720.20
Total Iron	(Fe)		2.59	18.60	.14
Total Dissolved Solids			99,854.27		
Total Hardness as CaCO3			12,009.04		
Conductivity MICROMHOS/CM			141,300		

pH 7.160 Specific Gravity 60/60 F. 1.069

CaSO4 Solubility @ 80 F. 44.26MEq/L, CaSO4 scale is unlikely

CaCO3 Scale Index

70.0	-.135	100.0	.185	130.0	.775
80.0	-.025	110.0	.425	140.0	.775
90.0	.185	120.0	.425	150.0	1.115

APPLICATION PROTESTED

Applicant: Guardian Operating

Application Type: SWD

Well Name: Kirkes Com #1 API: 30-015-23299

① R. Morales

Protestant: ② Mewbourne.

Date Protest Received: ① 03/04/2016 ② 03/08/2016

Notification of Applicant: 03/09/2016 (single e-mail)

Resolution: ☐ Hearing ☐ Negotiation ☐ Withdrawn

Copy to Technical Reviewer:

C-108 ITEM VIII – GEOLOGIC INFORMATION

Addendum to Original C-108 Filing for the Kirkes SWD No.1; Guardian Operating Corp.

Issue

Upon initial review of the subject C-108 submitted on 2/19/16, Michael McMillan of the NMOCD Engineering Bureau requested additional information by the following statement in an email notification (2/26/16) to Ben Stone of SOS Consulting, agent for the applicant; *"Provide log analysis that between 3500 and 4900 feet. Your application by Randall Cate states that log analysis states low resistivity."*

Response

The interval requested for log analysis, 3500' to 4900' was mentioned as being the "general range" of the Cherry Canyon formation in this area. That depth range is valid (and approximate) for the area however; the top of the Cherry Canyon in the subject well is 3420' with the requested interval is wholly contained within this formation. This is the interval recognized by Guardian Operating and agreed to by Matador Production Company, one of the offset operators to the project.

A request was made to Roy Johnson, consulting geologist, (Montrose, Colorado) for additional log analysis of the subject interval from 3800' to 4600'. Mr. Johnson reviewed the two logs on file for the well and available on OCD Online. The logs are 1) a compensated neutron/ formation density and, 2) a [simultaneous] dual laterolog/micro SFL.

> Mr. Johnson stated; I agree with the initial analysis provided in your application however; I would add that low resistivity yielding high water saturation and is also indicative of low permeabilities. The CNFD log shows porosity values (uncorrected) of 20% through this interval and I would propose to perforate these zones with 1 or 2 shots per foot.

Intervals of interest are as follows:

3840'-82', 4050'-75', 4085'-4115', 4310'-12', and 4370'-90'.

We would however, reserve the right to further analyze the data and the applicant determine their own specific perforations as originally requested between a maximum top of 3800' and a maximum bottom of 4600'.

Mr. Johnson was not asked to select perforated intervals and provided them as an opinion of his overall interpretation of the data.

Mr. Randy Cate, principal of Guardian Operating Corp. and a reservoir engineer, will make the determination based on his experience and the additional information provided herein including his calculations of water saturation across the interval using Archie's Equation. These data are provided and also presented as a strip chart for quick evaluation.

Mr. John Worral, PG, (Roswell, New Mexico) concurred with Mr. Cate's analysis.

With the additional evaluation provided here, we believe the geological data and assessment for this application to be appropriate and complete.

To support the above considerations, we have prepared several additional exhibits to be included in the final review and processing of the C-108 application. Those exhibits are listed on the next page.

Respectfully submitted on 3/03/16,

Ben Stone
SOS Consulting, LLC, partner
Agent for Guardian Operating, Corp.

C-108 ITEM VIII – GEOLOGIC INFORMATION

Addendum to Original C-108 Filing

EXHIBITS

1. Geologic Opinion;
Additional text from Mr. Randy Cate

2. Cross-Section of Cherry Canyon SWD Interval

3. Dual Laterolog (Resistivity) Log Strip

4. Water Saturation Strip Chart;
With Data Table

5. Offset Well Mudlog;
Guitar 10 24S 28E RB No.202H

6. Matador Producing Co. Waiver Agreement;
For Specified Injection Interval

7. Additional Water Analysis
Wolfcamp

C-108 ITEM VIII – GEOLOGIC INFORMATION

Addendum to Original C-108 Filing

EXHIBIT 1

Additional text from Mr. Randy Cate

Geologic Opinion

The Cherry Canyon in this area is generally 3500' to 4900'. There is no nearby commercial production. Log analysis in these intervals indicates low resistivity yielding high water saturations. See the attached calculation spreadsheet taken at every 25' from 3500'-4900'. Crain's Model is used to convert Chlorides to salinity and then to Rw at formation temperature. C, m, and n are based on clean, consolidated sandstone. It should be noted that several shale zones happened to fall on the 25' interval and cause an erroneously low Sw due to the optimistic influence of the shale on the log porosity and consequently should be discounted. Otherwise virtually the entire Cherry Canyon calculates wet. A direct offset mud log from the Matador, Guitar 10-202H has no oil shows in the Cherry Canyon; thereby supporting the determination the Cherry Canyon is wet.

Kirkes No.1 Proposed SWD – Guardian Operating Corp.

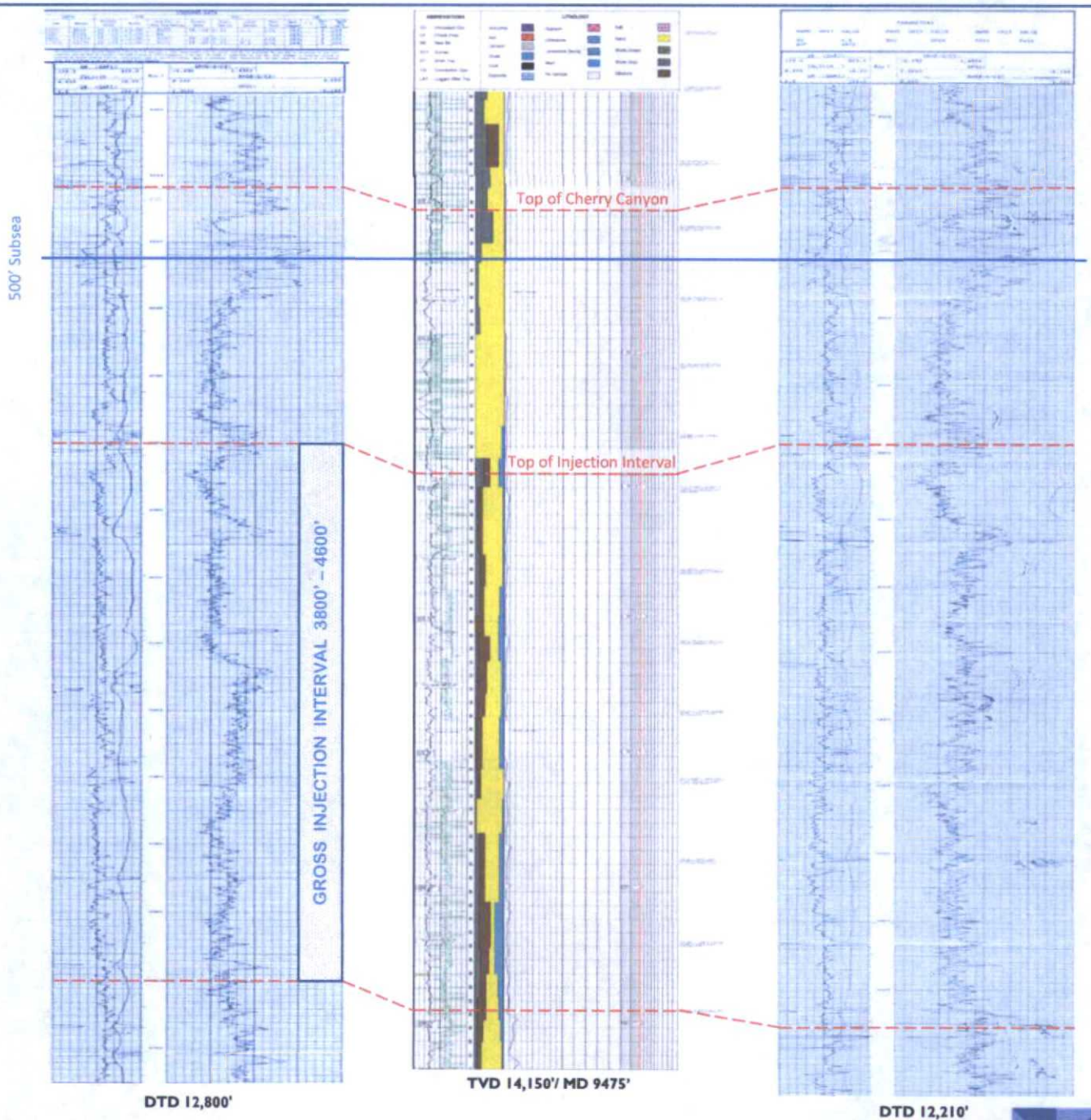
STRATIGRAPHIC CROSS-SECTION for CHERRY CANYON SALT WATER DISPOSAL

GAS (Shut-In) — Guardian Operating Corp. — 2030' — GAS (Active) — Matador Production Co. — 2320' — GAS (Shut-In) — Matador Production Co. — N

A. Kirkes Well No.1
API No. 30-015-23299
2080' FSL & 1773' FEL
Sec.10, Twp 24S, Rng 28 E
Lat. 32.231166 Long. -104.0726852

B. Guitar 10 24S 28E RB Well No.202H
API No. 30-015-42660
1733' FNL & 204' FEL
Sec.10, Twp 24S, Rng 28 E
Lat. 32.2350949, Long. -104.06760727

C. Guitar 10 Well No.1
API No. 30-015-23099
660' FNL & 2310' FEL
Sec.10, Twp 24S, Rng 28 E
Lat. 32.2380753, Long. -104.0744095



SOS Consulting, LLC

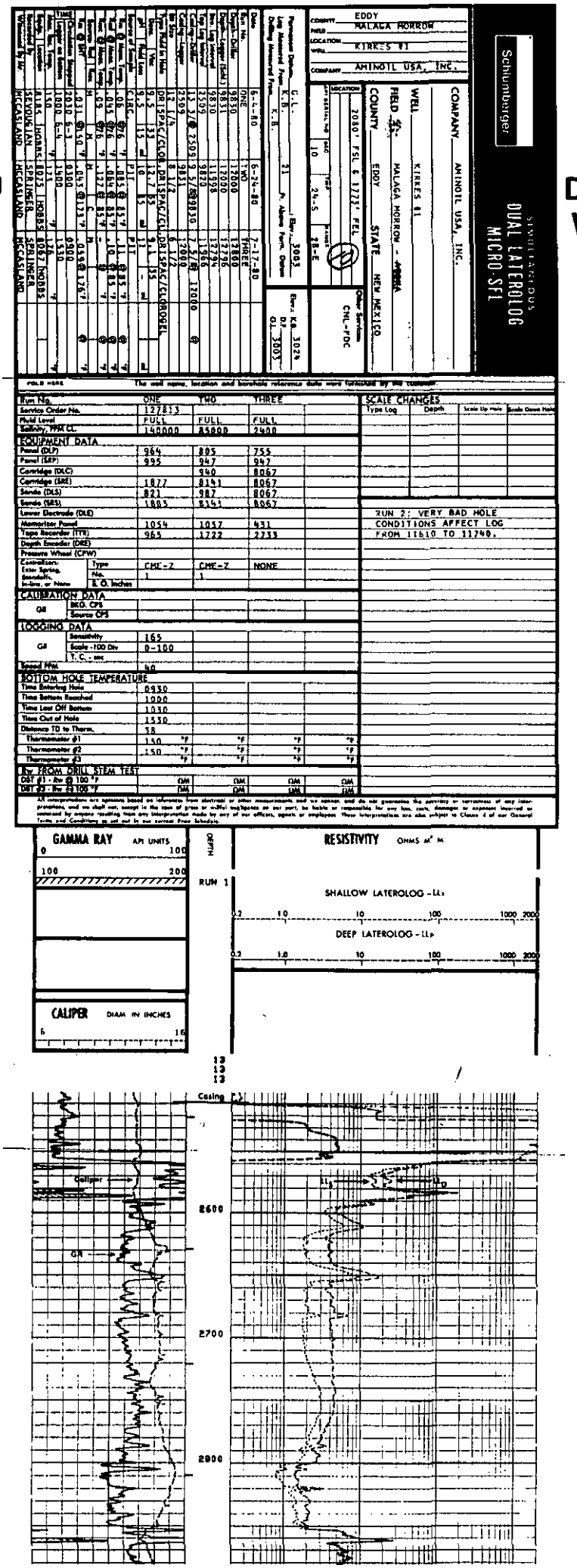
C-108 ITEM VIII

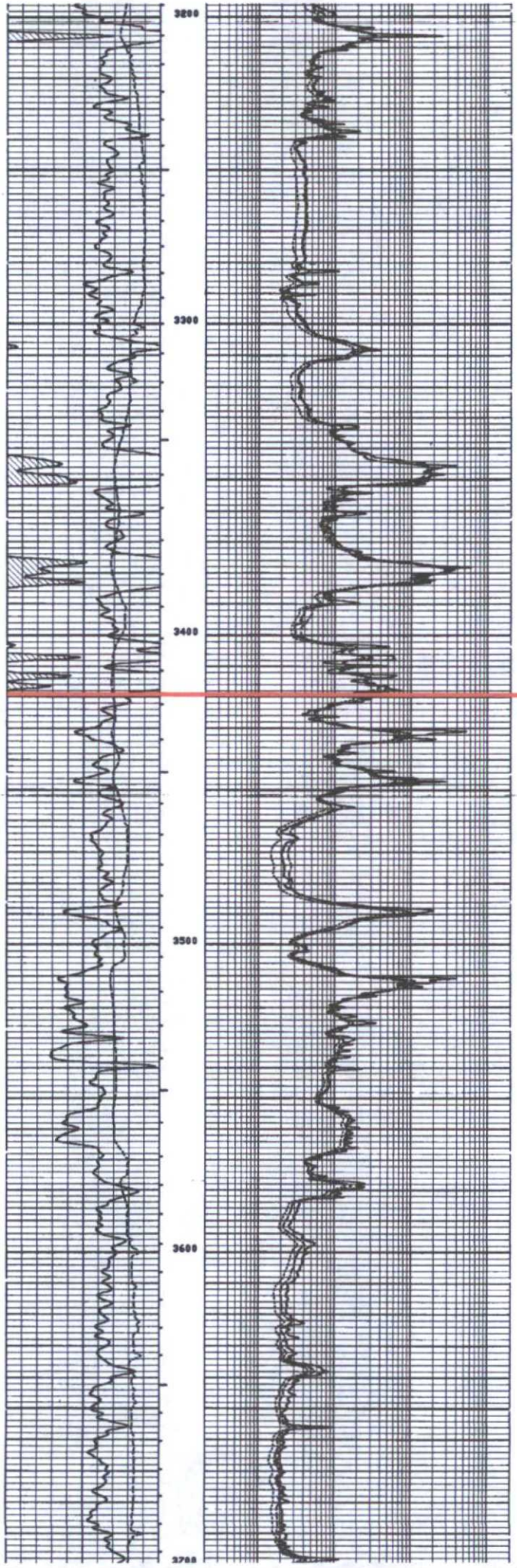
GEOLOGIC INFORMATION

Addendum to Original Filing

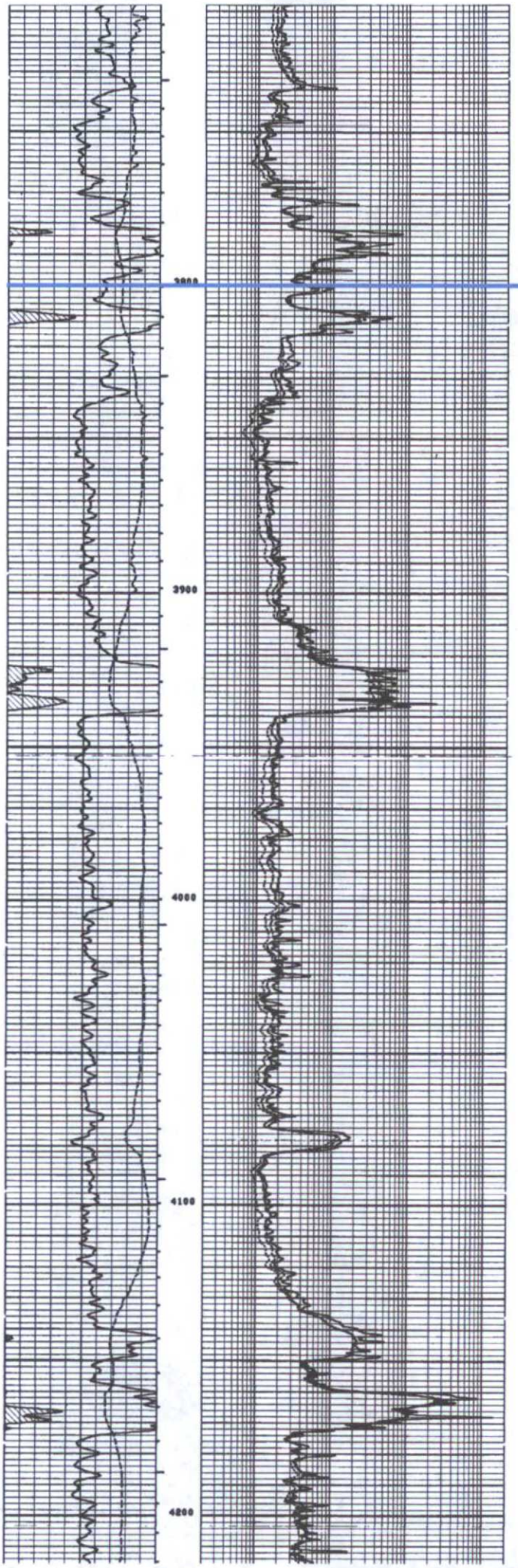
EXHIBIT 3

DLL RESISTIVITY LOG W/ TOP OF CHERRY CANYON AND FULL INTERVAL

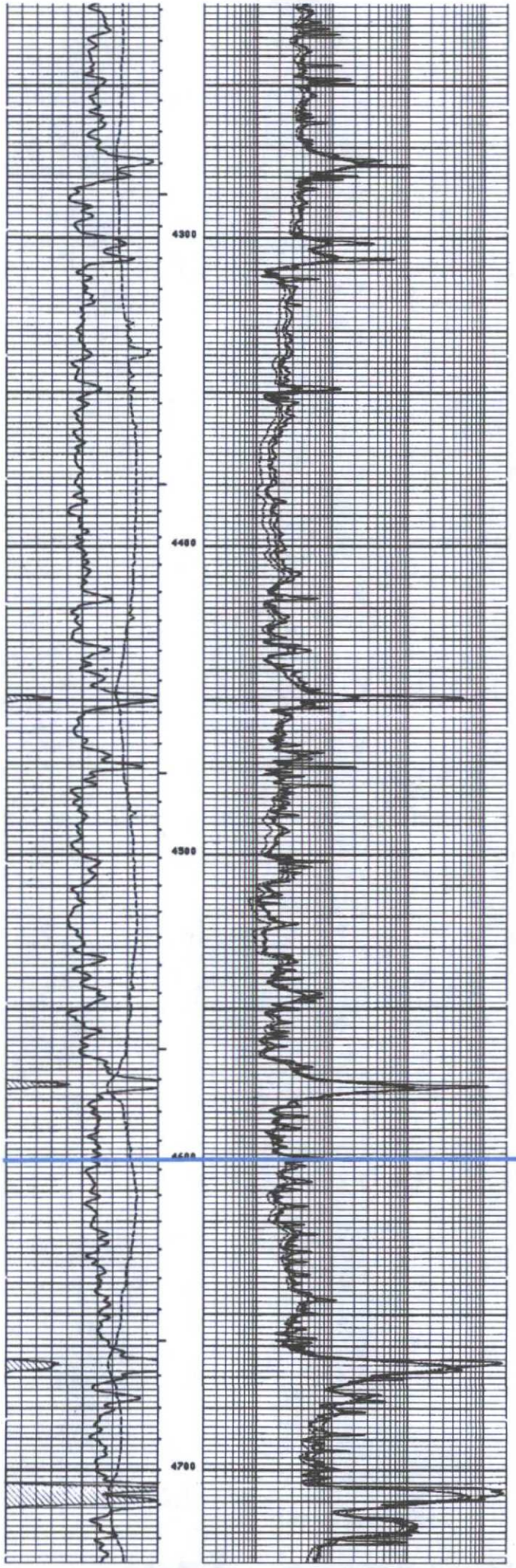




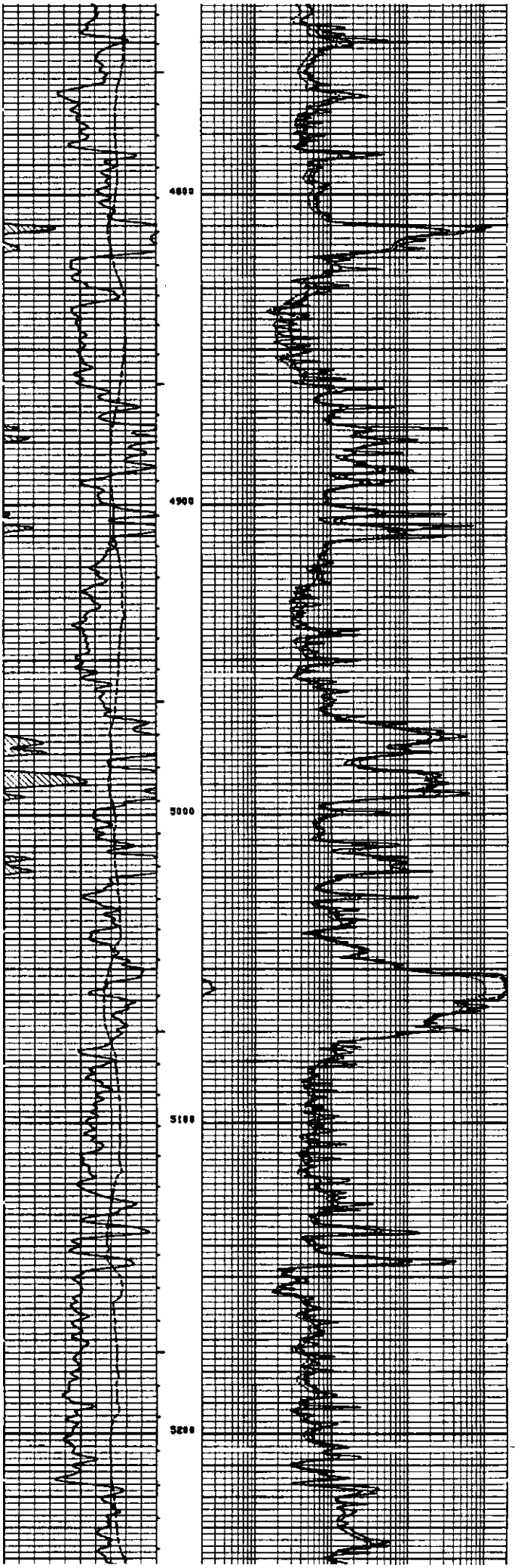
Top of
Cherry Canyon
3420'



Top of Injection Interval 3800'
(Gross Interval; Selective Perfs to be determined.)



Bottom of Injection Interval 4600'

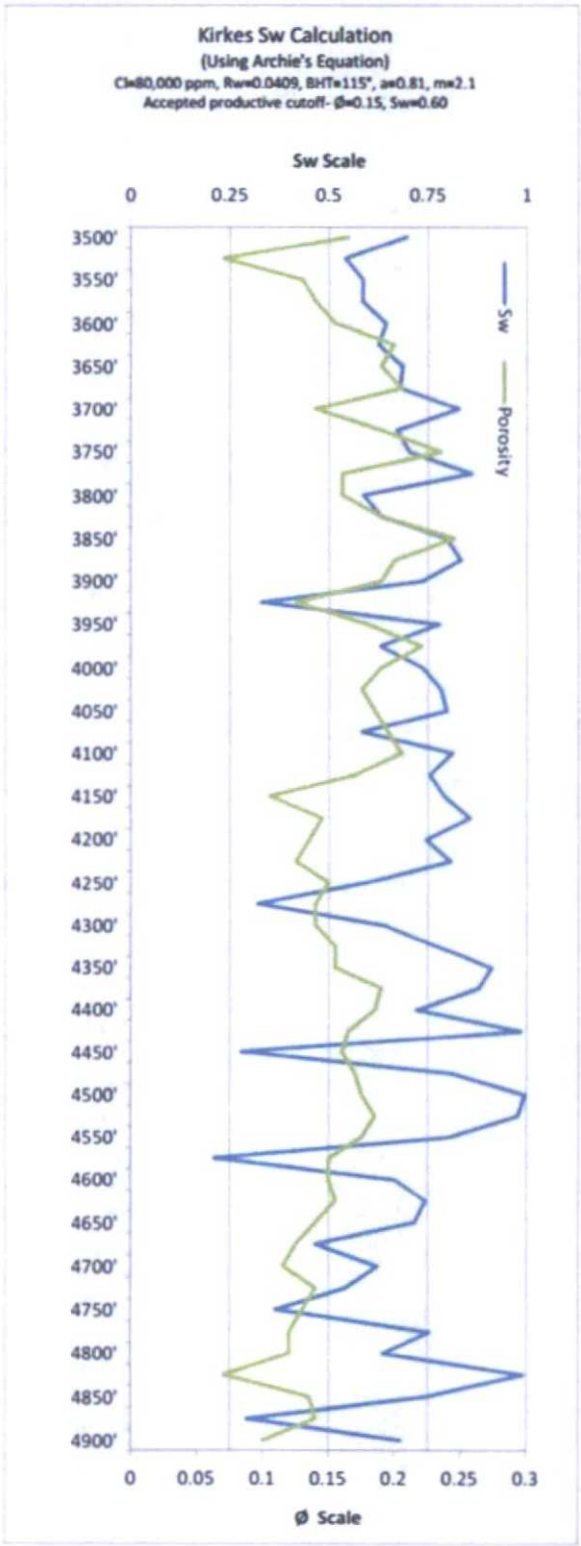

4800
4900
5000
5100
5200

C-108 ITEM VIII – GEOLOGIC INFORMATION

Addendum to Original C-108 Filing for the
Kirkes SWD No.1; Guardian Operating Corp.

Water Saturation Strip Chart

(Data pages follow.)



Kirkes Sw Calculations, using Archie's Equation

Cl=80,000 ppm, Rw=0.0409, BHT=115 °, a=0.81, m=2.1

Accepted productive cutoff- Ø=0.15, Sw=0.60

Depth	Porosity	Rt	Sw
3500'	0.165	3	0.696924
3525'	0.07	30	0.542239
3550'	0.13	7	0.586023
3575'	0.14	6	0.585591
3600'	0.155	4	0.644504
3625'	0.1995	2.5	0.625452
3650'	0.19	2.3	0.686355
3675'	0.205	2	0.679591
3700'	0.14	3	0.82815
3725'	0.19	2.4	0.671904
3750'	0.235	1.4	0.703751
3775'	0.16	2.1	0.860337
3800'	0.16	4.5	0.587722
3825'	0.19	2.7	0.633477
3850'	0.245	1	0.797039
3875'	0.2	1.4	0.833602
3900'	0.19	2	0.736034
3925'	0.125	24	0.329794
3950'	0.18	2	0.779028
3975'	0.22	2	0.631023
4000'	0.19	2	0.736034
4025'	0.175	2.1	0.783077
4050'	0.185	1.8	0.79788
4075'	0.195	3	0.5848
4100'	0.205	1.4	0.812267
4125'	0.17	2.4	0.755139
4150'	0.105	6	0.7921
4175'	0.145	2.6	0.857395
4200'	0.135	4	0.745116
4225'	0.125	4	0.807828
4250'	0.15	5	0.596655
4275'	0.14	20	0.320741
4300'	0.14	5	0.641482
4325'	0.155	2.8	0.77033
4350'	0.155	2	0.911467
4375'	0.19	1.4	0.879729
4400'	0.185	2.2	0.72171
4425'	0.165	1.5	0.985599
4450'	0.16	20	0.278781

4475'	0.17	2.1	0.807278
4500'	0.175	1.3	0.995274
4525'	0.185	1.2	0.977199
4550'	0.175	2	0.802415
4575'	0.15	40	0.210949
4600'	0.15	4	0.667081
4625'	0.155	3	0.74421
4650'	0.14	4	0.717199
4675'	0.125	12	0.466399
4700'	0.115	8	0.623486
4725'	0.14	7	0.542152
4750'	0.13	18	0.36545
4775'	0.12	5	0.754187
4800'	0.12	7	0.637404
4825'	0.07	9	0.989988
4850'	0.135	4	0.745116
4875'	0.14	24	0.292795
4900'	0.1	9	0.680743

EXHIBIT 5

DIVERSIFIED WELL LOGGING, LLC

711 WEST 10TH STREET, RESERVE,LA.

Five Inch Log: 5n= 100ft

Measured Depth

261'-14150

12/3/14-12/26/14

COMPANY :	Matador Production Company	API:	30015426600000
WELL:	GUITAR 10-24S-28E RB 202H	RIG:	Patterson 203
FIELD:	WILDCAT	SUPERVISOR:	PETE CANALAS
REGION:	Delaware Basin	CREW:	VERA T/ TANNA M.
COUNTY	EDDY	UNIT:	Port-18
STATE:	Texas	CO. REP(S):	RON SCHITOSKEY/ GARY WHETSINE
RKB ELE:	3029'	SPUD DATE:	12/3/14

ABBREVIATIONS

CO - Circulated Out
CF - Check Flow
NB - New Bit
SVY - Survey
ST - Short Trip
CG - Connection Gas
LAT - Logged After Trip

LITHOLOGY

Anhydrite
Ash
Cement
Chalk
Coal
Dolomite
Gypsum
Limestone
Limestone Sandy
Marl
No sample
Salt
Sand
Shale Green
Shale Grey
Siltstone

MODIFIERS

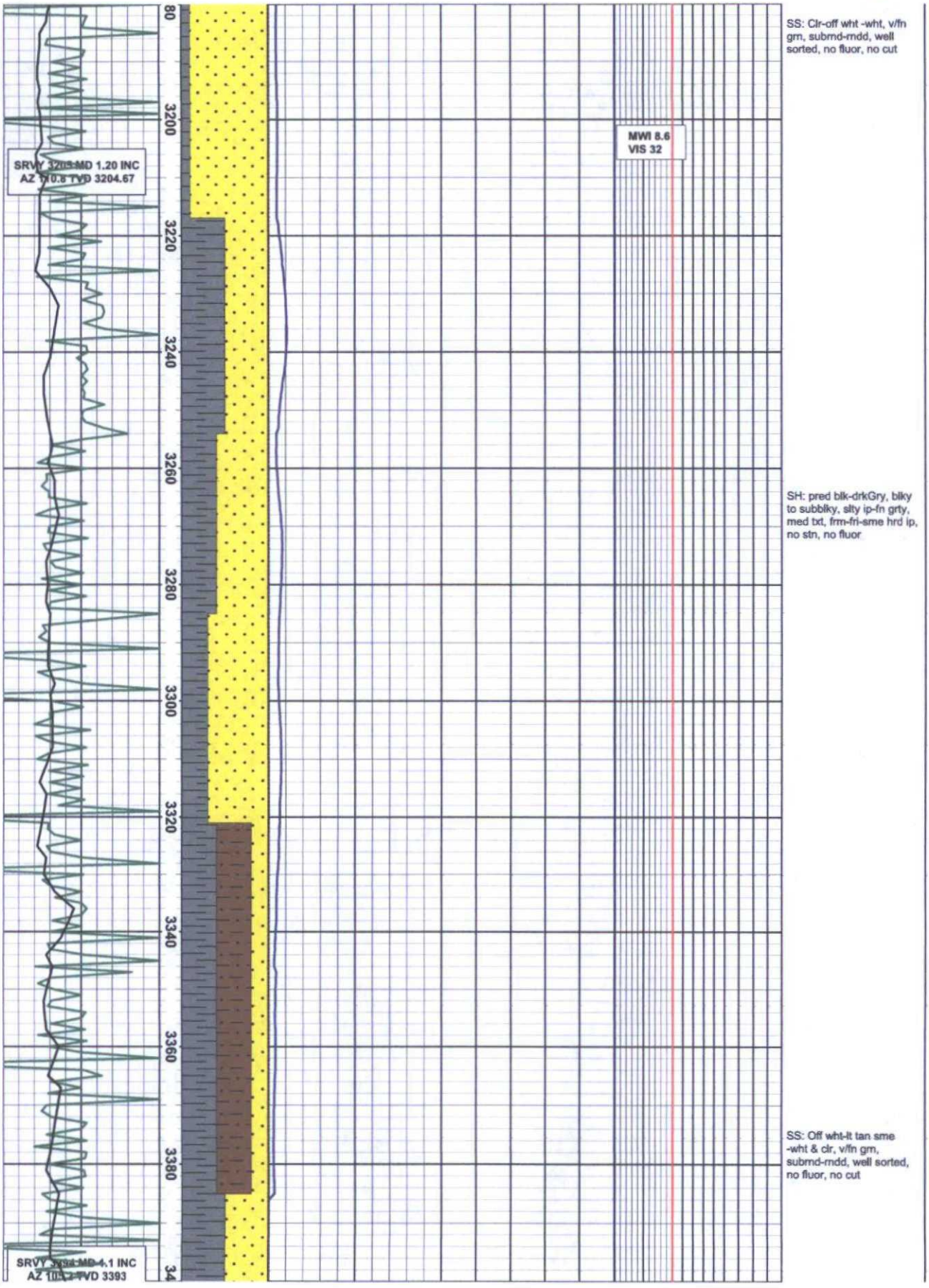
Anhydritic
Argillaceous
Calcareous
Carbonaceous
Cherty
Conglomeratic
Dolomite Stringer
Dolomitic
Fossiliferous
Marly
Micaceous
Pyritic
Sandy
Stylolitic

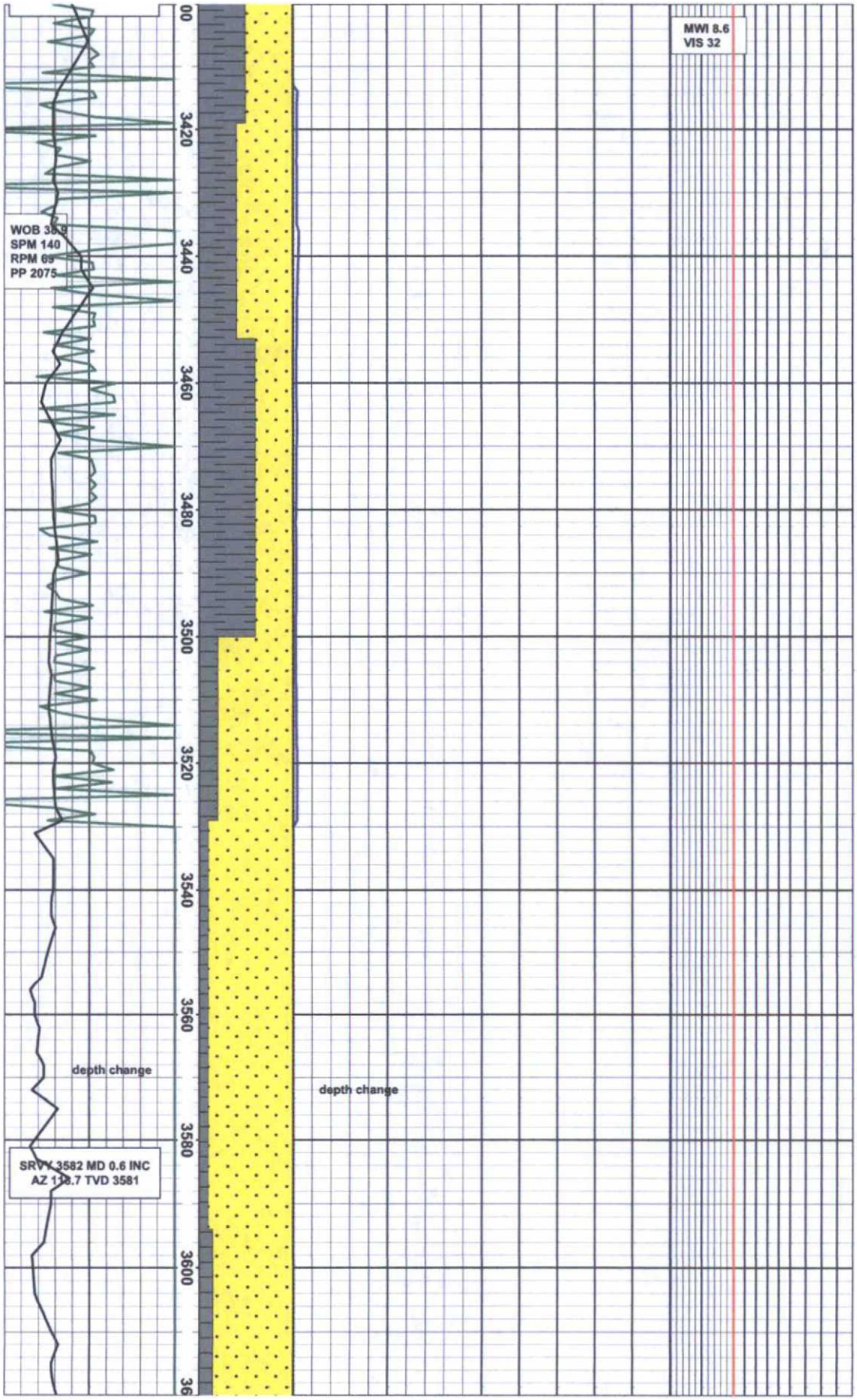
SYMBOLS

Core (Recovered)
Core (Lost)
Casing Shoe
SWC (None)
SWC (Recovered)

Sample Quality Good
Sample Quality Fair
Sample Quality Poor
Gas Show (Fair)
Gas Show (Good)
Gas Show (Moderate)
Gas Show (Poor)
Oil Show (Fair)
Oil Show (Good)
Oil Show (Moderate)
Oil Show (Poor)

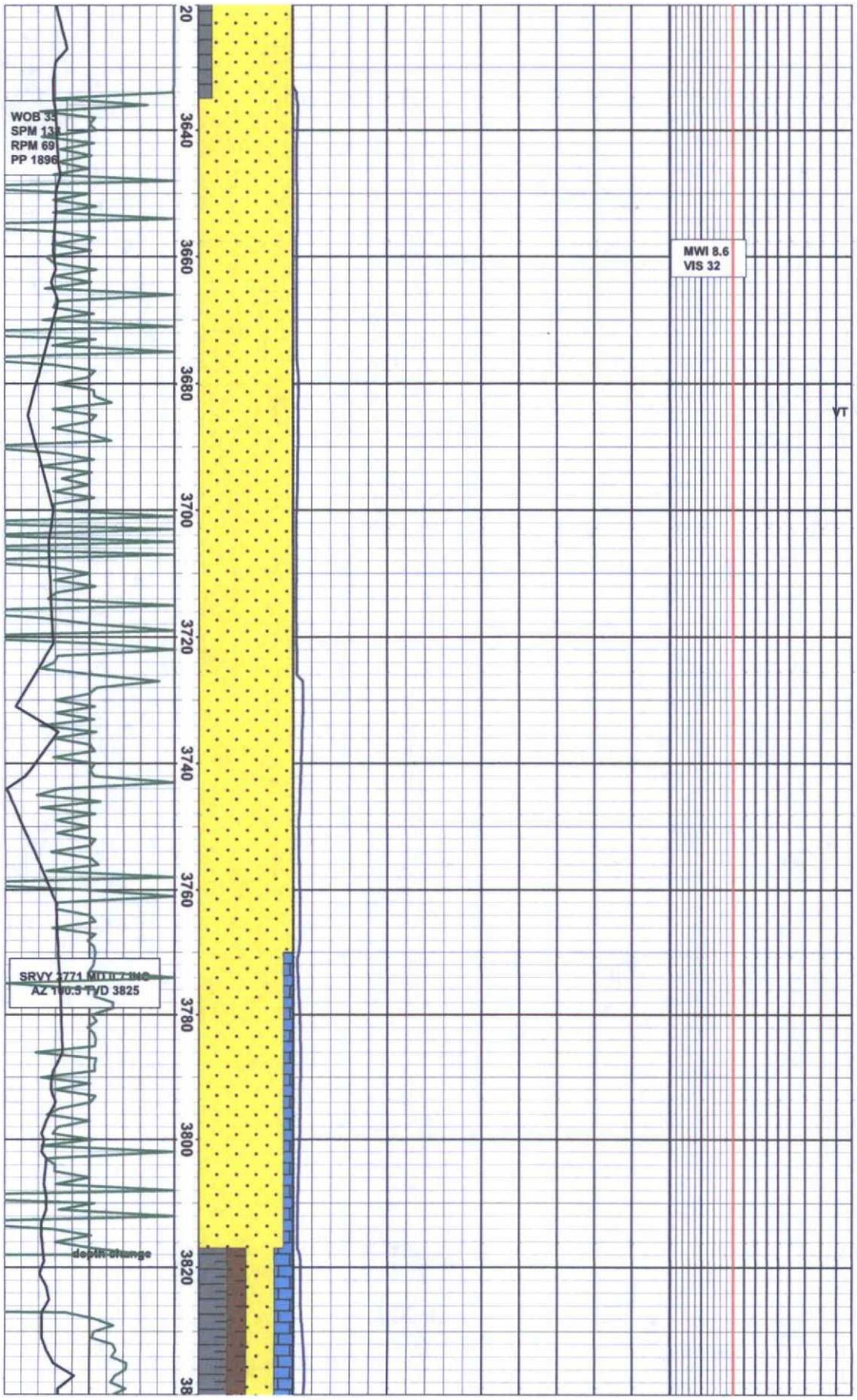
ROP / Gamma		Lithology	Total Gas / Chrom.	Cuttings Chrom.	Calc	Fluor	Oil	Remarks
ROP 500 Ft/Hr 0	DEPTH		Total Gas 0 Units 500	Ethane 100 % 0	Casing 300PSI 0	Fluor 0 units 5	Oil Cut 0 units20	
MWD Gamma 0 API 300			Methane 0 ppm 1000000	Normal Butane % 100	CALC 0 %100			
			Ethane 0 ppm 300000	Iso Pentane % 100				


SRVY 3205 MD 1.20 INC
AZ 210.6 TVD 3204.67
MWI 8.6
VIS 32
SRVY 3393 MD 4.1 INC
AZ 105.2 TVD 3393
80
3200
3220
3240
3260
3280
3300
3320
3340
3360
3380
34
SS: Clr-off wht -wht, v/fn grn, submd-mdd, well sorted, no fluor, no cut
SH: pred blk-drkGry, blky to subblky, slty ip-fn grty, med txt, frm-fri-sme hrd ip, no stn, no fluor
SS: Off wht-lt tan sme -wht & clr, v/fn grn, submd-mdd, well sorted, no fluor, no cut



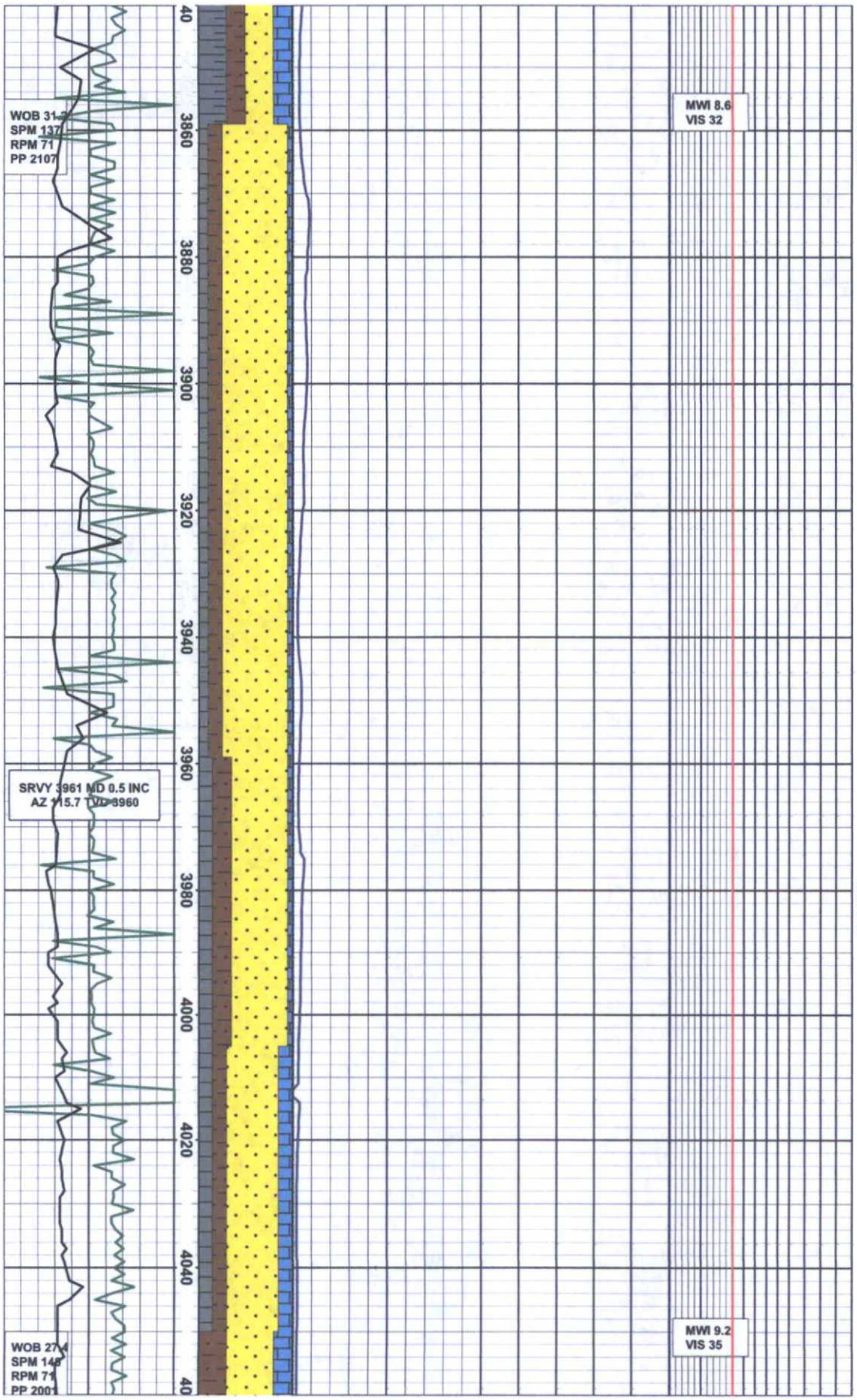
SH: pred blk-drkGry, blky to subblky, slty ip-fn grty, med txt, frm-fri-sme hrd ip, no stn, no fluor

SS: Off wht-lt tan & clr, v/fn gm, submd-mdd, well sorted, no fluor, no cut



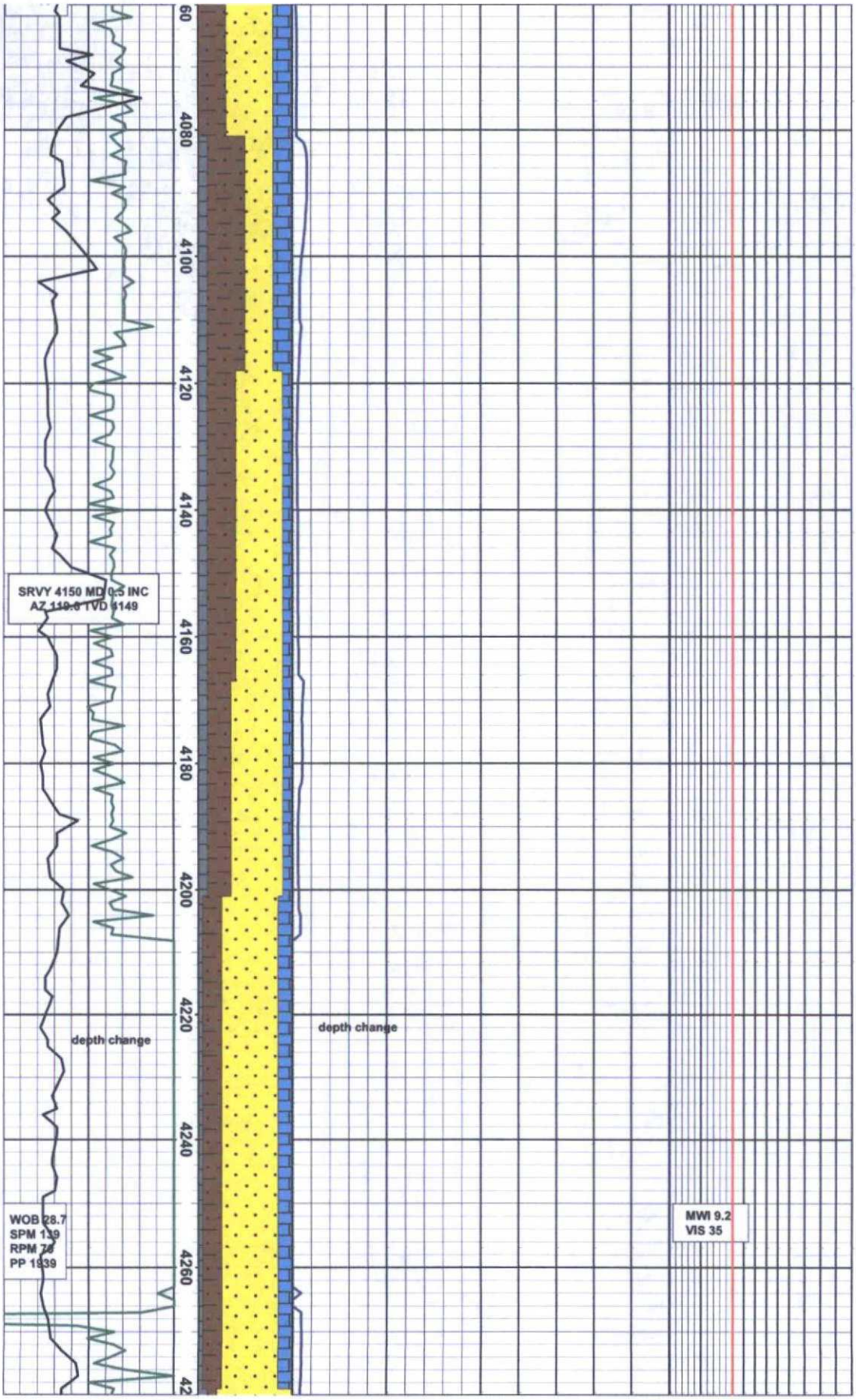
SS: Lt tan-sme off wht & dr, v/fn grn, subrnd-rndd, well sorted, no fluor, no cut

LS: Mlky - Wh - v/ltGy, subsplt, micxln to v/fxln, frm to fri.



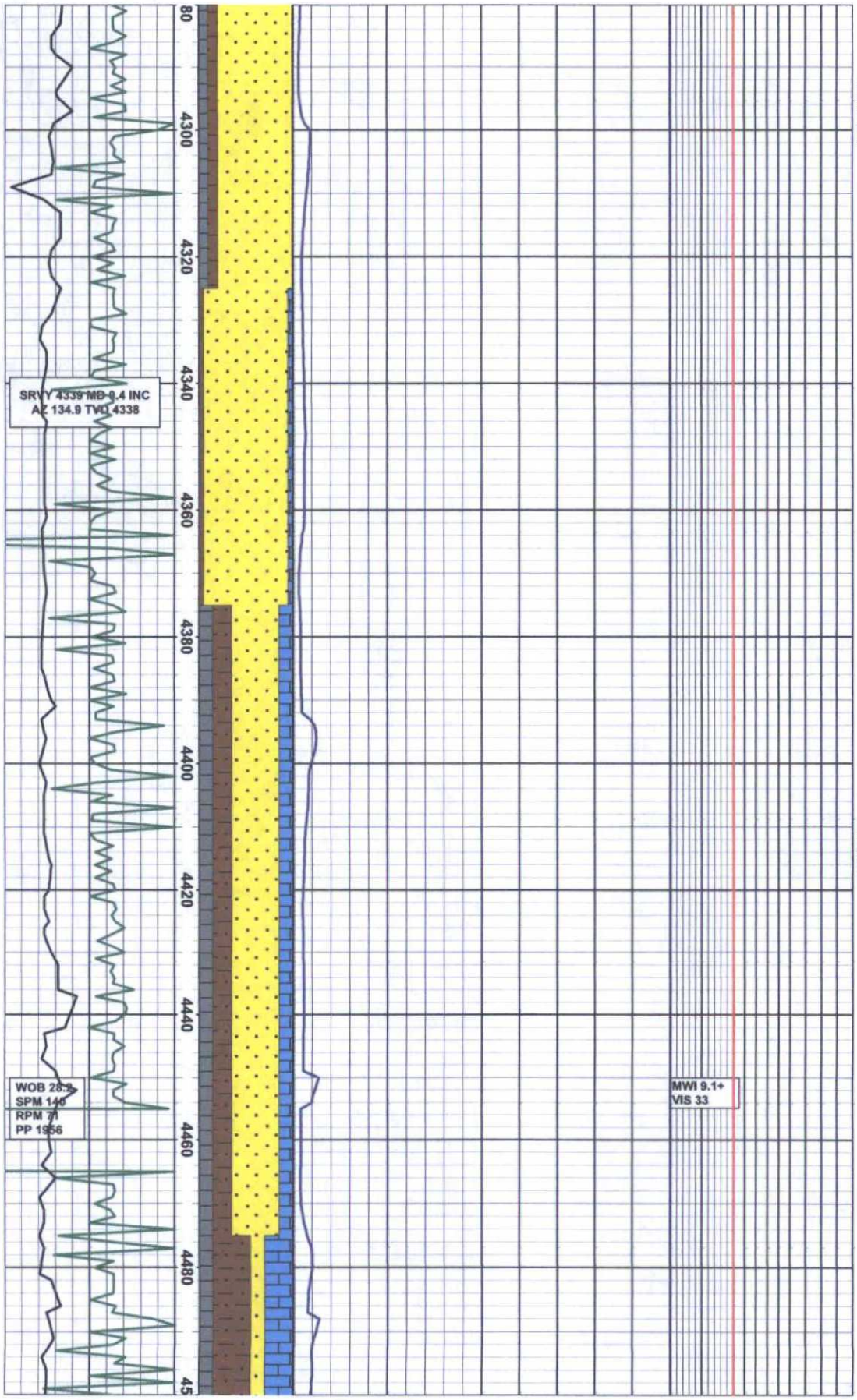
SLT: modBn - meddrkGy, w cons, v/fn to fn grn, subang to subrnd, w srtd, calc to scat arg cmt, tr imbd PYR.

SH: drkGy - medGy, subblky to blky, f to grty to slty txt, frm to brit, tr imbd microxln PYR.



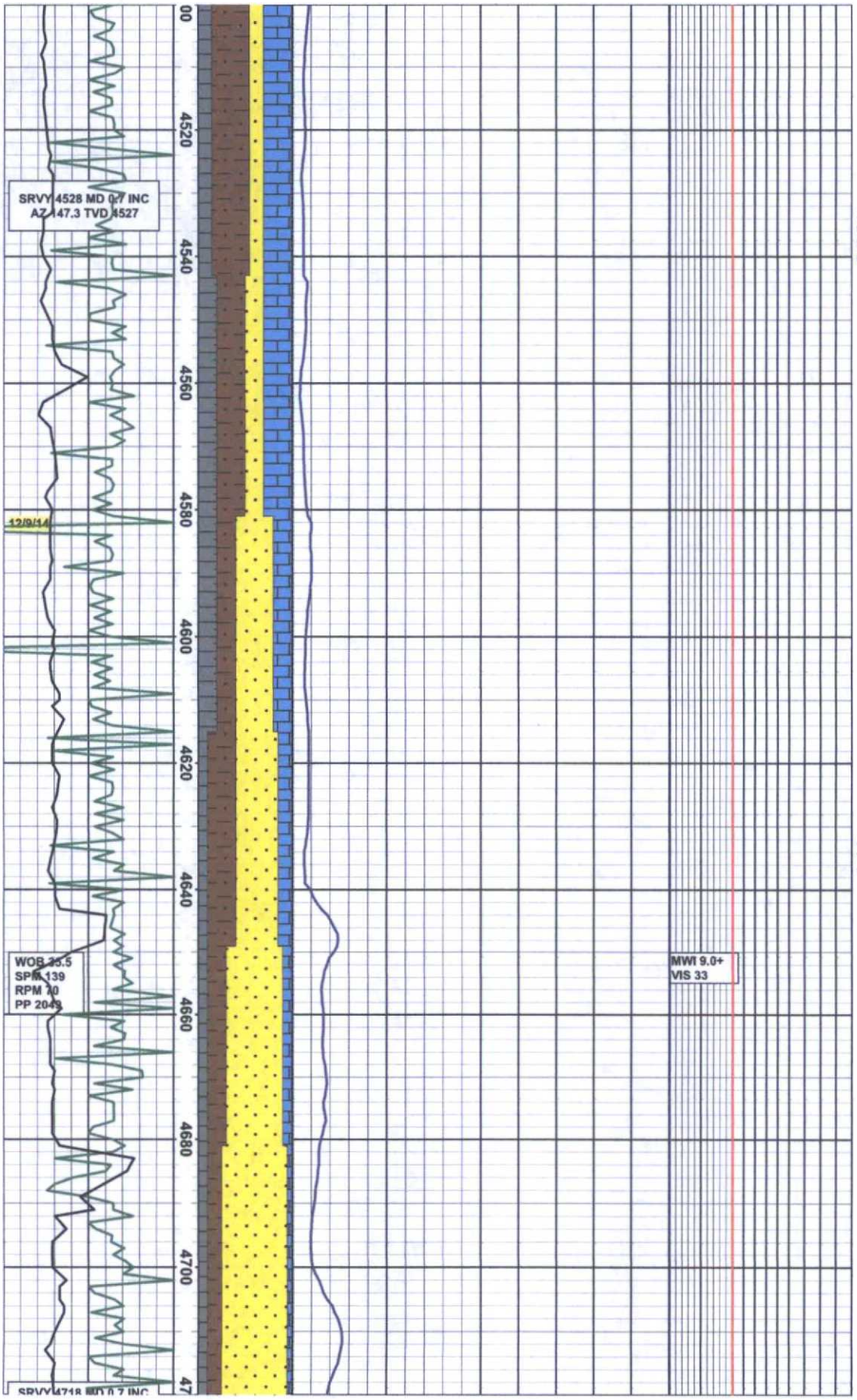
SS: tn- off wht- lt gy & clr, v/fn grn, subrnd-rndd, well sorted, no fluor, no cut

SH: ltGy - medGy, subblky to blky, f to grty to scat rgh txt, frm to hd, tr imbd microxln PYR.



SLT: modBn - meddrkGy - occ brnhgy, w cons, v/fn to fn grn, subang to subrnd, w srtd, calc to scat arg cmt, tr imbd PYR.

LS: Wh - v/ltGy - Mlky, subblky to tr subsplt, micxln to v/fxln, frm to scat fri, tr imbd PYRC spec.



SH: ltGy - medGy, subblky to blky, f to grty to scat rgh txt, frm to hd, tr imbd microxln PYR.

SS: tn- off wht- lt gy & clr, v/fn grn, subrnd-rndd, well sorted, no fluor, no cut

EXHIBIT 6

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5273 • Fax 214.866.4883
vsingleton@matadorresources.com

Van H. Singleton, II
Executive Vice President--Land

January 19, 2016

Guardian Operating Corporation
Attn: Mr. Randy S. Cate
6824 Island Circle
Midland, TX 79707

Re: **Letter Agreement for the Kirkes Com #1 well, API #- 30-015-23299 located in Section 10, Township 24 South, Range 28 East, Eddy County, New Mexico (the "Kirkes Well") and the Craft #1 well, API #30-15-2412 located in Section 13, Township 24 South, Range 28 East, Eddy County, New Mexico (the "Craft Well" and collectively with the Kirkes Well the "SWD Well(s)")**

Dear Randy:

MRC Permian Company and its operating affiliate Matador Production Company ("Matador") understand that Guardian Operating Corporation ("Guardian") is in the process of filing for permits with the New Mexico Oil Conservation Division to convert the Kirkes Well and the Craft Well to salt water disposal wells. Guardian has requested that Matador waive objection to said permits. Matador agrees to grant a waiver on the following terms and conditions:

- The permit for the Kirkes Well will have an injection interval depth of 3800' to 4600'; and
- The permit for the Craft Well will have an injection interval depth of 3800' to 4500'; and
- The SWD Well permits will be in accordance with the rules and regulations of the State of New Mexico; and
- Guardian agrees to work with Matador, and if Matador requests Guardian shut-in the SWD Wells to reduce interference with any of its drilling or completion operations, then Guardian will do so.

Please indicate your agreement with the terms and conditions outlined above by signing below and executing below. After Matador has received your acceptance, Matador will sign the waiver

attached hereto as "Exhibit A" (the "Waiver") for the SWD Well permits contemplated herein. In the case of a conflict between the provisions of the Waiver and the provisions of this Letter Agreement, the provisions of the Letter Agreement shall control.

Sincerely,

V. H. Singleton, III

Van H. Singleton, II
Executive Vice President of Land

AGREED AND ACCEPTED THIS THE 19th DAY OF JANUARY, 2016.

RSC RESOURCES, LP

By: Cogent Energy, Inc., its General Partner
By: _____
Name: RANDALL CATE
Title: PRESIDENT

GUARDIAN OPERATING CORPORATION

By: _____
Name: RANDALL CATE
Title: PRESIDENT

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

EXHIBIT 7
Additional Analysis
Wolfcamp Water

Company: ***WadeCo Specialties, LLC***

Well Number:	Marra	Sample Temp:	70
Lease:	Guardian	Date Sampled:	11/25/2013
Location:	WC17689	Sampled by:	Wade Havens
Date Run:	12/9/2013	Employee #:	
Lab Ref #:	13-dec-h13087	Analyzed by:	GR

			Mg/L	Eq. Wt.	MEq/L
Dissolved Gases					
Hydrogen Sulfide	(H2S)		.00	16.00	.00
Carbon Dioxide	(CO2)	**NOT ANALYZED**			
Dissolved Oxygen	(O2)	**NOT ANALYZED**			
Cations					
Calcium	(Ca++)		3,867.24	20.10	192.40
Magnesium	(Mg++)		570.96	12.20	46.80
Sodium	(Na+)		34,145.34	23.00	1,484.58
Barium	(Ba++)	**NOT ANALYZED**			
Manganese	(Mn+)		1.72	27.50	.06
Strontium	(Sr++)	**NOT ANALYZED**			
Anions					
Hydroxyl	(OH-)		.00	17.00	.00
Carbonate	(CO3=)		.00	30.00	.00
BiCarbonate	(HCO3-)		73.32	61.10	1.20
Sulfate	(SO4=)		126.00	48.80	2.58
Chloride	(Cl-)		61,067.10	35.50	1,720.20
Total Iron	(Fe)		2.59	18.60	.14
Total Dissolved Solids			99,854.27		
Total Hardness as CaCO3			12,009.04		
Conductivity MICROMHOS/CM			141,300		

pH 7.160 Specific Gravity 60/60 F. 1.069

CaSO4 Solubility @ 80 F. 44.26MEq/L, CaSO4 scale is unlikely

CaCO3 Scale Index

70.0	-.135	100.0	.185	130.0	.775
80.0	-.025	110.0	.425	140.0	.775
90.0	.185	120.0	.425	150.0	1.115

Affidavit of Publication

No. 23840

State of New Mexico

County of Eddy:

Danny Scott

being duly s sworn sayes that she is the **Publisher**

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same day as follows:

First Publication February 21, 2016

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Subscribed and sworn before me this

22nd day of February 2016

OFFICIAL SEAL
Latisha Romine
NOTARY PUBLIC-STATE OF NEW MEXICO
My commission expires: 5/12/2019

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL NOTICE

Guardian Operating Corp. 203 W Wall St Midland, TX 79701, is filing Form C-108 (Application for Authority to Inject) with the New Mexico Oil Conservation Division for administrative approval to permit and configure for salt water disposal its Kirkes Well No.1. The well is located 2080' FSL & 1173' FEL in Section 10, Township 24 South, Range 28 East in Eddy County, New Mexico. Produced water from area production will be privately disposed into the Cherry Canyon formation through selectively perforated intervals between a maximum applied for top of 3800 feet to maximum depth of 4600 feet based on log analysis. The maximum injection pressure will be 760 psi surface (0.2 psi/ft gradient) and a maximum rate limited only by such pressure.

Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, NM 87505, (505)476-3460 within 15 days of the date of this notice. Additional information may be obtained from the applicant's agent, SOS Consulting, LLC, (903)488-9850 or, email info@sosconsulting.us.

Published in the Artesia Daily Press, Artesia, N.M., Feb. 21, 2016 Legal No. 23840.

Goetze, Phillip, EMNRD

From: Goetze, Phillip, EMNRD
Sent: Wednesday, March 09, 2016 8:37 AM
To: Ben Stone (ben@sosconsulting.us)
Cc: 'Morales, Ron'; jamesbruc@aol.com; Jones, William V, EMNRD; McMillan, Michael, EMNRD; Lowe, Leonard, EMNRD
Subject: Two Protests of Application to Inject - Kirkes Com No. 1

RE: Kirkes Com No. 1 (API 30-015-23299) – Sec 10, T. 24 S., R. 28 E., NMPM, Eddy County.

Mr. Stone:

OCD was notified through counsel that Mewbourne Oil Company is protesting this application for approval of a salt water disposal well. Mewbourne has stated that commercial disposal will impact their Delaware operations in Section 10. A second party, Mr. Ron Morales, has also submitted a written protest of the proposed injection application. Therefore, you are being notified that if Guardian Operating wishes for this application to be considered, it must either go to hearing or may be reviewed administratively if the protests are withdrawn as a result of a negotiated resolution with these parties. The application will be retained by OCD, but suspended from further administrative review. Please contact OCD once you have made a decision regarding the application within the next 30 days. If the protest remains after 30 days, OCD will initiate the process for the application to be reviewed at hearing. Please call me with any questions regarding this matter. PRG

Contact Information:

Mr. Ron Morales
1111 North 8th
Artesia, NM 88210
Phone: 575.624.7397
E-mail: Ron.Morales@rm01.enmuros.cc.nm.us

Counsel for Mewbourne Oil

Jim Bruce, Attorney
P.O. Box 1056
Santa Fe, NM 87504
Phone: 505.928.2043
E-mail: jamesbruc@aol.com

Phillip R. Goetze, PG
Engineering and Geological Services Bureau
Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505
Direct: 505.476.3466
e-mail: phillip.goetze@state.nm.us

Goetze, Phillip, EMNRD

From: jamesbruc@aol.com
Sent: Tuesday, March 08, 2016 4:59 PM
To: Goetze, Phillip, EMNRD; William..Jones@state.nm.us; McMillan, Michael, EMNRD
Cc: tcude@mewbourne.com
Subject: Guradian Operating Corp./SWD Application/Kirkes Well No. 1/Sec. 10--24S-28E

Gentlemen: Merwbourne Oil Co. objects to the above application, because it may interfere with its operations in the Delaware formation in Section 3 to the north of the proposed injector.

Jim Bruce

Attorney for Mewbourne Oil Co.

March 4, 2016

New Mexico Oil Convservation Division
Attention: Mr. Phillip Goetze
1220 South St. Frances Dr.
Santa Fe, NM 87505

To whom it may concern:

This letter serves as my notice and my objection to Guardian Operating, LLC Midland, Texas application and request to reconfigure and complete for salt water disposal (the Kirkes Well No.1) in or around Section 10, Township 24 South, Range 28 East in Eddy County, New Mexico.

Best regards,

Ron H. Morales
1111 N. 8th
Artesia, NM 88210
575-624-7397

CC: Ben Stone/info@sosconsulting.us
Randall Cate/Guardian_op@yahoo.com

Goetze, Phillip, EMNRD

From: Ben Stone <ben@sosconsulting.us>
Sent: Friday, March 04, 2016 6:08 PM
To: Morales, Ron
Cc: Guardian_op@yahoo.com; info@sosconsulting.us; Goetze, Phillip, EMNRD
Subject: Re: Kirkes Well No. 1

Hello Mr. Morales,

Thank you for your email. Please let me know if there is any additional information we can provide that might address your concerns. We would appreciate some clarification as to the nature of your objection; we're somewhat surprised since this is a relatively low impact, private SWD proposal.

Thank you for your attention to this matter and further communications.

Best regards,

Ben Stone
SOS Consulting, LLC
Agent for Guardian Operating Corp.

Morales, Ron

Friday, March 04, 2016 11:54 AM

To whom it may concern:

This email serves as my notice as my objection to your application and request to reconfigure and complete for salt water disposal (the Kirkes Well No.1) in or around Section 10, Township 24 South, Range 28 East in Eddy County, New Mexico.

Best regards,
Ron H. Morales
1111 N. 8th
Artesia, NM 88210

575-624-7397

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Ph. 903.488.9850 Fax 866.400.7628

P.O. Box 300 - Como, TX 75431

Visit us on the web at sosconsulting.us

Goetze, Phillip, EMNRD

From: Morales, Ron <Ron.Morales@rm01.enmuros.cc.nm.us>
Sent: Friday, March 04, 2016 11:03 AM
To: Goetze, Phillip, EMNRD
Subject: FW: Kirkes Well No. 1

From: Morales, Ron
Sent: Friday, March 04, 2016 10:55 AM
To: 'Guardian_op@yahoo.com' <Guardian_op@yahoo.com>; 'info@sosconsulting.us' <info@sosconsulting.us>; 'phillip.goetze@state.nm.us' <phillip.goetze@state.nm.us>
Subject: Kirkes Well No. 1

To whom it may concern:

This email serves as my notice and my objection to your application and request to reconfigure and complete for salt water disposal (the Kirkes Well No.1) in or around Section 10, Township 24 South, Range 28 East in Eddy County, New Mexico.

Best regards,
Ron H. Morales
1111 N. 8th
Artesia, NM 88210
575-624-7397