

14. Case No. 15551: *Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 22 and the W/2 E/2 of Section 27, Township 26 South, Range 27 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit is dedicated to the **Owl Draw 22/27 B2BO Fed. Com. Well No. 2H**, a horizontal well with a surface location 330 feet from the north line and 1585 feet from the east line of Section 22, and a terminus 330 feet from the south line and 1980 feet from the east line of Section 27. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 15 miles south-southeast of Black River Village, New Mexico.

15. ~~Case No. 15552~~ *Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 27 and the W/2 W/2 of Section 22, Township 26 South, Range 27 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit is to be dedicated to the **Owl Draw 27/22 B2MD Fed. Com. Well No. 1H**, a horizontal well with a surface location 170 feet from the south line and 330 feet from the west line of Section 27, and a terminus 330 feet from the north line and 330 feet from the west line of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 14-1/2 miles south-southeast of Black River Village, New Mexico.

16. Case No. 15553: *Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 15, Township 23 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 W/2 of Section 15. The unit will be dedicated to the **Pronghorn B3DM Fed. Com. Well No. 1H**, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the SW/4 SW/4, of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18 miles southwest of Oil Center, New Mexico.

17. Case No. 15531: (Continued from the September 15, 2016 Examiner Hearing.) *Application of M & M Energy, LLC for compulsory pooling, Lea County, New Mexico.* M & M Energy, LLC seeks an order pooling all mineral interests from the surface to the base of the San Andres formation underlying the NE/4 SW/4 of Section 6, Township 22 South, Range 36 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the **Day Well No. 9**, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8-1/2 miles west-southwest of Eunice, New Mexico.

18. Case No. 15535: (Continued from the September 15, 2016 Examiner Hearing.) *Application of Matador Production Company and Mewbourne Oil Company for pool creation, pool reclassification, and special pool rules, Eddy County, New Mexico.* Applicants seek an order creating a new pool, designated the Downey-Wolfcamp Gas Pool, covering the Wolfcamp formation in Townships 22 through 26 South, and Ranges 25 East Through 31 East, NMPM, Eddy County, and instituting special rules and regulations for the pool including 320-acre spacing and special well locations requirements. All existing Wolfcamp pools, and wells within the existing pools, shall be re-classified as being within the Downey-Wolfcamp Gas Pool. The proposed pool is centered by the town of Malaga, New Mexico.

19. Case No. 15554: *Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard, 324.72-acre, more or less, non-standard spacing and proration unit comprised of the W/2 W/2 (Lots 1-4) of Section 30 and the W/2 W/2 of Section 31 (Lots 1-4), Township 19 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Geronimo Federal Com No. 11H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19 to a standard bottom hole location in the SW/4 SW/4 (Lot 4) of Section 31. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles