

4. **Case No. 15511:** (Continued from the September 29, 2016 Examiner Hearing.)

**Application of Mewbourne Oil Company for a nonstandard spacing and proration unit, compulsory pooling, and an unorthodox gas well location, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 480.20-acre non-standard spacing and proration unit in the Wolfcamp formation underlying the SW/4 of Section 33, Township 23 South, Range 28 East, NMPM, and Lots 3, 4, S/2 NW/4, and SW/4 (the W/2) of Section 4, Township 24 South, Range 28 East, NMPM, pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit, and approving an unorthodox gas well location. The unit is to be dedicated to the **Foreigner 33/4 W2LM Fee Well No. 1H**, a horizontal well with a surface location 2450 feet from the south line and 450 feet from the west line of Section 33, and a terminus 330 feet from the south line and 450 feet from the west line of Section 4. The producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles northwest of Malaga, New Mexico.

5. **Case No. 15503:** (Continued from the August 30, 2016 Examiner Hearing.)

**Application of COG Operating LLC for a non-standard spacing and proration unit, a non-standard location and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, oil spacing and proration unit in the Yeso formation, comprised of the N/2 NE/4 of Section 7 and N/2 N/2 of Section 8, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico; (2) authorizing a non-standard location; and (3) pooling all mineral interests in the Yeso formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the Project Area for the **Harpo 8 Federal Com Well No. 12H**, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 8 to a bottomhole location in the NW/4 NE/4 (Unit B) of Section 7. The toe of the well will be located 680 feet from the North line and 168 feet from the East line of Section 8 and the bottomhole location will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile west of Maljamar, New Mexico.

6. **Case No. 15504:** (Continued from the August 30, 2016 Examiner Hearing.)

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, oil spacing and proration unit in the Yeso formation, comprised of the S/2 NE/4 of Section 7 and S/2 N/2 of Section 8, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Yeso formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the Project Area for the **Harpo 8 Federal Com Well No. 14H**, to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 9 to a bottomhole location in the SW/4 NE/4 (Unit G) of Section 7. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile west of Maljamar, New Mexico.

7. **Case No. 15505:** (Continued from the August 30, 2016 Examiner Hearing.)

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, oil spacing and proration unit in the Yeso formation, comprised of the N/2 SE/4 of Section 7 and N/2 S/2 of Section 8, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Yeso formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the Project Area for the **Harpo 8 Federal Com Well No. 16H**, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 8 to a bottomhole location in the NW/4 NE/4 (Unit B) of Section 7. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile southwest of Maljamar, New Mexico.

8. **Case No. 15506:** (Continued from the August 30, 2016 Examiner Hearing.)

**Application of COG Operating LLC for a non-standard spacing and proration unit, non-standard location and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, oil spacing and proration unit in the Yeso formation, comprised of the S/2 SE/4 of Section 7 and S/2 S/2 of Section 8, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico; (2) authorizing a non-standard location; and (3) pooling all mineral interests in the Yeso formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the Project Area for the **Harpo 8 Federal Com Well No. 18H**, to be horizontally drilled from a