

4. **Case No. 15511:** (Continued from the September 29, 2016 Examiner Hearing.)

**Application of Mewbourne Oil Company for a nonstandard spacing and proration unit, compulsory pooling, and an unorthodox gas well location, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 480.20-acre non-standard spacing and proration unit in the Wolfcamp formation underlying the SW/4 of Section 33, Township 23 South, Range 28 East, NMPM, and Lots 3, 4, S/2 NW/4, and SW/4 (the W/2) of Section 4, Township 24 South, Range 28 East, NMPM, pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit, and approving an unorthodox gas well location. The unit is to be dedicated to the **Foreigner 33/4 W2LM Fee Well No. 1H**, a horizontal well with a surface location 2450 feet from the south line and 450 feet from the west line of Section 33, and a terminus 330 feet from the south line and 450 feet from the west line of Section 4. The producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles northwest of Malaga, New Mexico.

5. **Case No. 15503:** (Continued from the August 30, 2016 Examiner Hearing.)

**Application of COG Operating LLC for a non-standard spacing and proration unit, a non-standard location and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, oil spacing and proration unit in the Yeso formation, comprised of the N/2 NE/4 of Section 7 and N/2 N/2 of Section 8, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico; (2) authorizing a non-standard location; and (3) pooling all mineral interests in the Yeso formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the Project Area for the **Harpo 8 Federal Com Well No. 12H**, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 8 to a bottomhole location in the NW/4 NE/4 (Unit B) of Section 7. The toe of the well will be located 680 feet from the North line and 168 feet from the East line of Section 8 and the bottomhole location will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile west of Maljamar, New Mexico.

6. **Case No. 15504:** (Continued from the August 30, 2016 Examiner Hearing.)

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, oil spacing and proration unit in the Yeso formation, comprised of the S/2 NE/4 of Section 7 and S/2 N/2 of Section 8, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Yeso formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the Project Area for the **Harpo 8 Federal Com Well No. 14H**, to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 9 to a bottomhole location in the SW/4 NE/4 (Unit G) of Section 7. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile west of Maljamar, New Mexico.

7. **Case No. 15505:** (Continued from the August 30, 2016 Examiner Hearing.)

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, oil spacing and proration unit in the Yeso formation, comprised of the N/2 SE/4 of Section 7 and N/2 S/2 of Section 8, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Yeso formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the Project Area for the **Harpo 8 Federal Com Well No. 16H**, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 8 to a bottomhole location in the NW/4 NE/4 (Unit B) of Section 7. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile southwest of Maljamar, New Mexico.

8. **Case No. 15506:** (Continued from the August 30, 2016 Examiner Hearing.)

**Application of COG Operating LLC for a non-standard spacing and proration unit, non-standard location and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, oil spacing and proration unit in the Yeso formation, comprised of the S/2 SE/4 of Section 7 and S/2 S/2 of Section 8, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico; (2) authorizing a non-standard location; and (3) pooling all mineral interests in the Yeso formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the Project Area for the **Harpo 8 Federal Com Well No. 18H**, to be horizontally drilled from a

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surface location in the SW/4 SW/4 (Unit M) of Section 9 to a bottomhole location in the SW/4 SE/4 (Unit O) of Section 7. The toe of the well will be located 150 feet from the South line and 330 feet from the West line of Section 9 and the bottomhole location will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile south of Maljamar, New Mexico.

**9. Case No. 15185 (re-opened): (Continued from the August 4, 2016 Examiner Hearing.)**

**Application of Ard Energy, LLC to reopen Case No. 15185 pursuant to NMAC 19.15.13.13 and the provisions of Order No. R-13913 to determine reasonable well costs for drilling of the Ivar The Boneless Federal Well No. 11H, dedicated to a Unit, comprised of W/2 W/2 of Section 15, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, (The Unit).** The Ivar The Boneless Federal Well No. 11H, API No. 30-025-42514, a horizontal well was drilled from a surface location 75 feet from the North line and 330 feet from the West line (Unit letter D) of Section 22, to a standard terminus 330 feet from the North line and 330 feet from the West line (Unit letter D) of Section 15. The completed interval of the well is in the Yeso formation.

**10. Case No. 15498 (re-opened): (Continued from the September 29, 2016 Examiner Hearing.)**

**Application of Matador Production Company for compulsory pooling and approval of an unorthodox well location, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all mineral interests in the Wolfcamp formation underlying the spacing unit comprised of the N/2 of Section 13, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit is to be dedicated to applicant's proposed **Brantley State Com 13-24S-27E RB No. 221H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 18, Township 24 South, Range 28 East to a non-standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 13, Township 24 South, Range 27 East. The completed interval for this well will commence 330 feet from the North line and 330 feet from the East line (Unit A) to a location 330 feet from the North Line and 330 feet from the West line (Unit D) of Section 13, thereby encroaching on the spacing units to the North, East, Northeast, West, and Northwest. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 17 miles southeast of Carlsbad, New Mexico.