

1 STATE OF NEW MEXICO  
2 ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
3 OIL CONSERVATION DIVISION

4 IN THE MATTER OF THE HEARING CALLED  
5 BY THE OIL CONSERVATION DIVISION FOR  
6 THE PURPOSE OF CONSIDERING:

ORIGINAL

7 APPLICATION OF MATADOR PRODUCTION CASE NO. 15498  
8 COMPANY FOR COMPULSORY POOLING AND  
9 APPROVAL OF AN UNORTHODOX WELL LOCATION,  
10 EDDY COUNTY, NEW MEXICO.

11 REPORTER'S TRANSCRIPT OF PROCEEDINGS

12 EXAMINER HEARING

13 September 29, 2016

14 Santa Fe, New Mexico

15 BEFORE: MICHAEL McMILLAN, CHIEF EXAMINER  
16 WILLIAM V. JONES, TECHNICAL EXAMINER  
17 DAVID K. BROOKS, LEGAL EXAMINER

18 This matter came on for hearing before the  
19 New Mexico Oil Conservation Division, Michael McMillan,  
20 Chief Examiner, William V. Jones, Technical Examiner,  
21 and David K. Brooks, Legal Examiner, on Thursday,  
22 September 29, 2016, at the New Mexico Energy, Minerals  
23 and Natural Resources Department, Wendell Chino  
24 Building, 1220 South St. Francis Drive, Porter Hall,  
25 Room 102, Santa Fe, New Mexico.

26 REPORTED BY: Mary C. Hankins, CCR, RPR  
27 New Mexico CCR #20  
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APPEARANCES

FOR APPLICANT MATADOR PRODUCTION COMPANY:

JORDAN L. KESSLER, ESQ.  
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INDEX

PAGE

Case Number 15498 Called	3
Matador Production Company's Case-in-Chief:	
Witnesses:	
Trey Goodwin:	
Direct Examination by Ms. Kessler	3
Cross-Examination by Examiner McMillan	10, 23
Cross-Examination by Examiner Jones	10
Lauren Conrad:	
Direct Examination by Ms. Kessler	12
Cross-Examination by Examiner McMillan	17
Cross-Examination by Examiner Jones	17
Proceedings Conclude	24
Certificate of Court Reporter	25

EXHIBITS OFFERED AND ADMITTED

Matador Production Company Exhibit Numbers 1 through 8	9
Matador Production Company Exhibit Numbers 9 through 13	17

1 (11:28 a.m.)

2 EXAMINER McMILLAN: Call Case Number 15498,  
3 application of Matador Production Company for compulsory  
4 pooling and approval of an unorthodox well location,  
5 Eddy County, New Mexico.

6 Call for appearances.

7 MS. KESSLER: Mr. Examiners, Jordan Kessler  
8 on behalf of the Applicant.

9 EXAMINER McMILLAN: The Applicant may be  
10 sworn at this time.

11 Thank you very much.

12 (Mr. Goodwin and Ms. Conrad sworn.)

13 MS. KESSLER: Mr. Examiners, I would note  
14 for the record that the exhibits do say "Case Numbers  
15 15491 and 15498," which were originally consolidated for  
16 hearing. As you heard this morning, Case Number 15491  
17 was dismissed by CAZA. It will just be Case Number  
18 15498.

19 TREY GOODWIN,  
20 after having been duly sworn under oath, was  
21 questioned and testified as follows:

22 DIRECT EXAMINATION

23 BY MS. KESSLER:

24 Q. Please state your name for the record and tell  
25 the Examiners by whom you're employed and in what

1 capacity.

2 A. Trey Goodwin. I work for Matador Resources as  
3 a senior landman.

4 Q. Have you previously testified before the  
5 Division?

6 A. Yes.

7 Q. Were your credentials as a petroleum landman  
8 accepted and made a matter of record?

9 A. Yes.

10 Q. Are you familiar with the application in this  
11 case?

12 A. Yes.

13 Q. Are you familiar with the status of the lands  
14 in the subject area?

15 A. Yes.

16 MS. KESSLER: Mr. Examiners, I would tender  
17 Mr. Goodwin as an expert in petroleum land matters.

18 EXAMINER McMILLAN: So qualified.

19 Q. (BY MS. KESSLER) Please turn to Exhibit 1 and  
20 identify this exhibit and explain what Matador seeks  
21 under this application.

22 A. Yes. This is our C-102 permit plat for our  
23 Brantley State Com 13-24 South-27 East, Rustler Breaks  
24 22H well. We're seeking to create a 320-acre project  
25 area comprising of the north half of this section,

1 Section 13, Township 24 South, Range 27 East, in Eddy  
2 County. This is where we're seeking to pool the  
3 uncommitted interest owners. The pool name here is the  
4 Black River, Wolfcamp, East Gas Pool, with a pool code  
5 of 97442. And we're also seeking approval of an  
6 unorthodox location here.

7 Q. And you're seeking to pool the uncommitted  
8 interests in the Wolfcamp Formation, correct?

9 A. Yes, that's correct.

10 Q. What is Exhibit 2?

11 A. Exhibit 2 is a Midland map showing the leases  
12 in the project area.

13 Q. Are there both state and fee leases in this  
14 project area?

15 A. Yes.

16 Q. Is Exhibit 3 the same Midland map that is also  
17 showing the spacing units, the 320-acre spacing units,  
18 that were used for notice of the unorthodox location?

19 A. Yes.

20 Q. Why are you seeking an unorthodox location?

21 A. We believe that it will be the most efficient  
22 way to develop this section.

23 Q. And that it will result in the least amount of  
24 waste, also, correct?

25 A. Yes.

1 Q. Looking at Exhibit 4, is this an ownership  
2 breakdown and summary of interests in the proposed  
3 spacing unit?

4 A. Yes. This is a breakdown of Matador's interest  
5 with the uncommitted interests. Here you can see  
6 Matador has over 97 percent of the working interest in  
7 this section, and the uncommitted interest came out to  
8 just under 3 percent.

9 Q. You're seeking to pool a working interest  
10 owner, as well as some unleased mineral interest owners,  
11 correct?

12 A. Yes.

13 Q. Is Exhibit 5 a copy of the well-proposal letter  
14 that you sent to each of the uncommitted interest  
15 owners?

16 A. Yes.

17 Q. And what date was this letter sent?

18 A. April 1st, 2016.

19 Q. And did you subsequently become aware that  
20 Chevron also owned an interest in the subject acreage?

21 A. Yes.

22 Q. Is Exhibit 6 a letter that was sent to Chevron?

23 A. Yes, it is.

24 Q. This is a well-proposal letter, correct?

25 A. Yes. This one is dated July 20th, 2016.

1 Q. And did each of these well-proposal letters  
2 that you sent to the various interest owners include an  
3 AFE?

4 A. Yes.

5 Q. Are the costs reflected on the AFE consistent  
6 with what operators are charging for drilling similar  
7 wells in the area?

8 A. Yes.

9 Q. Has Matador estimated overhead and drilling  
10 costs for drilling and producing the well?

11 A. Yes, 7,000 for drilling and 700 a month to  
12 produce.

13 Q. Are these costs in line with what other  
14 operators in the area charge for similar wells?

15 A. Yes.

16 Q. Do you ask that the administrative costs be  
17 incorporated into any order from the hearing?

18 A. Yes.

19 Q. And adjusted in accordance with the appropriate  
20 accounting procedures?

21 A. Yes.

22 Q. For any uncommitted interest owners, do you  
23 request a 200 percent risk penalty?

24 A. Yes.

25 Q. And in addition to sending well-proposal

1 letters, what other efforts did you undertake to reach  
2 an agreement with the uncommitted parties?

3 A. We sent JOAs, leases. We made phone calls. We  
4 sent emails. We checked online databases and tax  
5 records for any interest owners where we had unlocatable  
6 parties. I know one of them that was unlocatable, we  
7 were able to identify a family member and are working  
8 with them to -- they're helping us with the interest.  
9 And as soon as we reach an agreement with them, then  
10 we'll take them off the pooling. Chevron had elected to  
11 participate in the well, so they've actually sent their  
12 proposal back to us electing to participate. We're just  
13 now waiting on the JOA. As soon as we get that back  
14 from them, then we'll take them off of the well. And  
15 we've had several JOAs that we've negotiated with  
16 Chevron in the past, so I don't see an issue.

17 Q. If you reach an agreement with any of those  
18 parties, will that agreement supersede the terms of any  
19 pooling order?

20 A. Yes.

21 Q. And did you also recently reach an agreement  
22 with CAZA?

23 A. Yes, we did.

24 Q. Did you also publish notice of this hearing?

25 A. Yes, we did. We received an undeliverable

1 letter back from Legends Natural Gas.

2 Q. So are we requesting a two-week continuance for  
3 additional notice of publication --

4 A. Yes.

5 Q. -- directed to interest owners?

6 A. Yes.

7 Q. And they're the affected party under the  
8 request for a nonstandard location, correct?

9 A. That's correct.

10 Q. Moving back, is Exhibit 7 an affidavit prepared  
11 by my office with attached letters providing notice of  
12 this hearing to the pooled parties and affected parties?

13 A. Yes.

14 Q. And this is a standard spacing unit, so there  
15 were no notice -- there was no offset notice, correct?

16 A. That's correct.

17 Q. Were Exhibits 1 through 6 prepared by you or  
18 compiled under your direction and supervision?

19 A. Yes.

20 MS. KESSLER: Mr. Examiners, I'd move  
21 admission of Exhibits 1 through 8.

22 EXAMINER McMILLAN: Exhibits 1 through 8  
23 may now be accepted as part of the record.

24 (Matador Production Company Exhibit Numbers  
25 1 through 8 are offered and admitted into

1 evidence.)

2 CROSS-EXAMINATION

3 BY EXAMINER McMILLAN:

4 Q. Are there any depth severances?

5 A. Not in the Wolfcamp Formation, no, sir.

6 Q. I did not clearly hear the name of the pool.

7 Is it the Black River, Wolfcamp, East?

8 A. Yes, sir. Yes, sir. It's the Black River,  
9 Wolfcamp, East Gas Pool, yes, sir.

10 Q. And it's 97442?

11 A. Yes, sir.

12 Q. Do you have the API number?

13 A. Actually, I'm sure it's in here somewhere.

14 MS. KESSLER: I don't know that it's  
15 included in this exhibit, Mr. Examiner.

16 THE WITNESS: It might not be available.

17 EXAMINER McMILLAN: We can figure that out.

18 CROSS-EXAMINATION

19 BY EXAMINER JONES:

20 Q. So the C-102 is a predrill C-102?

21 A. Yes, sir.

22 EXAMINER McMILLAN: It looks like it's  
23 the -- one of the interests you're compulsory pooling is  
24 the same one that was done for all the cases earlier  
25 this morning?

1 THE WITNESS: Yes, sir. Yes, sir. That's  
2 correct.

3 Q. (BY EXAMINER JONES) So this well's going to be  
4 a north-half well?

5 A. Yes, sir.

6 Q. And so is CAZ -- CAZA's in this well?

7 A. They were. And that's -- you know, we actually  
8 reached an agreement with them. It was actually closed  
9 on Tuesday. But we will be operating the north half of  
10 this section, and they will -- they've changed their  
11 orientation to east-west in the south half, and so  
12 they'll be operating in the south half of this section.

13 Q. Congratulations.

14 A. Thank you very much. Appreciate it.

15 Q. That worked out.

16 A. Yes. Thank you.

17 MS. KESSLER: It took some effort.

18 EXAMINER JONES: That's not easy to do.

19 THE WITNESS: Yeah, I know. It took a  
20 little while, but both parties are happy with it. So --

21 EXAMINER BROOKS: No questions.

22 EXAMINER McMILLAN: Thank you very much.

23 THE WITNESS: Thank you.

24 MS. KESSLER: The API is 30-015-43774.

25 EXAMINER McMILLAN: 43774. Thank you.

1 LAUREN CONRAD,  
2 after having been previously sworn under oath, was  
3 questioned and testified as follows:

4 DIRECT EXAMINATION

5 BY MS. KESSLER:

6 Q. Can you please state your name for the record  
7 and tell the Examiners by whom you are employed and in  
8 what capacity.

9 A. Yes. My name is Lauren Conrad. I work for  
10 Matador as a reservoir engineer.

11 Q. Have you previously testified before the  
12 Division?

13 A. I have not.

14 Q. Can you please outline your educational  
15 background?

16 A. Yes. I was awarded my bachelor's of science in  
17 petroleum engineering from the University of Texas at  
18 Austin in May of 2011.

19 Q. What is your work history since that time?

20 A. Yes. I went to work for Encana Oil & Gas for  
21 around three-and-a-half years in several engineering  
22 capacities. I started out in drilling engineering in  
23 the Haynesville for about a year, worked as a production  
24 and facilities engineer in the Eaglebine Formation in  
25 East Texas, and worked in the San Juan Basin as a

1 completions engineer with them as well.

2 Then I came to work for Matador. It's been  
3 over two years now that I've been a reservoir engineer  
4 for Matador. And during that time, I've focused  
5 specifically on the area around the area in question  
6 here in New Mexico of the Delaware Basin that entire  
7 time for Matador.

8 Q. During your time with Matador, have your  
9 responsibilities as an engineer included routinely  
10 evaluating the geology of the Permian Basin?

11 A. Yes. A large part of my role as a reservoir  
12 engineer is to evaluate our well projects and lease  
13 projects on a geologic basis, as well as an operational  
14 and economic basis as well.

15 Q. Are you a member of any professional  
16 associations?

17 A. Yes. I'm a member of the Society of Petroleum  
18 Engineers.

19 Q. And do you have any professional  
20 certifications?

21 A. I have passed my FE exam, and as such, I'm an  
22 engineer in training.

23 Q. Are you familiar with the application that's  
24 been filed in this case?

25 A. Yes.

1 Q. And are you familiar with the Wolfcamp  
2 Formation and the geology in the subject acreage?

3 A. Yes, I am.

4 MS. KESSLER: Mr. Examiners, I would tender  
5 Ms. Conrad as an expert petroleum engineer.

6 EXAMINER McMILLAN: So qualified.

7 Q. (BY MS. KESSLER) Let's turn to Exhibit 9 and if  
8 you can please identify this exhibit and walk us through  
9 it.

10 A. Yes. Exhibit 9 is a locator map to show where  
11 the Brantley acreage is. In relation to the Delaware  
12 Basin in New Mexico, we see it there in sort of southern  
13 Eddy County.

14 Q. What is Exhibit 10?

15 A. Exhibit 10 is our structure map of the top of  
16 the Wolfcamp Formation. We'll see the Brantley acreage  
17 project area -- the 320-acre project area for the  
18 Brantley State there highlighted in yellow with the red  
19 outline, the wellbore of the Brantley there in blue as  
20 indicated in the legend. And we've got, as I mentioned,  
21 the structure of the Wolfcamp plotted here. We see  
22 about a -- very consistent gentle dip to the east about  
23 one to two degrees.

24 Q. Based on the structure in this section, have  
25 you identified any geologic impediments?

1 A. We have not.

2 Q. And what is the line labeled A to A prime?

3 A. Yes. We've labeled on this map our -- the  
4 wells that we will be using for the cross section in the  
5 next exhibit. You'll see a well to the west of our  
6 Brantley section, one on section and one off to the  
7 east, to exemplify what we expect out of the Wolfcamp  
8 Formation in this area.

9 Q. Did you prepare a cross section for the  
10 Examiners?

11 A. Yes.

12 Q. Is that Exhibit 11?

13 A. Yes, it is.

14 Q. Can you please walk us through this exhibit?

15 A. In Exhibit 11, we're seeing the same wells that  
16 I just described, from the A in the west to A prime in  
17 the east. We've drawn the red line to indicate where  
18 we're proposing to drill the Brantley well. It's kind  
19 of in the middle of the Wolfcamp interval there, what  
20 Matador calls the Wolfcamp B.

21 Q. Have you identified the formation as being  
22 fairly continuous across this proposed spacing unit?

23 A. Yes. As you can see, we've plotted the top of  
24 the Wolfcamp down to the base of the Wolfcamp entire  
25 interval, and we see a consistent 2,000-foot thickness

1 across this length of the lateral.

2 Q. What is Exhibit 12?

3 A. Exhibit 12 is our isopach map of that interval  
4 that we were just looking at, the top to the base of the  
5 Wolfcamp. You'll see it's just in a little more detail  
6 of what we expect out of the thickness of the Wolfcamp  
7 in this area.

8 Q. What conclusions have you drawn based on your  
9 study of this area?

10 A. We've concluded that there are no geologic  
11 impediments in this area, major faults or otherwise and  
12 that we expect to see continuous -- or we expect the  
13 Wolfcamp to be productive in this interval across the  
14 lateral length.

15 Q. Do you believe that horizontal well drilling is  
16 the best method to develop this reservoir?

17 A. Yes. My studies do indicate that horizontal  
18 drilling is best to develop the Wolfcamp in this area.

19 Q. What is Exhibit 13?

20 A. Exhibit 13 is our construction diagram of the  
21 planned Brantley well. Of note is that we do plan to  
22 perforate no closer than 330 feet from the east and west  
23 lines of Section 13 here.

24 Q. So the location will be unorthodox?

25 A. Yes.

1 Q. In your opinion, will granting Matador's  
2 application be in the best interest of conservation, for  
3 the prevention of waste and the protection of  
4 correlative rights?

5 A. Yes.

6 Q. And were Exhibits 9 through 13 prepared under  
7 your supervision?

8 A. Yes, they were.

9 MS. KESSLER: Mr. Examiners, I'd move  
10 admission of Exhibits 9 through 13.

11 EXAMINER McMILLAN: Exhibits 9 through 13  
12 may now be accepted as part of the record.

13 (Matador Production Company Exhibit Numbers  
14 9 through 13 are offered and admitted  
15 into evidence.)

16 CROSS-EXAMINATION

17 BY EXAMINER McMILLAN:

18 Q. And you expect every quarter section to  
19 contribute equally to the reserves of production in the  
20 well?

21 A. I do.

22 EXAMINER McMILLAN: Go ahead, Will.

23 CROSS-EXAMINATION

24 BY EXAMINER JONES:

25 Q. If you had your wish list on logging tools,

1 what would you do here?

2 A. I have to echo the sentiments from earlier  
3 cases. We like to see a full suite of gamma ray  
4 resistivity and porosity logs. PE is additionally  
5 useful as well.

6 Q. But nobody is doing logging while drilling, at  
7 least it looks like no sources downhole while drilling  
8 the lateral?

9 A. Simply the gamma ray and mud logs in our case.

10 Q. It seems like that's all we ever hear.  
11 Probably in the Haynesville you did some; is that  
12 correct?

13 A. I was a part of some logging while drilling --  
14 drilling projects at the time, yes.

15 Q. Yeah.

16 A. It wasn't a solid practice at the time. It  
17 wasn't necessarily on every single well.

18 Q. What about the stress direction and choosing to  
19 drill this well? Do you have evidence about stress  
20 direction?

21 A. Yes. We -- actually, Matador, as well as other  
22 companies, have come up and testified to specifically in  
23 this area of the Basin, we think that the stress  
24 direction is more of a 45-degree orientation. So  
25 Matador's opinion is that north-south versus east-west

1 should produce the same productivity out of your wells  
2 and the same production with your well.

3 Q. But as far as gathering that data, is that --  
4 is that from oriented dipole sonics, or is it from FMIs,  
5 or is it from microseismic on your frac jobs or what?

6 A. Some of that would be considered proprietary, I  
7 suppose. But there is evidence as far as the large  
8 faults in the area, and we have seen some rose diagrams  
9 of fracture orientation within the wellbore while we're  
10 fracturing. But yeah, we don't -- we don't necessarily  
11 have a particular microseismic study in this area that  
12 we would testify to.

13 Q. The Wolfcamp, is it overpressure here?

14 A. Yes, sir.

15 Q. So how much overpressure is it?

16 A. We calculate well over your normal pressure of  
17 .4 through 3 psi per foot. We're close to .5, for  
18 estimates, in the area.

19 Q. So what pound mud would you drill it with?

20 A. You know, I don't have that number off the top  
21 of my head. I don't have the --

22 Q. More than around 10 pound or so maybe?

23 A. Yes or -- I was thinking 9 to 10.

24 Q. 9 to 10?

25 A. I wouldn't want to testify to that in this

1 area.

2 Q. More than freshwater mud anyway?

3 A. Yes, definitely.

4 Q. And the reservoir type out here, it is -- what  
5 is this? Is this really a gas reservoir?

6 A. Yes. It is a retrograde -- sorry -- a  
7 retrograde condensate gas, yes. And we do have tests  
8 that proves that fact.

9 Q. Okay. So the best way to -- this particular  
10 well, is it going to affect the whole Wolfcamp  
11 vertically or only like -- what kind of half length are  
12 you guys expecting? And not just that, but what kind of  
13 an influence vertically and laterally are you expecting?

14 A. Yes. I would say that we're in the early  
15 stages of understanding exactly the -- especially the  
16 vertical influence that we would expect from this  
17 wellbore and the completion resulting from that. We --  
18 we believe that our half lengths are such that the 330  
19 spacing is appropriate for the area, but I would say  
20 it's not fully understood at this time.

21 Q. Yeah.

22 What about reservoir models? Do you have  
23 anybody else you work with, reservoir engineers, or do  
24 they throw you out there by yourself?

25 A. In this particular area, I do have one

1 reservoir engineering coworker that covers the same  
2 portion of the Delaware Basin for Matador. There are  
3 others that cover other sort of areal extents as well.  
4 We collaborate at times.

5 Q. Do you have time to set up a simulation model?

6 A. We have some modeling efforts. I can't say  
7 that we are fully confident, especially, to testify to  
8 what we believe the results of those studies would be.

9 Q. I mean, what I'm getting at is the density of  
10 your horizontal wells. Are you working on how dense you  
11 should be drilling these wells?

12 A. Yes, we are.

13 Q. Okay. Okay.

14 A. Definitely.

15 Q. And do you have do the economics also?

16 A. Yes, I do.

17 Q. Okay. So you sell it to management, or you  
18 provide it to your team and they sell it to management?

19 A. Yes. Sometimes I directly do the selling, as  
20 you're saying. Yes.

21 Q. And as far as the decline behavior, is it  
22 extremely hyperbolic to begin with?

23 A. Yes.

24 Q. So it's a limited-fracture-dominated reservoir  
25 at the beginning?

1 A. Yes.

2 Q. And what's the life of the well, do you think,  
3 before it reaches its economic limit?

4 A. We see 20 to 30 years before we reach economic  
5 limit. Uh-huh.

6 Q. What economic limit do you look at?

7 A. With volatile oil prices, that changes pretty  
8 much on a week-to-week basis. But, I mean, we're --  
9 I've seen, like I said, 17, 20, 25, upwards to 30  
10 approximate years.

11 Q. It's extremely flat, isn't it?

12 A. Yes. Well, that's the predicted behavior of  
13 the wells at that time. I can't say that we have,  
14 especially in this Basin, in this formation, any sort of  
15 evidence -- or any horizontal wells that have produced  
16 that length of time. So as you've mentioned, it is an  
17 estimate of the behavior at that time.

18 Q. Okay. But -- so the retrograde behavior -- the  
19 retrograde type of reservoir, how does that influence  
20 your rate-time analysis?

21 A. Yes. Largely, to me, it influences the GOR  
22 that I expect. I -- I -- based on retrograde condensate  
23 models in general, I expect an increase in GOR over  
24 time. But that's the large amount of how I let the  
25 reservoir type influence the shape of my curves in

1 general.

2 Q. Okay. Thanks very much.

3 A. Sure.

4 EXAMINER McMILLAN: Actually, I have a  
5 question for the landman.

6 WITNESS GOODWIN: Yes, sir.

7 EXAMINER McMILLAN: This area is not part  
8 of the big pool, is it?

9 WITNESS GOODWIN: Yes, sir, it is.

10 EXAMINER McMILLAN: Okay. Then I'm  
11 confused in your NSL application, because I thought the  
12 big pools were going to have 330 offsets.

13 MS. KESSLER: Mr. Examiner, since those  
14 have not yet been approved, we're continuing to request  
15 them with the hope that the application does become  
16 approved.

17 EXAMINER McMILLAN: Oh, okay. All right.  
18 Thank you.

19 WITNESS GOODWIN: Yes. No problem.

20 EXAMINER JONES: We have received inquiries  
21 from other operators about when it's going to be  
22 approved.

23 EXAMINER McMILLAN: Okay. And Case Number  
24 15498 --

25 Thank you very much.

1 Case Number 15498 shall be taken under  
2 advisement -- wait, wait -- for two weeks.

3 EXAMINER JONES: October 13th.

4 EXAMINER McMILLAN: Yeah, October 13th.

5 (Case Number 15498 concludes, 11:53 a.m.)  
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1 STATE OF NEW MEXICO  
2 COUNTY OF BERNALILLO

3

4 CERTIFICATE OF COURT REPORTER

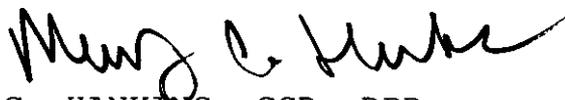
5 I, MARY C. HANKINS, Certified Court  
6 Reporter, New Mexico Certified Court Reporter No. 20,  
7 and Registered Professional Reporter, do hereby certify  
8 that I reported the foregoing proceedings in  
9 stenographic shorthand and that the foregoing pages are  
10 a true and correct transcript of those proceedings that  
11 were reduced to printed form by me to the best of my  
12 ability.

13 I FURTHER CERTIFY that the Reporter's  
14 Record of the proceedings truly and accurately reflects  
15 the exhibits, if any, offered by the respective parties.

16 I FURTHER CERTIFY that I am neither  
17 employed by nor related to any of the parties or  
18 attorneys in this case and that I have no interest in  
19 the final disposition of this case.

20

21



22

MARY C. HANKINS, CCR, RPR  
Certified Court Reporter  
New Mexico CCR No. 20  
Date of CCR Expiration: 12/31/2016  
Paul Baca Professional Court Reporters

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