

J. SCOTT HALL Cell: (505) 670-7362 Email: shall@montand.com www.montand.com

November 21, 2016

Mr. William Jones Mr. David Brooks New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

VIA HAND DELIVERY

Re:

CASE NO. 15519; APPLICATION OF MEWBOURNE OIL COMPANY TO REVOKE THE INJECTION AUTHORITY GRANTED UNDER SWD-744 FOR THE WILLOW LAKE WELL NO. 1 OPERATED BY PYOTE WELL SERVICE, LLC, EDDY COUNTY, NEW MEXICO

Willow Lake Well No. 1 (API No. 30-015-21499) 660' FNL and 1980' FWL (Unit C) Section 22, Township 24 South, Range 28 East, N.M.P.M.

Gentlemen:

Please refer to my correspondence of November 2, 2016 advising that Pyote Well Service has been removed as operator of the Willow Lake Well No. 1 and was replaced by Cambrian Management LTD (Ogrid 198688). In this regard, enclosed is a copy of the C-145 form filed with the Division evidencing the change of operator.

1. Sion-yell J. Scott Hall

JSH:dl **Enclosure**

cc (via email, w/enc.): Florene Davidson, NMOCD

Mike Feldewert, Esq. James Bruce, Esq. Brian F. Antweil, Esq.

REPLY TO:

325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307 District I
1825 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. Frist St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IIV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 478-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Change of Operator

Form C-145 August 1, 2011

Permit 228722

Previous Operator Information New Operator Information

		Effective Date:	Effective on the date of approval by the OCD	
OGRID:	294873	OGRID:	198688	
Name:	PYOTE WELL SERVICE, LLC	Name:	CAMBRIAN MANAGEMENT LTD	
Address;	400 W. Illinois Ave	Address:	PO BOX 272	
	Ste 900			<u>-</u>
City, State, Zip:	Midland, TX 79701	City, State, Zip:	MIDLAND TX 797020272	

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, CAMBRIAN MANAGEMENT LTD certifies that it has read and understands the following synopsis of applicable rules

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

CAMBRIAN MANAGEMENT LTD understands that the OCD's approval of this operator change:

- 1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the
- constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

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As the operator of record of wells in New Mexico, CAMBRIAN MANAGEMENT LTD agrees to the following statements:

- 1. I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I have familiarized myself with all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules (19.15.2-19.15.112 NMAC) and the Water quality Control Commission's rules (20.6.2-20.6.7 NMAC) are available at the New Mexico State Records Center and Archives website (www.nmcpr.state.nm.us).
- 2. I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells, see 19.15.9.9(B) NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See 19.15.9.9(C)(2) NMAC.
- 3. I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC, I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See 19.15.7.24(C) NMAC.
- 4. I UNDERSTAND THAT New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
- 5. I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance, or blanket plugging financial assurance for wells in temporarily abandoned status, even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See 19.15.8.9(C) NMAC. I understand that I can check my compliance with the single-well financial assurance requirement by using the "inactive Well Additional Financial Assurance Report" on the
- 6. I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record.
- 7. I have read 19.15.5.9 NMAC, commonly known as "Rule 5.9" and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am In violation of 19.15.5,9 NMAC, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15, 16.19 NMAC, 19.15.26.8 NMAC, 19.15.9,9 NMAC and 19.15.14.10 NMAC. If I am in violation of 19.15.5.9 NMAC the OCD may, after notice and hearing, revoke my existing injection permits. See 19.15.26.8 NMAC
- 8. For injection (or disposal) wells, I acknowledge that I have read and agree to operate my wells in compliance with 19.15.26 NMAC. I acknowledge that I have read and agree to the terms of my injection permit. I understand that I must report injection volume and injection pressure on my monthly C-115 report. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of any injection well to another operator, the OCD must approve the transfer or authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer, See 19.15.26.15 NMAC
- 9. I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See 19.15.9.8.C NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
- 10. If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.9.9(B) NMAC. I remain responsible for the wells and related facilities and all related regulatory fillings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or ornission which occurred while I operated the wells and related facilities.

Previous Operator

Herbert Wommack 111

Title:

Managing Member

Date

11-16-16 Phone: 432-634-2327

New Operator

Printed Name:

President/Owner

11-14-16 Phone: 432-620-9181

District I
1625 N. French Or., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Wells Selected for Transfer

Permit 228722 Permit Status: DRAFT

Wells Selected for Transfer

From:		OGRID:
PYOTE	E WELL SERVICE, LLC	294873
Ta:		OGRID:
CAMBI	RIAN MANAGEMENT LTD	198688

OCD District Hobbs

Property	VMd	Lease Type	ULSTR	OC at	API	Well Type		Pod Name	Last Prod/inj	Additional Bonding
312241	KAISER STATE SWD #009	S	F-13-21S-34E	F	30-025-02538	S	96141	SWD;YATES-SEVEN RIVERS	09/16	0
312228	ANETZ#001	P	P-26-19S-38E	P	30-025-07713	S	96121	SWD;SAN ANDRES	09/16	0
312238	RICE SWD F #029	Р	F-29-18S-38E	F	30-025-12802	S	96121	SWD;SAN ANDRES	09/16	Ó
312236	HOBBS STATE #010	S	F-29-18S-38E	F	30-025-35915	M	96173	BSW;SALADO		0

OCD District: Artesia

Property	Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name	Last Prod/inj	Additional Bonding
312234	EXXON STATE #001	S	J-15-21S-27E	J	30-015-01091	0	42750	MAGRUDER; YATES	09/16	0
	EXXON STATE #002	S	J-15-21S-27E	J	30-015-01092	0	42750	MAGRUDER:YATES	09/16	0
	EXXON STATE #003	S	O-15-21S-27E	0	30-015-01096	0	42750	MAGRUDER; YATES	08/16	0
	EXXON STATE #007	S	O-15-21S-27E	0	30-015-01100	0	42750	MAGRUDER:YATES	09/16	0
312235	FANNING #001	S	K-04-19S-26E	K	30-015-20920	S	96099	SWD;CISCO	07/15	0
312240	WILLOW LAKE #001	F	C-22-24S-28E	С	30-015-21499	S	96095	SWD;BONE SPRING	09/16	0
312234	EXXON STATE #008	S	O-15-21S-27E	0	30-015-22055	S	96090	SWD;YATES	09/16	0
312229	ANN SWD #001	P	G-18-19S-26E	G	30-015-23580	S	96184	SWD;CANYON	07/16	0
312232	DORSTATE SWD #001	S	H-27-25S-28E	H	30-015-23728	S	96095	SWD;BONE SPRING	09/16	0
312230	CLARK SWD #001	P	G-11-26S-28E	G	30-015-24305	S	96100	SWD;DELAWARE	09/16	0
312231	DELAWARE RIVER #002	P	E-11-26S-28E	E	30-015-24784	S	96101	SWD;DEVONIAN	09/16	0
312239	ROHMER #001	P	F-23-22S-27E	F	30-015-25722	S	96100	SWD;DELAWARE	09/16	0
312233	DUNAWAY #001	P	F-23-22S-27E	F	30-015-28083	W	96173	BSW;SALADO	l	0
	DUNAWAY #002	P	F-23-22S-27E	F	30-015-28084	W	96173	BSW;SALADO		0

Total Additional bond		[
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