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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-55

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

RECEIVED

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

JUN 16 1967

O. C. C.

ARTESIA, OFFICE

2. Name of Operator
Union Oil Company of California
3. Address of Operator
P. O. Box 671, Midland, Texas 79701

4. Location of Well
UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE AND 990 FEET FROM THE East
TWP. 22-S RGE. 27-E NMPM

15. Date Spudded 1-22-67
16. Date T.D. Reached 3-13-67
17. Date Compl. (Ready to Prod.) 3-31-67
18. Elevations 3,077' GR. XXV 3,075'

20. Total Depth 10,742'
21. Plug Back T.D. 10,697'
22. If Multiple Compl., How Many -
23. Intervals Drilled By 0' to TD
24. Producing Interval(s) of this completion - Top, Bottom, Name 9,656' - 9,946' - Wolfcamp

25. Type Electric and Other Logs Run
Sonic, IES, and Temperature Survey
26. Was Directional Survey Made No
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	310'	15"	350 sacks	0
8 5/8"	24# & 32#	2,568'	11"	300 sacks	0
5 1/2"	17# & 20#	10,764'	7 7/8"	410 sacks	0

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
30. TUBING RECORD
SIZE DEPTH SET PACKER SET
2 3/8" 9,446' 9,446'

31. Perforation Record (Interval, size and number)
9,656' to 9,946' - 3/8", 2 shots at 9,946', 9,942', 9,938', 9,934', 9,932', 9,928'.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9,928'-9,946' 1000 gal. Reg. 15% HCL acid
9,656'-9,946' 15,000 gal. ETA

33. PRODUCTION
Date First Production 4-2-67
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut in
Date of Test 4-6-67
Hours Tested 24
Choke Size
Prod'n. For Test Period
Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
1,575
Flow Tubing Press. 1,200
Casing Pressure Pkr.
Calculated 24-hour Rate
Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
1,600 Trace

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented
Test Witnessed By R. T. Thomas

35. List of Attachments
Form C-122, Logs, and Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Chas W. Cox TITLE District Prod. Supt. DATE 6-13-67