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Case 15635

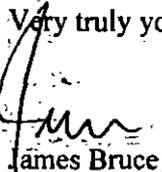
January 31, 2017

Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Florene:

Enclosed for filing, on behalf of Mewbourne Oil Company, are an application for compulsory pooling, *etc.*, together with a proposed advertisement. Please set the application for the March 2, 2017 Examiner hearing. Thank you.

Very truly yours;


James Bruce

Attorney for Mewbourne Oil Company

Parties Being Notified

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706

Panhandle Royalty Company
Suite 300
Grande Central Building
Oklahoma City, Oklahoma 73112

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

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APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD OIL SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

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Case No. 15635

APPLICATION

Mewbourne Oil Company applies for an order (i) approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 2 and the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 11, Township 25 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and (ii) pooling all mineral interests in the Bone Spring formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 2 and the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 11, and has the right to drill a well thereon.
2. Applicant proposes to drill the Hoss 2/11 B2BO Fed. Com. Well No. 2H to a depth sufficient to test the Bone Spring formation, and has dedicated the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 2 and the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 11 to the well to form a non-standard 320 acre oil spacing and proration unit (project area) in the Bone Spring formation. The well is a horizontal well, with a surface location 185 feet from the north line and 1650 feet from the east line of Section 2, and a terminus 330 feet from the south line and 1650 feet from the east line of Section 11.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 2 and the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 11 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to

the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring formation in the W½E½ of Section 2 and the W½E½ of Section 11, pursuant to NMSA 1978 §§70-2-17, 18.

5. Approval of the non-standard spacing and proration unit and the pooling of all mineral interests in the Bone Spring formation underlying the W½E½ of Section 2 and the W½E½ of Section 11 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W½E½ of Section 2 and the W½E½ of Section 11;
- B. Pooling all mineral interests in the Bone Spring formation underlying the W½E½ of Section 2 and the W½E½ of Section 11;
- C. Designating applicant as operator of the well;
- D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

A handwritten signature in cursive script that reads "James Bruce". The signature is written in dark ink and is positioned above a horizontal line.

James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

PROPOSED ADVERTISEMENT

Case No. 15635 :

Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2E/2 of Section 2 and the W/2E/2 of Section 11, Township 25 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to the Hoss 2/11 B2BO Fed. Com. Well No. 2H, a horizontal well with a surface location 185 feet from the north line and 1650 feet from the east line of Section 2, and a terminus 330 feet from the south line and 1650 feet from the east line of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles south-southeast of Malaga, New Mexico.

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