

ONLINE VERSION

STATE/FEE
EXPLORATORY UNIT

#300380

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE

Moe San Andres

UNIT AREA

Lea

County(ies),

NEW MEXICO

2016 NOV 30 AM 10:27

ORIGINAL

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UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
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Revised February 12, 2004

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THIS AGREEMENT, entered into as of the 2ND day of JANUARY, 2017, by and between the parties subscribing, ratifying or concurring hereto, and herein referred to as the "parties hereto";

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty, or other oil or gas interests in the unit area subject to this agreement; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Sec. 3, Chap. 83, Laws 1943) as amended by Sec. 1 of Chapter 162, Laws of 1951, (Chap. 19, Art. 10, Sec. 45, N.M. Statutes 1978 Annotated), to consent to and approve the development or operation of State Lands under agreements made by lessees of State Land jointly or severally with other lessees where such agreements provide for the unit operation or development of part or all of any oil or gas pool, field, or area; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Sec. 1, Chap. 162, Laws of 1951, Chap. 19, Art. 10, Sec. 47, N.M. Statutes 1978 Annotated) to amend with the approval of lessee, evidenced by the lessee's execution of such agreement or otherwise, any oil and gas lease embracing State Lands so that the length of the term of said lease may coincide with the term of such agreements for the unit operation and development of part or all of any oil or gas pool, field, or area; and

WHEREAS, the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico (hereinafter referred to as the "Division"), is authorized by an Act of the Legislature (Chap. 72, Laws 1935, as amended, being Sections 70-3-1 et seq. N. M. Statutes Annotated, 1978 Compilation) to approve this agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto hold sufficient interests in the Moe San Andres Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below defined unit area, and agree severally among themselves as follows:

1. UNIT AREA: The following described land is hereby designated and recognized as constituting the unit area: (Attach another page if you need more space.)

Township 10S, Range 36E, N.M.P.M.Section 12 Subdivisions: W/2, W/2E/2Section 13 Subdivisions: AllSection 14 Subdivisions: AllSection 23 Subdivisions: All

See Attached for Additional Unit Acreage

Containing 6240 total acres, more or less, in County(ies) Lea, New Mexico

Exhibit "A" attached hereto is a map showing the unit area and the boundaries and identity of tracts and leases in said area to the extent known to the unit operator. Exhibit "B" attached hereto is a schedule showing to the extent known to the unit operator the acreage, percentage and kind of ownership of oil and gas interests in all lands in the unit area. However, nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown on said map or schedule as owned by such party. Exhibit "A" and "B" shall be revised by the unit operator whenever changes in ownership in the unit area render such revisions necessary or when requested by the Commissioner of Public Lands, hereinafter referred to as "Commissioner" or the Oil Conservation Division, hereinafter referred to as the "Division".

All land committed to this agreement shall constitute land referred to herein as "unitized land" or "land subject to this agreement".

2. UNITIZED SUBSTANCES: All oil, gas, natural gasoline, and associated fluid hydrocarbons only from the San Andres formation of the unitized land are unitized under the terms of this agreement and herein are called "unitized substances".

3. UNIT OPERATOR: Nemo Fund I, LLC
whose address is 5826 New Territory, Box #412, Sugarland, Texas 77479 is hereby designated as unit operator and by signature hereto commits to this agreement all interest in unitized substances vested in it as set forth in Exhibit "B", and agrees and consents to

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Additional Moe San Andres Unit Area:

Section 24: E/2, E/2W/2

Section 25: All

Section 26: All

Section 27: S/2

Section 34: All

Section 35: E/2, NENW, NWSW, S/2SW

Section 36: All

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accept the duties and obligations of unit operator for the discovery, development and production of unitized substances as herein provided. Whenever reference is made herein to the unit operator, such reference means the unit operator acting in that capacity and not as an owner of interests in unitized substances, and the term "working interest owner" when used herein shall include or refer to unit operator as the owner of a working interest when such an interest is owned by it.

4. RESIGNATION OR REMOVAL OF UNIT OPERATOR: Unit operator shall have the right to resign at any time but such resignation shall not become effective until a successor unit operator has been selected and approved in the manner provided for in Section 5 of this agreement. The resignation of the unit operator shall not release the unit operator from any liability or any default by it hereunder occurring prior to the effective date of its resignation.

Unit operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests determined in like manner as herein provided for the selection of a new unit operator. Such removal shall be effective upon notice thereof to the Commissioner and the Division.

The resignation or removal of the unit operator under this agreement shall not terminate his right, title or interest as the owner of a working interest or other interest in unitized substances, but upon the resignation or removal of unit operator becoming effective, such unit operator shall deliver possession of all equipment, materials, and appurtenances used in conducting the unit operations and owned by the working interest owners to the new duly qualified successor unit operator, or to the owners thereof if no such new unit operator is elected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment and appurtenances needed for the preservation of wells.

5. SUCCESSOR UNIT OPERATOR: Whenever the unit operator shall resign as unit operator or shall be removed as hereinabove provided, the owners of the working interests according to their respective average interests in all unitized land shall by a majority vote select a successor unit operator; provided that, if a majority but less than seventy-five percent (75%) of the working interests qualified to vote is owned by one party to this agreement, a concurring vote of sufficient additional parties, so as to constitute in the aggregate not less than seventy-five percent (75%) of the total working interests, shall be required to select a new operator. Such selection shall not become effective until (a) a unit operator so selected shall accept in writing the duties and responsibilities of unit operator, and (b) the selection shall have been approved by the Commissioner. If no successor unit operator is selected and qualified as herein provided, the Commissioner at his election, with notice to the Division, may declare this unit agreement terminated.

6. ACCOUNTING PROVISIONS: The unit operator shall pay in the first instance all costs and expenses incurred in conducting unit operations hereunder, and such costs and expenses and the working interest benefits accruing hereunder shall be apportioned among the owners of the unitized working interests in accordance with an operating agreement entered into by and between the unit operator and the owners of such interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the unit operator as provided in this section, whether one or more, are herein referred to as the "Operating Agreement". No such agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the unit operator of any right or obligation established under this unit agreement and in case of any inconsistencies or conflict between this unit agreement and the operating agreement, this unit agreement shall prevail.

7. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR: Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating and distributing the unitized substances are hereby delegated to and shall be exercised by the unit operator as herein provided. Acceptable evidence of title to said rights shall be deposited with said unit operator and, together with this agreement, shall constitute and define the rights, privileges and obligations of unit operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the unit operator, in its capacity as unit operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

8. DRILLING TO DISCOVERY: The unit operator shall, within sixty (60) days after the effective date of this agreement, commence operations upon an adequate test well for oil and gas upon some part of the lands embraced within the unit area and shall drill said well with due diligence to a depth sufficient to attain the top of the San Andres formation or to such a depth as unitized substances shall be discovered in paying quantities at a lesser depth or until it shall, in the opinion of unit operator, be determined that the further drilling of said well shall be unwarranted or impracticable; provided, however, that unit operator shall not, in any event, be required to drill said well to a depth in excess of 5,700 MD feet. Until a discovery of a deposit of unitized substances capable of being produced in paying quantities (to wit: quantities sufficient to repay the costs of drilling and producing operations with a reasonable profit) unit operator shall continue drilling diligently, one well at a time, allowing not more than six months between the completion of one well and the beginning of the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of the Commissioner or until it is reasonably proven to the satisfaction of the unit operator that the unitized land is incapable of producing unitized substances in paying quantities in the formation drilled hereunder.

Any well commenced prior to the effective date of this agreement upon the unit area and drilled to the depth provided herein for the drilling of an initial test well shall be considered as complying with the drilling requirements hereof with respect to the initial well. The Commissioner may modify the drilling requirements of this section by granting reasonable extensions of time when in his opinion such action is warranted. Upon failure to comply with the drilling provisions of this article the Commissioner may, after reasonable notice to the unit operator and each working interest owner, lease and lessor at their last known addresses, declare this unit agreement terminated, and all rights privileges and obligations granted and assumed by this unit agreement shall cease and terminate as of such date.

9. OBLIGATIONS OF UNIT OPERATOR AFTER DISCOVERY OF UNITIZED SUBSTANCES: Should unitized substances in paying quantities be discovered upon the unit area, the unit operator shall on or before six months from the time of the completion of the initial discovery well and within thirty days after the expiration of each twelve months period thereafter, file a report with the Commissioner and Division of the status of the development of the unit area and the development contemplated for the following twelve months period.

It is understood that one of the main considerations for the approval of this agreement by the Commissioner of Public Lands is to secure the orderly development of the unitized lands in accordance with good conservation practices so as to obtain the greatest ultimate recovery of unitized substances.

After discovery of unitized substances in paying quantities, unit operator shall proceed with diligence to reasonably develop the unitized area as a reasonably prudent operator would develop such area under the same or similar circumstances.

If the unit operator should fail to comply with the above covenant for reasonable development this agreement may be terminated by the Commissioner as to all lands of the State of New Mexico embracing undeveloped regular well spacing or protection units, but in such event, the basis of participation by the working interest owners shall remain the same as if this agreement had not been terminated as to such lands; provided, however, the Commissioner shall give notice to the unit operator

and the lessees or record in the manner prescribed by (Sec. 19-10-20 N.M. Statutes 1978 Annotated), of intention to cancel on account of any alleged breach of said covenant for reasonable development and any decision entered thereunder shall be subject to appeal in the manner prescribed by (Sec. 19-10-23 N.M. Statutes 1978 Annotated), and, provided further, in any event the unit operator shall be given a reasonable opportunity after a final determination within which to remedy any default, failing in which this agreement shall be terminated as to all lands of the State of New Mexico embracing undeveloped regular well spacing or provision units.

Notwithstanding any of the provisions of this Agreement to the contrary, all undeveloped regular well spacing or provision unit tracts within the unit boundaries shall be automatically eliminated from this Agreement and shall no longer be a part of the unit or be further subject to the terms of this agreement unless at the expiration of five (5) years after the first day of the month following the effective date of this agreement diligent drilling operations are in progress on said tracts.

10. PARTICIPATION AFTER DISCOVERY: Upon completion of a well capable of producing unitized substances in paying quantities the owners of working interests shall participate in the production therefrom and in all other producing wells which may be drilled pursuant hereto in the proportions that their respective leasehold interests covered hereby on an acreage basis bears to the total number of acres committed to this unit agreement, and such unitized substances shall be deemed to have been produced from the respective leasehold interests participating therein. For the purpose of determining any benefits accruing under this agreement and the distribution of the royalties payable to the State of New Mexico and other lessors, each separate lease shall have allocated to it such percentage of said production as the number of acres in each lease respectively committed to this agreement bears to the total number of acres committed hereto.

Notwithstanding any provisions contained herein to the contrary, each working interest owner shall have the right to take such owner's proportionate share of the unitized substances in kind or to personally sell or dispose of the same, and nothing herein contained shall be construed as giving or granting to the unit operator the right to sell or otherwise dispose of the proportionate share of any working interest owner without specific authorization from time to time so to do.

11. ALLOCATION OF PRODUCTION: All unitized substances produced from each tract in the unitized area established under this agreement, except any part thereof used for production or development purposes hereunder, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of the unitized land, and for the purpose of determining any benefits that accrue on an acreage basis, each such tract shall have allocated to it such percentage of said production as its area bears to the entire unitized area. It is hereby agreed that production of unitized substances from the unitized area shall be allocated as provided herein, regardless of whether any wells are drilled on any particular tracts of said unitized area.

12. PAYMENT OF RENTALS, ROYALTIES AND OVERRIDING ROYALTIES: The respective lease owners in accordance with the terms of their leases shall pay all rentals due to the State of New Mexico.

All royalties due to the State of New Mexico under the terms of the leases committed to this agreement shall be computed and paid on the basis of all unitized substances allocated to the respective leases committed hereto; provided, however, the State shall be entitled to take in kind its share of the unitized substances allocated to the respective leases, and in such case the unit operator shall make deliveries of such royalty share in accordance with the terms of the respective leases.

All rentals, if any, due under any leases embracing lands other than the State of New Mexico, shall be paid by the respective lease owners in accordance with the terms of their leases and all royalties due under the terms of any such leases shall be paid on the basis of all unitized substances allocated to the respective leases committed hereto.

If the unit operator introduces gas obtained from sources other than the unitized substances into any producing formation for the purpose of repressuring, stimulating or increasing the ultimate recovery of unitized substances therefrom, a like amount of gas, if available, with due allowance for loss or depletion from any cause may be withdrawn from the formation into which the gas was introduced royalty free as to dry gas but not as to the products extracted therefrom; provided, that such withdrawal shall be at such time as may be provided in a plan of operation consented to by the Commissioner and approved by the Division as conforming to good petroleum engineering practices; and provided further, that such right of withdrawal shall terminate on the termination of this unit agreement.

If any lease committed hereto is burdened with an overriding royalty, payment out of production or other charge in addition to the usual royalty, the owner of each such lease shall bear and assume the same out of the unitized substances allocated to the lands embraced in each such lease as provided herein.

13. LEASES AND CONTRACTS CONFORMED AND EXTENDED INsofar AS THEY APPLY TO LANDS WITHIN THE UNITIZED AREA: The terms, conditions and provisions of all leases, subleases, operating agreements and other contracts relating to the exploration, drilling development or operation for oil or gas of the lands committed to this agreement, shall as of the effective date hereof, be and the same are hereby expressly modified and amended insofar as they apply to lands within the unitized area to the extent necessary to make the same conform to the provisions hereof and so that the respective terms of said leases and agreements will be extended insofar as necessary to coincide with the terms of this agreement and the approval of this agreement by the Commissioner and the respective lessors and lessees shall be effective to conform to the provisions and extend the terms of each such lease as to lands within the unitized area to the provisions and terms of this agreement; but otherwise to remain in full force and effect. Each lease committed to this agreement, insofar as it applies to lands within the unitized area, shall continue in force beyond the term provided therein so long as this agreement remains in effect, provided, drilling operations upon the initial test well provided for herein shall have been commenced or said well is in the process of being drilled by the unit operator prior to the expiration of the shortest term lease committed to this agreement. Termination of this agreement shall not affect any lease which pursuant to the terms thereof or any applicable laws would continue in full force and effect thereafter. The commencement, completion, continued operation or production on each of the leasehold interests committed to this agreement and operations or production pursuant to this agreement shall be deemed to be operations upon and production from each leasehold interest committed hereto and there shall be no obligation on the part of the unit operator or any of the owners of the respective leasehold interests committed hereto to drill offset or wells as between the leasehold interests committed to this agreement, except as provided in Section 9 hereof.

Any lease embracing lands of the State of New Mexico of which only a portion is committed hereto shall be segregated as to the portion committed and as to the portion not committed and the terms of such leases shall apply separately as two separate leases as to such segregated portions, commencing as of the effective date hereof. Notwithstanding any of the provisions of this agreement to the contrary, any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto shall continue in full force and effect beyond the term provided therein as to all lands embraced within the unitized area and committed to this agreement, in accordance with the terms of this agreement. If oil and gas, or either of them, are discovered and are being produced in paying quantities from some part of the lands embraced in such lease which part is committed to this agreement at the expiration of the fixed term of such lease, such production shall not be considered as production from lands embraced in such lease which are not within the unitized area, and which are not committed thereto, and drilling or reworking operations upon some part of the lands embraced within the unitized area and committed to this agreement shall be considered as drilling and reworking operations only as to lands embraced within the unit agreement and not as to lands embraced within the lease and not committed to this unit agreement; provided, however, as to any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto upon which oil and gas, or either of them, has been discovered is discovered upon that portion of such lands not committed to this agreement, and are being produced in paying quantities prior to the expiration of the fixed term of such

least, such production in paying quantities shall serve to continue such lease in full force and effect in accordance with its terms as to all of the lands embraced in said lease.

14. **CONSERVATION:** Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State laws or regulations.

15. **DRAINAGE:** In the event a well or wells producing oil or gas in paying quantities should be brought in on land adjacent to the unit area draining unitized substances from the lands embraced therein, unit operator shall drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances.

16. **COVENANTS RUN WITH LAND:** The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder to the grantee, transferee or other successor in interest. No assignment or transfer or any working, royalty, or other interest subject hereto shall be binding upon unit operator until the first day of the calendar month after the unit operator is furnished with the original, photo static, or certified copy of the instrument of transfer.

17. **EFFECTIVE DATE AND TERM:** This agreement shall become effective upon approval by the Commissioner and the Division and shall terminate in five (5) years after such date unless (a) such date of expiration is extended by the Commissioner, or (b) a valuable discovery of unitized substances has been made on unitized land during said initial term or any extension thereof in which case this agreement shall remain in effect so long as unitized substances are being produced in paying quantities from the unitized land and, should production cease, so long thereafter as diligent operations are in progress for the restoration of production or discovery of new production and so long thereafter as the unitized substances so discovered are being produced as aforesaid. This agreement may be terminated at any time by not less than seventy-five percent (75%) on an acreage basis of the owners of the working interests, signatory hereto, with the approval of the Commissioner and with notice to the Division. Likewise, the failure to comply with the drilling requirements of Section 8 hereof, may subject this agreement to termination as provided in said section.

18. **RATE OF PRODUCTION:** All production and the disposal thereof shall be in conformity with allocations, allotments, and quotas made or fixed by the Division, and in conformity with all applicable laws and lawful regulations.

19. **APPEARANCES:** Unit operator shall, after notice to other parties aforesaid, have the right to appear for and on behalf of any and all interests affected hereby, before the Commissioner of Public Lands and the Division, and to appeal from orders issued under the regulations of the Commissioner or Division, or to apply for relief from any of said regulations or in any proceedings on its own behalf relative to operations pending before the Commissioner or Division; provided, however, that any other interest party shall also have the right at his own expense to appear and to participate in any such proceedings.

20. **NOTICES:** All notices, demands, or statements required hereunder to be given or rendered to the parties hereto, shall be deemed fully given, if given in writing and sent by postpaid registered mail, addressed to such party or parties at their respective addresses, set forth in connection with the signatures hereto or to the ratification or consent hereto, or to such other address as any such party may have furnished in writing to party sending the notice, demand, or statement.

21. **LOSS OF TITLE:** In the event title to any tract of unitized land or substantial interest therein shall fail, and the true owner cannot be induced to join the unit agreement so that such tract is not committed to this agreement, or the operation thereof hereunder becomes impracticable as a result thereof, such tract may be eliminated from the unitized area, and the interest of the parties readjusted as a result of such tract being eliminated from the unitized area. In the event of a dispute as to the title to any royalty, working, or other interest subject hereto, the unit operator may withhold payment or delivery of the allocated portion of the unitized substances involved on account thereof, without liability for interest until the dispute is finally settled, provided that no payments of funds due the State of New Mexico shall be withheld. Unit Operator, as such, is relieved from any responsibility for any defect or failure of any title hereunder.

22. **SUBSEQUENT JOINDER:** Any oil or gas interest in lands within the unit area not contained hereto, prior to the submission of the agreement for final approval by the Commissioner and the Division, may be committed hereto by the owner or owners of such rights, subscribing or consenting to this agreement, or executing a ratification thereof, and if such owner is also a working interest owner, by subscribing to the operating agreement providing for the allocation of costs of exploration, development, and operation. A subsequent joinder shall be effective as of the first day of the month following the approval by the Commissioner and the filing with the Division of duly executed counterparts of the instrument or instruments committing the interest of such owner to this agreement, but such joining party or parties, before participating in any benefits hereunder, shall be required to assume and pay to unit operator, their proportionate share of the unit expenses incurred prior to such party's or parties joinder in the unit agreement, and the unit operator shall make appropriate adjustments caused by such joinder, without any retroactive adjustment of revenue.

23. **COUNTERPARTS:** This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto, and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above described unit area.

IN WITNESS WHEREOF, the undersigned parties hereto have caused this agreement to be executed as of the respective dates set forth opposite their signatures.

[Note - Signature pages follow.]

UNIT OPERATOR AND WORKING INTEREST OWNER

BUSINESS ENTITY Nemo Fund I, LLC

Address 5826 New Territory, Box #412, Sugarland, Texas 77479

STATE OF TEXAS
COUNTY OF HARRIS) ss.

By [Signature]
SIGNATURE OF OFFICER

Date of Execution

Acknowledgment in an Individual Capacity

This instrument was acknowledged before me on _____ Date

by _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

This instrument was acknowledged before me on 6/27/2016 Date

by John Preston Borman, III
Name(s) of Person(s)

as President of Nemo Fund I, LLC
Type of authority, e.g., officer, trustee, etc. Name of party on behalf of whom instrument was executed

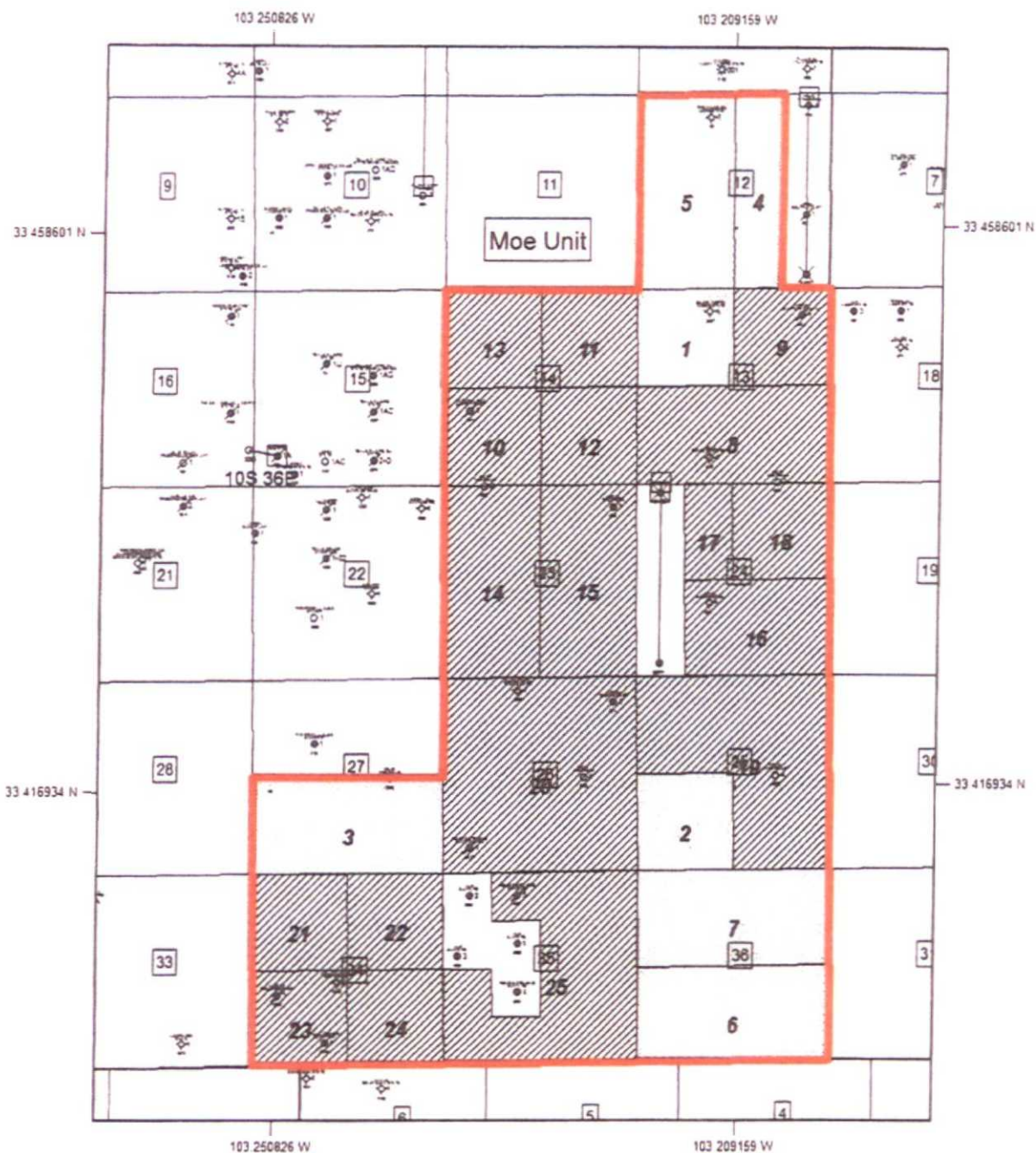
(Seal)



Jesse D. Blue
Signature of Notarial Officer

My commission expires: _____

ORIGINAL



- Moe San Andres Unit
- Blank within unit boundary is excluded from Moe Unit
- Fee Lands: 4,480 acres - 71.79%
- State Lands: 1,760.0 acres - 28.21%

EXHIBIT "A"
MOE SAN ANDRES UNIT
LEA COUNTY, NEW MEXICO

NEMO FUND I LLC OPERATOR

1000 0 1000 2000 ft
 1:48000

NAD 1927 New Mexico
 State Plane East Feet

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Exhibit "B"
SCHEDULE OF OWNERSHIP
MAGE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR, NUMBER AND EXPIRATION DATE	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
1	T105-R38E, N14PM Section 13 NW/4	160	STATE OF NEW MEXICO VO-8648 4/1/2019		16.67%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.67% PetroVen, Inc 1.67% William Baliburg 1.67%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
2	T105-R38E, N14PM Section 25 SW/4	160	STATE OF NEW MEXICO VO-8909 4/1/2020		16.67%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.67% PetroVen, Inc 1.67% William Baliburg 1.67%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
3	T105-R36E, N14PM Section 27 S/2	320	STATE OF NEW MEXICO VO-8901 6/1/2020		16.67%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.67% PetroVen, Inc 1.67% William Baliburg 1.67%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
4	T105-R36E, N14PM Section 12 W/2E/2	160	STATE OF NEW MEXICO VO-8732 6/1/2020		16.67%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.67% PetroVen, Inc 1.67% William Baliburg 1.67%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
5	T105-R38E, N14PM Section 22 W/2	320	STATE OF NEW MEXICO VO-8725 8/1/2019		16.67%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.67% PetroVen, Inc 1.67% William Baliburg 1.67%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

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Exhibit "B"
SCHEDULE OF OWNERSHIP
MOE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR	NUMBER AND EXPIRATION DATE	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSOR OF RECORD	OVERRIDE ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
6	T10S-R3E2E, N44PM Section 26 S/2	320		STATE OF NEW MEXICO VO-9838 9/1/2020		16.67%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.68% PetroVest, Inc. 1.67% William Behlburg 1.67%	Nemo Fund I, LLC 64.0% Devon Energy Production Company, LP 30.0% PetroVest, Inc. 4.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
7	T10S-R34E, N44PM Section 26 N/2	320		STATE OF NEW MEXICO VO-9910 9/1/2020		16.67%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.68% PetroVest, Inc. 1.67% William Behlburg 1.67%	Nemo Fund I, LLC 64.0% Devon Energy Production Company, LP 30.0% PetroVest, Inc. 4.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
8	T10S-R34E, N44PM Section 13 S/2	320		MAXWELL MINERAL TRUST 4/3/2016		25.00%	Nemo Fund I, LLC		Nemo Fund I, LLC 64.0% Devon Energy Production Company, LP 30.0% PetroVest, Inc. 4.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
9	T10S-R34E, N44PM Section 13 NE/4	160		SANTA FE PACIFIC GOLD CORPORATION 10/1/2045		1.26%	Santa Fe Resources, Inc.	Vulcania Holdings, LLC 1.68% PetroVest, Inc. 1.67% William Behlburg 1.67%	Nemo Fund I, LLC 64.0% Devon Energy Production Company, LP 30.0% PetroVest, Inc. 4.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

ORIGINAL

Exhibit "B"
SCHEDULE OF OWNERSHIP
MOE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR, NUMBER AND EXPIRATION DATE	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
10	T105-B14E, NMPM Section 14 SW/4	60	William S. McGuffey and Mary Thompson McGuffey, husband and wife *100% Dec. Rights - 0.500 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Volcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T105-B14E, NMPM Section 14 SW/4	28.12501	Bill C. Cotner Family Properties, Ltd. *Non-Exec.w/ 0.1757833 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Volcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T105-B14E, NMPM Section 14 SW/4	18.41501	Kington R. Hughes Family Limited Partnership, a Texas Partnership *Non-Exec.w/ 0.0976563 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Volcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T105-B14E, NMPM Section 14 SW/4	5	Estate of Rachel L. Anderson, Dec'd *Non-Exec.w/ 0.031250 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Volcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

ORIGINAL

Exhibit "B"
SCHEDULE OF OWNERSHIP
MOE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR, NUMBER AND EXPIRATION DATE SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSOR OF RECORD	OVERSIGHT ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
T103-R346, N4MPM Section 34 SW/4		5	Estate of William A. Morte, and Catherine Morte, his widow "Non-Exec.w/ 0.031250 Bonus & Rent" 3/25/2018	20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 55.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamaros Development, LLC 7.0%
T103-R346, N4MPM Section 34 SW/4		5	Estate of Thomas James Sealey, aka Philip Sealey "Non-Exec.w/ 0.031250 Bonus & Rent" 3/25/2018	20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 55.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamaros Development, LLC 7.0%
T103-R346, N4MPM Section 34 SW/4		5	Estate of John Megan Stewart, Deceased "Non-Exec.w/ 0.031250 Bonus & Rent" 3/25/2018	20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 55.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamaros Development, LLC 7.0%
T103-R346, N4MPM Section 34 SW/4		5	Nelson A. Mord (deceased) "Non-Exec.w/ 0.031250 Bonus & Rent" 3/25/2018	20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 55.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamaros Development, LLC 7.0%
T103-R346, N4MPM Section 34 SW/4		0.34998	Richard L. Westlake, Jr. - Son to Richard Lee Westlake, Jr. "Non-Exec.w/ 0.0350625 Bonus & Rent" 3/25/2018	20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 55.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamaros Development, LLC 7.0%

ORIGINAL

Exhibit "B"
SCHEDULE OF OWNERSHIP
MOE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LAUND	ACRES	LESSOR, NUMBER AND EXPIRATION DATE	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERRIDE ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
T105-8366, NMPM Section 14 SW/4		1	L. Burke, III, n/a/a L. Lee Burke, III, SSP * Non-Exec w/ .0062500 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-8366, NMPM Section 14 SW/4		1	Nancy L. Farmer n/a/a Nancy L. Burke Farmer, SSP * Non-Exec w/ .0062500 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-8366, NMPM Section 14 SW/4		1	Marilyn Burke Baker, SSP * Non-Exec w/ .0062500 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-8366, NMPM Section 14 SW/4		1	Doreen B. Strohl, SSP * Non-Exec w/ .0062500 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-8366, NMPM Section 14 SW/4		0.2	College of the Southwest, now known as University of the Southwest Non-Exec w/ .001250 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

ORIGINAL

Exhibit "B"
SCHEDULE OF OWNERSHIP
MOE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR, NUMBER AND EXPIRATION DATE	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
	T105-R36E, N40PM Section 14 SW/4	0.2	Ohio State University Non-Exec./ .001250 Bonus & Rents 8/25/2018		20.00%	Memo Fund I, LLC	Volcania Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Bahlburg 1.50%	Memo Fund I, LLC 86.0% Devon Energy Production Company, LP 80.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamaroa Development, LLC 7.0%
	T105-R36E, N40PM Section 14 SW/4	0.2	Southwest Theological Seminary, presumed to be Southwestern Baptist Theological Seminary Non-Exec./ .001250 Bonus & Rents 8/25/2018		20.00%	Memo Fund I, LLC	Volcania Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Bahlburg 1.50%	Memo Fund I, LLC 86.0% Devon Energy Production Company, LP 80.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamaroa Development, LLC 7.0%
	T105-R36E, N40PM Section 14 SW/4	0.2	Texas Technological University Non-Exec./ .001250 Bonus & Rents 8/25/2018		20.00%	Memo Fund I, LLC	Volcania Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Bahlburg 1.50%	Memo Fund I, LLC 86.0% Devon Energy Production Company, LP 80.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamaroa Development, LLC 7.0%
	T105-R36E, N40PM Section 14 SW/4	0.2	West Texas State University, now known as West Texas A&M University Non-Exec./ .001250 Bonus & Rents 8/25/2018		20.00%	Memo Fund I, LLC	Volcania Holdings, LLC 0.00% PetroVen, Inc. 0.00% William Bahlburg 0.00%	Memo Fund I, LLC 86.0% Devon Energy Production Company, LP 80.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamaroa Development, LLC 7.0%
11	T105-R36E, N40PM Section 14 NE/4	160	Marilyn Macwell, SSP 10/16/2017		25.00%	Memo Fund I, LLC		Memo Fund I, LLC 86.0% Devon Energy Production Company, LP 80.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamaroa Development, LLC 7.0%

ORIGINAL

Exhibit "B"
SCHEDULE OF OWNERSHIP
NOE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR	SERIAL	BASIC RENTAL AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
12	T105-R36E, N40PM Section 34 NW/4	160	NUMBER AND EXPIRATION DATE Marilyn Maxwell Mineral Trust 10/16/2017		25.00%	Nemo Fund I, LLC		Nemo Fund I, LLC 50.00% Devon Energy Production Company, LP 30.00% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
13	T105-R36E, N40PM Section 34 NW/4	80	HAJO ENERGY 3/28/2018		18.75%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.68% PetroVen, Inc. 1.50% William Sabburg 1.50%	Nemo Fund I, LLC 50.00% Devon Energy Production Company, LP 30.00% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T105-R36E, N40PM Section 34 NW/4	5	Catherine Henry 3/28/2018		18.75%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.68% PetroVen, Inc. 1.50% William Sabburg 1.50%	Nemo Fund I, LLC 50.00% Devon Energy Production Company, LP 30.00% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T105-R36E, N40PM Section 34 NW/4	5	Estate of John Stewart 3/28/2018		18.75%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.68% PetroVen, Inc. 1.50% William Sabburg 1.50%	Nemo Fund I, LLC 50.00% Devon Energy Production Company, LP 30.00% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T105-R36E, N40PM Section 34 NW/4	1	Beverly Blain 3/28/2018		18.75%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.68% PetroVen, Inc. 1.50% William Sabburg 1.50%	Nemo Fund I, LLC 50.00% Devon Energy Production Company, LP 30.00% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

ORIGINAL

Exhibit "B"
SCHEDULE OF OWNERSHIP
MDE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR	NUMBER AND EXPIRATION DATE	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERRIDE ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
	T105-R16E, N40PM Section 14 NW/4	1		LL Burke III 3/28/2018		18.75%	Nemo Fund I, LLC	Vulcanis Holdings, LLC 1.68% PetroVen, Inc 1.50% William Bahnborg 1.50%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T105-R16E, N40PM Section 14 NW/4	1		Marlyn Burke Salter 3/28/2018		18.75%	Nemo Fund I, LLC	Vulcanis Holdings, LLC 1.68% PetroVen, Inc 1.50% William Bahnborg 1.50%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T105-R16E, N40PM Section 14 NW/4	0.24998		Richard L. Westlake 3/28/2018		18.75%	Nemo Fund I, LLC	Vulcanis Holdings, LLC 1.68% PetroVen, Inc 1.50% William Bahnborg 1.50%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T105-R16E, N40PM Section 14 NW/4	5		Nelson Vithiel 3/28/2018		18.75%	Nemo Fund I, LLC	Vulcanis Holdings, LLC 1.68% PetroVen, Inc 1.50% William Bahnborg 1.50%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T105-R16E, N40PM Section 14 NW/4	1		Nancy Farmer 3/28/2018		18.75%	Nemo Fund I, LLC	Vulcanis Holdings, LLC 1.68% PetroVen, Inc 1.50% William Bahnborg 1.50%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

ORIGINAL

Exhibit "B"
SCHEDULE OF OWNERSHIP
MOORE SAN ANTONIO

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR	NUMBER AND EXPIRATION DATE	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERRIDE ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
T105-R34E, N44PM Section 14 NW/4		18.12501		BN Colman Family Pty, Ltd. 3/28/2018		18.75%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.68% PetroVen, Inc. 1.50% William Stahlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R34E, N44PM Section 14 NW/4		5		Phyllis Bradley 8/28/2018		18.75%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.68% PetroVen, Inc. 1.50% William Stahlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R34E, N44PM Section 14 NW/4		15.82501		Kingdom Hughes 1/28/2018		18.75%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.68% PetroVen, Inc. 1.50% William Stahlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R34E, N44PM Section 14 NW/4		5		Estate of Richard Anderson 3/28/2018		18.75%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.68% PetroVen, Inc. 1.50% William Stahlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R34E, N44PM Section 14 NW/4		0.2		College of the SW 8/28/2018		18.75%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.68% PetroVen, Inc. 1.50% William Stahlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

ORIGINAL

Exhibit "B"
SCHEDULE OF OWNERSHIP
MIDE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR	NUMBER AND EXPIRATION DATE	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSOR OF RECORD	OVERSIGHT ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
	T101-R36E, N40PM Section 14 NW/4	0.1		Ohio State University 4/28/2018		18.75%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.68% PetroVest, Inc. 1.50% William Bahlsberg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVest, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T101-R36E, N40PM Section 14 NW/4	0.2	SW Theological Seminary	2/28/2018		18.75%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.68% PetroVest, Inc. 1.50% William Bahlsberg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVest, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T101-R36E, N40PM Section 14 NW/4	0.2		Texas Tech 1/28/2018		18.75%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.68% PetroVest, Inc. 1.50% William Bahlsberg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVest, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T101-R36E, N40PM Section 14 NW/4	0.2		West Texas A&M 3/28/2018		18.75%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.68% PetroVest, Inc. 1.50% William Bahlsberg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVest, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
14	T101-R36E, N40PM Section 23 W/1	130	SANTA FE PACIFIC GOLD CORPORATION	10/21/2013		1.36%	Santa Fe Resources, Inc.	Vulcania Holdings, LLC 1.68% PetroVest, Inc. 1.50% William Bahlsberg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVest, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

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Exhibit "B"
SCHEDULE OF OWNERSHIP
MOE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR, NUMBER AND EXPIRATION DATE	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERLAPPING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
13	T105-R36E, R4PM Section 23 E/2	160	William L. ROBERT and Nora Thompson ROBERT, husband and wife *100% Exec. Rights - 0.30 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.17% PetroVen, Inc 1.50% William Ralburg 1.50%	Nemo Fund I, LLC 56.07% Devon Energy Production Company, LP 30.07% PetroVen, Inc 6.37% Golden Properties, LLC 6.77% Tamarac Development, LLC 7.07%
	T105-R36E, R4PM Section 23 E/2	18.7502	CLB Oil & Gas, LLC *Non-Exec./ 0.0448730 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.17% PetroVen, Inc 1.50% William Ralburg 1.50%	Nemo Fund I, LLC 56.07% Devon Energy Production Company, LP 30.07% PetroVen, Inc 6.37% Golden Properties, LLC 6.77% Tamarac Development, LLC 7.07%
	T105-R36E, R4PM Section 23 E/2	18.7502	CLB Oil & Gas, LLC *Non-Exec./ 0.0448730 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.17% PetroVen, Inc 1.50% William Ralburg 1.50%	Nemo Fund I, LLC 56.07% Devon Energy Production Company, LP 30.07% PetroVen, Inc 6.37% Golden Properties, LLC 6.77% Tamarac Development, LLC 7.07%
	T105-R36E, R4PM Section 23 E/2	13	Arch E. Blake and wife, Carol Jo Blake *Non-Exec./ 0.0448730 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.17% PetroVen, Inc 1.50% William Ralburg 1.50%	Nemo Fund I, LLC 56.07% Devon Energy Production Company, LP 30.07% PetroVen, Inc 6.37% Golden Properties, LLC 6.77% Tamarac Development, LLC 7.07%
	T105-R36E, R4PM Section 23 E/2	13	Harry George Bedford and wife, Dorothy Sue Bedford *Non-Exec./ 0.0448730 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.17% PetroVen, Inc 1.50% William Ralburg 1.50%	Nemo Fund I, LLC 56.07% Devon Energy Production Company, LP 30.07% PetroVen, Inc 6.37% Golden Properties, LLC 6.77% Tamarac Development, LLC 7.07%

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Exhibit "B"
SCHEDULE OF OWNERSHIP
MOE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR	SERIAL	BASIC RENTALTY AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING RENTALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
T105-R346F, NM/PM Section 23 E/2		13.33334	MINERALS AND EXPIRATION DATE Dory Petroleum Land Management, LLC *Non-Exec. w/ 0.0416667 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcanis Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Behlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R346E, NM/PM Section 23 E/2		10	Ernest Angelo, Jr. and wife, Betty Lou Angelo *Non-Exec. w/ 0.03125 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcanis Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Behlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R346E, NM/PM Section 23 E/2		8.2	Jane B. Randall Oil and Gas Partnership Non-Exec. w/ 0.0125 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcanis Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Behlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R346E, NM/PM Section 23 E/2		6.66668	Peggy O. McConnell, LLP Non-Exec. w/ 0.0208333 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcanis Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Behlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R346E, NM/PM Section 23 E/2		6.66666	Splinter Investments, LP, A Texas LP Non-Exec. w/ 0.0208333 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcanis Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Behlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

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Exhibit "B"
SCHEDULE OF OWNERSHIP
MOE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR, NUMBER AND EXPIRATION DATE	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERHUNG ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
T105-R366, NMPM Section 23 6/2		3.49	Claude Forest Wynn, SSP Non-Exec. w/ 0.0117125 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.32% PetroVen, Inc. 1.50% William Bahlborg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamaros Development, LLC 7.0%
T105-R366, NMPM Section 23 6/2		3.64	Violet Elaine Barnes, SSP, Jane B. Rasmussen Oil and Gas Partnership, A-I-F Non-Exec. w/ 0.012 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Bahlborg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamaros Development, LLC 7.0%
T105-R366, NMPM Section 23 6/2		3.64	Steven Clement Barnes, SSP, Jane B. Rasmussen Oil and Gas Partnership, A-I-F Non-Exec. w/ 0.012 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Bahlborg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamaros Development, LLC 7.0%
T105-R366, NMPM Section 23 6/2		3.64	Christy B. Motyka, SSP, Jane B. Rasmussen Oil and Gas, Partnership, A-I-F Non-Exec. w/ 0.012 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Bahlborg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamaros Development, LLC 7.0%
T105-R366, NMPM Section 23 6/2		3.64	Wells Fargo Bank, N.A., Agent for The Laurie B. Barr Family Trust Non-Exec. w/ 0.0117125 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Bahlborg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamaros Development, LLC 7.0%
T105-R366, NMPM Section 23 6/2		3.64	Wells Fargo Bank, N.A., Agent for The Laurie B. Barr Family Trust Non-Exec. w/ 0.0117125 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Bahlborg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamaros Development, LLC 7.0%

ORIGINAL

Exhibit "B"
SCHEDULE OF OWNERSHIP
MOE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSOR OF RECORD	OVERBURDEN ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
T105-R168, N40PM Section 23 6/2		3.33334	NUMBER AND EXPIRATION DATE Richard Donnelly, SSP Non-Exec. w/ 0.0104167 Bonus & Rents 8/25/2018		20.00%	Memo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Balhurg 1.50%	Memo Fund I, LLC 54.8% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R168, N40PM Section 23 6/2		3.33334	Richard Donnelly, Jr. & David F. Donnelly as Independent Co-Estators of the Estate of Mary Lou Cooke Holbrook, Deceased Non-Exec. w/ 0.0104167 Bonus & Rents 8/25/2018		20.00%	Memo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Balhurg 1.50%	Memo Fund I, LLC 54.8% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R168, N40PM Section 23 6/2		3.28	John A. Klein & G. Todd Wright, Trustees of the Adrienne Suzanne Wynn Beauchamp Charitable Remainder Unitrust Non-Exec. w/ 0.01023 Bonus & Rents 3/25/2018		20.00%	Memo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Balhurg 1.50%	Memo Fund I, LLC 54.8% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R168, N40PM Section 23 6/2		2.5	L.W. Lovelady, and wife, Verta T. Lovelady, both deceased Non-Exec. w/ 0.0078125 Bonus & Rents 3/25/2018		20.00%	Memo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Balhurg 1.50%	Memo Fund I, LLC 54.8% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R168, N40PM Section 23 6/2		2.32223	Robert B. Donnelly Non-Exec. w/ 0.0089444 Bonus & Rents 3/25/2018		20.00%	Memo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Balhurg 1.50%	Memo Fund I, LLC 54.8% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

ORIGINAL

Exhibit "B"
SCHEDULE OF OWNERSHIP
MOE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR, NUMBER AND EXPIRATION DATE	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
T105-A362, N24PM Section 23 6/2		2.2208	George A. Donnelly ID Non-Exec. w/ 0.0063444 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Balthurg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.5% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-A362, N24PM Section 23 6/2		2.2208	Jon Donnelly O'Brien Non-Exec. w/ 0.0063444 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Balthurg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.5% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-A362, N24PM Section 23 6/2		2.2	Claudia Jane Burch SSP, Jane B. Remstead Oil and Gas Partnership, AIF Non-Exec. w/ 0.006678 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Balthurg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.5% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-A362, N24PM Section 23 6/2		2.2	Berthel Holdings, LP (was Berthel Holdings, LP (was R.J. Barnhart, Jr., SSP)) Non-Exec. w/ 0.006678 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Balthurg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.5% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-A362, N24PM Section 23 6/2		1.64	Julie Ellen Barnes, SSP, Jane B. Remstead Oil and Gas Partnership, AIF Non-Exec. w/ 0.005125 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Balthurg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.5% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

ORIGINAL

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SCHEDULE OF OWNERSHIP
MOE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERLAPPING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
T105-R34E, N40PM Section 23 1/2		0.82	NUMBER AND EXPIRATION DATE Forest Jacob Wyman, SSP Non-Exec. w/ 0.0025425 Bonus & Rents 1/25/2018		20.00%	Merco Fund I, LLC	Volcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Goldberg 1.50%	Merco Fund I, LLC 16.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R34E, N40PM Section 23 1/2		0.82	Taylor Mary Wyman, SSP Non-Exec. w/ 0.0025425 Bonus & Rents 1/25/2018		20.00%	Merco Fund I, LLC	Volcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Goldberg 1.50%	Merco Fund I, LLC 16.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R34E, N40PM Section 23 1/2		0.05001	Craig W. Barr, SSP, c/o Christine Motyka Non-Exec. w/ 0.0001563 Bonus & Rents 1/25/2018		20.00%	Merco Fund I, LLC	Volcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Goldberg 1.50%	Merco Fund I, LLC 16.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R34E, N40PM Section 23 1/2		0.05002	Zachariah I. Bell, SSP, c/o Christine Motyka Non-Exec. w/ 0.0001563 Bonus & Rents 1/25/2018		20.00%	Merco Fund I, LLC	Volcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Goldberg 1.50%	Merco Fund I, LLC 16.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R34E, N40PM Section 23 1/2		0.05001	Taylor L. Barr, SSP, c/o Christine Motyka Non-Exec. w/ 0.0001563 Bonus & Rents 1/25/2018		20.00%	Merco Fund I, LLC	Volcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Goldberg 1.50%	Merco Fund I, LLC 16.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

ORIGINAL

Exhibit "B"
SCHEDULE OF OWNERSHIP
MOE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR, NUMBER AND EXPIRATION DATE	SERIAL	BASIC RENTAL AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING RENTAL AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
	T105-R366, N4MPM Section 24 E/4	0.04998	Thomas R. Barr, C/P, c/o Christine Marzyna Non-Exec. w/ 0.0001562 Bonus & Rents 3/25/2019		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVas, Inc 1.50% William Behlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVas, Inc 6.5% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
16	T105-R366, N4MPM Section 24 SE/4, E/2SW/4	120	William S. Midtrey and Nora Thompson Midtrey, husband and wife *100% Exec. Rights - 0.30 Bonus & Rents 3/25/2019		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVas, Inc 1.50% William Behlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVas, Inc 6.5% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T105-R366, N4MPM Section 24 SE/4, E/2SW/4	14.06265	LLC OR & Gas, LLC *Non-Exec. w/ 0.0001562 Bonus & Rents 3/25/2019		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVas, Inc 1.50% William Behlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVas, Inc 6.5% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T105-R366, N4MPM Section 24 SE/4, E/2SW/4	14.06265	CLA OR & Gas, LLC *Non-Exec. w/ 0.0001562 Bonus & Rents 3/25/2019		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVas, Inc 1.50% William Behlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVas, Inc 6.5% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T105-R366, N4MPM Section 24 SE/4, E/2SW/4	11.25	Arch E. Blake and wife, Carol Jo Blake *Non-Exec. w/ 0.0001562 Bonus & Rents 3/25/2019		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVas, Inc 1.50% William Behlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVas, Inc 6.5% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

ORIGINAL

EXHIBIT "B"
SCHEDULE OF OWNERSHIP
MCC SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR, NUMBER AND EXPIRATION DATE	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERLAPPING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
T105-K36E, N4MPM Section 24 S1/4, E/2SW/4	11.25	Hilary Georgia Bedford and wife, Dorothy Sue Bedford *Non-Exec. w/ 0.0488750 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulberg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%	
T105-K36E, N4MPM Section 24 S1/4, E/2SW/4	10.000003	Dorr Petroleum Land Management, LLC *Non-Exec. w/ 0.0416667 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulberg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%	
T105-K36E, N4MPM Section 24 S1/4, E/2SW/4	7.5	Ernest Angelo, Jr. and wife, Betty Lee Angelo *Non-Exec. w/ 0.03125 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulberg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%	
T105-K36E, N4MPM Section 24 S1/4, E/2SW/4	6.15	Jane B. Ransland Oil and Gas Partnership Non-Exec. w/ 0.0225 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulberg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%	
T105-K36E, N4MPM Section 24 S1/4, E/2SW/4	4.999995	Peggy D. McConnell, SSP Non-Exec. w/ 0.0204333 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulberg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%	

ORIGINAL

Exhibit "B"
SCHEDULE OF OWNERSHIP
MOTE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR, NUMBER AND EXPIRATION DATE	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
	T105-K36E, N04PM Section 24 1E/4, E/2SW/4	4.999985	Sprinkler Investments, LP, A Texas LP Non-Exec. w/ 0.0008333 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulberg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamaras Development, LLC 7.0%
	T105-K36E, N04PM Section 24 1E/4, E/2SW/4	4.11	Claude Forrest Wynn, SSP Non-Exec. w/ 0.017125 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulberg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamaras Development, LLC 7.0%
	T105-K36E, N04PM Section 24 1E/4, E/2SW/4	2.88	Viola Elaine Barnes, SSP, Jane B. Ramsland Oil and Gas Partnership, A-P Non-Exec. w/ 0.012 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulberg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamaras Development, LLC 7.0%
	T105-K36E, N04PM Section 24 1E/4, E/2SW/4	2.88	Steven Clement Barnes, SSP, Jane B. Ramsland Oil and Gas Partnership, A-P Non-Exec. w/ 0.012 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulberg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamaras Development, LLC 7.0%
	T205-K36E, N04PM Section 24 1E/4, E/2SW/4	2.88	Christy B. Moryels, SSP, Jane B. Ramsland Oil and Gas, Partnership, A-P Non-Exec. w/ 0.012 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulberg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 20.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamaras Development, LLC 7.0%

ORIGINAL

Exhibit "B"
SCHEDULE OF OWNERSHIP
MOE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR, NUMBER AND EXPIRATION DATE	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
T105-435E, N40PM Section 24 1E/4, E/25W/4		2.73	Wells Fargo Bank, N.A., Agent for The Laurie S. Ball Family Trust Non-Exec. w/ 0.011375 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-435E, N40PM Section 24 5E/4, E/25W/4		2.500005	Richard Donnelly, SSP Non-Exec. w/ 0.0104167 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 0.00% PetroVen, Inc 0.00% William Schulburg 0.00%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-435E, N40PM Section 24 5E/4, E/25W/4		2.500005	Archers Loomery, Jr. & David P. Loomery as Independent Co-Executors of the Estate of Mary Lou Cooke Holbrook, Deceased, SSP Non-Exec. w/ 0.0104167 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-436E, N40PM Section 24 5E/4, E/25W/4		2.48	John A. Nye & Co. as sole agents, Trustees of the Nemoine Suzanne Wynn Beauchamp Charitable Remainder Unitrust Non-Exec. w/ 0.01025 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-436E, N40PM Section 24 5E/4, E/25W/4		1.875	L.W. Lovelady, and wife, Verna T. Lovelady, both deceased Non-Exec. w/ 0.0078125 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

ORIGINAL

Exhibit "B"
SCHEDULE OF OWNERSHIP
MOE SAN ANTONIO

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERHEAD ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
T105-R36E, N44PM Section 24 SE/4, E/2SW/4	1.666575	Robert R. Donnelly Non-Exec. w/ 0.0063444 Bonus & Rents 8/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 3.12% PetroVen, Inc. 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.9% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%	
T105-R36E, N44PM Section 24 SE/4, E/2SW/4	1.66656	George A. Donnelly II Non-Exec. w/ 0.0063444 Bonus & Rents 8/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 3.12% PetroVen, Inc. 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.9% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%	
T105-R36E, N44PM Section 24 SE/4, E/2SW/4	1.66656	Jim Donnelly O'Neill Non-Exec. w/ 0.0063444 Bonus & Rents 8/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 3.12% PetroVen, Inc. 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.9% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%	
T105-R36E, N44PM Section 24 SE/4, E/2SW/4	1.65	Claudia Jane Burch ESP, Jane S. Ramland Oil and Gas Partnership, All Non-Exec. w/ 0.006875 Bonus & Rents 8/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 3.12% PetroVen, Inc. 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.9% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%	
T105-R36E, N44PM Section 24 SE/4, E/2SW/4	1.65	Barbier Holdings, LP (was Barbier Holdings, LP (was R.L. Ramland, Jr., SVP)) Non-Exec. w/ 0.006875 Bonus & Rents 8/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 3.12% PetroVen, Inc. 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.9% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%	

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MOE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR, NUMBER AND EXPIRATION DATE Serial	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERLAPPING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
T105-K36E, N44PM Section 24 SE/4, E/2SW/4		1.23	Julie Ellen Barnes, SSP, Jens B. Reitzel and Gas Partnership, A-1-F Non-Exec. w/ 0.005128 Bonus & Rents 3/25/2018		30.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 6.7% Tamarac Development, LLC 7.0%
T105-K36E, N44PM Section 24 SE/4, E/2SW/4		0.415	Forest Jacob Wynn, SSP Non-Exec. w/ 0.0025625 Bonus & Rents 8/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 6.7% Tamarac Development, LLC 7.0%
T105-K36E, N44PM Section 24 SE/4, E/2SW/4		0.613	Taylor Mary Wynn, SSP Non-Exec. w/ 0.0025625 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 6.7% Tamarac Development, LLC 7.0%
T105-K36E, N44PM Section 24 SE/4, E/2SW/4		0.037515	Craig W. Barr, SSP, c/o Christine Motyka Non-Exec. w/ 0.0001563 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 6.7% Tamarac Development, LLC 7.0%
T105-K36E, N44PM Section 24 SE/4, E/2SW/4		0.037515	Zachariah J. Reid, SSP, c/o Christine Motyka Non-Exec. w/ 0.0001563 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 6.7% Tamarac Development, LLC 7.0%

ORIGINAL

Exhibit "B"
SCHEDULE OF OWNERSHIP
MOB SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR, NUMBER AND EXPIRATION DATE	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
	T105-436E, N4PM Section 24 SE/4, U/23W/4	0.037483	Taylor L. Berry, SSP, c/o Christine Masycka Non-Exec. w/ 0.0001543 Bonus & Repts 3/25/2018		20.00%	Nemo Fund I, LLC	Volcanic Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Stahlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 4.5% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T105-436E, N4PM Section 24 S/2	0.037483	Thomas R. Berry, SSP, c/o Christine Masycka Non-Exec. w/ 0.0001543 Bonus & Repts 3/25/2018		20.00%	Nemo Fund I, LLC	Volcanic Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Stahlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 4.5% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
17	T105-436E, N4PM Section 24 E/2NW/4	80	IP Morgan Chase Bank, NA, Trustee of the Marilyn Macmill Mineral Trust, U/2A dated November 10, 2000 4/1/2016		20.00%	Nemo Fund I, LLC	Volcanic Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Stahlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 4.5% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
18	T105-436E, N4PM Section 24 NE/4	160	Marilyn Macmill 4/1/2016		20.00%	Nemo Fund I, LLC	Volcanic Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Stahlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 4.5% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
19	T105-436E, N4PM Section 25 N2, S2/4	480	SANTA FE PACIFIC GOLD CORPORATION 10/21/2015		1.20%	Santa Fe Resources, Inc.	Volcanic Holdings, LLC 1.68% PetroVen, Inc. 1.67% William Stahlburg 1.67%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 4.5% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

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20	T105-R36E, N40PM Section 26 ALL	320	William L. McMillan and Nora Thompson McMillan, Hesperia and wife *200% Exec. Rights - 0.60 Bonus & Rents 8/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T105-R36E, N40PM Section 26 ALL	37.5003	CLC OS & Gas, LLC *Non-Exec./ 0.0463750 Bonus & Rents 8/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T105-R36E, N40PM Section 26 ALL	37.5003	CLC OS & Gas, LLC *Non-Exec./ 0.0463750 Bonus & Rents 8/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T105-R36E, N40PM Section 26 ALL	30	Jack E. Blythe and wife, Carol Jo Blythe *Non-Exec./ 0.0463750 Bonus & Rents 8/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T105-R36E, N40PM Section 26 ALL	30	Mary George Bedford and wife, Dorothy Sue Bedford *Non-Exec./ 0.0463750 Bonus & Rents 8/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T105-R36E, N40PM Section 26 ALL	30	Mary George Bedford and wife, Dorothy Sue Bedford *Non-Exec./ 0.0463750 Bonus & Rents 8/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Schulburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

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MOE SAN ANDRES

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T105-R16E, N4MPM Section 26 ALL		26.66669	Dorr Petroleum Land Management, LLC *Non-Exec. w/ 0.0416667 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Victoria Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Behlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R16E, N4MPM Section 26 ALL		20	Ernest Angelo, Jr. and wife, Betty Lou Angelo *Non-Exec. w/ 0.02125 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Victoria Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Behlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R16E, N4MPM Section 26 ALL		16.4	Jane & Raymond Oil and Gas Partnership Non-Exec. w/ 0.0225 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Victoria Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Behlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R16E, N4MPM Section 26 ALL		13.53331	Peggy D. McDaniel, SSr Non-Exec. w/ 0.0208333 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Victoria Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Behlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R16E, N4MPM Section 26 ALL		13.33331	Spinnaker Investments, LP, A Texas LP Non-Exec. w/ 0.0208333 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Victoria Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Behlburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

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Exhibit "B"
SCHEDULE OF OWNERSHIP
MOE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR, NUMBER AND EXPIRATION DATE	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
T105-A36E, N44PM Section 28 ALL		10.96	Claude Forest Wynn, SSP Non-Exec. w/ 0.017423 Bonus & Rents 3/74/2018		20.00%	Nemo Fund I, LLC	Volcanis Holdings, LLC 1.12% PetroVest, Inc. 1.50% William Babburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVest, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-A36E, N44PM Section 28 ALL		7.48	Viola Elaine Barnes, SSP, Jane B. Barnard Oil and Gas Partnership, A-4-F Non-Exec. w/ 0.012 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Volcanis Holdings, LLC 1.12% PetroVest, Inc. 1.50% William Babburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVest, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-A36E, N44PM Section 28 ALL		7.48	Steven Clement Barnes, SSP, Jane B. Barnard Oil and Gas Partnership, A-4-F Non-Exec. w/ 0.012 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Volcanis Holdings, LLC 1.12% PetroVest, Inc. 1.50% William Babburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVest, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-A36E, N44PM Section 28 ALL		7.48	Christy B. Motylka, SSP, Jane B. Barnard Oil and Gas, Partnership, A-4-F Non-Exec. w/ 0.012 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Volcanis Holdings, LLC 1.12% PetroVest, Inc. 1.50% William Babburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVest, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-A36E, N44PM Section 28 ALL		7.28	Wells Fargo Bank, N.A., Agent for The Laurie B. Barr Family Trust Non-Exec. w/ 0.011578 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Volcanis Holdings, LLC 1.12% PetroVest, Inc. 1.50% William Babburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVest, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

ORIGINAL

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SCHEDULE OF OWNERSHIP
MGE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR, NUMBER AND EXPIRATION DATE	SUBS	BASIC RENTAL AND PERCENTAGE	LESSOR OF RECORD	OVERLIDING RENTAL AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
T105-4346, NMPM Section 26 ALL		6.66569	Richard Donnelly, SSP Non-Exec. w/ 0.0104167 Bonus & Bents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 54.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-4348, NMPM Section 26 ALL		6.66669	Richard Donnelly, R. & David P. Upstony as Independent Co-Executors of the Estate of Mary Lou Cade Holbrook, Deceased. Non-Exec. w/ 0.0104167 Bonus & Bents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 54.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-4348, NMPM Section 26 ALL		6.36	John A. Men & U. Lone Bright, trustees of the Actonme Suzanne Wynn Beaudoum Charitable Remainder Unitrust Non-Exec. w/ 0.010225 Bonus & Bents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 54.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-4348, NMPM Section 26 ALL		1	I.W. Lovelsdy, and wife, Verna T. Lovelsdy, both deceased Non-Exec. w/ 0.0078125 Bonus & Bents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 54.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-4348, NMPM Section 26 ALL		4.64442	Robert R. Donnelly Non-Exec. w/ 0.0089444 Bonus & Bents 3/25/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Bahburg 1.50%	Nemo Fund I, LLC 54.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

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MDE SAN ANTONIO

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR, NUMBER AND EXPIRATION DATE	SERIAL	BASIC RENTAL AND PERCENTAGE	LESSEE OF RECORD	OVERLAPPING RENTAL AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
T105-R36E, N44PM Section 26 ALL	4.4441A	George A. Donnelly III Non-Exec. w/ 0.0089444 Bonus & Bents 3/25/2018	20.00%	Nemo Fund I, LLC	Volcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Rathburg 1.50%	Nemo Fund I, LLC 54.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%		
T105-R36E, N44PM Section 26 ALL	4.4441B	Jon Donnelly O'Hall Non-Exec. w/ 0.0089444 Bonus & Bents 3/25/2018	20.00%	Nemo Fund I, LLC	Volcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Rathburg 1.50%	Nemo Fund I, LLC 54.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%		
T105-R36E, N44PM Section 26 ALL	4.4	Lucinda Jane Borch 10P, Jane G. Hammarlund Oil and Gas Partnership, A-1-F, Jane B. Hammarlund Oil and Gas Partnership, A-1-F Non-Exec. w/ 0.008275 Bonus & Bents 3/25/2018	20.00%	Nemo Fund I, LLC	Volcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Rathburg 1.50%	Nemo Fund I, LLC 54.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%		
T105-R36E, N44PM Section 26 ALL	4.4	Barthel Holdings, LP (was Barthel Holdings, LP (was Barthel Holdings, LP (was R.L. Hammarlund, R.L. SP)) Non-Exec. w/ 0.008675 Bonus & Bents 3/25/2018	20.00%	Nemo Fund I, LLC	Volcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Rathburg 1.50%	Nemo Fund I, LLC 54.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%		
T105-R36E, N44PM Section 26 ALL	3.28	Adri Elton Barnes, LLP, Jane G. Hammarlund Oil and Gas Partnership, A-1-F Non-Exec. w/ 0.008125 Bonus & Bents 3/25/2018	20.00%	Nemo Fund I, LLC	Volcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Rathburg 1.50%	Nemo Fund I, LLC 54.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%		

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TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR, NUMBER AND EXPIRATION DATE	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
T105-R34E, N4MPM Section 26 ALL		1.64	Forest Jacobs Wynn, SSP Non-Exec. w/ 0.0025425 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Volcanic Holdings, LLC 1.12% PetroVen, Inc 1.50% William Bahlsburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 8.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R36E, N4MPM Section 26 ALL		1.64	Taylor Mays Wynn, SSP Non-Exec. w/ 0.0025425 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Volcanic Holdings, LLC 1.12% PetroVen, Inc 1.50% William Bahlsburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 8.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R36E, N4MPM Section 26 ALL		0.10003	Craig W. Barr, SSP, c/o Christine Matyska Non-Exec. w/ 0.0001543 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Volcanic Holdings, LLC 1.12% PetroVen, Inc 1.50% William Bahlsburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 8.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R36E, N4MPM Section 26 ALL		0.10002	Zechariah A. Reid, SSP, c/o Christine Matyska Non-Exec. w/ 0.0001543 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Volcanic Holdings, LLC 1.12% PetroVen, Inc 1.50% William Bahlsburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 8.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R36E, N4MPM Section 26 ALL		0.09997	Taylor L. Barr, SSP, c/o Christine Matyska Non-Exec. w/ 0.0001543 Bonus & Rents 3/25/2018		20.00%	Nemo Fund I, LLC	Volcanic Holdings, LLC 1.12% PetroVen, Inc 1.50% William Bahlsburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 8.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

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TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR, NUMBER AND EXPIRATION DATE	SERIAL	BASE ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERBURDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
	T105-R366, N40PM Section 26 ALL	0.02937	Thomas B. Barr, SSP, c/o Christine Matychuk Mon-Exec. wd 0.00001363 Bonus & Rent 11/25/2018		10.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Stahlberg 1.67%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
21	T105-R366, N40PM Section 34 NW/4	160	SANTA FE PACIFIC GOLD CORPORATION 10/1/2045		1.26%	Santa Fe Energy Resources, Inc.	Vulcania Holdings, LLC 1.62% PetroVen, Inc 1.67% William Stahlberg 1.67%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
22	T105-R366, N40PM Section 34 NE/4	160	REWMORE REALTY COMPANY 8/1/2037		1.26%	Devon Energy Production Company	Vulcania Holdings, LLC 1.62% PetroVen, Inc 1.67% William Stahlberg 1.67%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
23	T105-R366, N40PM Section 34 SW/4	52.75	Uada Cryst Shrlng, SSP 10/17/2017		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc 1.50% William Stahlberg 1.67%	Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

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MOE SAN ANDRES

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0.833333			Kathleen A. Curran, LLP 10/24/2017		25.00%	Nemo Fund I, LLC		Nemo Fund I, LLC 58.00% Devon Energy Production Company, LP 30.00% PetroVen, Inc 6.8% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.00%
0.833333			Parade A. Ashell 10/20/2017		25.00%	Nemo Fund I, LLC		Nemo Fund I, LLC 58.00% Devon Energy Production Company, LP 30.00% PetroVen, Inc 6.8% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.00%
0.833333			Fred B. Austin, Jr. LLP 10/20/2017		25.00%	Nemo Fund I, LLC		Nemo Fund I, LLC 58.00% Devon Energy Production Company, LP 30.00% PetroVen, Inc 6.8% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.00%
1.542501			Isacques S. Turner LLP 4/30/2018		20.80%	Share Interests	Victoria Holdings, LLC 1.12% PetroVen, Inc 1.50% William Bahnbach 2.50%	Nemo Fund I, LLC 58.00% Devon Energy Production Company, LP 30.00% PetroVen, Inc 6.8% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.00%
1.542501			Patricia Kirkwood Harris, LLP 10/1/2018		18.75%	Yates Petroleum		
0.375			Coprock Minerals, LLC			Open		
2.125			Cobra Exploration Company, LLC			Open		

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MIG SAN ANTONIO

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR NUMBER AND EXPIRATION DATE	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERRIDE ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
26.88			Sharon D. Settle 10/30/2017		20.00%	None Fund I, LLC	Vulcania Holdings, LLC 8.125% PetroVen, Inc 1.50% William Behlberg 1.50%	None Fund I, LLC 88.0% Devon Energy Production Company, LP 80.0% PetroVen, Inc 8.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
13.44			Bruce Gentry 10/30/2017		20.00%	None Fund I, LLC	Vulcania Holdings, LLC 1.125% PetroVen, Inc 1.50% William Behlberg 1.50%	None Fund I, LLC 88.0% Devon Energy Production Company, LP 80.0% PetroVen, Inc 8.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
13.44			Anthony Madden 10/30/2017		20.00%	None Fund I, LLC	Vulcania Holdings, LLC 1.125% PetroVen, Inc 1.50% William Behlberg 1.50%	None Fund I, LLC 88.0% Devon Energy Production Company, LP 80.0% PetroVen, Inc 8.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
5			LMA Royalties, Ltd.			Open		
36.875			Dartington Resources Oil & Gas Company, LP		25.00%	None Fund I, LLC		None Fund I, LLC 88.0% Devon Energy Production Company, LP 80.0% PetroVen, Inc 8.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
2.5			Olmeda Cattle Company		25.00%	None Fund I, LLC		None Fund I, LLC 88.0% Devon Energy Production Company, LP 80.0% PetroVen, Inc 8.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

ORIGINAL

Exhibit "B"
SCHEDULE OF OWNERSHIP
MOZ SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR, NUMBER AND EXPIRATION DATE	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
24	T103-R36E, N4MPM Section 34 SE/4	58.75	Linda Cries Shidley, SSP 10/17/2017		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Schiburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T103-R36E, N4MPM Section 34 NE/4	0.823333	Kathlene A. Commons, SSP 10/18/2017		25.00%	Nemo Fund I, LLC		Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T103-R36E, N4MPM Section 34 SE/4	0.813333	Patricia A. Ashell 10/18/2017		25.00%	Nemo Fund I, LLC		Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T103-R36E, N4MPM Section 34 SE/4	0.833333	Fred B. Austin, Jr. SSP 10/18/2017		25.00%	Nemo Fund I, LLC		Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
	T103-R36E, N4MPM Section 34 SE/4	1.562501	Jacqueline L. Turner SSP 4/10/2018		20.00%	Nemo Fund I, LLC	Vulcania Holdings, LLC 1.12% PetroVen, Inc. 1.50% William Schiburg 1.50%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

ORIGINAL

EXHIBIT "B"
SCHEDULE OF OWNERSHIP
MICHE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR, NUMBER AND EXPIRATION DATE	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSOR OF RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
T105-R36E, N44PM Section 34 SE/4		1.943501	Patrick O'Rourke Harris, SSP 10/1/2028		18.75%	Veter Petroleum		
T105-R36E, N44PM Section 34 SE/4		0.375	Cypress Minerals, LLC			Open		
T105-R36E, N44PM Section 34 SE/4		2.125	Cobra Exploration			Open		
T105-R36E, N44PM Section 34 SE/4		26.88	Sharon D. Settle 10/30/2017		20.00%	Memo Fund I, LLC	Vulcania Holdings, LLC 1.125% PetroVen, Inc. 1.50% William Bahlsburg 1.50%	Memo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R36E, N44PM Section 34 SE/4		13.44	Anne Garity 10/30/2017		20.00%	Memo Fund I, LLC	Vulcania Holdings, LLC 1.125% PetroVen, Inc. 1.50% William Bahlsburg 1.50%	Memo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R36E, N44PM Section 34 SE/4		13.44	Anthony Maddox 10/30/2017		20.00%	Memo Fund I, LLC	Vulcania Holdings, LLC 1.125% PetroVen, Inc. 1.50% William Bahlsburg 1.50%	Memo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%
T105-R36E, N44PM Section 34 SE/4		5	LMA Royalties, Ltd.			Open		
T105-R36E, N44PM Section 34 SE/4		16.875	Burlington Resources Oil & Gas Company, LP 10/30/2017		25.00%	Memo Fund I, LLC		Memo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVen, Inc. 6.3% Golden Properties, LLC 0.7% Tamarac Development, LLC 7.0%

ORIGINAL

Exhibit "B"
SCHEDULE OF OWNERSHIP
MOE SAN ANDRES

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	LESSOR, NUMBER AND EXPIRATION DATE	SERIAL	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
	T103-4362, NW1/4 Section 34 SE/4	2.5	Dimmocks Cattle Company 8/1/2019		25.00%	Nemo Fund I, LLC		Nemo Fund I, LLC 58.0% Devon Energy Production Company, LP 30.0% PetroVest, Inc. 6.3% Golden Properties, LLC 6.7% Tamarac Development, LLC 7.0%
25	T103-4362, NW1/4 Section 35 E/2, NE1/4, NW1/4, S/1/4	480	Hemmett Realty Company 8/1/2017		1.26%	Devon Energy Production Company, LP	Vulcania Holdings, LLC 1.65% PetroVest, Inc. 1.67% William Schuyler 1.67%	Nemo Fund I, LLC 56.0% Devon Energy Production Company, LP 30.0% PetroVest, Inc. 6.3% Golden Properties, LLC 6.7% Tamarac Development, LLC 7.0%
UNIT ACRES		5240.0						

RECAPITULATION			
	1760.0	State Lands	28.21%
	4480.0	Fee Lands	71.79%
TOTAL	6240.0 Acres		100.00%

ORIGINAL

RATIFICATION

The undersigned owner of a royalty interest in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A of the Unit Agreement thereto, consents to the inclusion of their interests in the Operation of the Moe San Andres Unit Area, **INSOFAR and ONLY INSOFAR** as such interests cover the **San Andres Formation**, said formation being more fully defined by wells drilled within the subject township and described in the well files of the New Mexico Oil Conservation Division, TOGETHER WITH such non-exclusive surface use rights and easements from the surface through the base of the San Andres Formation, as is useful, customary and necessary for the operations of said Unit; and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area; and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, **INSOFAR and ONLY INSOFAR** as such interests cover the above stated formation and easements, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and their successors and assigns.

Executed this 2 day of ~~August~~ ^{SEPTEMBER}, 2016.

Interest Owner:

Nora Thompson Midkiff
Nora Thompson Midkiff

William S Midkiff
William S. Midkiff

Address: 3880 S. Elkhart St.
Aurora, CO 80014

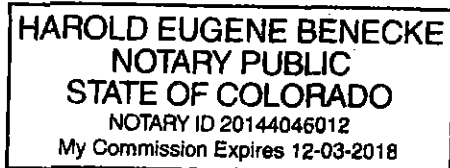
ACKNOWLEDGEMENT

STATE OF COLORADO)
) ss.
COUNTY OF Arapahoe)

The foregoing instrument was acknowledged before me on ~~August~~ ^{September} 2, 2016, by William S. Midkiff and Nora Thompson Midkiff, husband and wife.

My Commission Expires: 12/03/2018

Harold E Benecke
Notary Public



2016 NOV 30 AM 10:27

RATIFICATION

The undersigned owner of a royalty interest in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A of the Unit Agreement thereto, consents to the inclusion of their interests in the Operation of the Moe San Andres Unit Area, **INSOFAR and ONLY INSOFAR** as such interests cover the **San Andres Formation**, said formation being more fully defined by wells drilled within the subject township and described in the well files of the New Mexico Oil Conservation Division, TOGETHER WITH such non-exclusive surface use rights and easements from the surface through the base of the San Andres Formation, as is useful, customary and necessary for the operations of said Unit; and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area; and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, **INSOFAR and ONLY INSOFAR** as such interests cover the above stated formation and easements, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and their successors and assigns.

Executed this 2 day of ^{SEPTEMBER}~~August~~, 2016.

Interest Owner:

Nora Thompson Midkiff
Nora Thompson Midkiff

William S Midkiff
William S. Midkiff

Address: 3880 S. Elkhart St.
Aurora, CO 80014

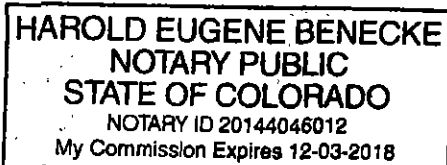
ACKNOWLEDGEMENT

STATE OF COLORADO)
COUNTY OF Arapahoe) ss.

The foregoing instrument was acknowledged before me on ^{September}~~August~~ 2, 2016, by William S. Midkiff and Nora Thompson Midkiff, husband and wife.

My Commission Expires: 12/03/2018

Harold E. Benecke
Notary Public



RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 25 day of July, 2016.

Name:

By:

Title:

ACKNOWLEDGEMENT FOR INDIVIDUAL

STATE OF _____)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 2016 by _____

My Commission Expires: _____

Notary Public

RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 12th day of September, 2016.

Name: Newmont Realty Company

By:



David G. Dehlin

Title:

Vice President

ACKNOWLEDGEMENT FOR CORPORATION

STATE OF COLORADO)
) ss.
COUNTY OF ARAPAHOE)

The foregoing instrument was acknowledged before me this 12th day of September, 2016 by David G. Dehlin, Vice President (Title) of Newmont Realty Company, a Delaware corporation, on behalf of the corporation.

My Commission Expires:

11-2-2016


Notary Public

Eileen T Green-Lee
Notary Public
State of Colorado
Notary ID 19884004331
My Commission Expires November 2, 2016

RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 18th day of July, 2016.

Name:

Kathleen A. Clemens

By: _____

Title: _____

ACKNOWLEDGEMENT FOR INDIVIDUAL

STATE OF _____)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 2016 by _____.

My Commission Expires: _____

Notary Public

RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 22nd day of August, 2016.

Name: HALO ENERGY LLC
By: ROCKFORD BURRIS
Title: MEMBER
Rockford Burris

ACKNOWLEDGEMENT FOR CORPORATION

STATE OF NM)
COUNTY OF Roosevelt) ss.

The foregoing instrument was acknowledged before me this 22nd day of Aug, 2016 by ROCKFORD BURRIS MEMBER (Title) of HALO ENERGY, a LLC corporation, on behalf of the corporation.

My Commission Expires: May 28 2017



Leslie Creighton
Notary Public

RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 21st day of July, 2016.

Name: Gai Dinwiddie

By: Gai Dinwiddie

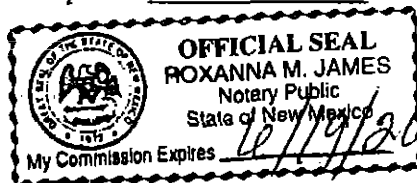
Title: Managing Member

ACKNOWLEDGEMENT FOR CORPORATION

STATE OF NM)
COUNTY OF Chaves) ss.

The foregoing instrument was acknowledged before me this 21st day of July, 2016 by Gai Dinwiddie, Managing Member (Title) of Dinwiddie Cattle Company a NM Limited Liability Corporation, on behalf of the corporation. LIC

My Commission Expires: _____



Roxanna M. James
Notary Public

RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area; and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 14 day of July, 2016

Name: Devon Energy Production Company, L.P.

By: Catherine Lebsack

Catherine Lebsack

Title: Vice President

ES
42 a

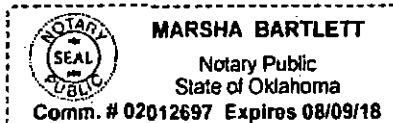
ACKNOWLEDGEMENT FOR CORPORATION

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

The foregoing instrument was acknowledged before me this 14 day of July, 2016 by Catherine Lebsack, Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of the partnership.

My Commission Expires: _____

Marsha Bartlett
Notary Public



RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 25 day of July, 2016.

Name:

By:

Title:

ACKNOWLEDGEMENT FOR INDIVIDUAL

STATE OF _____)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 2016 by _____

My Commission Expires: _____

Notary Public

2016 NOV 30 AM 10: 27

RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 12th day of September, 2016.

Name: Newmont Realty Company

By:



David G. Dehlin

Title:

Vice President

ACKNOWLEDGEMENT FOR CORPORATION

STATE OF COLORADO)

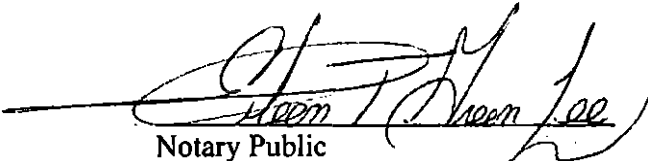
) ss.

COUNTY OF ARAPAHOE)

The foregoing instrument was acknowledged before me this 12th day of September, 2016 by David G. Dehlin, Vice President (Title) of Newmont Realty Company, a Delaware corporation, on behalf of the corporation.

My Commission Expires:

11-2-2016


Notary Public

Eileen T Green-Lee
Notary Public
State of Colorado
Notary ID 19884004331
My Commission Expires November 2, 2016

RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and his/____essors and assigns.

Executed this 7 day of July, 2016

Marilyn Maxwell Mintz

State of _____

County of _____

The foregoing instrument wa

_____, 2016 by _____

_____, a _____

My Commission Expires: _____

Notary Public

RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 7 day of JULY, 2016.

Name: Bradley C Lane
By: Bradley C Lane
Title: Vice President
JP Morgan Ch. , N.A.

ACKNOWLEDGEMENT

State of _____

County of _____

The foregoing instrument

My Commission Expires:

Marilyn MacWell Agency

RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 18th day of July, 2016.

Name:

Kathleen A. Clemens

By:

Title:

ACKNOWLEDGEMENT FOR INDIVIDUAL

STATE OF _____)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 2016 by _____

My Commission Expires: _____

Notary Public

RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 22nd day of August, 2016.

Name: HALO ENERGY LLC

By: ROCKFORD BURRIS

Title: MEMBER
Rockford Burris

ACKNOWLEDGEMENT FOR CORPORATION

STATE OF NM)
COUNTY OF Roosevelt) ss.

The foregoing instrument was acknowledged before me this 22nd day of Aug, 2016 by ROCKFORD BURRIS MEMBER (Title) of HALO ENERGY, a LLC corporation, on behalf of the corporation.

My Commission Expires: May 28 2017



Leslie Creighton
Notary Public

RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 21st day of July, 2016.

Name: Gai Dinwiddie

By: Gai Dinwiddie

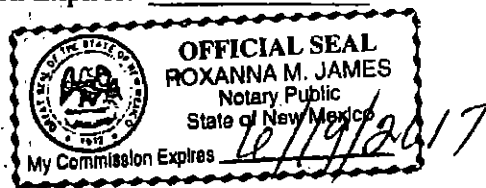
Title: Managing Member

ACKNOWLEDGEMENT FOR CORPORATION

STATE OF NM)
COUNTY OF Chaves) ss.

The foregoing instrument was acknowledged before me this 21st day of July, 2016 by Gai Dinwiddie, Managing Member (Title) of Dinwiddie Cattle Company, LLC a NM Limited Liability Company, on behalf of the corporation. LLC

My Commission Expires: _____



Roxanna M. James
Notary Public

RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 14 day of July, 2016

Name: Devon Energy Production Company, L.P.

By: Catherine Lebeck

Catherine Lebsack

Title: Vice President

42

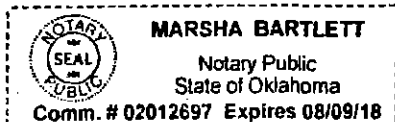
ACKNOWLEDGEMENT FOR CORPORATION

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

The foregoing instrument was acknowledged before me this 14 day of July, 2016, by Catherine Lebsack, Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of the partnership.

My Commission Expires: _____

Maucha Bartlett
Notary Public



RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 22 day of August, 2016.

Name:



By:

ConocoPhillips Company

Title:

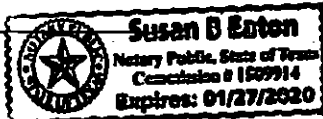
Thomas S. Atkins
Attorney-in-Fact


ACKNOWLEDGEMENT FOR CORPORATION

STATE OF Texas)
COUNTY OF Harris) ss.

The foregoing instrument was acknowledged before me this 22 day of Aug, 2016 by Thomas S. Atkins, Attorney-in-Fact (Title) of ConocoPhillips Company, a Delaware corporation, on behalf of the corporation.

My Commission Expires:




Notary Public

RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

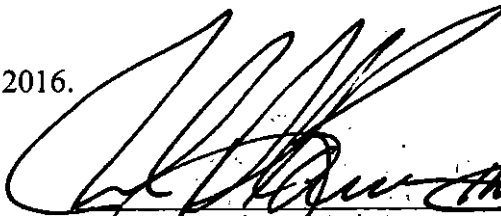
This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 27 day of June, 2016.

Name:

By:

Title:


John Preston Bornman
PRESIDENT/MANAGER

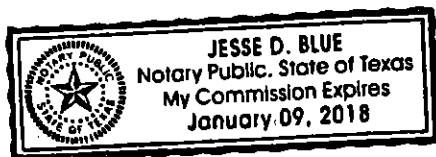
ACKNOWLEDGEMENT FOR CORPORATION

STATE OF TEXAS)
) ss.
COUNTY OF HARDIS)

The foregoing instrument was acknowledged before me this 27th day of June, 2016 by John Preston Bornman, Jr. PRESIDENT (Title) of Vulcania Holdings, LLC a Texas corporation, on behalf of the corporation.

My Commission Expires: _____

Jesse D. Blue
Notary Public



RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 27 day of June, 2016.

Name:

By:

Title:

[Signature]
John Preston Bornman III
PRESIDENT/MANAGER

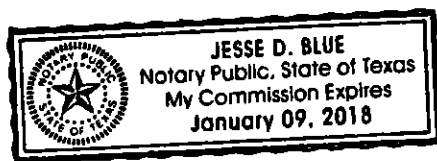
ACKNOWLEDGEMENT FOR CORPORATION

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

The foregoing instrument was acknowledged before me this 27th day of June, 2016 by John Preston Bornman, III President (Title) of Vulcania Holdings, LLC, a Texas corporation, on behalf of the corporation.

My Commission Expires: _____

Jesse D. Blue
Notary Public



RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 15th day of November, 2016.

TAMAROA DEVELOPMENT, LLC

By: _____

William C. Bahlburg
Manager

2016 NOV 30 AM 10:27

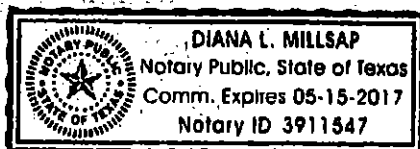
STATE OF TEXAS }

COUNTY OF DALLAS }

This instrument was acknowledged before me on this 15th day of November 2016, by William C. Bahlburg, Manager of Tamaroa Development, LLC, a Texas limited liability company, by and on behalf of said company.

Diana L. Millsap
Notary Public

My Commission Expires: _____



RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 15th day of November, 2016.

PETROVEN, INC.

By: _____

David L. Cherry
President

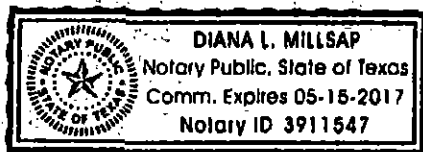
STATE OF TEXAS }

COUNTY OF DALLAS }

This instrument was acknowledged before me on this 15th day of Nov., 2016, by David L. Cherry, President of PetroVen, Inc., a Texas corporation, by and on behalf of said corporation.

Notary Public

My Commission Expires: _____



RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 15th day of November, 2016.

GOLDEN PROPERTIES, LLC

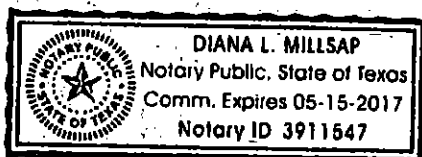
By: David L. Cherry, Jr.
David L. Cherry, Jr.
Manager

STATE OF TEXAS }
 }
COUNTY OF DALLAS }

This instrument was acknowledged before me on this 15th day of November 2016, by David L. Cherry, Jr., Manager of **Golden Properties, LLC**, a Texas limited liability company, by and on behalf of said company.

Diana L. Millsap
Notary Public

My Commission Expires: _____



RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 7 day of July, 2016.

Name:

Bradley C Ince

By:

Bradley C Ince

Title:

Vice President
JP Morgan Chase Bank, N.A.

ACKNOWLEDGEMENT IN A REPRESENTATIVE CAPACITY

State of _____)
County of _____) ss.

The fo _____ instrument was acknowledged before me this _____ day of _____, 2016 by _____

My Co _____

Nancy Maxwell Min Frust

RATIFICATION

The undersigned owner of a royalty interest, working interest, or other interest in production, in the unitized area for the Moe San Andres Unit Area, comprising the lands in Lea County, New Mexico described on Exhibit A, consents to the inclusion of his/her/its interest in the Unit Area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Moe San Andres Unit Area, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 7 day of JULY, 2016.

Name: Bradley C June
By: Bradley C June
Title: Vice President
JP Morgan Chase Bank, N.A.

ACKNOWLEDGEMENT IN A REPRESENTATIVE CAPACITY

State of _____

County of _____

The foregoing instrument

My Commission Expires _____

5-65

Merrilyn Maxwell Asengy

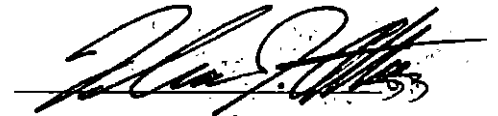
RATIFICATION

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This instrument shall be binding upon the undersigned and his/her/its successors and assigns.

Executed this 22 day of August, 2016.

Name:



By:

ConocoPhillips Company

Title:

Thomas S. Atkins
Attorney-in-Fact

ACKNOWLEDGEMENT FOR CORPORATION

STATE OF

Texas)

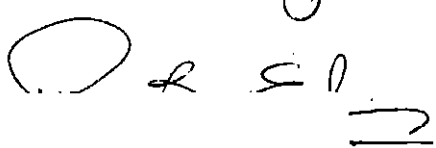
) ss.

COUNTY OF

Harris)

The foregoing instrument was acknowledged before me this 22 day of Aug 2016 by Thomas S. Atkins, Attorney-in-Fact (Title) of ConocoPhillips Company, a Delaware corporation, on behalf of the corporation.

My Commi


Conoco Phillips
formerly
Burlington