JAMES BRUCE
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February 14, 2017

Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Florene:

Enclosed for filing, on behalf of Matador Production Company, is an application for compulsory pooling, together with a proposed advertisement. Please set this matter for the March 16, 2017 Examiner hearing. Thank you.

Very truly yours,

James Bruce

Attorney for Matador Production Company

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Case 15641

MICHAEL COLUNS 11-235-27E RB #206H

James Kirby Read, Jr, as Foreign Personal Representative of the Estate of Agnes Lovella Read
HC Box 26346 East Hwy 64
Taos, NM 87571

James Kirby Read, Jr. as Foreign Personal Representative of the Estate of Agnes Lovella Read 5130 Thornton Street El Paso, TX 79932-2541

James Kirby Read, Jr. as Foreign Personal Representative of the Estate of Agnes Lovella Read
6569 Puupilo Rd. Unit A
Kapaa, HI 96746-9466

Charles A. Skeen, a married man as his sole and separate property P.O. Box 8111 Roswell, NM 88203

Kathleen A. Phillips, as her separate property 709 McDonald St. Midland, Texas 79703

New Mexico Boys Ranch, Inc. 6209 Hendrix Ave. NE Albuquerque, New Mexico 87110

Carlton M. Green, Trustee of the Trust created under the Last Will and Testament of Juanita K. Corr, formerly Juanita K. Green 7309 Baltimore Ave. Suite 115
College Park, MD 20740

Nadel and Gussman Permian, LLC 4000 N. Big Spring, Suite 310 Midland, TX 79705

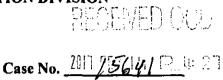
Crown Oil Partners V, LP P.O. Box 50820 Midland, TX 79710

Crump Energy Partners II, LLC P.O. Box 50820 Midland, TX 79710

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BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.



APPLICATION

Matador Production Company applies for an order pooling all mineral interests in the Wolfcamp formation underlying the N½ of Section 11, Township 23 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and approving an unorthodox gas well location, and in support thereof, states:

- 1. Applicant is an operator in the N½ of Section 11, and has the right to drill a well thereon.
- 2. Applicant proposes to drill its Michael Collins 11-23S-27E RB Well No. 206H to a depth sufficient to test the Wolfcamp formation. Applicant seeks to dedicate the well to the N½ of Section 11 to form a standard 320 acre gas spacing and proration unit in the Wolfcamp formation. The well is a horizontal well, with a surface location in the NE/4SE/4 of Section 11. The first perforation is 2308 feet from the north and 330 feet from the east line, and the last perforation is 2281 feet from the north line and 330 feet from west line, of Section 11. The producing interval of the well is orthodox.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N½ of Section 11 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests.

Therefore, applicant seeks an order pooling all mineral interest owners in the N½ of Section 11, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interests in the Wolfcamp formation underlying the N½ of Section 11 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the Wolfcamp formation underlying the N½ of Section 11;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling and completing the well, and allocating its cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Matador Production Company

PROPOSED ADVERTISEMENT

Case No. 15641:

33.

Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2 of Section 11, Township 23 South, Range 27 East, NMPM, to form a standard 320 acre gas spacing and proration unit. The unit will be dedicated to the Michael Collins 11-23S-27E RB Well No. 206H. The well is a horizontal well, with a surface location in the NE/4SE/4 of Section 11. The first perforation is 2308 feet from the north and 330 feet from the east line, and the last perforation is 2281 feet from the north line and 330 feet from west line, of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles south-southeast of Otis, New Mexico.