

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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APPLICATION OF COG OPERATING LLC
FOR A NON-STANDARD SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 15639

AMENDED APPLICATION

COG Operating LLC ("COG") through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division pursuant to the provisions of N.M. Stat. Ann. § 70-2-17, for an order (1) creating a 160-acre, more or less, non-standard spacing and proration unit comprised of the W/2 E/2 of Section 29, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation. In support of this application, COG states:

1. COG Operating LLC (OGRID No. 229137) is a working interest owner in the proposed non-standard spacing unit and has the right to drill thereon.
2. COG proposes to dedicate the above-referenced spacing and proration unit as the project area for its proposed **Populus Fed #2H Well**, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 29.
3. The completed interval for this well will remain within the 330-foot standard set back required by the Statewide Rules set forth in 19.15.15.9 NMAC.
4. COG has sought and been unable to obtain voluntary agreement for the development of these lands from all of the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

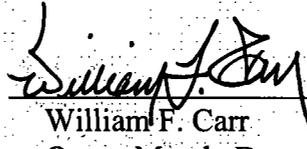
6. In order to permit COG to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this non-standard spacing unit should be pooled and COG Operating LLC should be designated the operator of this proposed horizontal well and spacing unit.

WHEREFORE, COG requests that this amended application be set for hearing before and Examiner of the Oil Conservation Division on April 13, 2017, and, after notice and hearing as required by law, the Division enter an order:

- A. Creating a 160-acre, more or less, non-standard spacing and proration unit comprised of the W/2 E/2 of Section 29, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico;
- B. Pooling all uncommitted interests in this non-standard spacing and proration unit;
- C. Designating COG Operating LLC operator of this non-standard spacing unit and horizontal well to be drilled thereon;
- D. Authorizing COG to recover its costs of drilling, equipping and completing the well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by COG in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

COG OPERATING LLC



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ATTORNEYS FOR COG OPERATING LLC

Case No. 15639: Amended Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a 160-acre, more or less, non-standard spacing and proration unit comprised of the W/2 E/2 of Section 29, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Populus Federal #2H Well**, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 29. The completed interval for this well will remain within the 330-foot standard set-back required by Division rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling the well. Said area is located approximately 14 miles southwest of Loving, New Mexico.