

within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles east of Malaga, N.M.

25. **Case No. 15627:** (Continued from the March 2, 2017 Examiner Hearing.)

Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a 320-acre spacing and proration unit comprised of the N/2 of Section 21, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said unit is to be dedicated to applicant's proposed **Cedar Canyon 21 Federal Com No. 31H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 21. The completed interval for this well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles east of Malaga, N.M.

26. **Case No. 15665:** **Application of OXY USA Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 320-acre spacing and proration unit comprised of the S/2 S/2 of Section 21 and the S/2 S/2 of Section 22, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Cedar Canyon 21-22 Federal Com No. 34H Well**, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 21 to a standard bottom hole location in SE/4 SE/4 (Unit P) of Section 22. The completed interval for this well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles east of Malaga, N.M.

27. **Case No. 15666:** **Application of EOG Resources, Inc. for a non-standard spacing and proration unit, compulsory pooling, and approval to surface (pool-lease) commingle, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 240-acre spacing and proration unit in the Wolfcamp Formation (WC-025-G-08-S203429P; Wolfcamp Pool (98201)) comprised of the W/2 W/2 of Section 10, and the W/2 SW/4 of Section 3, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico; (2) approving an unorthodox location for the wellbore; (3) approving EOG's request to surface commingle (pool-lease commingle) production from the proposed spacing unit with production from the spacing unit in the W/2 W/2 of Section 10, and the W/2 SW/4 of Section 3 producing from the Bone Spring Formation (Lea; Bone Spring South Pool (37580)). Said unit will be the project area for its proposed **Osprey 10 No. 701H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3. The completed interval for this well will comply with the 330-foot standard setbacks for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles Southwest of Baird Place, New Mexico.

28. **Case No. 15667:** **Amended Application of EOG Resources, Inc. for a non-standard spacing and proration unit, approval of an unorthodox well location, compulsory pooling, and approval to surface (pool-lease) commingle, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 240-acre spacing and proration unit in the Bone Spring Formation (Lea; Bone Spring South Pool (37580)) comprised of the W/2 W/2 of Section 10, and the W/2 SW/4 of Section 3, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico; (2) approving an unorthodox location for the wellbore; (3) pooling all mineral interests in the Bone Spring formation underlying this acreage; and (4) approving EOG's request to surface commingle (pool-lease commingle) production from the proposed spacing unit with production from the spacing unit in the W/2 W/2 of Section 10, and the W/2 SW/4 of Section 3 producing from the Wolfcamp Formation. Said unit will be the project area for its proposed **Osprey 10 No. 602H**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3. The completed interval for this well will commence 330 feet from the South line, 1,270 feet from the West line (Unit M) of Section 10 to a location 2,304 feet from the South line, 1,270 feet from the West line (Unit L) of Section 3. The completed interval therefore encroaches on the spacing and proration units to the East and Northeast. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles Southwest of Baird Place, New Mexico.

29. **Case No. 15668:** **Application of EOG Resources, Inc., For Creation Of A New Pool And For A Special Depth Bracket Allowable For The WC-025 G-09 S253336D; Upper Wolfcamp Pool, Lea County, New Mexico.** Applicant seeks an order (1) creating a new Wolfcamp Oil Pool; and (2) authorization to increase the depth bracket allowable for oil wells within the C-025 G-