

within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles east of Malaga, N.M.

25. Case No. 15627: (Continued from the March 2, 2017 Examiner Hearing.)

Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a 320-acre spacing and proration unit comprised of the N/2 of Section 21, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said unit is to be dedicated to applicant's proposed **Cedar Canyon 21 Federal Com No. 31H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 21. The completed interval for this well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles east of Malaga, N.M.

26. Case No. 15665: **Application of OXY USA Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 320-acre spacing and proration unit comprised of the S/2 S/2 of Section 21 and the S/2 S/2 of Section 22, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Cedar Canyon 21-22 Federal Com No. 34H Well**, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 21 to a standard bottom hole location in SE/4 SE/4 (Unit P) of Section 22. The completed interval for this well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles east of Malaga, N.M.

27. Case No. 15666: **Application of EOG Resources, Inc. for a non-standard spacing and proration unit, compulsory pooling, and approval to surface (pool-lease) commingle, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 240-acre spacing and proration unit in the Wolfcamp Formation (WC-025-G-08-S203429P; Wolfcamp Pool (98201)) comprised of the W/2 W/2 of Section 10, and the W/2 SW/4 of Section 3, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico; (2) approving an unorthodox location for the wellbore; (3) approving EOG's request to surface commingle (pool-lease commingle) production from the proposed spacing unit with production from the spacing unit in the W/2 W/2 of Section 10, and the W/2 SW/4 of Section 3 producing from the Bone Spring Formation (Lea; Bone Spring South Pool (37580)). Said unit will be the project area for its proposed **Osprey 10 No. 701H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3. The completed interval for this well will comply with the 330-foot standard setbacks for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles Southwest of Baird Place, New Mexico.

28. Case No. 15667: **Amended Application of EOG Resources, Inc. for a non-standard spacing and proration unit, approval of an unorthodox well location, compulsory pooling, and approval to surface (pool-lease) commingle, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 240-acre spacing and proration unit in the Bone Spring Formation (Lea; Bone Spring South Pool (37580)) comprised of the W/2 W/2 of Section 10, and the W/2 SW/4 of Section 3, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico; (2) approving an unorthodox location for the wellbore; (3) pooling all mineral interests in the Bone Spring formation underlying this acreage; and (4) approving EOG's request to surface commingle (pool-lease commingle) production from the proposed spacing unit with production from the spacing unit in the W/2 W/2 of Section 10, and the W/2 SW/4 of Section 3 producing from the Wolfcamp Formation. Said unit will be the project area for its proposed **Osprey 10 No. 602H**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 3. The completed interval for this well will commence 330 feet from the South line, 1,270 feet from the West line (Unit M) of Section 10 to a location 2,304 feet from the South line, 1,270 feet from the West line (Unit L) of Section 3. The completed interval therefore encroaches on the spacing and proration units to the East and Northeast. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles Southwest of Baird Place, New Mexico.

29. Case No. 15668: **Application of EOG Resources, Inc., For Creation Of A New Pool And For A Special Depth Bracket Allowable For The WC-025 G-09 S253336D; Upper Wolfcamp Pool, Lea County, New Mexico.** Applicant seeks an order (1) creating a new Wolfcamp Oil Pool; and (2) authorization to increase the depth bracket allowable for oil wells within the C-025 G-

09 S253336D: Upper Wolfcamp Pool (98094) from 410 to 1400 barrels of oil per day for each 40-acre spacing unit. This pool currently covers the following acreage in Lea County, New Mexico:

Township 25 South, Range 33 East, N.M.P.M.

Section 25: SW/4

Section 26: All

Section 36: W/2

Said pool is located approximately 30 miles west of Jal, New Mexico.

30. ***Case No. 15669: Application of EOG Resources, Inc., For Creation Of A New Pool And For A Special Depth Bracket Allowable For The WC-025 G-09 S263327G; Upper Wolfcamp Pool, Lea County, New Mexico.*** Applicant seeks an order (1) creating a new Wolfcamp Oil Pool; and (2) authorization to increase the depth bracket allowable for oil wells within the WC-025 G-09 S263327G; Upper Wolfcamp Pool (98097) from 410 to 1400 barrels of oil per day for each 40-acre spacing unit. This pool currently covers the following acreage in Lea County, New Mexico:

Township 26 South, Range 33 East, N.M.P.M.

Section 21: All

Section 22: W/2, SE.4

Section 25: W/2

Section 26: N/2

Section 27: NE/4

Section 28: E/2

Section 33: E/2

Section 36: W/2

Said pool is located approximately 30 miles west of Jal, New Mexico.

31. ***Case No. 15634: (Continued from the March 16, 2017 Examiner Hearing.)***

Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Devon Energy Production Company, L.P. seeks an order approving a 320-acre, more or less, non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of Lot 4, SW/4 NW/4, and W/2 SW/4 (the W/2 W/2) of Section 1 and the W/2 W/2 of Section 12, Township 23 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit, for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the **Tomb Raider 1-12 Fed. Well No. 61H**, a horizontal well to be drilled at a surface location 200 feet from the north line and 1310 feet from the west line of Section 1, with a terminus 330 feet from the south line and 660 feet from the west line of Section 12. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 21 miles east-northeast of Malaga, New Mexico.

32. ***Case No. 15635: (Continued from the March 16, 2017 Examiner Hearing.)***

Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 2 and the W/2 E/2 of Section 11, Township 25 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to the **Hoss 2/11 B2BO Fed. Com. Well No. 2H**, a horizontal well with a surface location 185 feet from the north line and 1650 feet from the east line of Section 2, and a terminus 330 feet from the south line and 1650 feet from the east line of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles south-southeast of Malaga, New Mexico.

33. ***Case No. 15636: (Continued from the March 16, 2017 Examiner Hearing.)***

Application of Mewbourne Oil Company for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 640-acre non-standard spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 of Section 2 and the E/2 of Section 11, Township 25 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to the **Hoss 2/11 W2BO Fed. Com. Well No. 1H**, a horizontal well with a surface location 185 feet from the north line and 1700 feet from the east line of Section 2, and a terminus 330 feet from the south line and 1650 feet from the east line of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles south-southeast of Malaga, New Mexico.