



BENSON-MONTIN-GREER DRILLING CORP.

4900 College Boulevard Farmington, NM 87402 Office: 505.325.8874 Fax: 505.327.9207

March 6, 2017

U.S. Department of the Interior
Bureau of Land Management
Attn: Cindy Marquez
6251 College Blvd.
Farmington, NM 87402

New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505
Attention: Will Jones
Senior Petroleum Geologist

Commissioner of Public Lands
State Land Office
P.O. Box 1148
Santa Fe, NM 87504-1148

Re: LA PLATA MANCOS UNIT
2017 PLAN OF DEVELOPMENT

To Whom It May Concern:

Set out below is Summary of Operations for 2016 and the Operator's 2017 Plan of Development for the La Plata Mancos Unit in San Juan County, NM.

1. Summary of Operations
2016 operations for individual wells is included after Schedule I.
2. Status of all wells is listed on Schedule I attached.
3. Production decline curves are enclosed.
4. We have no recommendation for new wells at this time.
5. The enclosed schedule II shows current and cumulative oil and gas production.

We request your approval of this 2017 Plan of Development.

Sincerely,

BENSON-MONTIN-GREER DRILLING CORP.

By:



Zach Stradling, Vice President

Enclosures

Schedule I

Status of La Plata Mancos Unit Wells 12/31/16

Well Name	Footage Section - Twp - Range	Latitude/ Longitude	Status
LPMU #1 (P-31)	SE/SE Sec. 31, T32N, R13W	N36.56.301, W108.14.320	Plugged & Abandoned
LPMU #3 (G-32)	SW/NE Sec. 32, T32N, R13W	N36.56.791, W108.13.419	Producing
LPMU #4 (N-31)	SE/SW Sec. 31, T32N, R13W	N36.53.333, W108.14.754	Plugged & Abandoned
LPMU #7 (M-29)	SW/SW Sec. 29, T32N, R13W	N36.57.116, W108.14.015	Producing

Schedule II
2016 La Plata Mancos Unit Production

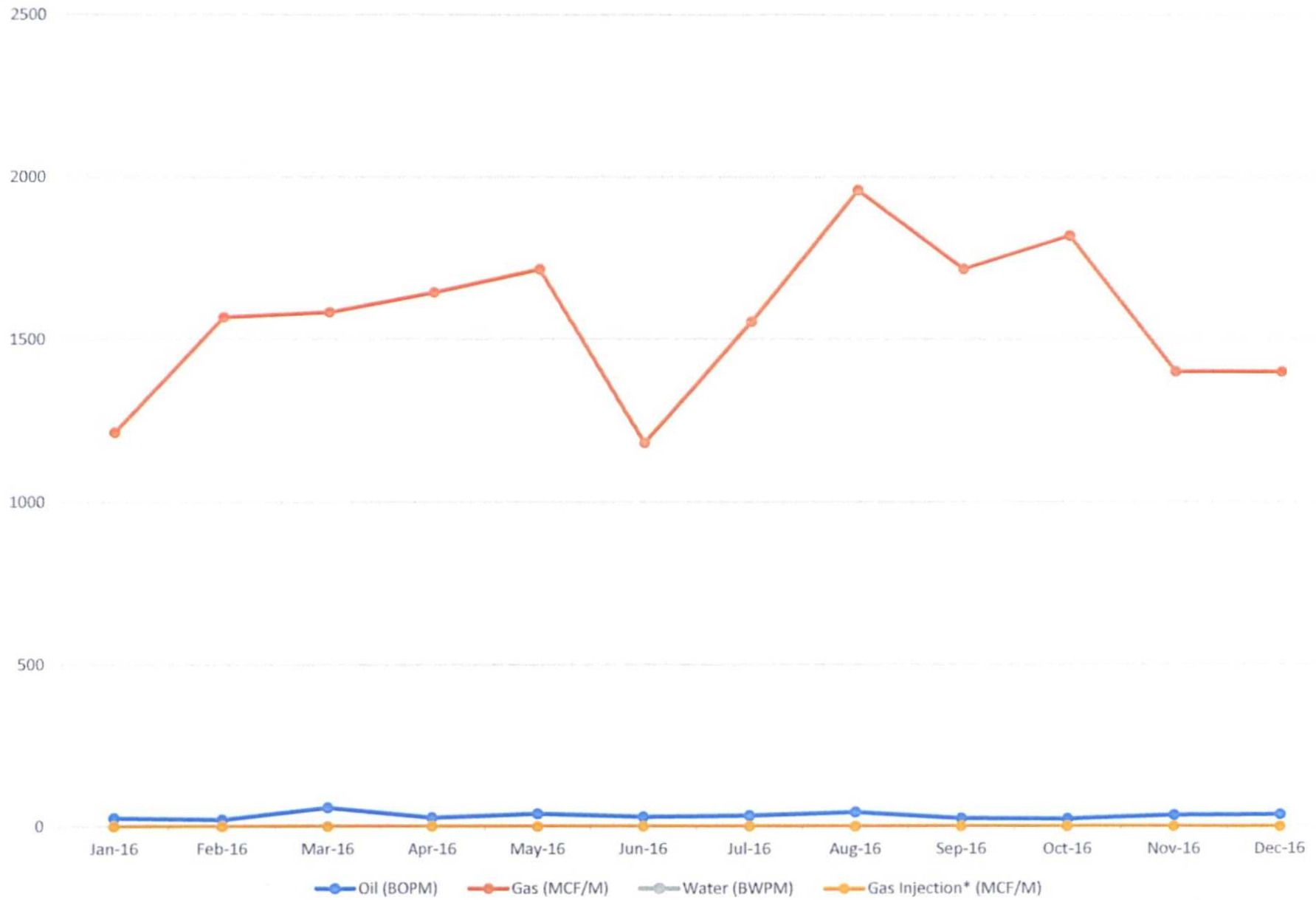
	Oil (BOPM)	Gas (MCF/M)	Water (BWPM)	Gas Injection* (MCF/M)
January-16	25	1214	0	-
February-16	20	1569	0	-
March-16	57	1584	0	-
April-16	26	1645	0	-
May-16	39	1716	0	-
June-16	29	1181	0	-
July-16	33	1554	0	-
August-16	44	1958	0	-
September-16	24	1717	0	-
October-16	23	1820	0	-
November-16	35	1403	0	-
December-16	38	1403	0	-
Totals	393	18764	0	-
Cumulative	382682	832000	864	308386

* Gas Injection Discontinued

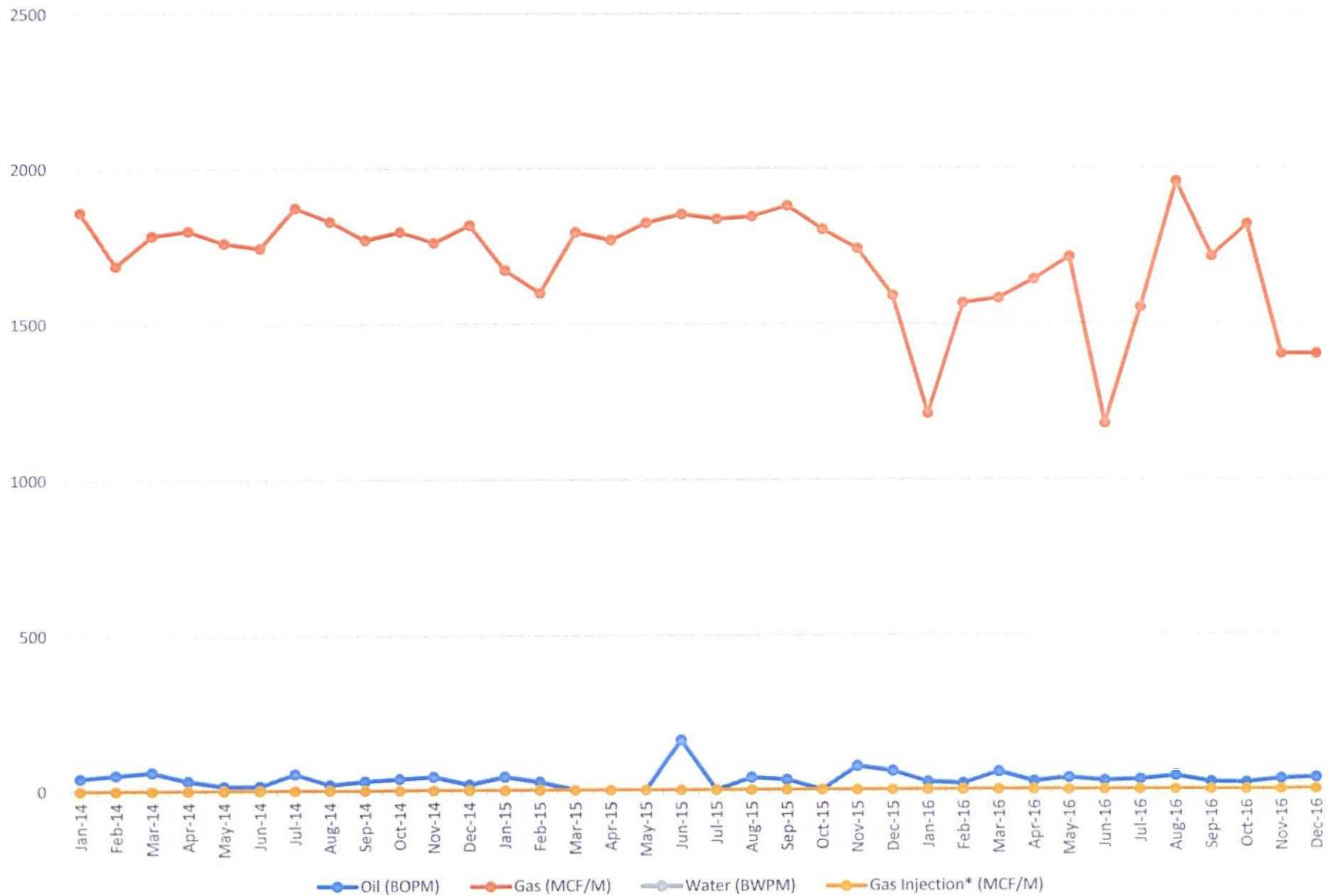
Summary of 2016 Work on La Plata Mancos Unit Wells

Well Name	Footage Section - Twp - Range	Latitude/ Longitude	Summary of Work
LPMU #1 (P-31)	SE/SE Sec. 31, T32N, R13W	N36.56.301, W108.14.320	
LPMU #3 (G-32)	SW/NE Sec. 32, T32N, R13W	N36.56.791, W108.13.419	
LPMU #4 (N-31)	SE/SW Sec. 31, T32N, R13W	N36.53.333, W108.14.754	
LPMU #7 (M-29)	SW/SW Sec. 29, T32N, R13W	N36.57.116, W108.14.015	Repair road washouts
LPMU			Blade roads; clean locations and remove vegetation around equipment

2016 La Plata Mancos Unit Production



2016 La Plata Mancos Unit Production



WELL: LA PLATA MANCOS UNIT
Date: January 2016

Oil Production:
Opening: 202

Production: 25

Sales: **Gravity:**
Disposition: BS&W C115 S
OGOR 42

Closing: 227

Well #	Days	Water	Prod.	
#1 P-31	0		0	P&A
#3 G-32	31		0	
#7 M-29	31		25	
TOTALS		0	25	

	Tot. Prod	Tot. Sold
P-31	0	0
G-32	0	0
M-29	0	0

0

Closing Inventory			
	Ft.	In.	Total:
CDP (Drip)	1	4	27
WNR11775			
#1 (P-31)	0	0	0
17531			
#3 (G-32)	0	0	0
Oil Tank 1			
#7 (M-29) 6541	4	6	90
#7 (M-29) 10010	5	3	110
TOTAL			227

%

	Opening	Produced	BS&W	Sold	Closing
	27	0	0	0	27
0.00	0	0	0	0	0
0.24	0	0	0	0	0
	90	0	0		90
0.76	85	25	0		110
	202	25	0	0	227

C115 page 5
MMS #4

WELL: LA PLATA MANCOS UNIT

Prod. Month:

January 2016

Williams Vol. Statement-

BTU

1307

NM BTU:

1333

Days

27

Total Sold @ 14.73

755

C115

MMS

State

@15.025

Federal

@14.73

GAS:						
	Sold	Used	Produced	Sold	Used	Produced
#1 P-31 P&A	0	0	0	0	0	0
#3 G-32	212	76	288	216	77	293
#7 M-29	528	374	902	539	382	921
Totals:	740	450	1190	755	459	1214

GAS:

Engine Usage by Well

2 pumping units

	mcf/d	#days	mcfx#dys
#1 P-31 PU	0	0	0
#3 G-32 NPU	0	27	0
#7 M-29 PU	7	27	189
Total Engine Usage:			189

Compressor Usage by Well

1 compressor

mcf/d	#days	mcf x #
10	27	270

54 <----total days

all wells produced

Total Comp Usage: 270

Total Fuel Usage:

459 mcf

From the Williams Run Statement enter BTU, # of days, Gas Sold

Everything else calculates!!!

WELL: LA PLATA MANCOS UNIT

Date: February 2016

Oil Production:

Opening: 227

Production: 20

Sales: Gravity:

Disposition: BS&W C115 S
OGOR 42

Closing: 247

Well #	Days	Water	Prod.	
#1 P-31	0		0	P&A
#3 G-32	29		0	
#7 M-29	29		20	
TOTALS		0	20	

	Tot. Prod	Tot. Sold
P-31	0	0
G-32	0	0
M-29	0	0

0

Closing Inventory			
	Ft.	In.	Total:
CDP (Drip)	1	4	27
WNR11775			
#1 (P-31)	0	0	0
17531			
#3 (G-32)	0	0	0
Oil Tank 1			
#7 (M-29) 6541	4	6	90
#7 (M-29) 10010	6	6	130
TOTAL			247

%

	Opening	Produced	BS&W	Sold	Closing
	27	0	0	0	27
0.00	0	0	0	0	0
0.14	0	0	0	0	0
	90	0	0		90
0.86	110	20	0		130
	227	20	0	0	247

C115 page 5
MMS #4

WELL: LA PLATA MANCOS UNIT

Prod. Month:

February 2016

Williams Vol. Statement-

BTU

1307

NM BTU:

1333

Days

28

Total Sold @ 14.73

872

C115

MMS

State

@15.025

Federal

@14.73

GAS:						
	Sold	Used	Produced	Sold	Used	Produced
#1 P-31 P&A	0	0	0	0	0	0
#3 G-32	134	86	220	137	87	224
#7 M-29	721	598	1319	735	610	1345
Totals:	855	684	1539	872	697	1569

Gas Leav
0

224

1205

1429

GAS:

Engine Usage by Well

2 pumping units

	mcf/d	#days	mcfx#dys
#1 P-31 PU	0	0	0
#3 G-32 NPU	0	28	0
#7 M-29 PU	5	28	140
Total Engine Usage:			140

Compressor Usage by Well

1 compressor

mcf/d	#days	mcf x #
10	28	280

56

<----total days

all wells produced

Total Comp Usage:

557

Total Fuel Usage:

697

mcf

From the Williams Run Statement enter BTU, # of days, Gas Sold

Everything else calculates!!!

WELL: LA PLATA MANCOS UNIT
Date: March 2016

Oil Production:
Opening: 247

Production: 57

Sales: **Gravity:**
Disposition: BS&W C115 S
OGOR 42

Closing: 304

Well #	Days	Water	Prod.	
#1 P-31	0		0	P&A
#3 G-32	31		0	
#7 M-29	31		57	
TOTALS		0	57	

	Tot. Prod	Tot. Sold
P-31	0	0
G-32	0	0
M-29	0	0

0

Closing Inventory			
	Ft.	In.	Total:
CDP (Drip)	1	4	27
WNR11775			
#1 (P-31)	0	0	0
17531			
#3 (G-32)	0	0	0
Oil Tank 1			
#7 (M-29) 6541	4	6	90
#7 (M-29) 10010	94	6	187
TOTAL			304

%

	Opening	Produced	BS&W	Sold	Closing
	27	0	0	0	27
0.00	0	0	0	0	0
0.14	0	0	0	0	0
	90	0	0		90
0.86	130	57	0		187
	247	57	0	0	304

C115 page 5
MMS #4

WELL: LA PLATA MANCOS UNIT

Prod. Month:

March 2016

Williams Vol. Statement-

BTU

1307

NM BTU:

1333

Days

31

Total Sold @ 14.73

965

C115

MMS

State

@15.025

Federal

@14.73

GAS:						
	Sold	Used	Produced	Sold	Used	Produced
#1 P-31 P&A	0	0	0	0	0	0
#3 G-32	148	71	219	151	73	224
#7 M-29	798	536	1334	814	546	1360
Totals:	946	607	1553	965	619	1584

Gas Leav
0

224

1205

1429

GAS:

Engine Usage by Well

2 pumping units

	mcf/d	#days	mcfx#dys
#1 P-31 PU	0	0	0
#3 G-32 NPU	0	31	0
#7 M-29 PU	5	31	155
Total Engine Usage:			155

Compressor Usage by Well

1 compressor

mcf/d	#days	mcf x #
10	31	310

62 <----total days

all wells produced

Total Comp Usage:

464

Total Fuel Usage:

619

mcf

From the Williams Run Statement enter BTU, # of days, Gas Sold

Everything else calculates!!!

WELL: LA PLATA MANCOS UNIT

Date: April 2016

Oil Production:

Opening: 304

Production: 26

Sales: 175 Gravity: 37.0

Disposition: BS&W C115 S
OGOR 42

Closing: 155

Well #	Days	Water	Prod.	
#1 P-31	0		0	P&A
#3 G-32	0		0	
#7 M-29	30		26	
TOTALS		0	26	

	Tot. Prod	Tot. Sold
P-31	0	0
G-32	0	0
M-29	0	0

0

Closing Inventory			
	Ft.	In.	Total:
CDP (Drip)	1	4	27
WNR11775			
#1 (P-31)	0	0	0
17531			
#3 (G-32)	0	0	0
Oil Tank 1			
#7 (M-29) 6541	4	6	90
#7 (M-29) 10010	1	11	38
TOTAL			155

%

	Opening	Produced	BS&W	Sold	Closing
	27	0	0	0	27
0.00	0	0	0	0	0
0.00	0	0	0	0	0
	90	0	0		90
1.00	187	26	0	175	38
	304	26	0	175	155

C115 page 5
MMS #4

WELL: LA PLATA MANCOS UNIT

Prod. Month:

April 2016

Williams Vol. Statement-

BTU

1307

NM BTU:

1333

Days

30

Total Sold @ 14.73

1255

#7 (M-29) 1205

C115

MMS

State

@15.025

Federal

@14.73

GAS:							
		Sold	Used	Produced	Sold	Used	Produced
#1 P-31 P&A	0%	0	0	0	0	0	0
#3 G-32		0	0	0	0	0	0
#7 M-29		1230	382	1613	1255	390	1645
Totals:		1230	382	1613	1255	390	1645

Gas Leav

0

0

1495

1495

GAS:

Engine Usage by Well

meter

2 pumping units

#7 (M-29) 1495

	mcf/d	#days	mcfx#dys
#1 P-31 PU	0	0	0
#3 G-32 NPU	0	30	0
#7 M-29 PU	5	30	150
Total Engine Usage:			150

Total Comp Usage: 240

Total Fuel Usage:

390 mcf

From the Williams Run Statement enter BTU, # of days, Gas Sold

Everything else calculates!!!

WELL: LA PLATA MANCOS UNIT

Date: May 2016

Oil Production:

Opening: 155

Production: 39

Sales: Gravity:

Water Disposition: Ticket #

Closing: 194

Opening

Tank #	Top Gauge		Water Gauge		Oil bbls	Wtr bbls	Tot. bbls
P-31 (P&A)	-	-	-	-	-	-	-
G-32 Oil Tank 1	0	0	0	0	0	0	0
CDP 11755	1	4	0	0	27	0	27
M-29 6541	1	11	0	0	38	0	38
M-29 10010	4	6	0	0	90	0	90
Total:					155	0	155

Closing

Tank #	Top Gauge		Water Gauge		Oil bbls	Wtr bbls	Tot. bbls
P-31 (P&A)	-	-	-	-	-	-	-
G-32 Oil Tank 1	0	0	0	0	0	0	0
CDP 11755	1	11	0	0	38	0	38
M-29 6541	2	8	0	0	53	0	53
M-29 10010	5	2	0	0	103	0	103
Total:					194	0	194

Drip Allocation (by formula)

P-31 (P&A)	0.00%
G-32	0.00%
M-29	100.00%
	100.00%

Beg. Oil	Prod	Sales	Closing Oil
0	0		0
155	39		194
155	39	0	194

C115 page 5
MMS #4

WELL: LA PLATA MANCOS UNITProd. Month: **May-16****Williams Vol. Statement**

BTU

1307

NM BTU:

1333

Days

31

Mcf @ 14.73

1393**Gas Production****MMS @ 14.73 (Federal)**

	Days	Meter	PU Fuel	Produced	Sold	Comp Fuel	Used
#1 (P-31)	0	0	0	0	0	0	0
#3 (G-32)	0	0	0	0	0	0	0
#7 (M-29)	31	1561	155	1716	1393	168	323
Total		1561	155	1716	1393	168	323

C115 @ 15.025 (State)

	Days	Meter	PU Fuel	Produced	Sold	Comp Fuel	Used
#1 (P-31)	0	0	0	0	0	0	0
#3 (G-32)	0	0	0	0	0	0	0
#7 (M-29)	31	1530	152	1682	1366	165	317
Total		1530	152	1682	1366	165	317

WELL: LA PLATA MANCOS UNIT

Date: June 2016

Oil Production:

Opening: 194

Production: 29

Sales: Gravity:

Water Disposition: Ticket #

Closing: 223

Opening

Tank #	Top Gauge		Water Gauge		Oil bbls	Wtr bbls	Tot. bbls
P-31 (P&A)	-	-	-	-	-	-	-
G-32 Oil Tank 1	0	0	0	0	0	0	0
CDP 11755	1	11	0	0	38	0	38
M-29 6541	2	8	0	0	53	0	53
M-29 10010	5	2	0	0	103	0	103
Total:					194	0	194

Closing

Tank #	Top Gauge		Water Gauge		Oil bbls	Wtr bbls	Tot. bbls
P-31 (P&A)	-	-	-	-	-	-	-
G-32 Oil Tank 1	0	0	0	0	0	0	0
CDP 11755	1	11	0	0	38	0	38
M-29 6541	2	8	0	0	53	0	53
M-29 10010	6	7	0	0	132	0	132
Total:					223	0	223

Drip Allocation (by formula)

P-31 (P&A)	0.00%
G-32	0.00%
M-29	100.00%
	100.00%

Beg. Oil	Prod	Sales	Closing Oil
0	0		0
194	29		223
194	29	0	223

C115 page 5
MMS #4

WELL: LA PLATA MANCOS UNITProd. Month: **Jun-16****Williams Vol. Statement**

BTU

1307

NM BTU:

1333

Days

26

Mcf @ 14.73

990**Gas Production****MMS @ 14.73 (Federal)**

	Days	Meter	PU Fuel	Produced	Sold	Comp Fuel	Used
#1 (P-31)	0	0	0	0	0	0	0
#3 (G-32)	0	0	0	0	0	0	0
#7 (M-29)	26	1051	130	1181	990	61	191
Total		1051	130	1181	990	61	191

C115 @ 15.025 (State)

	Days	Meter	PU Fuel	Produced	Sold	Comp Fuel	Used
#1 (P-31)	0	0	0	0	0	0	0
#3 (G-32)	0	0	0	0	0	0	0
#7 (M-29)	26	1030	127	1158	971	60	187
Total		1030	127	1158	971	60	187

WELL: LA PLATA MANCOS UNIT

Date: July 2016

Oil Production:

Opening: 223

Production: 33

Sales: Gravity:

Water Disposition: Ticket #

Closing: 256

Opening

Tank #	Top Gauge		Water Gauge		Oil bbls	Wtr bbls	Tot. bbls
P-31 (P&A)	-	-	-	-	-	-	-
G-32 Oil Tank 1	0	0	0	0	0	0	0
CDP 11755	1	11	0	0	38	0	38
M-29 6541	2	8	0	0	53	0	53
M-29 10010	6	7	0	0	132	0	132
Total:					223	0	223

Closing

Tank #	Top Gauge		Water Gauge		Oil bbls	Wtr bbls	Tot. bbls
P-31 (P&A)	-	-	-	-	-	-	-
G-32 Oil Tank 1	0	0	0	0	0	0	0
CDP 11755	1	11	0	0	38	0	38
M-29 6541	2	8	0	0	53	0	53
M-29 10010	8	3	0	0	165	0	165
Total:					256	0	256

Drip Allocation (by formula)

P-31 (P&A)	0.00%
G-32	0.00%
M-29	100.00%
	100.00%

Beg. Oil	Prod	Sales	Closing Oil
0	0		0
223	33		256
223	33	0	256

C115 page 5
MMS #4

WELL: LA PLATA MANCOS UNITProd. Month: **Jul-16****Williams Vol. Statement**

BTU

1307

NM BTU:

1333

Days

28

Mcf @ 14.73

1300**Gas Production****MMS @ 14.73 (Federal)**

	Days	Meter	PU Fuel	Produced	Sold	Comp Fuel	Used
#1 (P-31)	0	0	0	0	0	0	0
#3 (G-32)	0	0	0	0	0	0	0
#7 (M-29)	28	1414	140	1554	1300	114	254
Total		1414	140	1554	1300	114	254

C115 @ 15.025 (State)

	Days	Meter	PU Fuel	Produced	Sold	Comp Fuel	Used
#1 (P-31)	0	0	0	0	0	0	0
#3 (G-32)	0	0	0	0	0	0	0
#7 (M-29)	28	1386	137	1524	1275	112	249
Total		1386	137	1524	1275	112	249

WELL: LA PLATA MANCOS UNIT

Date: August 2016

Oil Production:

Opening: 256

Production: 44

Sales: Gravity:

Water Disposition: Ticket #

Closing: 300

Opening

Tank #	Top Gauge		Water Gauge		Oil bbls	Wtr bbls	Tot. bbls
P-31 (P&A)	-	-	-	-	-	-	-
G-32 Oil Tank 1	0	0	0	0	0	0	0
CDP 11755	1	11	0	0	38	0	38
M-29 6541	2	8	0	0	53	0	53
M-29 10010	8	3	0	0	165	0	165
Total:					256	0	256

Closing

Tank #	Top Gauge		Water Gauge		Oil bbls	Wtr bbls	Tot. bbls
P-31 (P&A)	-	-	-	-	-	-	-
G-32 Oil Tank 1	0	0	0	0	0	0	0
CDP 11755	1	11	0	0	38	0	38
M-29 6541	2	9	0	0	55	0	55
M-29 10010	10	4	0	0	207	0	207
Total:					300	0	300

Drip Allocation (by formula)

		Beg. Oil	Prod	Sales	Closing Oil
P-31 (P&A)	0.00%				
G-32	12.67%	5	0		5
M-29	87.33%	251	44		295
	100.00%	256	44	0	300

C115 page 5
MMS #4

WELL: LA PLATA MANCOS UNITProd. Month: **Aug-16****Williams Vol. Statement**

BTU

1306

NM BTU:

1332

Days

31

Mcf @ 14.73

1435**Gas Production****MMS @ 14.73 (Federal)**

	Days	Meter	PU Fuel	Produced	Sold	Comp Fuel	Used
#1 (P-31)	0	0	0	0	0	0	0
#3 (G-32)	31	248	0	248	197	51	51
#7 (M-29)	31	1555	155	1710	1238	317	472
Total		1803	155	1958	1435	368	523

C115 @ 15.025 (State)

	Days	Meter	PU Fuel	Produced	Sold	Comp Fuel	Used
#1 (P-31)	0	0	0	0	0	0	0
#3 (G-32)	31	243	0	243	194	50	50
#7 (M-29)	31	1525	152	1676	1213	311	463
Total		1768	152	1920	1407	361	513

WELL: LA PLATA MANCOS UNIT

Date: September 2016

Oil Production:

Opening: 300

Production: 24

Sales: 174 Gravity: 35.7

Water Disposition: Ticket #

Closing: 150

Opening

Tank #	Top Gauge		Water Gauge		Oil bbls	Wtr bbls	Tot. bbls
P-31 (P&A)	-	-	-	-	-	-	-
G-32 Oil Tank 1	0	0	0	0	0	0	0
CDP 11755	1	11	0	0	38	0	38
M-29 6541	2	9	0	0	55	0	55
M-29 10010	10	4	0	0	207	0	207
Total:					300	0	300

Closing

Tank #	Top Gauge		Water Gauge		Oil bbls	Wtr bbls	Tot. bbls
P-31 (P&A)	-	-	-	-	-	-	-
G-32 Oil Tank 1	0	0	0	0	0	0	0
CDP 11755	1	11	0	0	38	0	38
M-29 6541	3	0	0	0	60	0	60
M-29 10010	2	7	0	0	52	0	52
Total:					150	0	150

Drip Allocation (by formula)

		Beg. Oil	Prod	Sales	Closing Oil
P-31 (P&A)	0.00%				
G-32	13.51%	5	0		5
M-29	86.49%	295	24	174	145
	100.00%	300	24	174	150

C115 page 5
MMS #4

WELL: LA PLATA MANCOS UNITProd. Month: **Sep-16****Williams Vol. Statement**

BTU

1301

NM BTU:

1327

Days

29

Mcf @ 14.73

1221**Gas Production****MMS @ 14.73 (Federal)**

	Days	Meter	PU Fuel	Produced	Sold	Comp Fuel	Used
#1 (P-31)	0	0	0	0	0	0	0
#3 (G-32)	29	232	0	232	180	52	52
#7 (M-29)	29	1340	145	1485	1041	299	444
Total		1572	145	1717	1221	351	496

C115 @ 15.025 (State)

	Days	Meter	PU Fuel	Produced	Sold	Comp Fuel	Used
#1 (P-31)	0	0	0	0	0	0	0
#3 (G-32)	29	227	0	227	177	51	51
#7 (M-29)	29	1314	142	1456	1020	293	435
Total		1541	142	1683	1197	344	486

WELL: LA PLATA MANCOS UNIT

Date: October 2016

Oil Production:

Opening: 150

Production: 23

25

Sales: Gravity:

Water Disposition: Ticket #

Closing: 173

175

Opening

Tank #	Top Gauge		Water Gauge		Oil bbls	Wtr bbls	Tot. bbls
P-31 (P&A)	-	-	-	-	-	-	-
G-32 Oil Tank 1	0	0	0	0	0	0	0
CDP 11755	1	11	0	0	38	0	38
M-29 6541	3	0	0	0	60	0	60
M-29 10010	2	7	0	0	52	0	52
Total:					150	0	150

Closing

Tank #	Top Gauge		Water Gauge		Oil bbls	Wtr bbls	Tot. bbls
P-31 (P&A)	-	-	-	-	-	-	-
G-32 Oil Tank 1	0	0	0	0	0	0	0
CDP 11755	1	11	0	1	36	2	38
M-29 6541	4	3	0	0	85	0	85
M-29 10010	2	7	0	0	52	0	52
Total:					173	2	175

Drip Allocation (by formula)

		Beg. Oil	Prod	Sales	Closing Oil
P-31 (P&A)	0.00%				
G-32	13.19%	5	0		5
M-29	86.81%	145	197	174	168
	100.00%	150	197	174	173

C115 page 5
MMS #4

WELL: LA PLATA MANCOS UNITProd. Month: **Oct-16****Williams Vol. Statement**

BTU

1301

NM BTU:

1327

Days

31

Mcf @ 14.73

1260**Gas Production****MMS @ 14.73 (Federal)**

	Days	Meter	PU Fuel	Produced	Sold	Comp Fuel	Used
#1 (P-31)	0	0	0	0	0	0	0
#3 (G-32)	30	240	0	240	181	59	59
#7 (M-29)	30	1430	150	1580	1079	351	501
Total		1670	150	1820	1260	410	560

C115 @ 15.025 (State)

	Days	Meter	PU Fuel	Produced	Sold	Comp Fuel	Used
#1 (P-31)	0	0	0	0	0	0	0
#3 (G-32)	30	235	0	235	178	58	58
#7 (M-29)	30	1402	147	1549	1058	344	491
Total		1637	147	1784	1235	402	549

WELL: LA PLATA MANCOS UNIT

Date: November 2016

Oil Production:

Opening: 175

Production: 35

Sales: Gravity:

Water Disposition: Ticket #

Closing: 210

Opening

Tank #	Top Gauge		Water Gauge		Oil bbls	Wtr bbls	Tot. bbls
P-31 (P&A)	-	-	-	-	-	-	-
G-32 Oil Tank 1	0	0	0	0	0	0	0
CDP 11755	1	11	0	0	38	0	38
M-29 6541	4	3	0	0	85	0	85
M-29 10010	2	7	0	0	52	0	52
Total:					175	0	175

Closing

Tank #	Top Gauge		Water Gauge		Oil bbls	Wtr bbls	Tot. bbls
P-31 (P&A)	-	-	-	-	-	-	-
G-32 Oil Tank 1	0	0	0	0	0	0	0
CDP 11755	1	11	0	0	38	0	38
M-29 6541	6	0	0	0	120	0	120
M-29 10010	2	7	0	0	52	0	52
Total:					210	0	210

Drip Allocation (by formula)

P-31 (P&A)	0.00%
G-32	15.97%
M-29	84.03%
	100.00%

Beg. Oil	Prod	Sales	Closing Oil
6	0		6
169	209	174	204
175	209	174	210

C115 page 5
MMS #4

WELL: LA PLATA MANCOS UNITProd. Month: **Nov-16****Williams Vol. Statement**

BTU

1296

NM BTU:

1322

Days

29

Mcf @ 14.73

947**Gas Production****MMS @ 14.73 (Federal)**

	Days	Meter	PU Fuel	Produced	Sold	Comp Fuel	Used
#1 (P-31)	0	0	0	0	0	0	0
#3 (G-32)	28	224	0	224	168	56	56
#7 (M-29)	28	1039	140	1179	779	260	400
Total		1263	140	1403	947	316	456

C115 @ 15.025 (State)

	Days	Meter	PU Fuel	Produced	Sold	Comp Fuel	Used
#1 (P-31)	0	0	0	0	0	0	0
#3 (G-32)	28	220	0	220	165	55	55
#7 (M-29)	28	1019	137	1156	764	255	392
Total		1238	137	1375	928	310	447

WELL: LA PLATA MANCOS UNIT

Date: December 2016

Oil Production:

Opening: 210

Production: 38

Sales: Gravity:

Water Disposition: Ticket #

Closing: 248

Opening

Tank #	Top Gauge		Water Gauge		Oil bbls	Wtr bbls	Tot. bbls
P-31 (P&A)	-	-	-	-	-	-	-
G-32 Oil Tank 1	0	0	0	0	0	0	0
CDP 11755	1	11	0	0	38	0	38
M-29 6541	6	0	0	0	120	0	120
M-29 10010	2	7	0	0	52	0	52
Total:					210	0	210

Closing

Tank #	Top Gauge		Water Gauge		Oil bbls	Wtr bbls	Tot. bbls
P-31 (P&A)	-	-	-	-	-	-	-
G-32 Oil Tank 1	0	0	0	0	0	0	0
CDP 11755	1	11	0	0	38	0	38
M-29 6541	6	8	0	0	133	0	133
M-29 10010	3	10	0	0	77	0	77
Total:					248	0	248

Drip Allocation (by formula)

		Beg. Oil	Prod	Sales	Closing Oil
P-31 (P&A)	0.00%				
G-32	17.11%	7	0		7
M-29	82.89%	203	212	174	241
	100.00%	210	212	174	248

C115 page 5
MMS #4

WELL: LA PLATA MANCOS UNITProd. Month: **Dec-16****Williams Vol. Statement**

BTU

1273

NM BTU:

1298

Days

30

Mcf @ 14.73

864**Gas Production****MMS @ 14.73 (Federal)**

	Days	Meter	PU Fuel	Produced	Sold	Comp Fuel	Used
#1 (P-31)	0	0	0	0	0	0	0
#3 (G-32)	30	240	0	240	166	74	74
#7 (M-29)	31	1008	155	1163	698	310	465
Total		1248	155	1403	864	384	539

C115 @ 15.025 (State)

	Days	Meter	PU Fuel	Produced	Sold	Comp Fuel	Used
#1 (P-31)	0	0	0	0	0	0	0
#3 (G-32)	30	235	0	235	163	72	72
#7 (M-29)	31	988	152	1140	684	304	456
Total		1224	152	1375	847	376	528