

7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4 miles west-northwest of Malaga, New Mexico.

10. **Case No. 15675: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 27, Township 24 South, Range 28 East, NMPM, to form a 320 acre well unit. The unit is to be dedicated to the **Rock Spur State Com. Well No. 1H**, a horizontal well with a surface location in the NE/4 NW/4, and a terminus in the SE/4 SW/4, of Section 27. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles south of Malaga, New Mexico.

11. **Case No. 15676: Application Of Dakota Resources, Inc. To Reinstate The Injection Authorized By Order SWD-802, Eddy County, New Mexico.** Applicant seeks an order re-approving injection authority pursuant to Administrative Order SWD-802 issued in 2001. Order SWD-802 authorized the disposal of produced water into the Bell Canyon member of the Delaware formation from approximately 2,926 feet to 3,315 feet through the **Trigg Federal Well No. 1** (API No. 30-015-25006), located in the NW/4 SW/4 (Unit L) of Section 7, Township 21 South, Range 28 East, in Eddy County, New Mexico. That authority expired on July 15, 2016, due to inactivity associated with remediation efforts at the well site, which are now completed. This area is located 9 miles northeast of Carlsbad, New Mexico.

12. **Case No. 15677: Application Of Chevron USA Inc. For Approval Of The Polvadera Unit, Lea County, New Mexico.** Applicant seeks approval of its Polvadera Unit consisting of approximately 1,920.00 acres of the following Federal lands situated in Lea County, New Mexico:

TOWNSHIP 26 SOUTH, RANGE 32 EAST, N.M.P.M.

Section 14: All

Section 15: All

Section 23: All

The unitized interval is the stratigraphic equivalent of the top of the Bone Spring Formation encountered at a true vertical depth of 8,800 feet down to the stratigraphic equivalent of the base of the Bone Spring formation at a true vertical depth of 11,950 feet as encountered in the **Salado Draw SWD 13-1 Well** (API #30-025-42354), Section 13, Township 26 South, Range 32 East, N.M.P.M., Lea County, New Mexico. The subject acreage is located approximately 33 miles west of Jal, New Mexico.

13. **Case No. 15655: (Continued from the March 30, 2017 Examiner Hearing.)**

Application of Black Mountain Operating LLC for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and an Unorthodox Well Location, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the W/2 SW/4 of Section 35, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico and the W/2 W/2 of Section 2, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Gramma Ridge State Com 1H well** to be drilled at an unorthodox location approximately 144.3 feet from the south line and 911 feet from the west line (surface) of Section 2, Township 22 South, Range 34 East, to 2371 feet from the south line and 330 feet from the west line (terminus) of Section 35, Township 21 South, Range 34 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 17 miles west of Eunice, New Mexico.

14. **Case No. 15656: (Continued from the March 30, 2017 Examiner Hearing.)**

Application of Black Mountain Operating LLC for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and an Unorthodox Well Location, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the E/2 SW/4 of Section 35, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico and the E/2 W/2 of Section 2, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Gramma Ridge State Com 3H well** to be drilled at an unorthodox location approximately 144.3 feet from the south line and 971 feet from the east line (surface) of Section 2, Township 22 South, Range 34 East, to 2387 feet from the south line and 1707.7 feet from the east line (terminus) of Section 35, Township 21 South, Range 34 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 17 miles west of Eunice, New Mexico.

15. **Case No. 15659: (Continued from the March 30, 2017 Examiner Hearing.)**

Application of GMT Exploration Company LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. GMT Exploration Company LLC seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 2, Township 22 South, Range 34

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East NMPM Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non standard unit (project area) The unit will be dedicated to the **Pucker Rapid State Com Well No 1H** a horizontal well with a surface location in the SW/4 SW/4 and a terminus in the NW/4 NW/4 of Section 2 The beginning and end of the productive interval will be orthodox Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision designation of applicant as operator of the well and a 200% charge for the risk involved in drilling and completing the well The unit is located approximately 12 miles west southwest of Oil Center New Mexico

16 **Case No 15660** (Continued from the March 30 2017 Examiner Hearing)

Application of GMT Exploration Company LLC for a non standard oil spacing and proration unit and compulsory pooling Lea County New Mexico GMT Exploration Company LLC seeks an order approving a 160 acre non standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 W/2 of Section 2 Township 22 South Range 34 East NMPM Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non standard unit (project area) The unit will be dedicated to the **Squeeze State Com Well No 1H** a horizontal well with a surface location in the SE/4 SW/4 and a terminus in the NE/4 NW/4 of Section 2 The beginning and end of the productive interval will be orthodox Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision designation of applicant as operator of the well and a 200% charge for the risk involved in drilling and completing the well The unit is located approximately 12 miles west southwest of Oil Center New Mexico

17 **Case No 15646** (Continued from the March 30 2017 Examiner Hearing)

Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Cano Petro of New Mexico Inc for Wells Operated in Chaves County New Mexico The New Mexico Oil Conservation Division Compliance and Enforcement Bureau (Bureau) through its undersigned attorney hereby files this application with the Oil Conservation Division (OCD or Division) pursuant to the provisions of NMSA 1978 §70 2 12 for a compliance order (1) determining operator Cano Petro of New Mexico Inc (Operator) is out of compliance with 19 15 8 NMAC and NMSA 1978 §§ 70 2 12(B)(1) and 70 2 14 (2) requiring Operator to return to compliance with 19 15 8 NMAC and (3) in the event of non compliance finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance

18 **Case No 15647** (Continued from the March 30 2017 Examiner Hearing)

Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Colfax Land & Cattle Company LLC for Wells Operated in Colfax County New Mexico The New Mexico Oil Conservation Division Compliance and Enforcement Bureau (Bureau) through its undersigned attorney hereby files this application with the Oil Conservation Division (OCD or Division) pursuant to the provisions of NMSA 1978 §70 2 12 for a compliance order (1) determining operator Colfax Land & Cattle Company LLC (Operator) is out of compliance with 19 15 8 NMAC and NMSA 1978 §§ 70 2 12(B)(1) and 70 2 14 (2) requiring Operator to return to compliance with 19 15 8 NMAC and (3) in the event of non compliance finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance

19 **Case No 15651** (Continued from the March 30 2017 Examiner Hearing)

Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against M E W Enterprise for a Well Operated in Chaves County New Mexico The New Mexico Oil Conservation Division Compliance and Enforcement Bureau (Bureau) through its undersigned attorney hereby files this application with the Oil Conservation Division (OCD or Division) pursuant to the provisions of NMSA 1978 §70 2 12 for a compliance order (1) determining operator M E W Enterprise (Operator) is out of compliance with 19 15 8 NMAC and NMSA 1978 §§ 70 2 12(B)(1) and 70 2 14 (2) requiring Operator to return to compliance with 19 15 8 NMAC and (3) in the event of non compliance finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance