

horizontally drilled. The producing area for this well will be 330 feet from the project area boundary. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 17 miles southwest of Malaga New Mexico.

3. Case No. 15681: (Continued from the April 27, 2017 Examiner Hearing.)

**Application of Mewbourne Oil Company for a non-standard project area and an unorthodox gas well location, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a non-standard 1280-acre horizontal well project area in the Wolfcamp formation comprised of all of Sections 17 and 20, Township 21 South, Range 25 East, NMPM. Applicant further requests approval of an unorthodox gas well location (Wildcat-Wolfcamp Gas Pool) for the proposed **Rio Bravo 17/20 W2AP Fed. Com. Well No. 1H**, with a surface location in the NE/4 NE/4 of Section 17 and a bottomhole location in the SE/4SE/4 of Section 20. The first and last take points will be unorthodox. The project area is located approximately 7-1/2 miles south of Seven Rivers, New Mexico.

4. Case No. 15689: **Application of Mewbourne Oil Company for a nonstandard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 480 acre non-standard spacing and proration unit in the Wolfcamp formation underlying the SE/4 of Section 23 and the E/2 of Section 24, Township 24 South, Range 28 East, NMPM, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit. The unit will be dedicated to (a) the **Queen 23/24 W0OP Fed. Com. Well No. 1H**, a horizontal well with a surface location in the SE/4SW/4 of Section 23 and a terminus in the SE/4SE/4 of Section 24, and (b) the **Queen 23/24 W2OP Fed. Com. Well No. 2H**, a horizontal well with a surface location in the SE/4SW/4 of Section 23 and a terminus in the SE/4SE/4 of Section 24. The beginning and end of the producing interval in each well will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 2-1/2 miles southeast of Malaga, New Mexico.

5. Case No. 15690: **Application of OneEnergy Partners Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 160-acre spacing and proration unit in the Wolfcamp Formation comprised of the E/2 W/2 of Section 20, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interest owners within the non-standard spacing and proration unit. Said unit will be the project area for its proposed **Wildhog BWX State Com No. 1H**, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) to a standard bottom hole location in SE/4 SW/4 (Unit N) of Section 20. The completed interval for this well will comply with the 330-foot standard setbacks for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OneEnergy Partners Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles southwest of Bennett, New Mexico.

6. Case No. 15691: **Application of OneEnergy Partners Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 160-acre spacing and proration unit in the Wolfcamp Formation comprised of the E/2 W/2 of Section 19, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interest owners within the non-standard spacing and proration unit. Said unit will be the project area for its proposed **Prizehog BWZ State Com No. 1H**, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) to a standard bottom hole location in SE/4 SW/4 (Unit N) of Section 19. The completed interval for this well will comply with the 330-foot standard setbacks for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OneEnergy Partners Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles southwest of Bennett, New Mexico.

7. Case No. 15692: **Application of Chevron U.S.A. Inc. for a non-standard spacing and proration unit, compulsory pooling, and approval of an unorthodox location, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre spacing and proration unit comprised of the E/2 E/2 of Section 13 and the E/2 E/2 of Section 24, Township 26 South, Range 32 East, N.M.P.M., Eddy County, New Mexico; (2) pooling all mineral interests in the Bone Spring formation underlying this acreage; and (3) approving an unorthodox location. Said non-standard unit is to be dedicated to applicant's proposed **SD WE 24 Fed P24 No. 6H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 24 to a non-standard bottom hole location in NE/4 NE/4 (Unit A) of Section 13. The completed interval for this well will commence 330 feet from the South line, 1,265 feet from the East line of Section 24 to a location 330 feet from the North line, 1,265 feet from the East line of Section 13, thereby encroaching on the spacing and proration units to the West, Northwest, and Southwest. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 35 miles west of Jal, New Mexico.