

in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

21. Case No. 15685: (Continued from the April 27, 2017 Examiner Hearing.)

Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Pierce Production Company, LLC for Wells Operated in Lea County, New Mexico. The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, (“Bureau”) through its undersigned attorney, hereby files this application with the Oil Conservation Division (“OCD or Division”) pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Pierce Production, LLC (“Operator”) is out of compliance with 19.15.8 NMAC and NMSA 1978, § 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

22. Case No. 15686: (Continued from the April 27, 2017 Examiner Hearing.)

Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Primal Energy Corporation for Wells Operated in Eddy and Lea Counties, New Mexico. The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, (“Bureau”) through its undersigned attorney, hereby files this application with the Oil Conservation Division (“OCD or Division”) pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Primal Energy Corporation (“Operator”) is out of compliance with 19.15.8 NMAC and NMSA 1978, §70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

23. Case No. 15655: (Continued from the April 13, 2017 Examiner Hearing.)

Application of Black Mountain Operating LLC for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and an Unorthodox Well Location, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the W/2 SW/4 of Section 35, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico and the W/2 W/2 of Section 2, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant’s proposed **Grama Ridge State Com 1H well** to be drilled at an unorthodox location approximately 144.3 feet from the south line and 911 feet from the west line (surface) of Section 2, Township 22 South, Range 34 East, to 2371 feet from the south line and 330 feet from the west line (terminus) of Section 35, Township 21 South, Range 34 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 17 miles west of Eunice, New Mexico.

24. Case No. 15656: (Continued from the April 13, 2017 Examiner Hearing.)

Application of Black Mountain Operating LLC for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and an Unorthodox Well Location, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the E/2 SW/4 of Section 35, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico and the E/2 W/2 of Section 2, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant’s proposed **Grama Ridge State Com 3H well** to be drilled at an unorthodox location approximately 144.3 feet from the south line and 971 feet from the east line (surface) of Section 2, Township 22 South, Range 34 East, to 2387 feet from the south line and 1707.7 feet from the east line (terminus) of Section 35, Township 21 South, Range 34 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 17 miles west of Eunice, New Mexico.

25. Case No. 15659: (Continued from the April 13, 2017 Examiner Hearing.)

Application of GMT Exploration Company LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. GMT Exploration Company LLC seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 2, Township 22 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area). The unit will be dedicated to the **Pucker Rapid State Com. Well No. 1H**, a horizontal well with a surface location in the SW/4 SW/4, and a terminus in the NW/4 NW/4, of Section 2. The beginning and end of the productive interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west-southwest of Oil Center, New Mexico.

26. Case No. 15660: (Continued from the April 13, 2017 Examiner Hearing.)

Application of GMT Exploration Company LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. GMT Exploration Company LLC seeks an order approving a 160-acre non-standard oil spacing and

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proration unit (project area) in the Bone Spring formation comprised of the E/2 W/2 of Section 2 Township 22 South Range 34 East NMPM Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non standard unit (project area) The unit will be dedicated to the **Squeeze State Com Well No 1H** a horizontal well with a surface location in the SE/4 SW/4 and a terminus in the NE/4 NW/4 of Section 2 The beginning and end of the productive interval will be orthodox Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision designation of applicant as operator of the well and a 200% charge for the risk involved in drilling and completing the well The unit is located approximately 12 miles west southwest of Oil Center New Mexico

27 **Case No 15668** (Continued from the April 27 2017 Examiner Hearing)

Application of EOG Resources Inc For Creation Of A New Pool And For A Special Depth Bracket Allowable For The WC 025 G 09 S253336D Upper Wolfcamp Pool Lea County New Mexico Applicant seeks an order (1) creating a new Wolfcamp Oil Pool and (2) authorization to increase the depth bracket allowable for oil wells within the C 025 G 09 S253336D Upper Wolfcamp Pool (98094) from 410 to 1400 barrels of oil per day for each 40 acre spacing unit This pool currently covers the following acreage in Lea County New Mexico

Township 25 South, Range 33 East, N M P M

Section 25 SW/4

Section 26 All

Section 36 W/2

Said pool is located approximately 30 miles west of Jal New Mexico

28 **Case No 15669** (Continued from the April 27 2017 Examiner Hearing)

Application of EOG Resources Inc For Creation Of A New Pool And For A Special Depth Bracket Allowable For The WC 025 G 09 S263327G Upper Wolfcamp Pool Lea County New Mexico Applicant seeks an order (1) creating a new Wolfcamp Oil Pool and (2) authorization to increase the depth bracket allowable for oil wells within the WC 025 G 09 S263327G Upper Wolfcamp Pool (98097) from 410 to 1400 barrels of oil per day for each 40 acre spacing unit This pool currently covers the following acreage in Lea County New Mexico

Township 26 South, Range 33 East, N M P M

Section 21 All

Section 22 W/2 SE 4

Section 25 W/2

Section 26 N/2

Section 27 NE/4

Section 28 E/2

Section 33 E/2

Section 36 W/2

Said pool is located approximately 30 miles west of Jal New Mexico