

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

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**APPLICATION OF DAKOTA RESOURCES, INC  
TO REINSTATE THE INJECTION AUTHORIZED  
BY ORDER SWD-802, EDDY COUNTY, NEW MEXICO**

**CASE NO' 15676**

**APPLICANT'S AMENDED PRE-HEARING STATEMENT**

This amended pre hearing statement is submitted by Dakota Resources, Inc ( Dakota")  
as required by the Oil Conservation Division

**APPEARANCES**

**APPLICANT**

Dakota Resources, Inc  
4914 N Midkiff  
Midland, Texas 79705

**ATTORNEY**

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**STATEMENT OF THE CASE**

Dakota seeks an order reinstating the injection authorized by Administrative Order SWD 802 In June of 2001 the Division issued Administrative Order SWD 802 authorizing the injection of produced water into the Bell Canyon member of the Delaware formation from approximately 2,926 feet to 3,315 feet through the Trigg Federal Well No 1 (API No 30 015-25006) disposal well This is a lease disposal well only and Dakota has injected produced water pursuant to this order into this zone for approximately 12 years Approximately two years ago this disposal well was temporarily shut in to accommodate surface remediation efforts In July

of 2016, the Division informed Dakota that Administrative Order SWD-802 expired due to inactivity Remediation at the Trigg Federal wellsite is now complete and the well is ready to resume injection of produced water to accommodate the company's nearby producing wells Dakota has submitted a C-108 in accordance with Division regulations and seeks an order reinstating its injection authority

**APPLICANT'S PROPOSED EVIDENCE**

<b>WITNESS Name and Expertise</b>	<b>ESTIMATED TIME</b>	<b>EXHIBITS</b>
James Thompson VP of Land and Business Development	Approx 10 minutes	Approx 4
Chris Morphey Engineer	Approx 20 minutes	Approx 5

**PROCEDURAL MATTERS**

Dakota proposes to limit its maximum injection from 2 000 barrels per day, as identified in its C 108, to 200 barrels day Also, Dakota will present evidence and testimony demonstrating that it is in compliance with Rule 19 15 25 8 NMAC

Respectfully submitted,

HOLLAND & HART LLP



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