



P O Box 2267 Midland, Texas 79702
Phone (432) 686 3600 Fax (432) 686 3773

February 3, 2017

CERTIFIED MAIL, RETURN RECEIPT REQUESTED

Working Interest Owner
(See Attached List)

RE Well Proposal
Osprey 10 #602H
Sec 3 and 10 T25S R34E
Lea County NM

Gentlemen

Attached for your review and further handling please find EOG Resources Inc 's (hereafter "EOG") cost estimates for the drilling, completing and equipping of the captioned well along with a copy of the C-102 plat for same filed with the permit application

The captioned EOG – Osprey 10 #602H well is hereby proposed as a horizontal Third Bone Spring Sand test from a surface hole location 530 FSL & 1113 FWL of Section 10, T25S R34E Lea County, New Mexico to a proposed bottom hole location 2404' FSL & 1270' FWL of Section 3, T25S R34E, Lea County, New Mexico Estimated total vertical depth for this well is 12,200' and estimated measured depth is 19,700 Project area for a successful completion will be the W/2W/2 of said Section 10 and W/2SW/4 of Section 3

A check of the Lea County records indicates that you are the owner of unleased minerals or-leasehold estate in Section 3 or Section 10 EOG proposes to form a working interest covering the S/2 of Section 3 and all of Section 10, T25S, R34E, Lea County, New Mexico from the surface to the base of the Wolfcamp formation under an operating agreement naming EOG as Operator and providing, among other provisions for 100%/300%/300% non-consent penalties This proposed operating agreement will supersede any existing agreements in either the S/2 of Section 3 or Section 10 A draft will be forwarded to you for review after a positive response to this proposal is received

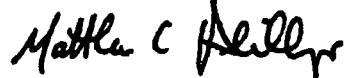
Please remember that the enclosed AFEs combined will constitute a single operation requiring a single election on your part In the event that you elect to participate in the captioned well, please mark the appropriate space below and return one copy of this letter along with a signed copy of both cost estimates to my attention at the letterhead address along with your geological requirements

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe New Mexico
Exhibit No 6
Submitted by
EOG RESOURCES, INC
Hearing Date March 30, 2017

Thank you in advance for your early consideration of this proposal. If you have any questions, please call the undersigned at 432 686 3649 or by sending email to matthew_phillips@eogresources.com

Sincerely

EOG Resources, Inc



Matthew C Phillips RPL
Landman II

Please indicate your election in the space provided below

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc Osprey 10 #602H well

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc Osprey 10 #602H well

Company _____

By _____

Title _____

Date _____



MIDLAND

Printed 02/03/2017

AFE No	106302	Original
Property No	072478-000	
EOG W I (BCP)	68 %	(ACP) 68%
EOG AFE Amt.	(Drig)	\$2,032,234
	(Land)	\$51,680
	(Completion)	\$3,051,450
	(Facility)	\$247,520
	(Flowback)	\$401,200
	Total Cost	\$5,784,084

AFE Type	DEVELOPMENT DRILLING	AFE Name	OSPREY 10 #602H D&C	AFE Date	12/17/2014	Budget Year	2017
Lease No		Prospect Name	RED HILLS CENTRAL	TVD / MD	12200 / 19700	Begin Date	
Location	Section 10 T258-R34E 530 FSL & 1113 FWL	BHLocation	BH(LATERAL #1) Section 3-T25S-R34E 2404 FSL & 1270 FWL	DD&A Field	WOLFCAMP SH DB		
Operator	EOG RESOURCES INC	County & State	LEA / NEW MEXICO	Field	UNASSIGNED	Water Depth	
AFE Description	OSPREY 10 #602H D&C TO 12 200 TVD 19 700 MD AS A 1.5 MILE LATERAL TO BE COMPLETED IN THE 3RD BONE SPRING SAND THE WELL IS LOCATED IN SEC 10 25S R34E LEA CO NM					Product	OIL
						Days	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION ROADS&SURVEY	401	128 793	0	5 000	0	0	133 793
*OMP-FLBK LOCATION AND ROADS	401	0	0	0	0	25 000	25 000
*OMP-RIG MOVE	402	0	0	5 000	0	0	5 000
RIG MOVE	402	60 408	0	0	0	0	60 408
JAY WORK COST	404	456 500	0	0	0	0	456 500
BITS & BHA	405	98 232	0	0	0	0	98 232
*OMP BITS & PHA	405	0	0	15 000	0	0	15 000
*OMP FUEL	406	0	0	215 964	0	5 000	220 964
UEL	406	70 984	0	0	0	0	70 984
WATER 3 EACH @ \$ 371 429	407	13 662	0	1 114 287	0	0	1 127 949
*OMP FLBK-CHEMICALS	408	0	0	0	0	3 000	3 000
MUD & CHEMICALS	408	277 420	0	0	0	0	277 420
*EMENTING & SERVICE	409	175 000	0	0	0	0	175 000
*OMP PERFORATING	413	0	0	208 000	0	0	208 000
*OMP STIMULATION 58 862 EACH @ \$ 32	414	0	0	1 883 800	0	0	1 883 800
*OMP-FAC TRANSPORTATION	415	0	0	20 000	0	500	20 500
TRANSPORTATION	415	27 711	0	0	0	0	27 711
*OMP Completion Overhead	416	0	0	10 000	0	0	10 000
DRILLING OVERHEAD	416	6 383	0	0	0	0	6 383
*OMP EQUIPMENT RENTAL	417	0	0	175 000	0	0	175 000
LBK EQUIPMENT RENT/OPERATIONS	417	205 000	0	0	3 000	65 000	273 000
*OMP COMPLETION RIG	418	0	0	20 000	0	0	20 000
*OMP FLBK ENVIRONMENTAL & SAFETY	421	0	0	25 000	0	1 500	26 500
ENVIRONMENTAL & SAFETY	421	14 620	0	0	0	0	14 620
DIRECTIONAL DRILLING	422	251 860	0	0	0	0	251 860
*OMP FLBK-SUPERVISION/OPERATIONS	424	0	0	101 200	0	4 500	105 700
SUPERVISION	424	140 000	0	0	0	0	140 000
*OMP COMMUNICATIONS	431	0	0	5 000	0	0	5 000
TUBULAR INSPECTION/HANDLING	436	25 000	0	0	0	0	25 000
*OMP CASED HOLE LOGGING/TEST	438	0	0	5 000	0	0	5 000
*SPECIALTY SERVICES	441	75 000	0	0	0	0	75 000
WIRELINE SERVICES	442	31 080	0	7 500	0	0	38 580
*OMP COIL TUBING/NITROGEN	445	0	0	198 800	0	0	198 800
*OMP FLBK-CONTRACT LABOR	446	0	0	20 000	0	500	20 500
*OMP-FLBK-DISPOSAL COSTS	447	0	0	0	0	400 000	400 000
DISPOSAL COSTS 100 000 @ \$ 2	447	109 647	0	250 000	0	0	359 647
*OMP-COMPLETION FLUIDS	448	0	0	10 000	0	0	10 000
*OMP FLOWBACK	465	0	0	50 000	0	65 000	115 000
*OMP LAND DRILLSITE TITLE OPINION	480	0	5 000	0	0	0	5 000
*OMP LAND ROW DRILLING	482	0	7 500	0	0	0	7 500
*OMP LAND ROW COMPLETION	483	0	7 500	0	0	0	7 500
*OMP LAND SURVEY & DAMAGES DRILL	484	0	20 000	0	0	0	20 000
*OMP LAND SURVEY AND DAMAGES OMP	485	0	20 000	0	0	0	20 000
*OMP REG PERMIT FEE/ENV SURV&ASSESS	486	0	16 000	0	0	0	16 000
TOTAL INTANGIBLES		-\$2 167 280	-\$76 000	-\$4 344 351	-\$3 000	-\$570 000	-\$7 180 631

UOM	QTY	SIZE	SIZE	GRADE	RATE						
5/8" 40# J55 LTC	FEET	1 000	8 5/8"	J55 LTC	25 00	102	25 000	0	0	0	25 000
5/8" 29 #7 FLUSHMAX III	FEET	11 200	7 5/8"	FM III	24 00	103	268 800	0	0	0	268 800
PRODUCTION CASING	FEET	19 500	5 1/2"	Z3#	25 00	104	487 500	0	0	0	487 500
*OMP TUBING			2 875	6 5# J55		106	0	0	55 575	0	55 575
WELLHEAD EQUIPMENT						107	40 000	0	60 000	0	100 000
*OMP FAC-FLOW LINES						109	0	0	25 000	0	25 000
*OMP VALVES & FITTINGS						110	0	0	2 500	62 000	64 500
*OMP-PUMP QUIP/SUBSURFACE						113	0	0	25 000	0	25 000
*OMP FAC-HEATERS TREATRS SEPIES						115	0	0	0	100 000	100 000
*OMP FAC METERING EQUIPMENT						118	0	0	0	25 000	25 000
*OMP-FAC CONSTRUCTION OST						122	0	0	0	77 000	77 000
*OMP FAC AUTOMATION EQUIPMENT						122	0	0	0	10 000	10 000
*OMP FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	50 000	50 000
*OMP FAC-INSTRUMENT/ELECTRIC QUIP						128	0	0	0	10 000	10 000
*OMP FAC TRANSPORTATION						415	0	0	0	2 000	2 000
TOTAL TANGIBLES							\$821 300	\$0	\$143 075	\$381 000	\$1 345 375
TOTAL COST							\$2,988 580	\$76 000	\$4,487 426	\$384 000	\$8,506 006

By	Date	By	Date
JOINT OPERATOR APPROVAL			



MIDLAND		Printed 02/03/2017	
AFE No	106302	Original	
Property No	072478-000		
EOG W.I (BCP)	68 %	(ACP)	68%
EOG AFE Amt:		(Drig)	\$2,032,234
		(Land)	\$51,680
		(Completion)	\$3,081,450
		(Facility)	\$247,520
		(Flowback)	\$401,200
		Total Cost	\$5,784,084

Time	By	Title	Date
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MIDLAND		Printed 02/03/2017	
AFE No	107912	Original	
Property No	073784-000		
EOG W I (BCP)	68 %	(ACP)	68%
EOG AFE Amt	(Drig)	\$0	
	(Land)	\$0	
	(Completion)	\$0	
	(Facility)	\$1,306,280	
	(Flowback)	\$0	
	Total Cost	\$1,306,280	

AFE Type	PRODUCTION FAC ON LEASE	AFE Name	OSPREY 10 CTB	AFE Date	01/25/2017	Budget Year	2017
Reg Lease No		Prospect Name	RED HILLS	TVD / MD		Begin Date	
Location		BHLocation					
Formation		DD&A Field					
Operator	EOG RESOURCES INC	County & State	LEA / NEW MEXICO	Field	UNASSIGNED	Water Depth	
AFE Description OSPREY 10 CTB that will service the OSPREY 10 #602H OSPREY 10 #701H wells							
				Product		Days	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
*OMP FAC LOCATION AND ROADS	401	0	0	0	89,000	0	89,000
TOTAL INTANGIBLES		\$0	\$0	\$0	\$89,000	\$0	\$89,000
DESCRIPTION	UOM	QTY	SIZE	SIZE	GRADE	RATE	
*OMP FAC TANKS						108	0
*OMP FAC VALVES & FITTINGS						110	0
*OMP FAC PUMP QUIP/SURFACE						112	0
*OMP FAC HEATERS TREATERS SEPARS						115	0
*OMP FAC METERING EQUIPMENT						118	0
*OMP FAC CONSTRUCTION COST						122	0
*OMP FAC LABR/ELEC MEAS/AUTOMA						124	0
*OMP FAC EMISSIONS EQUIPMENT						127	0
*OMP FAC INSTRUMENT/ELECTRIC QUIP						128	0
*OMP FAC TRANSPORTATION						415	0
*OMP FAC FACILITY OVERHEAD						416	0
*OMP FAC ENVIRONMENTAL & SAFETY						421	0
*OMP FAC COMMUNICATIONS						431	0
*OMP FAC ELECTRICAL LABOR						471	0
TOTAL TANGIBLES		\$0	\$0	\$0	\$1,832,000	\$0	\$1,832,000
TOTAL COST		\$0	\$0	\$0	\$1,921,000	\$0	\$1,921,000

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Im	By	Title	Date