

and (ii) pooling all mineral interests in the San Andres formation underlying this acreage. The project area is to be dedicated to the **Muirfield #2H well**, which will be horizontally drilled from a surface location in Unit P to a bottom hole location in Unit A of Section 18, Township 10 South, Range 29 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Hadaway Consulting and Engineering, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately 30 miles east of Roswell, New Mexico.

9. **Case No. 15716: Application of Back Nine Properties LLC for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Applicant seeks an order (i) creating a 320-acre, non-standard oil spacing and proration unit (project area) comprised of the W/2 of Section 21, Township 11 South, Range 28 East, NMPM, in Chaves County, and (ii) pooling all mineral interests in the San Andres formation underlying this acreage. The project area is to be dedicated to the **Pinehurst #5H well**, which will be horizontally drilled from a surface location in Unit D to a bottom hole location in Unit M of Section 21, Township 11 South, Range 28 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Hadaway Consulting and Engineering, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately 21 miles east of Roswell, New Mexico.

10. **Case No. 15701: (Continued from the May 25, 2017 Examiner Hearing.)**

**Application of OXY USA WTP Limited Partnership for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 320-acre spacing and proration unit comprised of the N/2 N/2 of Section 9 and the N/2 N/2 of Section 10, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Turkey Track 9-10 State No. 21H Well**, which will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 8 to a standard bottom hole location in NE/4 NE/4 (Unit A) of Section 10. The completed interval for this well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles north of Malaga, N.M.

11. **Case No. 15702: (Continued from the May 25, 2017 Examiner Hearing.)**

**Application of OXY USA WTP Limited Partnership for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 320-acre spacing and proration unit comprised of the S/2 N/2 of Section 9 and the S/2 N/2 of Section 10, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to two initial wells: applicant's proposed **Turkey Track 9-10 State No. 22H Well** and the proposed **Turkey Track 9-10 State No. 32H Well**, which will be simultaneously drilled and completed. These two horizontal wells will be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 8 to a standard bottom hole location in SE/4 NE/4 (Unit H) of Section 10. The completed interval for each well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing each well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles north of Malaga, N.M.

12. **Case No. 15717: Application of McElvain Energy Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation comprised of the W/2 W/2 of Section 28, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to the applicant's proposed **Ironhouse 28 BS2 State Com No. 4H Well**, which will be drilled horizontally from the SW/4 SW/4 (Unit M) to a standard bottomhole location in the NW/4 NW/4 (Unit D) of Section 28. The completed interval for this well will remain within the 330-foot standard offset required the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and, pursuant to NMRA 19.15.1.35, the imposition of a 200% risk charge against the working interest of any party that elects not to participate in this project. Said area is located approximately 23 miles west of Hobbs New Mexico.

13. **Case No. 15718: Application of XTO Energy Inc. for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre spacing and proration unit comprised of the comprised of the E/2 E/2 of Section 8 and the E/2 E/2 of Section 17, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, Willow Lake; Bone Spring, Southeast (Pool Code 96217), underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Corral Canyon Federal Com No. 16H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 of Section 5 (Unit P) to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 17. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling

and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision designation of XTO Energy Inc as operator of the well and a 200% charge for risk involved in drilling said well Said area is located approximately 6 miles southeast of Malaga New Mexico

**14 Case No 15719 Application of OneEnergy Partners Operating LLC for a non standard spacing and proration unit and compulsory pooling Lea County New Mexico** Applicant in the above styled cause seeks an order (1) creating a 240 85 acre non standard spacing and proration unit in the Wolfcamp formation comprised of the W/2 SE/4 SW/4 NW/4 and Lot 2 of Section 2 and the W/2 NE/4 of Section 11 Township 25 South Range 35 East NMPM Lea County New Mexico and (2) pooling all uncommitted interest owners within the non standard spacing and proration unit Said unit will be the project area for its proposed **Parade BWY State Com No 1H Well** which will be horizontally drilled from a surface location in the NW/4 NE/4 (Lot 2) of Section 2 to a standard bottom hole location in SW/4 NE/4 (Unit N) of Section 11 The completed interval for this well will comply with the 330 foot standard setbacks for oil wells Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision designation of OneEnergy Partners Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well Said area is located approximately 9 miles northwest of Jal New Mexico

**15 Case No 15720 Application of Black River Water Management Company LLC to Amend Administrative Order SWD 1627 for a Salt Water Disposal Well Located in Eddy County New Mexico** Applicant in the above styled cause seeks an order amending Administrative Order SWD 1627 to permit increase the diameter of the injection tubing in its **Black River SWD No 1 well** (API No 30 015 43807) from 4 ½ inches to 5 inches Administrative Order SWD 1627 currently only allows for tubing that is 4 ½ inches or smaller The subject well is located in Unit C of Section 31 Township 23 South Range 28 East NMPM Eddy County New Mexico All other approved well designs and permit conditions under Administrative Order SWD 1627 are proposed to remain unchanged The Black River SWD No 1 well is located approximately 2 miles southwest of Loving NM

**16 Case No 15498 (re opened) Application of Matador Production Company to Re Open Case No 15498 To Pool The Interests Of Additional Mineral Owners Under The Terms Of Compulsory Pooling Order R 14229 Eddy County New Mexico** Applicant in the above styled cause seeks to amend Division Order R 15498 to include the pooling of additional mineral interests in the Wolfcamp formation underlying the N/2 of Section 13 Township 24 South Range 27 East NMPM in Eddy County New Mexico Said unit is dedicated to the **Brantley State Com 13 24 27 RB No 221H** and is located 17 miles southeast of Carlsbad New Mexico

**17 Case No 15721 Application of Matador Production Company for a non standard spacing and proration unit and compulsory pooling Lea County New Mexico** Applicant in the above styled cause seeks an order (1) creating a non standard 160 acre more or less spacing and proration unit comprised of the E/2 W/2 of Section 31 Township 18 South Range 35 East NMPM Lea County New Mexico and (2) pooling all uncommitted mineral interests in the Bone Spring formation underlying this acreage Said non standard unit is to be dedicated to applicant s proposed **Airstrip 31 18S 35E RN State Com #132H Well** which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) to a standard bottom hole location in the NE/4 NW/4 (Unit C) of Section 31 The completed interval for this well will remain within the 330 foot standard offset required by the rules Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well Said area is located approximately 16 miles southwest of Lovington NM

**18 Case No 15722 Application of Matador Production Company for compulsory pooling Eddy County New Mexico** Applicant in the above styled cause seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 320 acre more or less spacing and proration unit comprised of the N/2 of Section 32 Township 24 South Range 29 East Eddy County New Mexico Said spacing and proration unit is to be dedicated to applicant s proposed **Garrett Fed Com 32 24S 29E RB #221H Well** which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) to a standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 32 The completed interval for this well will remain within the 330 foot standard offset required by the pool rules Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well Said area is located approximately 10 miles southeast of Loving NM

**19 Case No 15723 Application of OWL SWD Operating LLC for Authorization to Inject Lea County New Mexico** Applicant seeks an order authorizing the injection of water for disposal into the Yates Seven Rivers formation in Lea County New Mexico in the following well

Bobcat SWD No 1

740 FSL & 705 FEL (Unit P)

Section 25

T 25S R 36E NMPM

Lea County New Mexico

Applicant proposes to drill the well at the above location and use it for injection of produced water at depths of 2 915 to 3 060 feet subsurface The well is located approximately one mile west of Jal New Mexico