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STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING

CASE 15307

APPLICATION OF OASIS WATER SOLUTIONS,
LLC, FOR APPROVAL OF A SALT WATER
DISPOSAL WELL, LEA COUNTY, NEW MEXICO

ORIGINAL

REPORTER'S TRANSCRIPT OF PROCEEDINGS

EXAMINER HEARING

August 6, 2015

Santa Fe, New Mexico

BEFORE MICHAEL McMILLAN, CHIEF EXAMINER
PHILLIP GOETZE, EXAMINER
GABRIEL WADE, LEGAL EXAMINER

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This matter came on for hearing before the
New Mexico Oil Conservation Division, Michael McMillan,
Chief Examiner, Phillip Goetze, Examiner, and Gabriel
Wade, Legal Examiner, on August 6, 2015, at the New
Mexico Energy, Minerals, and Natural Resources
Department, Wendell Chino Building, 1220 South St
Francis Drive, Porter Hall, Room 102, Santa Fe, New
Mexico

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23 I N D E X

24 CASE NUMBER 15307 CALLED

25 APPLICANT CASE-IN-CHIEF

WITNESS JAMES CHRISTOPHER WILLIAMS

20		Direct	Redirect	Further
21	By Mr Padilla	7		
		Cross		
22	By Ms Moss	29		
	By Mr Danoff	30		

23 EXAMINATION

24	Examiner McMillan	34
	Examiner Wade	37

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3 WITNESS ANCHOR HOLM

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4 By Ms Moss	42		
5	Cross	Recross	
By Mr Padilla	59		
6 By Mr Danoff	67		

7 EXAMINATION

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8 EXAMINER McMILLAN 68

9

10 PROTESTER CASE-IN-CHIEF

11 WITNESS CHARLES RAND BRIGGS

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12 By Mr Danoff	73		
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14 EXAMINATION

15 EXAMINER --

16

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E X H I B I T I N D E X

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1 (Time noted 1 00 p m)

2 EXAMINER McMILLAN I call the hearing back
3 to order I would like to call case 15307, Application
4 of Oasis Water Solutions, LLC, for approval of a salt
5 water disposal well, Lea County, New Mexico

6 Call for appearances

7 MR PADILLA Mr Examiner, Ernest L
8 Padilla with the Padilla Law Firm in Santa Fe for the
9 applicant in this case

10 I have one witness

11 EXAMINER McMILLAN Any other appearances?

12 MR DANOFF Michael Danoff, here with Randy
13 Briggs, the nearest party who's a protester and he's our
14 only witness

15 MS MOSS Katherine Moss with the state
16 land office with one witness, Anchor Holm

17 EXAMINER McMILLAN Thank you Any opening
18 statements?

19 MR PADILLA No Let me just explain this
20 salt water disposal application In our view, it's an
21 application that's -- it's a standard salt water
22 disposal application

23 There are concerns, as I understand, from
24 the land office that the proposed well is close to the
25 Capitan Reef And the other protestants in this case, I

1 don't know what their objection is, to tell you the
2 truth And I have received Mr Danoff's correspondence
3 I think that's a competition type of protest

4 Mr Danoff, he can speak to that

5 But I think we'll be able to show that there
6 would be no damage to the Capitan Reef and that the
7 integrity of this well -- which is going to be a brand
8 new well, is going to prevent any migration of fluids
9 into fresh water sources

10 With that, that would be my opening
11 statement

12 EXAMINER McMILLAN Please proceed

13 MS MOSS Thank you

14 Well, as you know, the Commissioner of
15 Public Lands is charged with taking care of the trust,
16 the beneficiaries of which are mostly school children of
17 schools of the state of New Mexico So he has to get
18 money for the trust but he also has to protect the
19 natural resources

20 While oil and gas produce at over 90 percent
21 of the revenues for the trust, this case is about
22 protecting the natural resources where Oasis has applied
23 to drill a well in protectable waters

24 MR DANOFF We adopt the position of the
25 land commissioner, we adopt their views But,

1 additionally, we are concerned about the prior well of
2 the entity before and the fact that it's not been
3 cemented and caution was not taken to not contaminate
4 the environment We have some concerns about that, not
5 taking place In addition to that, my client comes here
6 with that concern not as a competitor but as an
7 individual who has concerns about that

8 EXAMINER McMILLAN Please proceed
9 MR PADILLA I want to call my first
10 witness

11 APPLICANT'S CASE-IN-CHIEF
12 JAMES CHRISTOPHER WILLIAMS
13 swore to the truthfulness of his testimony that herein
14 follows

15 DIRECT EXAMINATION

16 BY MR PADILLA

17 Q Mr Williams, please state your full name

18 A James Christopher Williams

19 Q Where do you live?

20 A Hobbs, New Mexico

21 Q What have you done to prepare for your testimony
22 here today?

23 A I reviewed all the information that OCD put
24 together, and what I would have normally reviewed for it
25 at OCD when I worked there

1 Q Let me ask you what your -- what is your
2 educational background?

3 A I have a bachelor's in petroleum land management
4 I have 1,100 hours of engineering training through Shell
5 Oil And I have NACE training too

6 Q What is your work experience in the oil and gas
7 industry?

8 A I worked for Shell Oil for almost ten years

9 Q Doing what?

10 A As the gas gathering foreman over at Notreez, was
11 my final job I had done several different things
12 there And then I worked for Hunt Oil for three years
13 And there I was -- my title was an engineer in training

14 Q Did you work with salt water disposal wells?

15 A Yes

16 Q Where did you work?

17 A In Hobbs mainly We had some in Texas, too

18 Q When you say "we," who is that?

19 A I was thinking in terms of OCD and Shell, both

20 Q Okay You worked for the Oil Conservation
21 Division?

22 A Uh-huh

23 Q And what was -- what did you do?

24 A I was the district supervisor in Hobbs, New
25 Mexico

1 Q How many salt water disposal applications or --
2 did you handle?

3 A Over eleven years there, we probably handled over
4 4,000 And that includes me and Paul Kautz

5 Q Who Paul Kautz?

6 A The district geologist

7 Q And are you familiar with the location of the
8 Capitan Reef?

9 A Yes

10 Q Are you familiar with drilling in the proximity
11 or through the Capitan Reef?

12 A Yes

13 Q Can you explain your experience in dealing with
14 the Capitan Reef?

15 A The Capitan Reef -- over the years, the casing
16 designs have changed in the reef It used to be to
17 drill, you know, two casings in there We went to three
18 when I came down there And it is my understanding now
19 there's a -- we go to four strings through the Capitan
20 Reef

21 The Capitan Reef, I used to work with Shell on
22 the west Texas water supply system, which is all reef
23 water And the water there was what we termed as
24 brackish It had high chloride concentrations

25 And the Capitan Reef has pockets of pretty close

1 to fresh water But then it also has more pockets of
2 brackish water And I assume, because I am not a
3 geologist, that that is due to faulting in the reef

4 Q Mr Williams, have you previously testified
5 before the Oil Conservation Division?

6 A Yes

7 Q In regulatory hearings?

8 A Yes

9 Q Did those involve saltwater disposal wells?

10 A Yes

11 MR PADILLA We tender Mr Williams as a
12 regulatory specialist in oil and gas

13 EXAMINER McMILLAN Any objections?

14 MS MOSS No

15 MR DANOFF We have no objection

16 EXAMINER McMILLAN So accepted

17 Q Mr Williams, let's turn to Exhibit No 1 And I
18 ask you to identify that and tell us what it is

19 A It's a C-108, application to inject

20 Q And who submitted this to the OCD?

21 A Eddy Seay

22 Q And who is Eddy Seay?

23 A Eddy Seay is an ex-OCD employee that does a lot
24 of consulting work for different companies

25 Q Do you work with him from time to time?

1 A Yes

2 Q And how did you become associated with this
3 application?

4 A Eddy is ill and he asked me to come up here and
5 take his place

6 Q And what did you do to review his work and the
7 application?

8 A I went through the well file -- the well file on
9 the old well And then I had discussions with the
10 district supervisor in Hobbs -- Max1 Brown and Paul
11 Kautz are geologists there -- to talk about whether we
12 thought the Capitan Reef was connected

13 Q And did -- let's turn to this first -- let's go
14 to the second page and ask you what that is We are
15 going to take it on a page by page basis

16 A Okay It's a half-mile radius around where the
17 new drill is going to be And we look for wells where
18 the formation is

19 Q Okay This is a standard half-mile radius
20 disposal well, right?

21 A Yes

22 Q And going to the last -- let's take it page by
23 page And then we will come back Let's go to the next
24 page, and have you tell us what's on that page

25 A It's basically the well data for the new well

1 And they have schematics enclosed The injection
2 formation is going to be the lower San Andres, new
3 drill, and the next higher is the upper San Andres at
4 3,700 And the lower producing is the Glorieta at
5 fifty-one

6 They plan to drill this well, run, circulate
7 three strings of casing of TV at 4,900 And open hole
8 from 4,170 to 4,900 And then run four and a half
9 tubing inside the casing And then they plan to inject
10 20,000 barrels a day

11 Q And that's a lot of water, is that right?

12 A Yes

13 Q Do you know if there are any wells that are
14 injection wells now that are injecting at high volumes?

15 A Yes, there's a few I think Piper's Well is
16 probably injecting that much, Piper Petroleum, that much
17 right now

18 Q And who is Piper Petroleum?

19 A The people at the hearing

20 Q Okay And how far away is their well, do you
21 know?

22 A About four miles maybe

23 Q Let's go to the next page What is relevant to
24 this application here?

25 A It's a casing design and what they're going to

1 use to shed everything off

2 Q And is that shown on the following page?

3 A Yes -- no That just talks about they are going
4 to use the Air Set Packer, just general down hole
5 equipment

6 Q Is that standard or is that better or --

7 A For injection wells, yes, we normally use packers
8 with them, because you can treat the back side and help
9 prevent some of the corrosion problems that they have

10 Q Why is corrosion a problem with injection wells?

11 A Well, because a lot of the waters that are
12 brought in to be injected, especially on the internal
13 tubing, have high concentrations of H₂S -- which turns
14 to basically sulfuric acid

15 A lot of them have high concentrations of CO₂ --
16 which also makes another type of acid You know, you
17 have to watch the scaling tendencies, because you try
18 not to scale up an injection well

19 So there's a lot of damage And then inside, you
20 want to protect the outside of the tubing So you
21 run -- you stick it in a packer basically and then you
22 circulate the packer fluid, which is a corrosion
23 inhibitor all the way up to the surface

24 Q Is this well going to be protected in that
25 manner?

1 A Yes

2 Q Where on this page is that said?

3 A It's not said on this page

4 Q Where is that said?

5 A It's not It's what I talked to the district
6 supervisor about And he and I both agreed that that's
7 the way it has to be done

8 Q So it would still have to pass muster with the
9 district office?

10 A Right

11 Q -- as to what the --

12 A We'll do the -- sorry, the district office will
13 do the pressure test

14 Q Is that what they did when you were there?

15 A Yes

16 Q When you ran the district office?

17 A Yes

18 Q The next page, side two, has something up there
19 that is curious to me, Type of packer Stainless steel
20 Arrow Set What does that mean?

21 A That's a type of packer that you can buy It is
22 not -- it is no different really from like a Baker
23 packer or any other packers They just squeeze off the
24 zone above the formation

25 Q Okay And the injection formation is lower San

1 Andres?

2 A Right

3 Q What is the ability of the lower San Andres to
4 absorb water, to take water?

5 A After talking with Paul Kautz at the office, most
6 of that area, that lower San Andres will take fluid on
7 the back end

8 Q So there's no pressures to worry about?

9 A No, not to contend with

10 Q And the name of the pool is the Monument?

11 A Uh-huh

12 Q Yes?

13 A Yes

14 Q Let's turn to the next page And tell us, this
15 list of wells, what is that intended to show?

16 A This is the list of wells inside that half-mile
17 radius

18 Q And how many wells are active?

19 A Ten

20 Q And do those produce from the lower San Andres?

21 A No They produce from the upper San Andres

22 Q Next page Another schematic, what does that
23 show?

24 A This is the schematic that was on the other pages
25 before, but just easier to read and see

1 Q What is shown in red?

2 A Those are all the casings plus on the outside of
3 the casing it shows cement

4 Q So this is not like a typical oil and gas well
5 that is cemented at various levels?

6 A Right

7 Q This is cemented all the way through on every
8 piece of pipe --

9 A Yes

10 Q -- that --

11 A From top to bottom or bottom to top

12 Q Is this typical for salt water disposal wells?

13 A Three strings, not necessarily But two strings
14 is what most of them have been drilled in that area and
15 completed with over the years

16 Q Is this a better completion than two strings?

17 A Yes, it is

18 Q The next page has a list of I think water
19 samples, is that what that is?

20 A Right

21 Q Explain to us what that is intended to show

22 A That is just the chloride concentrations that
23 they've either pulled from other well bores in the area
24 and the chlorides are really -- it's kind of a sticking
25 point for everybody

1 And the chlorides seem to be pretty high, but
2 those are different -- the problem is those are in
3 different formations And the Key is not the same thing
4 as the San Andres The Grayburg is probably close

5 It's just a chloride concentration table, just
6 wells in the area

7 Q So basically what you're saying is that the
8 waters -- this list is a list of waters that may go into
9 that well, is that right?

10 A Right

11 Q So what's there in the lower San Andres is not
12 necessarily --

13 A The same --

14 Q -- what they may put in there?

15 A It may not be

16 Q Is there any reason to worry about that kind of
17 thing?

18 A Yes Normally, what you would do is before
19 you -- after you drill the well, you will take a water
20 sample, from the formation, take a water sample take a
21 water sample from your tanks that you are going to
22 inject from And you would compare them to see if there
23 were any scaling tendencies between the two different
24 waters The biggest problem is like I said before with
25 injection wells was the scaling

1 Q If you have waters that are --

2 A Compatible or incompatible?

3 Q Incompatible --

4 A Well, you don't want to take them You would
5 rather them be sent to somebody else who has water that
6 is more compatible with that type -- with the other
7 water

8 Q So do you know what plans the applicant has,
9 Oasis, with regard to incompatibility of waters?

10 A No But under the rules, you really need to have
11 that done before it's approved through Santa Fe

12 Q So what's approved through Santa Fe?

13 A I'm sorry After the well is drilled -- Santa
14 Fe -- let me rephrase

15 We used to require that so we could look at the
16 compatibilities of water, and then when somebody came in
17 and said, Okay, we are pressuring up or whatever, we
18 would have an idea that they may be -- they may have
19 just scaled off that interval

20 So that just means either an acid job or a
21 converter job and an acid job, whatever

22 Q Who sees, who regulates whether scaling is
23 occurring or not occurring?

24 A Nobody actually regulates it other than the OCD
25 when they require them not to take that type of water

1 Q So that is up to the district as far as you know
2 to --

3 A It used to be, but it is probably now up here
4 They would have to look at it and make that decision

5 Q Okay So there could be some incomparability,
6 but you can't find out until you take --

7 A Until you take a sample, yes

8 Q Is this any different than any of the salt water
9 applications?

10 A That I've reviewed, no

11 Q What's the following page, the one that --

12 A This is from Cooper Water Well No 1 And they
13 took -- it is basically a fresh water sample Whether
14 it is drinkable or not -- it's probably not But it's
15 potable, and it can be used for cattle and horses and
16 stuff But it's just basically a water sample of a
17 water well in the area

18 Q How far away is this well?

19 A I don't have any idea right now

20 Q I take it it is in the vicinity?

21 A Sorry?

22 Q It is in the vicinity?

23 A Yes, it will be close

24 Q The next page is a map of groundwater Explain
25 to us what that shows

1 A This shows depths to the top of groundwater in
2 these sections, townships, and ranges

3 Q There's a circle about the middle of the page
4 colored in red

5 A That's where the Anderson No 1 is

6 Q And which well is that?

7 A That's the original salt water disposal well,
8 which this one will hopefully replace

9 Q All right And how was the fresh water shown on
10 this map protected from this Anderson well?

11 A Well, it is not on this map The Anderson still
12 has a surface casing that was cemented to surface a long
13 time ago according to all of our files

14 Q This indicates that this Anderson well was used
15 as salt water disposal well --

16 A Right, and it was drilled through this fresh
17 water zone

18 Q Okay The next page, what is that? It is a
19 letter

20 A It looks like a letter from Eddy to -- not
21 right -- a letter to himself This probably went with
22 the permit and was attached to it, so that the OCD in
23 Hobbs and the OCD up here would know who to get in
24 contact with as far as information on this

25 Q And the next page has to whom the notices were

1 sent, right?

2 A That's correct

3 Q And the following page also has a colored map of
4 the ownership?

5 A In the different sections, yes, sir

6 Q And that is within a half mile, is that right?

7 A Yes It is also -- it also has some that are
8 offset from that half-mile radius, too

9 Q To your knowledge, is Amerada, XTO, Chevron or
10 Apache opposed to this application?

11 A No

12 Q And than the others are just simply return
13 receipts of mailings, is that right?

14 A Right

15 Q Mr Williams, let's turn our attention to --
16 before we do that, let's look at the last page, one
17 concern about notice in this case And this legal
18 publication was published in the Lovington Leader?

19 A Yes, sir

20 Q Is that in the area?

21 A Yes

22 Q Is that in Lea County?

23 A Yes It is 18 miles north of Hobbs

24 Q Okay To your knowledge, has anyone responded to
25 this publication legal notice?

1 A Not to my knowledge

2 Q Let's turn to Exhibit No 2, and have you tell us
3 what that is

4 A It's a map of the Capitan Reef

5 Q Where did you get this map?

6 A I got this from Eddy Seay And he got it from
7 the Oil Conservation Division

8 Q How does the Oil Conservation Division use this
9 map?

10 A This is one of the four string areas, that you
11 have to have four strings inside -- these red lines are
12 mine

13 Q Let's tell the Examiner what the red lines are on
14 this map

15 A They are the outer boundaries of the Capitan
16 Reef

17 Q And where is the reef shown on this map?

18 A (Indicating) Right through here

19 Q Is that the dark --

20 A Yes, the darker part

21 Q Okay And it looks like there are a number of
22 wells, a lot of wells drilled through the Capitan Reef,
23 is that correct?

24 A Correct

25 Q Did those penetrate the reef or are wells drilled

1 through the reef?

2 A If you are going to drill in this area, you will
3 drill through the reef and you will protect it with
4 cement and casing

5 Q Okay So we have a whole bunch of wells that are
6 drilled through the reef?

7 A Right

8 Q You have drawn a red spot on this map Is that
9 the approximate location of where this well is going
10 to --

11 A Yes It is the approximate location of the new,
12 Cooper 17

13 Q How far away is that well from the outer limit of
14 the reef?

15 A I am guessing it is probably six miles

16 Q And how do you determine whether -- let me ask
17 you this This is a structure map, right?

18 A Correct

19 Q On top of where?

20 A This is -- these are like the top of the Yates,
21 is what the structure is actually

22 Q How does this help us in this case?

23 A Well, it helps us to know where we are We don't
24 want to drill in the Capitan Reef unnecessarily

25 And I will point out one thing There are

1 already injection wells in the Capitan Reef Been there
2 a long time

3 Q What information do you have that tells us that
4 this well will not affect the Capitan Reef?

5 A I don't have any information showing that it's
6 hydraulically connected or would be

7 Q In your investigation of this application, did
8 you find anything in talking with the district geologist
9 that there would be any communication between --

10 A Yes, I talked to Paul about that And he said
11 they've never seen any there

12 Q Any what?

13 A Any communication Once you get passed, say, a
14 mile or so from the reef, never seen any communication

15 Q In your experience, what is a lateral length for
16 one of these salt water wells, in other words, the
17 lateral extent of where the water spreads?

18 A That's very hard to determine You have to do
19 some well bore studies and you've got to get a reservoir
20 engineer to take a look at it and say, Okay
21 Permeability and porosity is what would determine how
22 far it could go

23 Q But did you -- do you know what the porosity is
24 in this area?

25 A No It's going to be pretty high if it will take

1 that much fluid Permeability's got to be high, too

2 Q If we are talking about a six-mile distance from
3 the reef, have you had any experience where an injection
4 well -- a flow from an injection well is going to be six
5 miles?

6 A Okay

7 Q Laterally

8 A No, no

9 Q What is your best estimate as to what the lateral
10 extent of --

11 A I could give you an estimate but that's all it
12 is, it's just a guess

13 Q Okay

14 A I guess it could go as far as a mile or two

15 Q Do you know of any faulting in this area?

16 A The Capitan Reef has areas that are faulted But
17 nobody has ever really done a real inclusive reef study,
18 you know, to -- U S G S did a lot of work, but on where
19 the faulting actually occurs

20 We just know from drilling wells in it over the
21 years and outside of it that in some areas you have
22 brackish water, some areas you have fresh water or fresh
23 water by those standards

24 And nobody has really done a study on the faults
25 that are in there

1 Q Is the water in the Capitan Reef fresh?

2 A Part of it is, yes

3 Q In this area in the location of the -- of this
4 proposed well, do you know whether --

5 A I couldn't tell you without drilling another well
6 down to the reef to find out

7 Q So you would have to drill --

8 A It would be either that or I'd have to go through
9 all these well records in here and see if anybody else
10 did drill through the Capitan Reef

11 Q What is your understanding as to the condition of
12 the water in the Capitan Reef generally?

13 A Generally, it's generally brackish But certain
14 areas, like I said, are fresh And Jal's city water
15 supply is Capitan Reef water

16 Q Do you have any reason in your expert opinion to
17 believe that there is going to be migration from
18 injected waters into the Capitan Reef --

19 A I don't have any reason to believe that

20 Q Is there any injection into this water and their
21 correlative rights in any way?

22 A They've notified all their offsets And I'm
23 assuming they've notified the mineral interest and the
24 people who would be involved in the correlative rights
25 issues

1 Q Would approval of this application be in the best
2 interest of conservation of oil and gas in your opinion?

3 A I believe it would be

4 Q Would you explain that?

5 A Because -- okay, the old well, the Anderson No 1
6 Well is in no shape to be drilled, recompleted, or
7 anything else And it needs to be finished, plugged
8 out They've already got several plugs in there

9 But talking to the district supervisor there, he
10 said one of his conditions is you have to plug that
11 well

12 Q But that's a separate issue?

13 A Right, right, it is But they -- it has been
14 tied to this one

15 Q Tied how?

16 A Because basically what Eddy told me is they've
17 been told that they will plug that well, you know And
18 I don't know whether they are going to plug it before or
19 after That's all I know now

20 Q Let's go to Exhibit 3 What is that?

21 A It's an APD, an application to drill

22 Q And that's pending approval?

23 A Right

24 Q And what does the APD show?

25 A It basically shows the location of the well,

1 county information, whether it is rotary or cable tool,
2 and new well you know, well type is going to be salt
3 water disposal

4 And its lease type code is patent And the rest
5 of it is just normal information, like the casing sizes,
6 how much cement they are going to use, where the
7 estimated tops are on those cements

8 Q And that matches to the schematic that you talked
9 about already?

10 A Right

11 MR PADILLA Your Honor, we move the
12 admission of Exhibits 1, 2, and 3

13 EXAMINER McMILLAN Any objections?

14 MR DANOFF No

15 MS MOSS No

16 EXAMINER McMILLAN Exhibits 1, 2, and 3 may
17 now be accepted as part of the record

18 (Oasis Water Solutions LLC Exhibits 1
19 through 3 were offered and admitted)

20 MR PADILLA And I also have Exhibit 4
21 which is my affidavit of service on this case -- hearing
22 notice

23 EXAMINER McMILLAN Any objections to 4?

24 MR DANOFF No

25 MS MOSS No

1 EXAMINER McMILLAN Exhibit 4 may now be
2 accepted as part of the record

3 (Oasis Water Solutions LLC Exhibit 4 was
4 offered and admitted)

5 MR PADILLA I pass the witness at this
6 time

7 EXAMINER McMILLAN Thank you Please
8 proceed

9 CROSS EXAMINATION

10 BY MS MOSS

11 Q Good afternoon

12 A Hi How are you?

13 Q You mentioned that you had thousands of hours of
14 engineering training

15 A Yes

16 Q But are you a registered professional engineer?

17 A No, I am not

18 Q What kind of background do you have in hydrology?

19 A In hydrology, just what I've learned by doing it

20 Q So when you were just speaking now about --

21 A I'm sorry

22 Q When you were just speaking now about the
23 hydrology -- I just didn't hear you properly -- that was
24 based on a conversation with whom?

25 A With the district supervisor that is there now

1 and the local geologist

2 Q And what is the district supervisor's name?

3 A Max1 Brown

4 Q And does Max1 Brown have a degree in hydrology?

5 A No, he doesn't He just has a lot of years

6 Q Are you familiar with the work of William Hiss?

7 A William Hiss?

8 Q Yes

9 A On what?

10 Q Particularly on hydrology and hydrology in this
11 area

12 A I've seen some of his booklets I've never
13 actually got into one

14 MS MOSS I think that might be all the
15 questions I have

16 CROSS EXAMINATION

17 BY MR DANOFF

18 Q Sir, you said that the Anderson was related to
19 this well You talked -- I wish you'd elaborate You
20 said -- the two wells were related to each other
21 plugging that well -- but you didn't quite finish --
22 from the standpoint, is that a prerequisite to the --

23 A Yes

24 Q It's a pre-condition to this?

25 A That's what they've told me

1 Q And how have you or Mr Seay addressed this? By
2 that I mean have you submitted this or protected that
3 well --

4 A No Eddy I know has sat down with Maxi, the
5 district supervisor in Hobbs, and they've worked up a
6 plugging procedure which I don't have

7 Q So you don't know, as we sit here today, what the
8 plugging procedure or the procedures are with regard to
9 this well and what the plans are for that, is that
10 correct, sir?

11 A That's correct

12 Q And only Mr Seay would know that?

13 A Yes

14 Q And what is the relationship with Oasis to the
15 predecessor well, Cooper Enterprises? What is the
16 relationship, same owners or --

17 A It's the same owners, just different
18 corporations

19 Q Does Mr Seay have any fiduciary interest in
20 either of those --

21 A I have no idea

22 Q And relative to that also do you agree it is
23 important to plug this well and cement this well for the
24 environment and the surface as well?

25 A Yes

1 Q Do you know for a fact, have you observed the
2 well, sir?

3 A No, I have not been there

4 Q So you don't really know firsthand whether it is
5 going to be plugged or what remedial steps can be taken
6 then?

7 A Based on the well file, its -- the plugging
8 procedure has actually started They had to stop at a
9 point because they had water flows through the casing
10 And they are having problems shutting the water flow
11 off So my initial thing would just be to go down
12 1,100 feet and perforate the larger casing

13 Q And as we sit here today, you really don't -- you
14 are speculating?

15 A Right

16 Q You don't really know that?

17 A Right

18 Q What is the -- what happens if the well cannot be
19 plugged or if it's impossible to cement the structure of
20 it?

21 A The only thing you could do is go below the
22 surface casing and perforate it and squeeze cement all
23 the way to the surface again and the stuff -- squeeze
24 outside of the casing to try to block anything coming
25 back up to the fresh water

1 Q Would that be the same as cementing or --

2 A It's a cement job basically

3 Q How about the salt water? Do you cement all
4 these holes or does it open up?

5 A I'm sorry

6 Q Does the salt water always hold with the cement
7 or does it open it up?

8 A Not always

9 Q But it does sometime?

10 A It does sometimes, yes This one doesn't appear
11 to do that, though

12 Q How long does the process that you described take
13 generally?

14 A It could take two or three days if you want to do
15 it right It depends on the tools, it depends on the
16 cement, when you can get everybody there

17 Q Do you know why that hasn't been done, sir, as
18 you sit here?

19 A No

20 Q So is there contamination through that well now
21 at this time or you don't know?

22 A I don't know

23 Q Is there a pressure --

24 A A pressure maintenance project, yes, the Eunice
25 Monument deal

1 Q And could that have an adverse effect on that?

2 A It depends on where the leaks are The Eunice
3 Monument is going to be about 3,800 feet at max depth

4 Q But you don't know, as you sit here, whether it's
5 going to have an adverse effect or not?

6 A No

7 MR DANOFF I pass the witness

8 EXAMINATION BY EXAMINER McMILLAN

9 EXAMINER McMILLAN The first question I got
10 is have you talked -- have you had communications with
11 Patsy and Innervest?

12 THE WITNESS I have not, no

13 EXAMINER McMILLAN Is there a barrier
14 between the producing San Andres and your injection
15 zone

16 THE WITNESS No, you would have to ask Paul
17 Kautz in Hobbs He knows

18 EXAMINER McMILLAN So you are saying you
19 don't know

20 THE WITNESS I don't know

21 EXAMINER McMILLAN Let me ask you a
22 question about your C-108 Why didn't you give a water
23 sample in here of the Grayburg, San Andres when the
24 application that was done by Morris and Smith had one?

25 THE WITNESS Why didn't I?

1 EXAMINER McMILLAN Yes

2 THE WITNESS Well, I didn't because I
3 wasn't asked to take a water sample

4 EXAMINER McMILLAN Why didn't you supply
5 one in this application?

6 THE WITNESS What good would that do you
7 to -- you'd have nothing to compare it to

8 EXAMINER McMILLAN They had a water sample
9 of the Grayburg that was close Why wouldn't you in
10 here?

11 THE WITNESS Well, they could But my
12 question would be what would you compare it to

13 EXAMINER McMILLAN Because we could figure
14 out whether -- the TDS out of it

15 THE WITNESS Oh, total devolved solids

16 EXAMINER McMILLAN Yes

17 THE WITNESS Well, never mind You could
18 have done that, you'd get TDS

19 EXAMINER McMILLAN How would you be sure
20 you are not going to create a pressure sink in the old
21 Monument, San Andres wells? And if we approve of it --
22 is there a possibility of a pressure sink in there and
23 watering out their production?

24 THE WITNESS There's always a possibility
25 of a lot of things like that But I have not seen one

1 in that Eunice Monument field

2 EXAMINER McMILLAN And I assume the
3 pressure you want is what's advertised?

4 THE WITNESS Yes

5 EXAMINER McMILLAN Why are you having an
6 open hole instead of perfs?

7 THE WITNESS It is cheaper for one thing
8 The other thing is it also -- this zone appears -- from
9 what I've been told by Paul Kautz and some of the other
10 geologists down there is this thing takes water on a
11 vacuum and you don't have to perforate it

12 EXAMINER McMILLAN Aren't you going to be
13 able to control your flow better?

14 THE WITNESS With perforations?

15 EXAMINER McMILLAN Yes

16 THE WITNESS Not necessarily

17 EXAMINER McMILLAN Go ahead and ask the
18 questions

19 EXAMINER GOETZE Do I have an opportunity?
20 Sure At this point the questions I have are not
21 representative here of a person qualified to answer

22 My questions would be how is the separation
23 of lower and upper San Andres such that we will not see
24 impact to production that's existing there already

25 I would ask that counsel find someone to

1 provide that information to both address that issue and
2 give us an idea if we are impacting correlative rights

3 The other item is that in the application,
4 portion 11, we do have a fresh water well sample -- from
5 where, we don't know where Usually when we do
6 applications, we have a review of the state engineer's
7 office records to see what information is in that
8 one-mile radius and provide that information so we have
9 at least an idea of the ground water in the area as well
10 as if there is an opportunity for water sampling So at
11 this point this application is deficient in that
12 information

13 Upon looking at historical information
14 provided by Oasis Anderson Well, we are seeing
15 10,000 barrels of water per day maximum, but we are
16 requesting 20,000 barrels of water

17 I am seeing at this point it might be
18 somewhat optimistic on the applicant's sight of getting
19 20,000 down without having some sort of impact

20 At that I will say I have no other questions
21 because at this point this witness cannot provide me the
22 answers I need

23 MR PADILLA Okay

24 EXAMINATION BY EXAMINER WADE

25 EXAMINER WADE I wanted to clarify,

1 piggybacking on those statements, that you qualified
2 this particular witness as an expert in oil and gas
3 administration?

4 MR PADILLA Regulatory practices

5 EXAMINER WADE Okay But the witness is
6 not a geologist?

7 THE WITNESS No

8 EXAMINER WADE And you are not a
9 hydrologist?

10 THE WITNESS No

11 EXAMINER WADE So you really can't testify
12 as to whether correlative rights are going to be
13 affected?

14 THE WITNESS Okay

15 EXAMINER WADE I am asking you

16 THE WITNESS No, I don't

17 EXAMINER WADE And whether fresh water
18 supplies are affected?

19 THE WITNESS Okay

20 EXAMINER WADE It sounds to me like you
21 relied on a lot of talk between the OCD district
22 personnel, but you don't have the experience to testify
23 to it

24 THE WITNESS No, but they do

25 EXAMINER WADE I guess I have a few more

1 questions, not for you in particular but for
2 Mr Padilla It look looks like Exhibit 4 are the
3 actual green cards giving notice?

4 MR PADILLA Yes

5 EXAMINER WADE And 4 will match with
6 Exhibit -- I think it might be 3 that has the notices
7 that were sent?

8 MR PADILLA Exhibit 2 Exhibit 2 was the
9 administrative application notices and we matched those
10 with --

11 EXAMINER WADE I think you are talking
12 about Exhibit 1

13 MR PADILLA Sorry Yes, Exhibit 1

14 EXAMINER WADE So those should match

15 And then this question would be for both
16 your witness and yourself The application was actually
17 reviewed by you but prepared by Mr Seay?

18 THE WITNESS Right

19 EXAMINER WADE Did you personally check
20 that all parties within that area of review --

21 THE WITNESS No, I didn't I assumed he
22 had

23 EXAMINER WADE That's just an assumption
24 you made?

25 THE WITNESS Right, right

1 EXAMINER WADE Mr Padilla, did you
2 personally check that all parties --

3 MR PADILLA No

4 EXAMINER WADE So we don't really know that
5 notice is sufficient?

6 MR PADILLA I notified every one of them
7 in the half-mile circle as I understood the ownership to
8 be

9 EXAMINER WADE Did you do the work to
10 actually identify who should have been identified in
11 that --

12 MR PADILLA No I did not do any title
13 examination I relied on the administrative
14 application

15 EXAMINER WADE On Mr Seay's work?

16 MR PADILLA Right

17 EXAMINER WADE I don't have any further
18 questions

19 EXAMINER McMILLAN I have no further
20 questions

21 EXAMINER WADE Would you like an
22 opportunity to redirect?

23 MR PADILLA No I'm fine with the
24 questions I asked, and I don't need to redirect I will
25 pass

1 EXAMINER WADE May this witness be excused
2 then?

3 MR PADILLA He may be excused

4 THE STATE LAND OFFICE'S CASE

5 MS MOSS The state land office would like
6 to call Anchor Holm

7 EXAMINER WADE Did you indicate that you
8 were wanting to enter the actual exhibits, in other
9 words, the large exhibit?

10 MS MOSS That is okay

11 EXAMINER WADE I am trying to think how
12 that would work logistically

13 EXAMINER McMILLAN I think it would be
14 easier just to have this as a record (indicating)

15 MS MOSS Anyway you would like, I would be
16 happy to introduce it I wasn't sure exactly and the
17 difficulty I had is that the person who copied that can
18 actually read it But since I can't read it, I thought
19 we might need this

20 EXAMINER McMILLAN If we scan it, we can
21 increase and decrease the size

22 MS MOSS It is already scanned and I can
23 forward it to you I will just do it all at once, if
24 that is okay

25 EXAMINER McMILLAN That is fine Thank

1 you

2 MS MOSS Thank you very much

3 ANCHOR E HOLM

4 having been first duly sworn, was examined and testified
5 as follows

6 DIRECT EXAMINATION

7 BY MS MOSS

8 Q Good afternoon Would you please state your full
9 name for the record

10 A My full name is Anchor E Holm

11 Q And where do you work?

12 A I work for the New Mexico State Land Office as a
13 petroleum and geological engineer

14 Q And did the state land office give you a copy of
15 the application that Oasis made in this case?

16 A Yes, I did receive a copy of it and have reviewed
17 it

18 Q And were you asked to give an opinion on whether
19 or not the drilling of the proposed well was
20 appropriate?

21 A Yes

22 Q And what was that opinion?

23 A My opinion was that the waters that they are
24 going to inject into are protectable waters of the U S
25 and the state of New Mexico and that they are brackish

1 water, less than 10,000 total, dissolved solids

2 EXAMINER WADE I didn't hear a protest as
3 to giving an opinion, which I'm assuming is an expert
4 opinion But can you lay a little bit more foundation
5 as to Mr Holm's qualifications

6 MS MOSS I am just about to do that

7 EXAMINER WADE Okay

8 MS MOSS Okay

9 Q Because my next question is before you give your
10 full opinion, I would like to talk a little bit about
11 your experience and education Could you tell me a
12 little bit about your education?

13 A I have a bachelor's of science in geological
14 engineering which included a major, a dual major in
15 engineering, both civil and in geology, with a minor in
16 groundwater hydrology from the University of Arizona

17 Q And have you testified before the OCD as an
18 expert witness in petroleum engineering?

19 A Yes Early in my career, in 1975, I testified
20 for El Paso Natural Gas as a petroleum engineer

21 Q Since that time, would you tell us briefly about
22 the main points of your experience which would be
23 relevant to this case

24 A At that time I was a drilling engineer for El
25 Paso Natural Gas, and prior to that, I'd worked for

1 Texaco as a production and a reservoir engineer

2 And later, I worked as a reservoir engineer for
3 El Paso Natural Gas in El Paso I also worked as an
4 evaluation engineer and a reservoir engineer in Midland,
5 Texas, as well as in Denver, Colorado

6 And then I became a consultant after my first
7 18 years working for the Oil PAC, I started providing
8 consulting services to them, mostly in reservoir
9 evaluation work and then environmental work related to
10 groundwater issues in the oil fields

11 And I expanded in my background on that, and I
12 testified in New Mexico State Courts in Carlsbad
13 regarding a salt water case that was in the Rustler
14 Formation

15 Q Can I ask you if you recognize this?

16 A Yes This is a copy of my curriculum vitae which
17 has the basis of all the work I have done in the last
18 45 years

19 MS MOSS I would like to introduce this
20 into evidence

21 EXAMINER WADE And you are going to mark
22 that as Exhibit?

23 MS MOSS As Exhibit 1

24 EXAMINER WADE I'm not sure how much we
25 need to get into qualifications --

1 EXAMINER McMILLAN I don't think we need
2 to --

3 EXAMINER WADE Maybe we can ask if you
4 are --

5 MS MOSS I'm just going to ask the
6 question I would like to have him qualified as an
7 expert in petroleum engineering, geology, and hydrology

8 EXAMINER McMILLAN Any objections?

9 MR PADILLA No

10 MR DANOFF No objections here

11 EXAMINER McMILLAN So qualified

12 MS MOSS Thank you

13 Q Mr Holm, when you formed your opinion about this
14 case, did you use other publications or refer to any
15 other materials?

16 A Yes I have been working in the Permian Basin
17 since 1988 on groundwater issues, both fresh water and
18 brackish water

19 And I have looked at several different reports
20 over the years, and, in particular, I've looked at
21 Mr Hiss's work that he has done in the Capitan Reef and
22 the water quality of the reef and the connected back
23 reef aquifer that discharges into the Capitan and also
24 has the Capitan Reef discharge into the back reef

25 And Mr Hiss in his studies demonstrated that

1 quite clearly

2 Q Can I ask you if you recognize this?

3 A Yes This is a copy of the article that is
4 currently handled through the New Mexico Geological
5 Society It was originally published in 1975 I
6 believe -- or 1980, is when this was published

7 It's written by Mr W L Hiss, and it describes a
8 movement of the ground waters within the Capitan Reef
9 that has occurred during this geologic history, and
10 explains why there are certain areas on the back reef
11 that contain protectable waters of the U S

12 MS MOSS May I introduce this document as
13 evidence?

14 EXAMINER WADE I don't have an objection at
15 this point Mr Padilla?

16 MR PADILLA No, I don't have an objection

17 MR DANOFF No objection

18 EXAMINER WADE So what exhibit were we
19 going to mark this as?

20 MS MOSS That's the question the court
21 reporter was asking

22 EXAMINER WADE Oh

23 MS MOSS And it wasn't clear to me whether
24 they were going to make Exhibit 1 the resume

25 EXAMINER WADE I think that would be fine

1 as well So this is Exhibit 2

2 MR DANOFF Both Exhibits 1 and 2 have now
3 been received into evidence?

4 EXAMINER WADE That is correct

5 (New Mexico State Land Office Exhibits 1 and
6 2 were offered and admitted)

7 Q (By Ms Moss) So as part of what you looked at
8 with Mr Hiss, can you identify this exhibit?

9 A This exhibit actually was prepared five years
10 earlier than the paper that is presented here And it
11 is included in his list of references as the reference
12 number 1975-B under his name, chloride iron
13 concentration in ground water in the Permian Guadalupian
14 Rocks, South East New Mexico

15 EXAMINER WADE Can I interrupt you right
16 there real quick Just so we can make the record clear
17 You're currently referring to a map that is now on a
18 board, a large scale map But we also have a smaller
19 scale that we might as well mark as an exhibit so we can
20 understand what we are referencing to

21 THE WITNESS Yes Because this is just an
22 attachment to this document, but it is not actually
23 included in the document right here

24 MS MOSS I think if this was called
25 Exhibit 3, it would be great And the reason for that

1 is that all of the larger exhibits that Mr Holm will
2 use are based upon this, but they come closer and closer
3 with more and more detail

4 EXAMINER WADE Okay

5 Q (By Ms Moss) So before you speak about it,
6 Mr Holm, if you would use your pen just to show where
7 the well we are talking about is in case there's any --

8 A Just generally in the area here, up behind the
9 reef, in the back reef area (indicating) So it is
10 located southwest of Hobbs and northeast, as previously
11 testified, about six miles or so, northeast of the back
12 reef edge of the Capitan Reef

13 That's the -- that's the rock called the Capitan
14 Reef It's not an aquifer

15 Q And what is it specifically that you found useful
16 for this particular picture of the Capitan Reef and the
17 surrounding area in reaching your conclusion?

18 A Mr Hiss was preparing his thesis on water
19 quality in the Capitan Reef aquifer system and it is a
20 multi formation system

21 He found that he had water samples in the back
22 reef area and water samples within the Capitan Reef and
23 water samples in the forereef area That would be on
24 the Delaware Basin side

25 He found there was very little hydraulic

1 connection or flow between the Capitan Reef and the
2 Delaware Basin deeper side And this edge is marked on
3 this map as a solid line, which means it's generally a
4 flow to ground water It's an aquitard It does not
5 allow ground water to flow across it very easily

6 And that is pretty well demonstrated in all
7 formations that are on the Delaware Basin side In
8 fact, it's very consistent However, on the back side,
9 it demonstrates that you have a dashed line And that
10 dashed line that Mr Hiss put in there represents the
11 back edge of the reef rocks that is permeable and ground
12 water can flow from higher saline areas into the less
13 saline areas over the Capitan Reef or it can flow out of
14 the reef -- which would be moving fresh water which is
15 coming in from the mountains, the Glass mountains down
16 to the south in Texas It flows north up into southeast
17 New Mexico

18 And it also comes from the Pecos River near
19 Carlsbad and flows over the same area, and the hydraulic
20 head here in southeast New Mexico is the low point in
21 the high potentiometric surface of the Capitan Reef
22 And water always flows from high to low

23 If it is not flowing into here, then why would it
24 naturally go somewhere else? Well, before it
25 discharged, it has done this over geologic time It

1 discharges up through the area underneath Hobbs and on
2 out to the east, eventually daylighting somewhere near
3 the west of the little town of Sweet Water, Texas

4 So it's a natural system that flows from the reef
5 in the subsurface to other areas to the east And that
6 is because you got higher elevations here and the river
7 is higher also and so everything flows down hill to this
8 point and then it exits to back reef

9 Q If I could use this --

10 A And Mr Hiss in his paper was very careful to
11 point this information out And, in particular, on
12 Exhibit 2, if you go to what they have listed as page
13 291 --

14 MS MOSS That is the other that I
15 handed --

16 A It's about the second to the last page or so
17 And you can see on the first -- on A and B, you can see
18 how the water flowed from near Pecos

19 EXAMINER WADE If I can interrupt you, I am
20 looking at 291, and I am not sure that it looks like
21 what you're showing me right now in your hand This
22 is -- what I have is 291

23 EXAMINER McMILLAN It's 293

24 THE WITNESS It's 293, you are correct I
25 need my trifocals cleaned Sorry You are absolutely

1 correct

2 A But in figure A, it shows that your ground water
3 is flowing from this area (indicating) going over and
4 discharging out underneath what is currently today
5 Hobbs

6 And both of them -- both A and B show that it's
7 continued to flow up from the south and discharged into
8 the same area And that's the natural system that we
9 are within

10 Q So I would like you to look at what is now
11 page 2 of Exhibit 3 and to just identify for me what
12 this is

13 A This red triangle is the approximate location of
14 the Cooper 17 No 1 Well

15 Q And what is it that you learned from this well
16 bore chloride data?

17 A What this is is a blow-up of the previous exhibit
18 looking only at what's in New Mexico, this southeast
19 corner of New Mexico

20 So we are zooming in to see what has happened
21 within this water, this discharging from the reef, and
22 going out to the east as well as coming from Pecos River
23 and discharging out

24 And you see that there's two lines on there One
25 says five and the other one says ten And that's the

1 parts per million chloride content that Mr Hiss
2 measured from various groundwater samples for both
3 producing wells and water wells that he collected all
4 his data from But I focussed only on the ones that are
5 ten or less And I put them on this map

6 Q Would you repeat for the record why you focused
7 on ten or less?

8 A The reason I focused on five and ten, at 5,000
9 chlorides the water is definitely less than ten thousand
10 parts per million total dissolved solids

11 At 10,000, it's obviously a little bit over that,
12 because chloride content can be as much as 7- or 8,000
13 chlorides in a sample that has a total of dissolved
14 solids of only 10,000 So it varies depending on what
15 ions are present

16 But what it demonstrates is there's a whole flow
17 back in here of protectable waters of the U S that we
18 are now obligated to protect this resource And it is a
19 pretty good value to the state land office beneficiaries
20 to protect that water And that's the reason we want
21 to

22 Q Could you just define "protectable water"?

23 A Protectable water is anything less than 10,000
24 parts per million total dissolved solids as defined by
25 the U S E P A and the Memorandum of Understanding with

1 the State of New Mexico

2 Q And what do you believe is the significance of
3 that Memorandum of Understanding?

4 A It says that we are obligated to protect all
5 water that we can use for potential fresh water sources
6 and anything less than 10,000 back in the seventies was
7 considered to be potentially usable for fresh water
8 And that is the reason Mr Hiss did his study That's
9 the reason he got involved in it

10 He looked at the geology, and then he looked at
11 the aquifer to see what was happening And he did a
12 very fine job of defining that, of what is the current
13 situation in this portion of the rig and it's
14 representative for probably the last 2- or 300 years or
15 maybe 500 years as being representative of the water
16 quality in this area

17 Q So for the record, even though you perhaps just
18 said this, why is it that data from the 1970s is what
19 you can use for today?

20 A The ground water flow right here is probably less
21 than a 150 feet per year And so there is very little
22 change in the water quality over time And there is no
23 real new solutioning going on right here Otherwise,
24 you'd would be getting much more chlorides

25 So, obviously, it's water that is flowing because

1 otherwise this water has permeability This formation
2 is -- outside of this want to flow into there if this is
3 lower pressure And we know it is lower pressure
4 because that's where the flow path is So it is
5 continuing to flow and flush the area to maintain it at
6 geologic speed, which is not fast

7 It's not like a river But it works like a
8 river Like the Pecos River itself, it dissolved the
9 salt, and that's the reason that river has moved
10 steadily to the east And that is also the reason it
11 went up to Pecos, New Mexico, and stole the Canadian
12 River from Texas and sent it south So that's how it
13 works over geologic time

14 As the salt was dissolved by the river, then we
15 went forward And, obviously, over there, the Pecos
16 River is really good water quality until you get south
17 of the Capitan Reef From that point on, it starts
18 going down hill

19 And at Malaga Springs we have natural brine
20 springs discharging into that river from primarily the
21 Rustler Formation, which is the rock about the salts
22 that collapsed down, and that's what causes it to move

23 And the reason there's very little salt water
24 within ten miles of the Pecos River is the salts have
25 been dissolved out So there are no more salts to

1 dissolve But it's continuing to move eastward And
2 that's what this concentration map shows you

3 Q So I put up another exhibit while you weren't
4 looking, which would actually be page 4 of Exhibit 3,
5 because you were discussing the Rustler Formation

6 A The Rustler Formation overlies the Salado, which
7 is a salt And when you get out into the Delaware Basin
8 which is the south side of the reef generally, then you
9 have Castile salts And these are all bedded salts, but
10 they're -- two separate formations

11 Q Is this showing how the water can flow and mix
12 between the different formations?

13 A Yes Over here, somewhere at the top of the
14 Yates, might be somewhere around 11,800 feet in the
15 proposed well The top of the Yates matches up with the
16 top of the system at that particular location in
17 southeast New Mexico, but compared to the elevation of
18 the Pecos River, it's down hill It is down slope from
19 the Pecos River so the flow is coming down the reef and
20 out into the back reef at this particular point

21 So that's how it works This is also -- a
22 structurally low area of the reef is where this
23 discharge is going on into the back reef And that
24 water flows down at high permeability

25 The Capitan Reef, if you dump water into it, it

1 will take it on a vacuum, thousands of barrels a day
2 No problem at all By the way, you can do the same
3 thing in the Yates

4 But if you get far enough removed from the reef,
5 the Yates is not as connected as well to the Capitan
6 But anytime in these back reef areas, if you got high
7 permeabilities, you're connected to something with high
8 permeability

9 And this by a factor of ten or more is the
10 highest permeability rock out there And water always
11 flows to the easiest pathway And then when it has to
12 get away, it found a pathway and it took off under Hobbs
13 and went east

14 Q I am just going to use page 3 of Exhibit 3 to
15 help you conclude with how you reached your conclusion
16 that the proposed well by Oasis will damage protectable
17 water

18 EXAMINER WADE Can we clarify real quickly,
19 because, in my packet, at least, and maybe mine is just
20 different, that blow-up that you identified is page 2,
21 and you were referring previously to something that you
22 called as page 2, that I have as page 3

23 MS MOSS Thank you very much for
24 clarifying that

25 Q So looking at page 2 of Exhibit 3, can you use

1 this to just summarize or conclude what you --

2 A You can see that the area between this line and
3 that line, which are both 5,000 chlorides, the area in
4 between is less than 5,000 chlorides And that's
5 definitely protectable waters of the U S

6 When you look at the previous exhibit, that had
7 the numbers on it, you can see --

8 EXAMINER WADE For the record, we are now
9 on page 3 of Exhibit 3

10 THE WITNESS Okay Yes, sir And here is
11 the location of the proposed salt water disposal well
12 And Mr Hiss reported the condition of the aquifer at
13 that point And you've got an area right here to the
14 north, is 2,700 chlorides To the northwest is 2,400
15 chlorides, to the southwest is 3,500 chlorides, to the
16 south is 5,400, and to the east, 7,200 So there is
17 some variability within that

18 And you got to remember that the oil field
19 has been operated in this area since about 1930 And
20 this is 1970 data, in that vintage, is the data that he
21 worked with, because he had to have studied it, gathered
22 it, and then published his path in 1975 So it had to
23 have been that 1970 vintage

24 And that says this was a condition of the
25 Capitan Aquifer, and the aquifer includes everything

1 that's inside that ten line as far as waters that we
2 should think about protecting And we are required
3 currently to protect within the dark blue line of 5,000
4 And this is clearly within that area And it's clearly
5 protectable water

6 MS MOSS I have no further questions

7 EXAMINATION BY EXAMINER WADE

8 EXAMINER WADE I would like to clarify
9 again for the record that you were pointing to a red
10 triangle, and that would be the location of the proposed
11 well

12 THE WITNESS Yes, sir, the Cooper 17 No 1
13 as plotted by our GIS system, certainly much more
14 accurate than I am plotting

15 EXAMINER WADE I think Exhibits 1 and 2
16 have been entered, and this would be Exhibit 3 so would
17 you be moving --

18 MS MOSS I would move to have this
19 packet --

20 EXAMINER McMILLAN -- which is Exhibit 3 --

21 MS MOSS -- which is Exhibit 3 introduced
22 into evidence

23 EXAMINER McMILLAN Any objections?

24 MR PADILLA No

25 MR DANOFF No objections

1 EXAMINER McMILLAN Exhibit 3 may now be
2 accepted as part of the record

3 (New Mexico State Land Office Exhibit 3 was
4 offered and admitted)

5 EXAMINER McMILLAN Cross-examination

6 MR PADILLA Yes I have a few questions

7 CROSS-EXAMINATION

8 BY MR PADILLA

9 Q Mr Holm, as I understand your testimony relies
10 strictly on the work of Mr Hiss, is that right?

11 A He has done the most recent and thorough study of
12 the aquifer system that I'm aware of, yes

13 Q What is the most recent date of this work?

14 A The most recent study that I have seen done was
15 done by Daniel B Stevens in late 2006 for the Texas
16 Water Development Board, which had basically the same
17 conclusions It had more detail into the geology but
18 different --

19 Q You don't have that work here today, right?

20 A No, I didn't bring it

21 Q My question was whether you were relying strictly
22 on the work of Mr Hiss?

23 A Yes, I am relying on this because it was specific
24 as to formation that he got his water samples from and
25 this was Grayburg, San Andres within the vicinity of

1 this well

2 MS MOSS I need to object because this
3 witness has already testified that he was relying on his
4 expertise and education and work experience It is
5 already in the record And it wasn't just on this
6 (indicating)

7 EXAMINER McMILLAN The objection is
8 actually overruled Continue

9 Q (By Mr Padilla) So all your exhibits are based
10 on the work of William Hiss, correct?

11 A That's correct

12 Q Did you provide any independent well data,
13 fluoride content information on those exhibits that you
14 yourself performed?

15 A No, I did not

16 Q So it's fair to say that you took Mr Hiss's
17 information and you -- and that's what you are
18 presenting here?

19 A That is correct, because in the past they used
20 this particular map for the geology, and not the
21 hydrogeology And hydrogeology is critical when it
22 comes to protecting protectable water

23 Q Did you know if there are any fresh water --
24 whether anyone is using fresh water from this area, the
25 area of where you pointed out between the two inner blue

1 lines on that exhibit that's up?

2 A There are several water flows going on where they
3 are using Grayburg water and San Andres water in water
4 floods They're taking the same quality water and
5 putting it back into the same quality water, so that
6 doesn't create any protectable issues

7 Q My question is whether anyone is using water as a
8 fresh water source for, say, municipal purposes or any
9 of that sort of thing?

10 A I know that the City of Hobbs gets their water
11 primarily from the El Dolala Formation, which is a very
12 shallow, 200-foot deep, or less And they are looking
13 at possibly using these waters for a little bit of a
14 clean up, like convert them to potable water

15 And there are several industries both oil and
16 potash who want to use this water for water supply
17 because it is not as high total dissolved solids as most
18 back reef wells are compared to this

19 Q To your understanding, industry types like the
20 potash people want to use some of this water, but are
21 they using it now?

22 A They are in the process of getting permits from
23 the state land office to do that, yes

24 Q And is the state land office charging for those
25 permits?

1 A I believe there are fees associated, but I am not
2 involved in that side They are called saltwater
3 easements or water easements

4 Q And the land office receives royalties or
5 payments for the use of this particular water, is that
6 right?

7 A That is correct It is a resource that can
8 provide benefits to beneficiaries

9 Q Has the state engineer permitted obtaining water
10 from this area?

11 A I know the state engineer has looked at several
12 things, but so far their rules are focused heavily on
13 potable water They recognize that they need to expand
14 them into brackish water, but I don't know whether they
15 have gotten that done or not

16 Q So, when you mentioned earlier about the state
17 engineer, the state engineer's jurisdiction is strictly
18 on potable fresh water that is shallow water, right?

19 A That's what the state engineer's have done
20 historically But they're looking to expand it to the
21 10,000 milligrams per litre

22 Q Do you know whether they have -- the state
23 engineer has jurisdiction to regulate water sources in
24 this area currently?

25 A Yes, he does He handles all ground water,

1 that's outside of being reused by the oil field

2 Q Does the state engineer regulate the re-use by
3 the oil field?

4 A If it is used within the same producing zone, the
5 oil field -- the OCD I believe has that responsibility

6 Q You mentioned in describing I believe with regard
7 to the first page of Exhibit 3, you deferred to the
8 deeper side I'm not sure what that deeper side is Is
9 that the portion on the left here?

10 A Okay When the I say "deeper side," that is
11 considered to be the four reef area That is the area
12 within -- that would be -- the reef was formed here in
13 ocean waters and the formation is behind it, deposited
14 behind it while it was being built

15 And this portion is the Delaware Basin, and
16 that's the portion that's disconnected from the reef
17 hydraulically

18 Q And you are saying that the back side, the
19 opposite side of the reef is what is connected
20 hydraulically?

21 A Is hydraulically connected, in other words,
22 ground water flows through all rocks It's a question
23 of how fast

24 And part of the reason when you look at the water
25 quality within the reef, you see there's lower water

1 quality on the back reef portions, everywhere except
2 over here where it's discharging

3 Q And that's the only place that the reef
4 discharges?

5 A It appears to be the only place that has been --
6 could be defined as being a discharge point and the
7 water has to be going somewhere, because that's the low
8 point in the hydraulic hit, and water always flows down
9 hill

10 Q You also talked about geologic age or geologic
11 time What kind of time are we talking in terms of
12 flows of water?

13 A For the water to flow 1,500 feet, it is going to
14 probably take probably about ten years or longer to
15 naturally flow there Because the rate of flow on
16 ground water is much, much slower than a flow of a
17 river River's feet per second And here we are
18 talking about feet per year

19 The Capitan Reef is an anomaly And there are
20 places within that reef where it can flow as fast as it
21 flows in the river That's because some of it is
22 cavernous And it's like flowing through that
23 underground river

24 Q Do you have anything that separates the proposed
25 well geologically from the reef?

1 A I don't see anything that demonstrates that other
2 than your injection, your proposed injection interval is
3 just a little bit over 300 feet below the nearest offset
4 production that I could find, oil production

5 So there is an interval in there, but I didn't
6 evaluate it as far as whether it's an aquitard between
7 the injection zone and the production zone, because OCD
8 has the responsibility to look at that I have to look
9 to protect the resource

10 Q I understand that

11 But you are here challenging this application
12 But you didn't do any specific geologic studies that
13 there's a connection geologically between the reef and
14 the proposed well in the injection zone?

15 A Not this particular site, no

16 Q In looking at the colored exhibit, which is this
17 one with -- it is page 4 of Exhibit 3 Where is the San
18 Andres in relation to that?

19 A The San Andres is the lowest member of the back
20 reef formation, and it's down here in this lower
21 portion The red is the proposed open hole injection
22 completion on the Cooper 17 Well

23 Q What is the reason that you colored the -- is
24 this your exhibit? This is your exhibit, right?

25 A Yes, I had this prepared

1 Q Why did you color that portion in blue?

2 A That's a real good question You notice over
3 here where you got grays are the salt formations?

4 Q Right

5 A And the Rustler typically has a lot of gypsum in
6 it That's generally pretty salty These areas can be
7 salty or can be fresh, so I colored them blue

8 The Delaware Basin, the Delaware Formation is
9 considered to be a separate entity all together, so I
10 showed it down here separately Quite frequently, this
11 will have sulphur in it

12 Q Would the Delaware Formation be on the deep side?

13 A Yes, because the deep side is defined by this
14 contact right in there (indicating)

15 Q Does the water around -- let me see Your
16 Exhibit No -- page 3 of Exhibit 3, I think I may have
17 asked this question -- correct me if I have -- but you
18 have some chloride contents in there Is that water
19 considered potable? You went through a series of wells
20 surrounding the proposed well And my question is is
21 that water currently potable?

22 A The nearest well that I would consider potable
23 would be one that has like 1,600 chlorides that's
24 located about a township to the south

25 Q And that is about six miles away, right?

1 A Yes It appears it is potable at that point
2 And I had no way of getting there other than the two
3 recharge areas, so you have to have potable water to at
4 least that point

5 Q And that's approximately how far from the reef?

6 A That's about a mile from the reef

7 Q So in this area, the proposed well is about 7
8 miles from the reef, is that right?

9 A That's correct

10 MR PADILLA I pass the witness

11 EXAMINER WADE Cross-examination

12 CROSS EXAMINATION

13 BY MR DANOFF

14 Q Yes, Mr Holm, you gave your professional opinion
15 in the middle of stating -- where we were qualifying
16 you Did you give your total professional opinion on
17 this or was there more you were going to add? The
18 reason I ask that question is we stopped to go back and
19 qualify you as an expert, so I want to make sure you get
20 your total expert opinion in

21 A My expert opinion is focused on the water quality
22 in the area of the proposed injection well as being
23 within the area that is definitely protectable water to
24 the U S That's in my opinion

25 Q And you think it would be in the best interest to

1 deny this application?

2 A Yes

3 Q Is that your professional opinion, sir?

4 A Yes, sir

5 MR DANOFF Thank you I pass the witness

6 EXAMINATION BY EXAMINER McMILLAN

7 EXAMINER McMILLAN Based on your experience
8 and knowledge, could these less than 10,000 parts per
9 million water source come from anywhere else other than
10 the reef?

11 THE WITNESS No, sir They could not
12 because above this zone, right here, (indicating) you
13 have the Salado, is above you on the back reef That's
14 a salt layer In fact, we are mining potash out of
15 portions of that And that's impermeable Any fresher
16 water would have had to go through that salt And there
17 is no other source for it All the other sources are
18 salt water because the rocks were deposited in marine
19 conditions

20 EXAMINER McMILLAN So, basically, you are
21 saying through meteoric dysgenesis you're getting a flow
22 of water?

23 THE WITNESS That's exactly what's
24 happening Yes It is all connected to surface water
25 It is all one system It's really pretty spectacular

1 EXAMINER McMILLAN It is Carbonates are
2 fascinating

3 THE WITNESS To say the least

4 EXAMINER WADE I have questions

5 EXAMINER McMILLAN Okay Please proceed

6 EXAMINATION BY EXAMINER WADE

7 EXAMINER WADE Is there anything about the
8 well construction of this particular application that
9 leads you to believe that this protectable water will
10 not be protected?

11 THE WITNESS The proposed injection
12 interval is close to oil production And that could be
13 considered to be within an area that could become
14 damaged by injection, especially injection of higher
15 total dissolved salts, waters Most of those examples
16 he gave are at least in an order of 92 or higher in
17 chlorides and what's there presently And that
18 definitely has a possibility of doing that

19 The open hole, whether it's open hole or
20 perforated, I think that's a call that you all can make
21 But I think either way they're in good -- you'd get good
22 connection to the formation, but are you going to get a
23 containment zone above it to separate it from
24 production? I don't know

25 EXAMINER WADE I have no further questions

1 EXAMINER McMILLAN I haven't either Any
2 redirect?

3 MS MOSS No

4 EXAMINER McMILLAN Let's take a five-minute
5 break

6 (Brief recess)

7 PROTESTER CASE-IN-CHIEF

8 EXAMINER McMILLAN We are now back on the
9 record, and you have one witness

10 MR DANOFF That's correct We call as
11 part of our protest Randy Briggs

12 EXAMINER McMILLAN Swear him in for sure
13 (WHEREUPON, Charles Rand Briggs
14 was administered the oath)

15 MR DANOFF For the record, we're adopting
16 the position that land management put on with regard to
17 the matters We are not going to go back through that,
18 of Mr Holm and his testimony So we are adopting that
19 position as part of our presentation

20 EXAMINER McMILLAN Okay

21 MR DANOFF And I also talked to both
22 counsel, and I move for the admission of Exhibits 1
23 through 8, our attachments to our protest as well

24 EXAMINER WADE So you would want to
25 enter --

1 MR DANOFF In the court of law, it would
2 be judicial notice as part of the protest, but if it's
3 not here, I want to make sure that it's part of this
4 record

5 EXAMINER WADE The way it works here at the
6 OCD is this will become part of the case file You
7 letter is already in there It's probably been scanned
8 If it hasn't been, it will be So are you asking that
9 this also be an exhibit?

10 MR DANOFF I want the exhibits to be in,
11 but if they are considered in that capacity, that's
12 fine

13 EXAMINER WADE I think the only difference
14 in what we are talking about is the record that will go
15 with the court reporter, it would have to be entered as
16 an exhibit into the hearing record

17 MR DANOFF Then I offer it as an exhibit

18 EXAMINER WADE No objection?

19 MR PADILLA No

20 EXAMINER WADE So accepted assuming what I
21 have in our case file is the same

22 MR DANOFF It's the same It's a letter
23 dated --

24 EXAMINER WADE February 16th --

25 MR DANOFF Inadvertently dated February

1 16th It's the second letter, the amendment That's
2 what we are admitting

3 EXAMINER WADE And you have eight exhibits
4 attached to that?

5 MR DANOFF Yes
6 (Protester's Exhibit 1 with eight
7 attachments offered and admitted)

8 EXAMINER WADE And I think we'd also like
9 to know, as Hearing Examiners, is a condition if this
10 application were to be granted would be that the
11 existing well which I believe the majority of your
12 concern is with would have to be properly plugged and
13 abandoned So with that in mind --

14 MR DANOFF That's what we are going to
15 argue That's the thing he's testifying to right now

16 EXAMINER McMILLAN That's going to be part
17 of the record

18 EXAMINER WADE If you would like to --

19 MR DANOFF Let me embellish on that, he's
20 the only person who has actually seen it Nobody here
21 has seen it That's why I wanted him to say -- to
22 identify it --

23 EXAMINER WADE The issue that he --

24 MR DANOFF It will be very brief

25 CHARLES RAND BRIGGS

1 having been first duly sworn, was examined and testified
2 as follows

3 DIRECT EXAMINATION

4 BY MR DANOFF

5 Q Please state your full name

6 A Charles Rand Briggs

7 MR DANOFF And we're calling Charles Rand
8 Briggs as a fact witness We are not trying to
9 establish any expertise here

10 EXAMINER WADE Okay

11 Q And where do you reside?

12 A Los Ranchos, New Mexico

13 Q And what is your business? What do you do by way
14 of business?

15 A A number of businesses But among them is Piper
16 Energy, LLC It's a salt water disposal business in the
17 San Andres in Lea County

18 Q How long have you been in that business?

19 A Two years

20 Q And during the course of that two years, have you
21 been an active participant in that business?

22 A Yes, sir I'm the manager

23 Q And are you familiar with Anderson No 1 Well?

24 A Yes, sir

25 Q And how are you familiar with that?

1 A Well, I've been on site and once -- once they --
2 apparently, whatever happened with the casing, et
3 cetera, and they pulled the string of
4 three-and-a-half-inch tubing, a number of us witnessed
5 the condition of that tubing as well as the condition of
6 the general property

7 And so the tubing was laid out on racks there
8 And I can tell you that the tubing that was inside that
9 well that's not supposed to be exposed to corrosion had
10 holes in it, literally from top to bottom, the size you
11 could put a golf ball through

12 Q Were you concerned about -- we heard testimony
13 about the plugging of this well and the cementing of it,
14 will that protect the environment?

15 A Absolutely I mean -- I mean I was struck by the
16 lady who was here earlier But this well obviously down
17 below, the casing is obviously compromised from bottom
18 to top And, you know, there has been no proof that
19 anything that they have done in cementing has integrity
20 We don't know if their bridge plug is any good

21 This plug well needs to be plugged from the
22 bottom to the top, because there is cross-contamination
23 of fluids and water from all zones in this -- through
24 this casing

25 Q And relative to that, are you also concerned

1 about the surface as well?

2 A The way this well was -- or this tank battery was
3 configured from the get-go is that there -- where the
4 trucks unload there's no containment system, so the
5 soil -- every time a truck unhooks from the tank
6 battery, it contaminates the soil with water if you
7 don't have a containment system

8 And I know it's not really part of what you guys
9 do here But this soil has been contaminated for
10 decades And the tank battery -- the well needs to be
11 plugged, the tank battery needs to be removed, and the
12 soil needs to be remediated

13 EXAMINER McMILLAN To go back to the
14 question, you are not an expert witness, you are a fact
15 witness?

16 MR DANOFF He's talking about the facts

17 THE WITNESS The fact that I have
18 observed --

19 EXAMINER McMILLAN Yeah, but he's not an
20 expert witness

21 THE WITNESS I understand that But I just
22 want that on the record, sir

23 EXAMINER McMILLAN Okay

24 MR DANOFF But he's testifying to a
25 factual basis as to his observations --

1 EXAMINER McMILLAN But he is not an expert
2 witness

3 MR DANOFF We offered him as a fact
4 witness

5 EXAMINER McMILLAN That's my point And be
6 advised, there are environmental inspectors who go out
7 and inspect

8 MR DANOFF We are aware of that

9 EXAMINER McMILLAN And we can all --
10 remember, we have the authority, if this is approved, to
11 say that you're going to plug into the OCD
12 specifications And we can also turn around and we can
13 also require then that the environmental inspectors sign
14 off on it

15 THE WITNESS That's all I'm after

16 MR DANOFF And we are saying that this
17 application -- and we will say it by the way of closing
18 since we are done, that this application is now moot
19 until that's done

20 I appreciated Mr William's testimony on
21 that He admitted when I asked him, he said that it was
22 contingent approval, it was contingent upon plugging
23 this well properly So I think the cart was before the
24 horse

25 THE WITNESS I am just concerned not only

1 down below but the surface --

2 EXAMINER McMILLAN Right Do you see where
3 we are coming from?

4 MR DANOFF Yes

5 EXAMINER WADE Before we get to closings,
6 would there be any cross-examination?

7 MR PADILLA Yes I have some questions

8 CROSS-EXAMINATION

9 BY MR PADILLA

10 Q Mr Briggs, I don't understand why you're
11 concerned about the Anderson well

12 A I would love to answer that question

13 Q Do you have production --

14 A Yes, sir

15 Q In the area?

16 A Yes, sir Approximately, 16 miles away

17 Q And do you operate a salt water disposal well?

18 A I already said I did

19 Q And where do you operate that well?

20 A It's 16 miles south and east of Anderson No 1
21 It is about three-and-a-half miles north of Eunice You
22 asked me why I am concerned or why is this my concern?

23 Q Yes, sir

24 THE WITNESS Can I answer that?

25 MR DANOFF Yes

1 A I spend a lot of time and money protecting the
2 environment Where I'm at, I have concrete pads for
3 unloading I do many, many things in terms of time,
4 effort, and money and everything to protect and do this
5 right

6 From the time this started, this has not smelled
7 good to me First of all, he legally published in
8 Lovington That's a long way from Monument And I know
9 it is legal there and everything, but the people around
10 this area in Monument will read the Hobbs newspaper, not
11 the Lovington newspaper

12 The second thing is -- so at the end of the day,
13 you said this was a successor well, but he changed the
14 name of the company so that it wouldn't be associated
15 with the train wreck that's there now in my mind, and so
16 on and on

17 You know, I just -- as this goes on -- and then
18 he doesn't plug the well, the casing that came out of
19 there is corroded and rotted and yet the MIT tests went
20 right forward, you know -- you asked me to answer and I
21 am answering

22 EXAMINER WADE If I may, this is beyond the
23 scope of the direct So do you have any questions on
24 cross as to factual information that he has provided?

25 Q (By Mr Padilla) Did you prepare your exhibits?

1 A Yes, sir

2 Q Mr Danoff wrote a letter dated July 29, 2015
3 Who was the one who gave him the information for that
4 letter?

5 A Me

6 Q Did you write the items 1 through 8?

7 A Did I write it?

8 Q Yes

9 A Yes, sir

10 Q Did you hire anyone to assist you with compiling
11 the information for Mr Danoff's letter?

12 A No, sir You know, I will say this I will
13 qualify that by saying I do have people that work with
14 me and for me and everything, and I may have
15 collaborated and asked some questions and stuff, but I
16 didn't hire anyone to write this letter

17 Q Mr Briggs, what is your profession?

18 A I am an optometrist

19 MR PADILLA That's all I have

20 EXAMINER McMILLAN The state land office?

21 MS MOSS No, I don't have anything

22 MR DANOFF I just want to correct the
23 record That's the July 29th letter that we sent and
24 not the February --

25 EXAMINER WADE Okay Speaking of

1 clarifying the record, the court reporter is going to
2 need a copy of what you want entered into the record as
3 an exhibit Do you have that today?

4 MR DANOFF Yes, I will have to make
5 copies

6 MR PADILLA I will give you one
7 EXAMINER WADE And what will you be marking
8 that as?

9 MR DANOFF I would mark it Protester
10 Briggs Exhibit 1, I guess

11 EXAMINER WADE That would probably be fine
12 And that is going to include -- I mean, this one has
13 been marked as something already So it would probably
14 be best if you make a copy

15 MR DANOFF I just gave --

16 EXAMINER WADE This is marked OCD case
17 15307, Oasis Water Solutions

18 MR DANOFF I can put the stamp over that

19 EXAMINER WADE Okay Anything further?

20 MR DANOFF No

21 EXAMINER WADE Closing statements

22 EXAMINER McMILLAN Have we accepted his as
23 part of the record?

24 MR DANOFF I moved for it It has been
25 admitted, is that correct?

1 EXAMINER McMILLAN Yes I wanted to make
2 sure Closing statements

3 MR PADILLA I go first

4 EXAMINER McMILLAN Yes

5 MR PADILLA Okay There's been no
6 testimony or evidence that shows that there's going to
7 be communication from the proposed well to the Capitan
8 Reef I am impressed with Mr Holm's presentations, but
9 he's basing it on somebody else's report

10 There's no independent study of this area
11 that he made He did not present anything that would
12 indicate that there would be communication between the
13 proposed well and the outer limits of the Capitan Reef

14 Now, he did talk about water flows and that
15 sort of thing But the fact of the matter is that no
16 one is using this water for potable purposes for any use
17 that is beneficial

18 His admission also, Mr Holm's testimony was
19 that the state engineer is not really regulating They
20 may have jurisdiction, but they are not regulating this
21 water because it's not a potable water source

22 Now, as far as I can see, the land office
23 probably has an ulterior motive by bringing this case
24 and that they are going to permit water, sales of water
25 here, and they don't want any injection

1 And so we are here listening to protection
2 of water sources, but the fact of the matter is is that
3 the map that we presented has been used by the OCD And
4 it's prepared by the Bureau of Land Management or a
5 federal agency And that's been pretty much the Bible

6 As far as knowing where to drill within the
7 Capitan Reef and -- at the end of the day, there is just
8 no water to be protected Mr Holm did not cite any
9 federal regulation or any state regulation other than
10 generally saying we have to protect -- these are
11 protectable waters

12 There's no testimony about the sources of
13 authority for protecting this water I think the only
14 source -- the only authority is the Oil Conservation
15 Division And Dr Briggs came up as far as his
16 testimony is that he has -- he's in the business of salt
17 water disposal He does not want the competition

18 You can color it anyway He said I want to
19 protect the environment and that sort of thing, but the
20 Anderson Well is a separate deal

21 I think the Oil Conservation Division
22 according to even Mr Williams's testimony was that that
23 well needs to be plugged And the authority is going to
24 come down if Oasis does not plug that well or whoever is
25 responsible for plugging it

1 Whether or not the applicant is using
2 another entity matters nothing I mean, I would advise
3 this lawyer to use a different entity every time you
4 have one of these businesses, just for liability
5 purposes So that doesn't -- you are not -- Oasis is
6 not trying to hide anything

7 Simply form a corporation or an artificial
8 entity for liability reasons But, again, I don't see
9 any connection between the proposed well where it is
10 located and the Capitan Reef

11 Now, there are rules for the Capitan Reef
12 And just by our Exhibit No 2, the map, companies have
13 drilled through the Capitan Reef forever, but you have
14 to cement through that reef But there's -- there's no
15 evidence here that says that there's going to be
16 communication between the proposed well and the aquifer

17 Now, the only credible question here is the
18 question that Mr Goetze brought up, saying you did not
19 bring geologic information to show that the upper and
20 lower San Andres are -- is -- well, that the upper San
21 Andres is going to be affected by injection into the
22 lower San Andres

23 I think that's a credible issue, and we
24 would be glad to provide that information through either
25 a continued hearing or where we get a geologist to

1 testify as to -- as to that issue

2 But other than that, I don't see any reason
3 why this application should not be approved

4 EXAMINER WADE Closing

5 MS MOSS The evidence that was presented
6 through Mr Holm strongly supports his conclusion that
7 this injection well which is proposed by Oasis will
8 contaminate a protectable water source

9 Looking at the well location, the chloride
10 levels in that area and the hydrology and geology of the
11 Capitan Reef, the only reasonable conclusion is that the
12 injection of salt water in this area will contaminate
13 protected water

14 EXAMINER WADE Mr Danoff

15 MR DANOFF Thank you, Mr Hearing Officer
16 for allowing us to be here and appear today as a
17 protester

18 I think the dispositive thing we need to
19 understand here is the testimony of Mr Williams, which
20 was not refuted Relative to that, they talked to
21 district supervisor in the office of land management and
22 as a condition or prerequisite to granting this approval
23 or even considering it, the well had to be plugged, the
24 predecessor well

25 And I submit to you that that has not been

1 done and that this would be moot at this time and this
2 should be remanded until such time as the Anderson Well
3 is plugged or taken care of

4 His first testimony, I understood was, he
5 didn't know whether he could do it simultaneously, he
6 later said it was a condition of that

7 And I submit to you this application, we are
8 adopting the aspects relative to the -- what Mr Holm
9 testified for land management, but our issue is a
10 different issue with regard to that We feel that
11 that's a condition to proceed, and that should be met
12 before this application is even considered

13 I realize there was a statement made by the
14 Hearing Officer with regard to this, being tied to it or
15 whatever However, I think until that is done, that
16 this matter should not even be considered And that
17 that's a pre-condition and prerequisite to filing for
18 this

19 In a court of law, I would have moved to
20 dismiss on that basis But I realize this is an
21 administrative agency, and I am treating it accordingly
22 But, again, I think that would be in and of itself
23 either summary judgment material or motion to dismiss
24 material I think you have to meet the conditions
25 precedent before you go and file for an application

1 EXAMINER McMILLAN Okay Case No 15307
2 shall be continued until September the 3rd And at that
3 time, we expect a geologist to testify whether or not
4 there's going -- whether or not a barrier exists

5 MR PADILLA Okay

6 EXAMINER WADE And, actually, I think we
7 would like to see some clarification as to notice to
8 make sure that the area review did include all affected
9 persons and that they were all notified

10 MR PADILLA All right

11 EXAMINER WADE And we will require
12 publication obviously or notice again if that's not the
13 case

14 MR PADILLA All right

15 MR DANOFF I have a concern with regard to
16 procedurally speaking If they get a geologist, are we
17 going to be able to know who it is before or whatever,
18 so if we need to get a rebuttal witness -- I mean it's
19 very difficult just to come here and not know what the
20 geologist is going to say In courts we get at least a
21 report or a summary of an opinion It's very
22 difficult --

23 EXAMINER WADE We could require --

24 MR DANOFF I think we would need that to
25 know whether we need to bring --

1 MS MOSS It also isn't clear to me whether
2 we would be able to put on additional evidence

3 EXAMINER WADE Outside the scope of what
4 was originally --

5 MS MOSS No Just if we needed to be any
6 clearer about the barrier

7 EXAMINER WADE I think that you would have
8 the opportunity to rebut anything that the geologist
9 that the applicant brings says

10 MS MOSS Can we know that in advance?

11 EXAMINER WADE I think what we can do is
12 follow loosely our rules as far as filing a prehearing
13 statement

14 MR DANOFF You know, disclosure --

15 EXAMINER WADE Of course, we don't follow
16 the rules of civil procedure

17 MR DANOFF I'm not saying you do But I
18 am saying fair notice that I would work with counsel on
19 it, we could even, in view of the fact that this is an
20 administrative hearing, I could even get on a phone and
21 do it We don't need a formal deposition to know what's
22 going to be said

23 EXAMINER McMILLAN I want something on the
24 record

25 EXAMINER WADE Yes, it's going to be on the

1 record If you look at our adjudicatory -- that's
2 1954 -- what we can do is follow that in that you need
3 to file your prehearing statement, I think the rule says
4 specifically the Thursday before the hearing date

5 MS MOSS That doesn't give us time to get
6 a rebuttal

7 MR DANOFF That doesn't give us time to
8 get a rebuttal

9 EXAMINER WADE You'd have three weeks to do
10 that, that would not be enough time?

11 MR DANOFF The Thursday before the hearing
12 you said

13 EXAMINER WADE We asked for four weeks from
14 now that the geologist be brought, so you would have
15 three weeks to get a witness That wouldn't be enough
16 time?

17 MS MOSS Since we don't know what
18 exactly -- it's not close enough to what we're --

19 EXAMINER WADE That's what's in our rules
20 That's a problem with these rules Other than that, I
21 mean what specifically would you need?

22 MS MOSS To know two weeks before what
23 their witness is going to say would be a minimum for us
24 to be able to -- I don't know how to make this argument
25 but I am going to do it anyway

1 There is a sense in which due process is
2 triggered here, because when they come and testify if
3 you rule against us, we are losing protectable water on
4 state trust land. And so we need a little bit of time
5 to know what this person is going to say in order to be
6 able to hire someone, get someone, to do a study.

7 EXAMINER WADE Just so we have it on the
8 record, how soon do you think, Mr. Padilla, you can find
9 a geologist?

10 MR. PADILLA Let me put it this way. A
11 geologist is easier than a petroleum engineer. I can
12 probably -- by Friday, I should have someone.

13 EXAMINER WADE And how soon before they
14 could generate a report, a statement of some sort?

15 MR. PADILLA The business is sort of slow
16 so I think that -- probably two weeks.

17 EXAMINER WADE So roughly two would weeks,
18 within two weeks time which would put us at -- if we
19 said -- it would be the 20th, that's a Thursday, the
20 20th. If we said that you would provide the information
21 by Monday the 24th, August 24th, that would give roughly
22 two weeks. Would that be enough time for --

23 MR. DANOFF The 24th is really -- that is
24 ten days. It's not two weeks time.

25 EXAMINER WADE Is that enough time?

1 MR DANOFF I would ask that it be the
2 Friday before And I am sure if counsel gets it done
3 before then, he'd want to disclose it

4 EXAMINER WADE So let's disclosure will
5 take place on August 21st of the applicant's geologist's
6 report

7 MR DANOFF When you say "disclosure" --
8 not to be picky here -- "disclosure" means to a lot of
9 people the name and address and telephone number of the
10 expert And so we are on the same plain, the disclosure
11 would entail a brief summary of the witness's proposed
12 testimony in an expert capacity

13 EXAMINER WADE I would like to see whatever
14 report is generated, opinion be shared We are trying
15 to streamline this This is not civil court This is a
16 rather informal according to the rules

17 MR PADILLA I understand that but what
18 puts me at a disadvantage of, if they show up with new
19 geologic information that I haven't given to my expert

20 MR DANOFF That's my concern We'd have
21 to do the same thing reciprocally, in return, but a
22 four-week window is pretty quick That's the problem, a
23 four-week window is a quick window to do that

24 EXAMINER WADE Business is not slow for the
25 geologists apparently?

1 MR PADILLA Assuming I can find one
2 quickly But I think it's easier today than it was a
3 year ago I see John Maxey testifying, and I called him
4 to testify in one of my cases, and he called right back
5 About six months ago, he didn't have time So it is,
6 you know, I think -- I think I can get a geologist
7 fairly soon And, then, by the 21st give some summary
8 of testimony

9 MR DANOFF And to be fair to Counsel here,
10 we in turn can give it to them in two weeks -- I mean,
11 we're rushing and he wants to see what our guy is going
12 to say, too That's a disadvantage he's going to have,
13 so

14 EXAMINER WADE Now that I am sitting here
15 and thinking about this, Mr Danoff, I am not quite sure
16 how much testimony we'd consider when you have not
17 raised specific geologic protests in your initial letter
18 that I see

19 MR DANOFF No, we didn't

20 EXAMINER WADE You have a different issue
21 It seems like your issue is factual regarding the
22 Anderson --

23 MR DANOFF You're right, that is our
24 issue But I am just trying to be fair to everybody
25 We obviously have an interest in this, though And we

1 adopted their position (indicating the state land
2 office)so that's --

3 EXAMINER WADE Okay

4 MR DANOFF But I will do whatever you
5 decide --

6 EXAMINER WADE We can go to six weeks
7 These hearings are held every two weeks And I just
8 don't want to put it out there forever

9 MR PADILLA I think six weeks is more
10 realistic

11 MR DANOFF When is the date of that? I am
12 in a pretty big trial during part of that

13 EXAMINER WADE That would be
14 September 17th That still doesn't --

15 MR DANOFF I guess you don't really need
16 us here even

17 EXAMINER WADE If you are just adopting the
18 state land office's position, no

19 MR DANOFF The other concern I have is,
20 are you taking under advisement our --

21 EXAMINER WADE Your concerns regarding the
22 Anderson well?

23 MR DANOFF Yes, and whether that's a
24 pre-condition here

25 EXAMINER WADE Yes We're taking that

1 under advisement

2 MR DANOFF You don't need further argument
3 on that?

4 EXAMINER WADE We do not

5 MR DANOFF That ruling will be part of the
6 overall ruling or you may make that preliminary to the
7 overall ruling?

8 EXAMINER WADE Likely it will be with the
9 overall ruling

10 MR DANOFF I am just trying to find out
11 the procedure

12 EXAMINER WADE So we could still have an
13 exchange of --

14 MS MOSS We can go on the 6th, which is
15 your first suggestion -- right?

16 EXAMINER WADE September 3rd

17 MS MOSS September 3rd, and on the 21st we
18 would get the written report

19 EXAMINER WADE At this point, the state
20 land office would be leading the charge as far as the
21 geologic --

22 MS MOSS I would rather have more time,
23 but I don't think --

24 EXAMINER WADE We can give you six weeks
25 That's not a problem We will leave the exchange of

1 information as to August 21st because it sounds like you
2 could do that, Mr Padilla, and then we will put the
3 hearing out until September 17th, which should give
4 plenty of time to review and Mr Padilla will have
5 plenty of time to review whatever issues you raise

6 MS MOSS That is fine

7 EXAMINER WADE Is that okay?

8 MR PADILLA That's fine

9 EXAMINER McMILLAN So the case is continued
10 until September 17th Okay?

11 MR DANOFF And then I might waive my
12 appearance since it's more their issue for -- so I may
13 not be here for that, because I do have a trial, so I
14 want to make sure I am excused and not expected to be
15 here

16 EXAMINER WADE We don't expect you to be
17 here

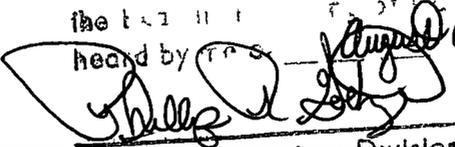
18 MR DANOFF Thank you

19
20

21 (Time noted 3 24 p m)

22
23
24
25

I do hereby certify that the foregoing is
a complete and correct transcript of the hearing
held by me on August 6, 2015 at 15307


Examiner
Oil Conservation Division

1 STATE OF NEW MEXICO)
2) SS
3 COUNTY OF BERNALILLO)
4
5
6

7 REPORTER'S CERTIFICATE

8
9 I, ELLEN H ALLANIC, New Mexico Reporter CCR
10 No 100, DO HEREBY CERTIFY that on Thursday, August 6,
11 2015, the proceedings in the above-captioned matter were
12 taken before me, that I did report in stenographic
13 shorthand the proceedings set forth herein, and the
14 foregoing pages are a true and correct transcription to
15 the best of my ability and control

16
17 I FURTHER CERTIFY that I am neither employed by
18 nor related to nor contracted with (unless excepted by
19 the rules) any of the parties or attorneys in this case,
20 and that I have no interest whatsoever in the final
21 disposition of this case in any court

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25


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