

APPLICATION FOR AUTHORIZATION TO INJECT

I PURPOSE _____ Secondary Recovery _____ Pressure Maintenance _____ Disposal _____ Storage _____
Application qualifies for administrative approval? Yes _____ No _____

II OPERATOR Oasis Water Solutions, LLC

ADDRESS P O Box 36 Monument, NM 88265

CONTACT PARTY Jimmy Cooper PHONE 575-369-7108

III WELL DATA Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary

IV Is this an expansion of an existing project? _____ Yes No _____
If yes give the Division order number authorizing the project _____

V Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one half mile radius circle drawn around each proposed injection well This circle identifies the well's area of review

VI Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone Such data shall include a description of each well's type construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail

VII Attach data on the proposed operation, including
1 Proposed average and maximum daily rate and volume of fluids to be injected,
2 Whether the system is open or closed
3 Proposed average and maximum injection pressure
4 Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water and,
5 If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature studies, nearby wells, etc)

*VIII Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness and depth. Give the geologic name and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10 000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX Describe the proposed stimulation program, if any

*X. Attach appropriate logging and test data on the well (If well logs have been filed with the Division, they need not be resubmitted)

*XI Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water

XIII Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV Certification. I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief

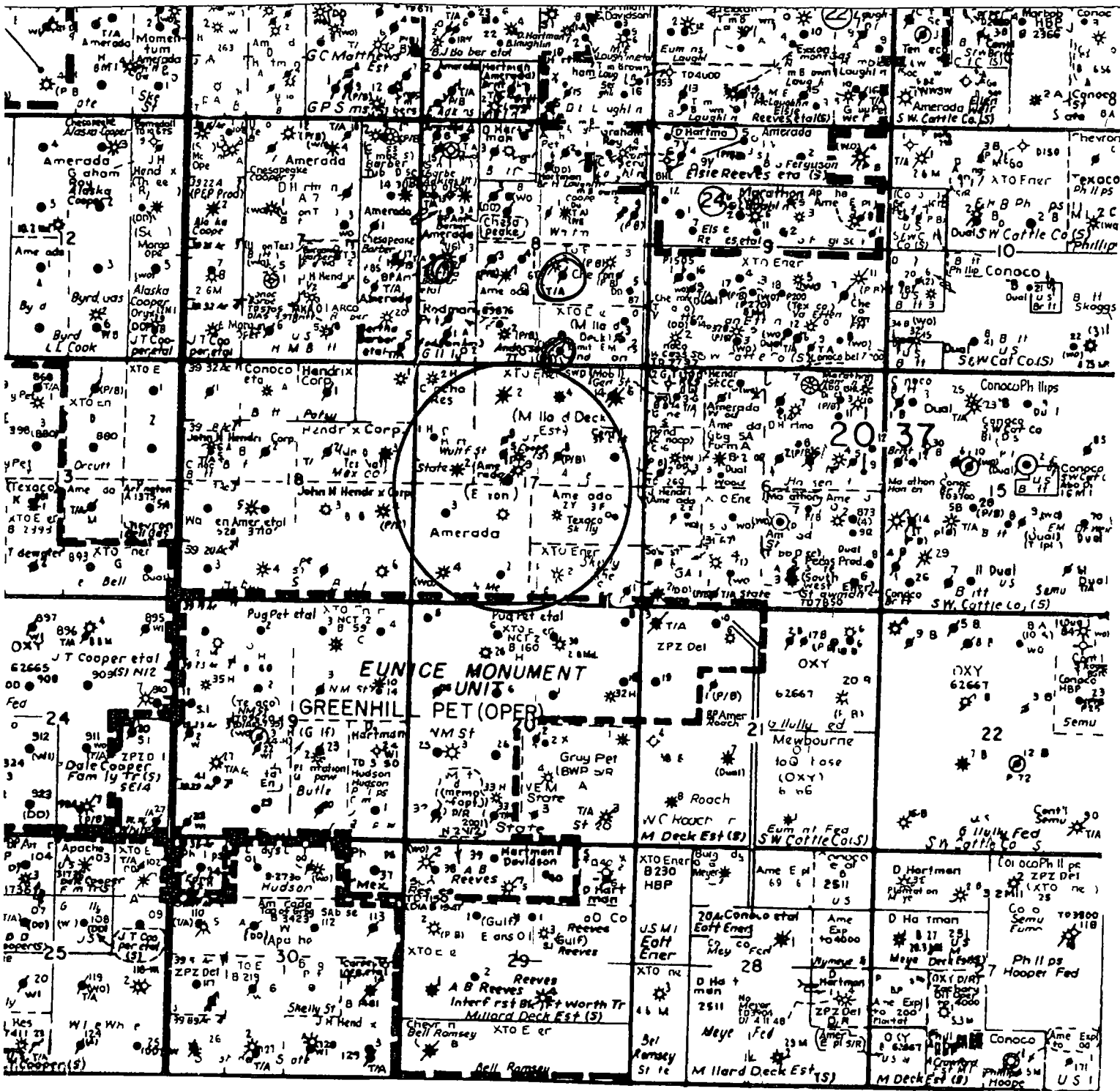
NAME Eddie W. Seay TITLE Agent

SIGNATURE Eddie W Seay DATE 1/12/2015

E MAIL ADDRESS seay04@leaco.net

* If the information required under Sections VI, VIII X, and XI above has been previously s
Please show the date and circumstances of the earlier submittal logs will be submitted after
DISTRIBUTION Original and one copy to Santa Fe with one copy to the appropriate District Of

OCD Case# 15307
Oasis Water Solutions LLC
August 6, 2015
Ex# 1



1/2 Mile radius

ATTACHMENT TO APPLICATION C-108

Cooper 17 well #1
Unit F, Sect 17, Tws 20 S, Rng 37 E
Lea Co, NM

III. WELL DATA

- A
- 1) See injection well data sheets and attached schematics
 - 2) See injection well data sheets and attached schematics
 - 3) 4 1/2" coated tubing
 - 4) Arrow Stainless Steel - Lock Set
- B
- 1) Injection formation is the Lower San Andres
 - 2) Injection interval 4170' to 4900'
 - 3) This is a new drill for SWD
 - 4) The next higher producing zone is the Upper SA at approximately 3750'
The next lower producing zone is the Glorieta at approximately 5100'

IV. NO

V. MAP ATTACHED

VI. LIST OF WELLS AND DATA ATTACHED

VII. Oasis Water Solutions, LLC plans to drill a new well for SWD. Run and circulate (3) three strings of casing with TD at 4900'. With open hole from 4170' to 4900', go in hole with 4 1/2" tubing and packer and set at approximately 4100±' within 100 feet of top open hole section. Load hole with packer fluid, run MIT as OCD requires. Put on injection.

- 1) Plan to inject approximately 20,000 bpd of produced water from various sources of production
- 2) Closed system, commercial
- 3) Average injection pressure should be approximately 800# to 1200# or whatever limit OCD allows
- 4) Analysis attached, only produced water
- 5) Produced water from various sources

VIII. The proposed disposal formation is interbedded shale and limestone. The primary geologic formation is the Lower San Andres from 4170' to 4900'.

The fresh water formation in the area is the Alluvium which ranges in thickness from 20' to 30' Analysis of water well attached

IX ACID AS NEEDED

X PREVIOUSLY SUBMITTED TO OCD

XI ATTACHED

XII I, Eddie W Seay, have examined all available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zones and any underground source of drinking water pertaining to this well

XIII ATTACHED

INJECTION WELL DATA SHEET

OPERATOR Oasis Water Solutions LLC

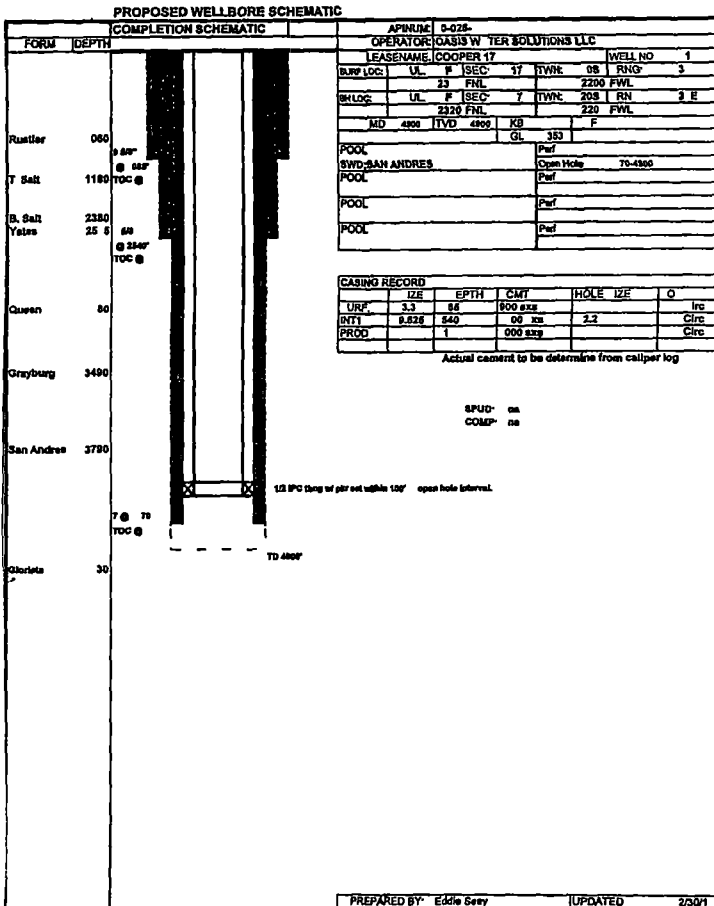
WELL NAME & NUMBER Cooper 17 # 1

WELL LOCATION 2310 N 2200 W FOOTAGE LOCATION F UNIT LETTER 17 SECTION 20 TOWNSHIP 37 E RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing



Hole Size 17.5 Casing Size 13.375

Cemented with 900 SX or _____ ft³

Top of Cement Surface Method Determined Cure

Intermediate Casing

Hole Size 12.25 Casing Size 9.625

Cemented with 1700 SX or _____ ft³

Top of Cement Surface Method Determined Cure

Production Casing

Hole Size 8.75 Casing Size 7

Cemented with 1000 SX or _____ ft³

Top of Cement Surface Method Determined Cure

Total Depth 4900

Injection Interval

4170 feet to 4900

(Perforated or Open Hole indicate which)

INJECTION WELL DATA SHEET

Tubing Size 4 1/2 Lining Material IPC
Type of Packer Stainless Steel Arrow set
Packer Setting Depth Approx 4100 or within 100 ft of open hole
Other Type of Tubing/Casing Seal (if applicable) NONE

Additional Data

1 Is this a new well drilled for injection? X Yes No
If no for what purpose was the well originally drilled? _____

2 Name of the Injection Formation lower San Andres

? 3 Name of Field or Pool (if applicable) Monument

4 Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail i e sacks of cement or plug(s) used NO

5 Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area _____

Upper SA at 3750
Glorieta at 5100

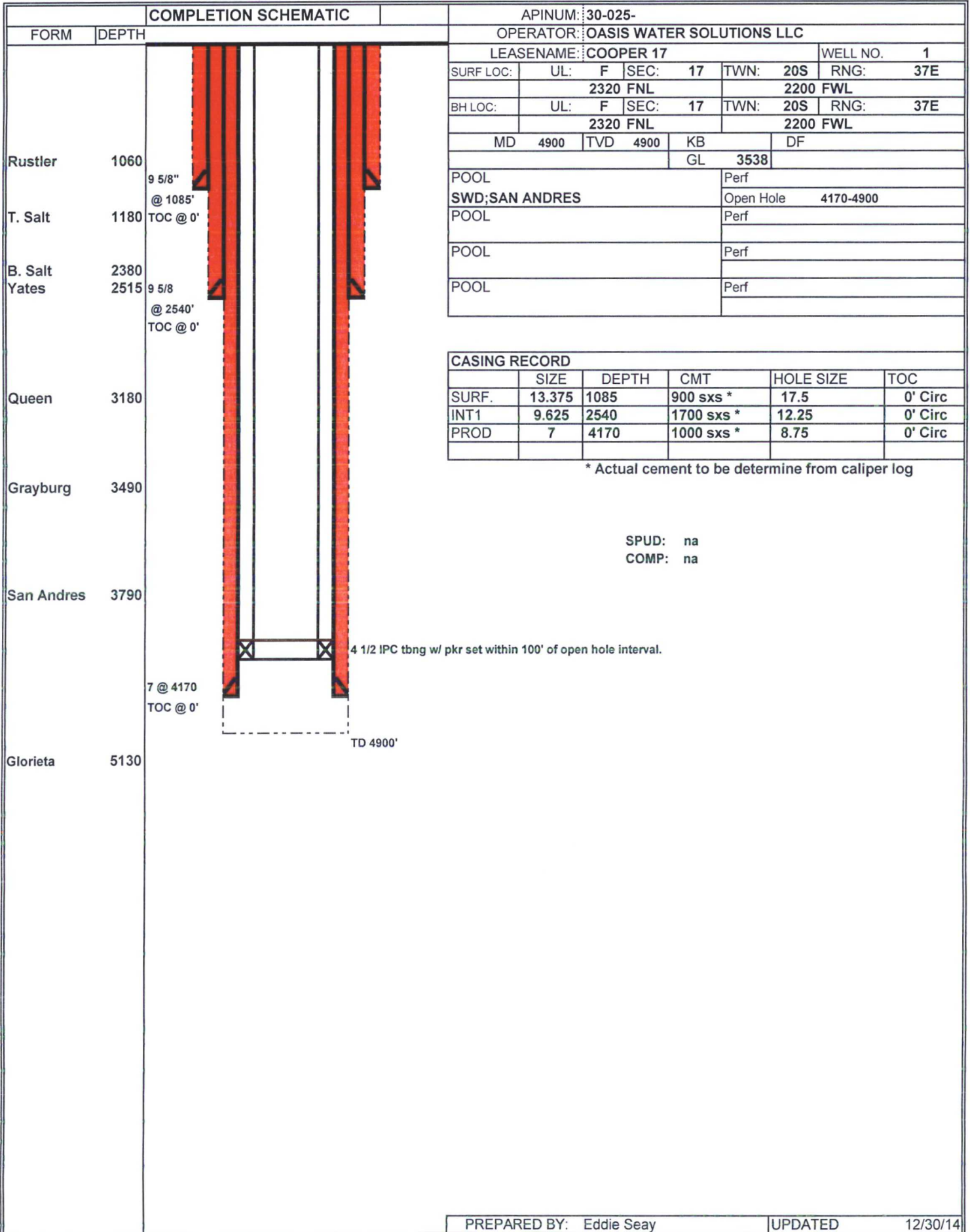
DISPOSAL WELL

30 025	COOPER 17	1	OASIS WATER SOLUTIONS LLC	S	P	Lea	P		17	20	S	37	E	2320	N	2200	W
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Wells within 1/2 mile of the proposed disposal well No wells penetrate the proposed disposal interval

API #	PROPERTY NAME	#	OPERATOR	TD	TYPE	STAT	CO	LAND	U/L	SEC	TWN	RNG	N/S	E/W	Dist	
30 025 06140	THEODORE ANDERSON	4	CONOCOPHILLIPS COMPANY	3870	G	A	Lea	P	B	17	20	S	37	E	660 N, 1980 E	1965
30 025 06139	THEODORE ANDERSON	2	CHEVRON U S A INC	3865	O	P	Lea	P	C	17	20	S	37	E	660 N, 1980 W	1974
30 025 06138	WULFF STATE	2	ENERVEST OPERATING L L C	3860	G	A	Lea	S	E	17	20	S	37	E	2310 N, 990 W	1210
30 025 20100	STATE H 17	1	OIL & GAS OPERATIONS	3800	O	A	Lea	S	E	17	20	S	37	E	1650 N, 330 W	1986
30 025 06141	THEODORE ANDERSON	5	GULF OIL CORP	3865	O	P	Lea	S	F	17	20	S	37	E	1980 N, 1980 W	404
30 025 22600	ANDERSON A	9	HESS CORPORATION	3780	G	P	Lea	P	F	17	20	S	37	E	1650 N, 1980 W	705
30 025 25928	ANDERSON A	9	HESS CORPORATION	3844	G	P	Lea	S	F	17	20	S	37	E	2310 N, 2310 W	110
30 025 33891	THEODORE ANDERSON	11	CONOCOPHILLIPS COMPANY	3500	G	P	Lea	S	F	17	20	S	37	E	1980 N, 2310 W	357
30 025 06144	THEODORE ANDERSON	8	CHEVRON U S A INC	3868	O	P	Lea	P	G	17	20	S	37	E	1980 N, 1980 E	1105
30 025 06143	THEODORE ANDERSON	7	CONOCOPHILLIPS COMPANY	3868	G	A	Lea	P	H	17	20	S	37	E	1980 N, 660 E	2396
30 025 06135	STATE Y BATTERY 2	1	APACHE CORP	3835	G	P	Lea	S	I	17	20	S	37	E	1980 S, 660 E	2566
30 025 32992	SKELLY F STATE COM	3	XTO ENERGY INC	3550	G	A	Lea	S	I	17	20	S	37	E	1980 S, 800 E	2437
30 025 06136	STATE Y BATTERY 2	2	APACHE CORP	3854	G	A	Lea	S	J	17	20	S	37	E	1980 S, 1980 E	1437
30 025 06145	NEW MEXICO F STATE	1	APACHE CORP	3860	O	A	Lea	S	K	17	20	S	37	E	1980 S, 1987 W	1002
30 025 06147	NEW MEXICO F STATE	3	APACHE CORP	3860	O	A	Lea	S	L	17	20	S	37	E	1980 S, 660 W	1825
30 025 06146	NEW MEXICO F STATE	2	APACHE CORP	3855	G	A	Lea	S	N	17	20	S	37	E	660 S, 1980 W	2310
30 025 06150	SKELLY F STATE COM	2	XTO ENERGY INC	3878	G	A	Lea	S	O	17	20	S	37	E	660 S, 1980 E	2529

PROPOSED WELLBORE SCHEMATIC



COMPLETION SCHEMATIC

FORM		DEPTH		APINUM:	30-025-			
				OPERATOR:	OASIS WATER SOLUTIONS LLC			
				LEASENAME:	COOPER 17		WELL NO. 1	
SURF LOC:	UL:	F	SEC:	17	TWN:	20S	RNG:	37E
		2320 FNL		2200 FWL				
BH LOC:	UL:	F	SEC:	17	TWN:	20S	RNG:	37E
		2320 FNL		2200 FWL				
MD	4900	TVD	4900	KB	DF			
				GL	3538			
POOL							Perf	
SWD; SAN ANDRES							Open Hole 4170-4900	
POOL							Perf	
POOL							Perf	
POOL							Perf	

CASING RECORD

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	13.375	1085	900 sxs *	17.5	0' Circ
INT1	9.625	2540	1700 sxs *	12.25	0' Circ
PROD	7	4170	1000 sxs *	8.75	0' Circ

* Actual cement to be determine from caliper log

SPUD: na
COMP: na

List of possible colors

Water Sample Analysis

Pool	Section	Location Township	Range	Chlorides
North Justis Montoya	2	25S	37E	45440
North Justis McKee	2	25S	37E	58220
North Justis Fusselman	2	25S	37E	68533
North Justis Ellenburger	2	25S	37E	34151
Fowler Blinebry	22	24S	37E	116085
Skaggs Grayburg	18	20S	38E	84845
Warren McKee	18	20S	38E	85910
Warren Abo	19	20S	39E	91600
DK Drinkard	30	20S	39E	106855
Littman San Andres	8	21S	38E	38695
East Hobbs grayburg	29	18S	39E	6461
Halfway Yates	16	20S	32E	14768
Arkansas Junction San Andres	12	18S	38E	7171
Pearl Queen	28	19S	35E	114310
Midway Abo	17	17S	37E	38494
Lovinton Abo	31	16S	37E	22933
Lovington San Andres	3	16S	37E	4899
Lovington Paddock	31	16S	37E	93720
Mesa Queen	17	16S	32E	172530
Kemnitz Wolfcamp	27	16S	34E	49345
Hume Queen	9	16S	34E	124980
Anderson Ranch Wolfcamp	2	16S	32E	11040
Anderson Ranch Devonian	11	16S	32E	25702
Anderson Ranch Unit	11	16S	32E	23788
Caudill Devonian	9	15S	38E	20874
Townsend Wolfcamp	6	16S	38E	38695
Dean Perno Perin	5	16S	37E	44730
Dean Devonian	35	15S	38E	19525
South Denton Wolfcamp	28	15S	37E	54315
South Denton Devonian	36	15S	37E	34080
Medicine Rock Devonian	15	15S	38E	39760
Little Lucky-Lake Devonian	29	15S	30E	29288
Wantz Abo	26	21S	37E	132770
Crosby Devonian	18	25S	37E	58220
Scarborough Yates Seven Rivers	7	26S	37E	3443(Reef)
Teague Simpson	34	23S	37E	114665
Teague Ellenburger	34	23S	37E	120345
Rhodes Yates 7 Rivers	27	26S	37E	144485
House SA	11	20S	38E	93365
House Drinkard	12	20S	38E	49700
South Leonard Queen	24	28S	37E	115375
Elliot Abo	2	21S	38E	65380
Scharb Bone Springs	5	19S	35E	30601
EK Queen	13	18S	34E	41890
East EK Queen	22	18S	34E	179630
Maljamar Grayburg SA	22	17S	32E	46079
Maljamar Paddock	27	17S	32E	115375
Maljamar Devonian	22	17S	32E	25418

Analytical Results For

Eddie Seay Consulting 601 W Illinois Hobbs NM, 88242	Project: COOPER SWD FACILITY	Reported
	Project Number: COOPER SWD	06-Oct 14 13 41
	Project Manager: Eddie Seay	
	Fax To: (505) 392-6949	

JC WW#1
H402961-01 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories
Inorganic Compounds

Alkalinity Bicarbonate	464		5 00	mg/L	1	4090813	AP	30-Sep-14	3101	
Alkalinity Carbonate	ND		0 00	mg/L	1	4090813	AP	30-Sep-14	3101	
Chloride	920		4 00	mg/L	1	4092905	AP	30-Sep-14	4500-Cl B	
Conductivity	3670		1 00	uS/cm	1	4100104	AP	01-Oct-14	1201	
pH	7.16		0 100	pH Units	1	4100103	AP	01-Oct-14	1501	
Sulfate	250		50 0	mg/L	5	4093005	AP	30-Sep-14	3754	
TDS	2330		5 00	mg/L	1	4091810	AP	30-Sep-14	1601	
Alkalinity Total	380		4.00	mg/L	1	4090813	AP	30-Sep-14	3101	

Green Analytical Laboratories
Total Recoverable Metals by ICP (E200 7)

Calcium	227		1 00	mg/L	1	B410009	JGS	02-Oct-14	EPA2007	
Magnesium	88.2		1 00	mg/L	1	B410009	JGS	02-Oct-14	EPA2007	
Potassium	5.39		1 00	mg/L	1	B410009	JGS	02-Oct-14	EPA2007	
Sodium	445		1 00	mg/L	1	B410009	JGS	02-Oct-14	EPA2007	

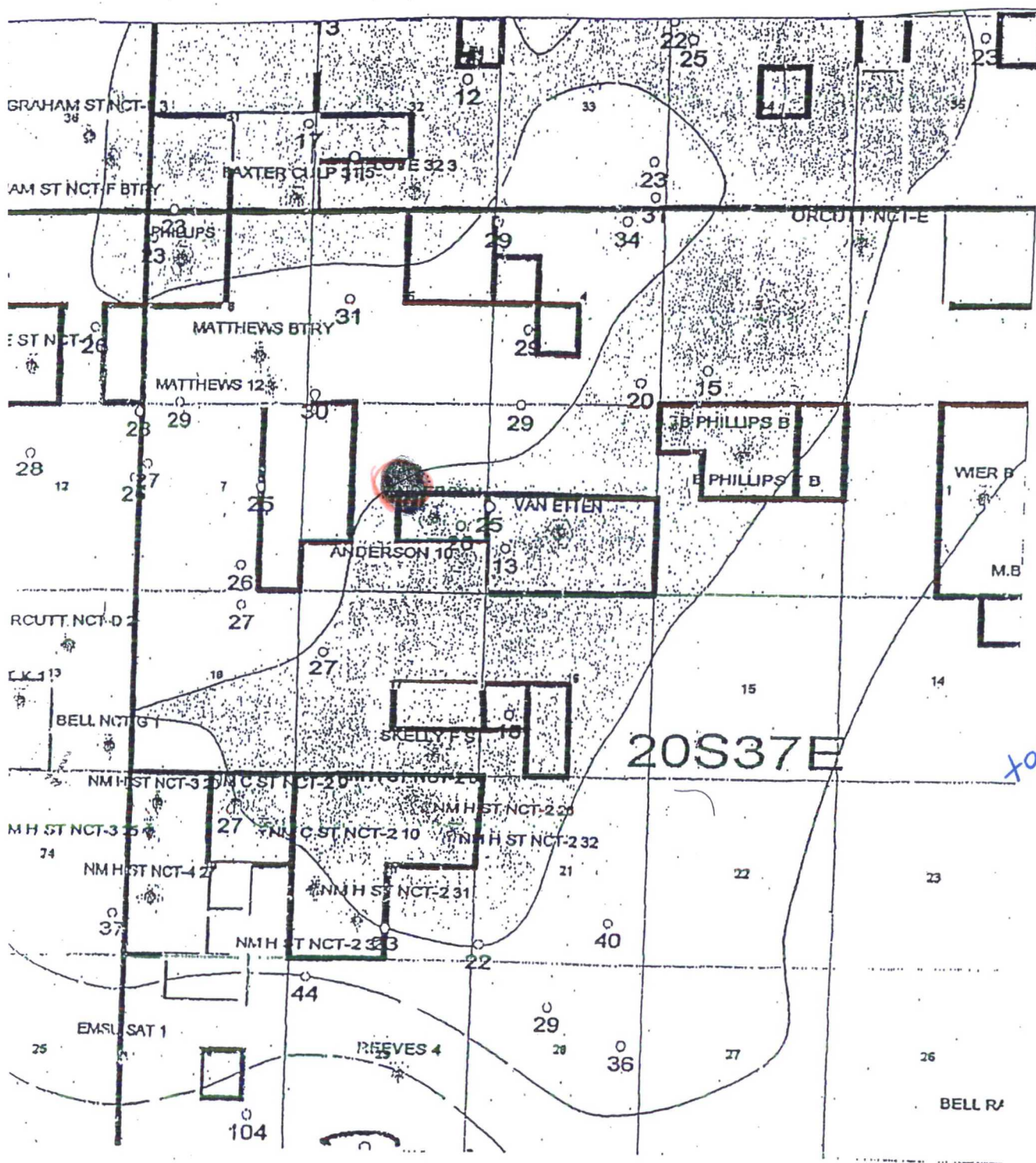
Cardinal Laboratories

* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



20S37E

top of ground H₂O

Groundwater Map

OASIS WATER SOLUTIONS, LLC

January 2015

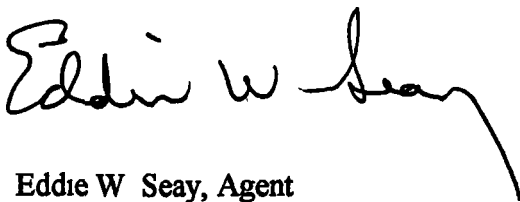
RE Cooper 17 well #1
Unit F, Sect 17, T 20 S R 37 E

Dear Sir

In accordance with the Rules and Regulations of the Oil Conservation Division of the State of New Mexico, you are being provided a copy of the C-108, Application for Authorization to Inject into the above captioned well to be drilled

Any questions about the permit can be directed to Eddie W Seay, (575)392-2236 Any objections or request for hearing must be filed with the Oil Conservation Division within fifteen (15) days from the date received The OCD address is 1220 S Saint Francis Drive, Santa Fe, NM 87504, (505)476-3440

- Thank you,



Eddie W Seay, Agent
Eddie Seay Consulting
601 W Illinois
Hobbs, NM 88242
(575)392-2236
seay04@leaco.net

NOTICES

LAND OWNER - DEEDED

Jimmie T Cooper
Box 55
Monument, NM 88265

OFFSET AND MINERAL OWNERS

Oxy USA Inc
Box 4294
Houston, TX 77210

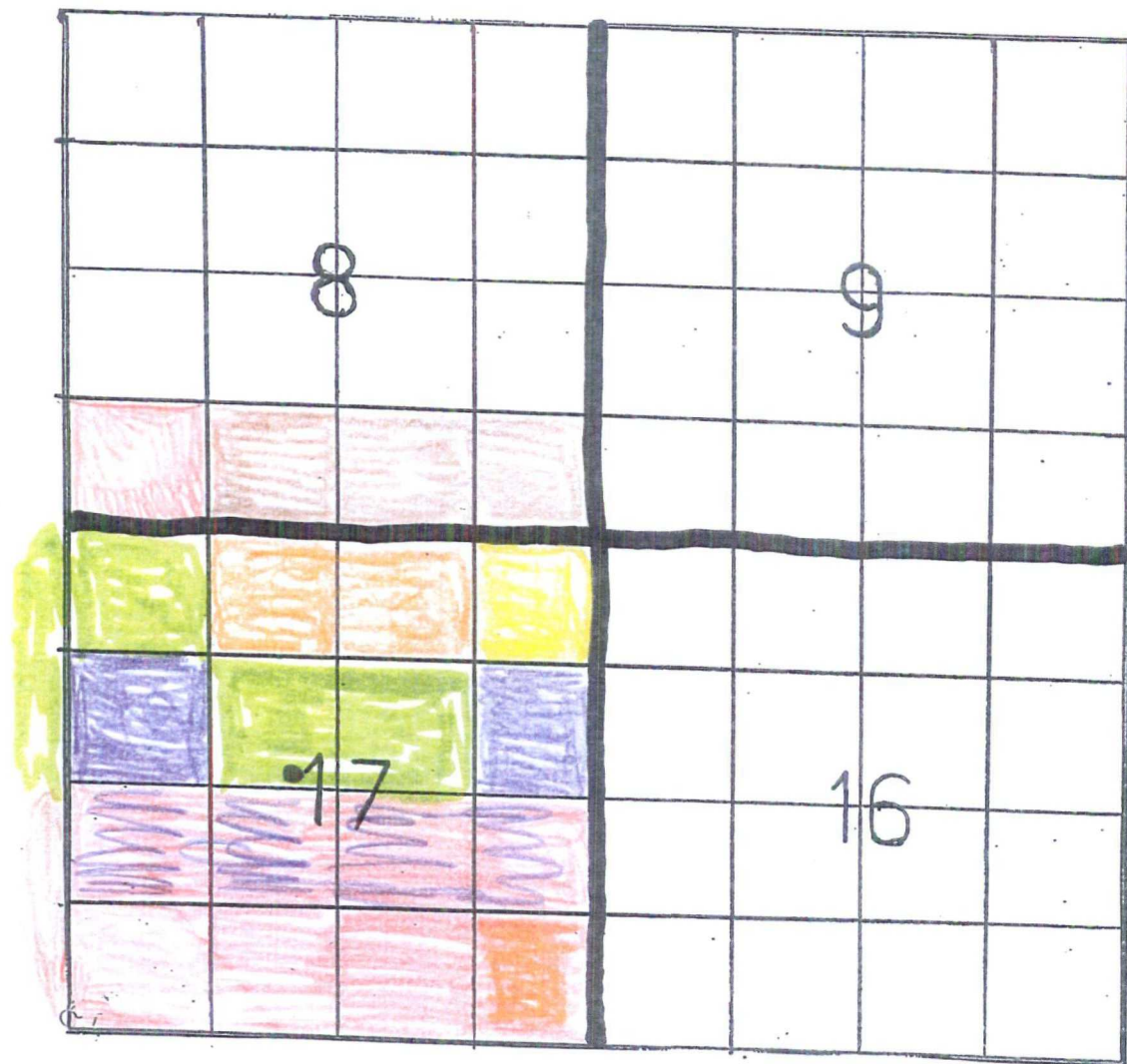
Apache Corp
303 Veterans Airpark Lane, Ste 3000
Midland, TX 79705

XTO Energy Inc
382 RR 3100
Aztec, NM 87410

Amerada Hess Corp
Box 840
Seminole, TX 79360

State of New Mexico
310 Old Santa Fe Trail
Box 1148
Santa Fe, NM 87504-1148

Mineral Interest



- Cooper
- Amerada
- XTO
- chevron
- state Land Office
- Apache

5991 5981 1861 1645
7013 1710 0000 0121 ETD2

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 JAN 14 2015

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 Midland, TX 79705

PS Form 3800, August 2006 See Reverse for Instructions

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 Houston, TX 77210

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 City State ZIP+4
 Aztec, NM 87410

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 City State ZIP+4
 Monument, NM 88265

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 JAN 14 2015

Sent To
State of New Mexico
 Street Apt No or PO Box No
 310 Old Santa Fe Trail
 Box 1148
 City State ZIP+4
 Santa Fe NM 87504-1148

PS Form 3800, August 2006 See Reverse for Instructions

LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Oasis Water Solutions LLC, Box 36, Monument, NM 88265, is filing a C-108 and an APD to drill a new Salt Water Disposal The well being applied for is the Cooper 17 well #1, located in Unit F, 2310/N 2200/W Section 17, Township 20 South, Range 37 East, Lea Co , NM The injection formation is the Lower San Andres from 4170' to 4900' below surface Expected maximum injection rate is 20 000 bpd , and the expected maximum injection pressure is 800 psi or what the OCD allows Any questions about the application can be directed to Eddie W Seay, (575)392-2236 or any objection or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, 1220 South Saint Francis Drive Santa Fe, NM 87504, within fifteen (15) days


Affidavit of Publication

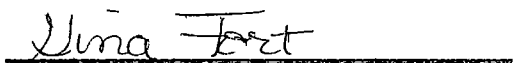
STATE OF NEW MEXICO)
) ss
COUNTY OF LEA)

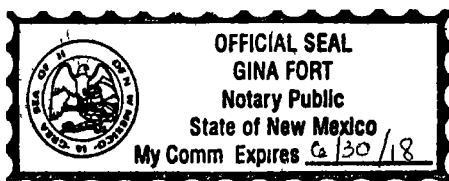
Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Manager of THE LOVINGTON LEADER a thrice a week newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown, and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico

That the notice which is hereto attached, entitled Legal Notice was published in a regular and entire issue of THE LOVINGTON LEADER and not in any supplement thereof for one (1) day(s), beginning with the issue of January 15, 2015 and ending with the issue of January 15 2015

And that the cost of publishing said notice is the sum of \$ 27 03 which sum has been (Paid) as Court Costs


Joyce Clemens, Advertising Manager
Subscribed and sworn to before me this 19th day of January, 2015


Gina Fort
Notary Public Lea County, New Mexico
My Commission Expires June 30, 2018



LEGAL NOTICE
Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico Oasis Water Solutions LLC Box 36 Monument NM 88265 is filing a C 108 and an APD to drill a new Salt Water Disposal The well being applied for is the Cooper 17 well #1 located in Unit F 2310/N 2220/W Section 17 Township 20 South Range 37 East Lea Co NM The injection formation is the Lower San Andres from 4170 to 4900 below surface Expected maximum injection rate is 20 000 bpd and the expected maximum injection pressure is 800 psi or what the OCD allows Any questions about the application can be directed to Eddie W Seay (575)392 2236 or any objections or request for hearing must be directed to the Oil Conservation Division (505)476 3440 1220 South Saint Francis Drive Santa Fe NM 87504 within fifteen (15) days
Published in the Lovington Leader January 15 2015