

OCD Case No 15699
Exhibit 3 Well Information and Correspondence
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OCD Permitting

Home Well Well Details

30-015-02167 CHEESMAN #002 [17794]

General Well Information

Operator	[7192] ELMIRAT WELCH	Direction	Vertical
Status	Active	Multi Lateral	No
Well Type	Oil	Lease Type	State
Work Type	Re entry		
Surface Location	B 34 18S 28E 250 FNL 2355 FEL		
Lat/Long	32 7108841 104 1631699 NAD83		
GL Elevation	3544	Sing/Mult Compl	False
		Potash Water	

Proposed Formation and/or Notes

GRAYBURG

Depths

Proposed	2300	Total Vertical Depth	2340
Measured Vertical Depth	2340	Plugback Measured	0

Formation Tops

Formation	Top	Producing
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Event Dates

Initial APD Approval	08/16/1979	Current APD Expiration	08/16/1981
Most Recent APD Approval	08/16/1979		
APD Cancellation			
APD Extension Approval			
Spud	01/01/1925	Gas Capture Plan Received	
Approved Temporary Abandonment		TA Expiration	
Shut In			
Plugged and Abandoned Interval Received			
Well Plugged		PNR Expiration	
State Release		Last MIT/BHT	
Last Inspection	01/24/2017		

History

Effective Date	Property	Well Number	Operator	C 101 Work Type	Well Type	Well Status	Apd Canceled	Plugging Date
08/16/1979	[17794] CHEESMAN	#002	[7192] ELMIRAT WELCH	Re entry	Oil	Active		

Comments

Quick Links

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SIGN IN HELP

Wells Operator Data

Company [7192] ELMIRA T WELCH
 Address

Country
 Main Phone

Central Contact Person

Name Title
 Phone Fax
 Cell
 E Mail Address

Pits

No Pits Found

Casing

No Casing Found

Well Completions

[3230] ARTESIA QUEEN-GRAYBURG-SAN ANDRES

Status Active Last Produced
 Bottomhole Location B-34 18S 28E 250 FNL 2355 FEL
 Lat/Long
 Acreage 40 34 18S-28E Units B
 DHC No Consolidation Code
 Test Production Method
 Oil Volume 0 0 bbls
 Gas Volume 0 0 mcf
 Water Volume 0 0 bbls

Perforations

Date	Top Measured Depth (Well Completion Enter Foot)	Bottom Measured Depth (End of Interval)
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Notes

Event Dates

Initial Effective/Approval	08/16/1979	TA Expiration	
Most Recent Approval	08/16/1979	Confidential Until	
Confidential Requested On		Test Allowable Approval	
Production Test		DHC	
TD Reached		Rig Released	
Deviaton Report Received	No	Logs Received	No
Directional Survey Received	No	Closure Pit Plat Received	

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Wells Operator Data

Well Completion History

Effective Date	Property	Well Number	Operator	Completion Status	TA Expiration Date
08/16/1979	[17794] CHEESMAN	#002	[7192] ELMIRAT WELCH	Active	

Financial Assurance

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issue Bond Number	Bond Cancellation Date
1151	Single Well	5000	TRAVELERS INDEMNITY CO	Surety	427F250 4	

Requests to release bonds must be submitted in writing. You may send an e-mail to Denise.Gallegos@state.nm.us or fax a letter to (505) 476 3453

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#) [Financial Assurance Report](#))

Also note that some compliance issues are addressed at the operator level so not listed under each well

TM1620330604 Date of Violations 07/21/2016 Violations Identification (Well Sign) Operation/Maintenance

Date of Violation 07/21/2016
 Compliance Resolved
 Required

Notes

SMALL PIT PIT DRY BUT STAINED OPEN ENDED TUBING STICKING OUT OF GROUND NO LOCATION MARKER OR SIGN

Notifications

Notification	Notification Date	Event
Letter of Violation (Number in Comments)	07/21/2016	Letter of Violation

Corrective Actions

Corrective Action	Date

VAB0200346881 Date of Violations 01/03/2002 Violations Operator/Maintenance

Date of Violation 01/03/2002
 Compliance Resolved
 Required 08/18/2003

Notes

Mike Welch said it was from his mother's estate 806 748 3501 Given to David Brooks

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Wells Operator Data

01/03/2002	
Corrective Actions	
Corrective Action	Date
Other Corrective Action(Explain)	08/18/2003

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with facilities which may not be wells so although the initial report may be recorded here as a spill information related to the abatement plans remediation plans and ground water impact information are not yet part of this application

Orders

No Orders Found

Production / Injection

Earliest Production in OCD Records		Last		Show All Production		Export to Excel			
Production				Injection					
Time Frame	Oil(BBLS)	Gas(MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
Grand Total	0	0	0	0	0	0	0	0	N/A

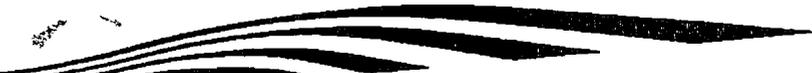
Transporters

Transporter	Product	Most Recent for Property
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Points of Disposition

ID	Type	Description	Pool(s)
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New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H Bemis
Cabinet Secretary Designate

Brett F Woods Ph D
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



August 23 2011

Elmira T Welch
3501 146th Street
Lubbock, TX 79423

Re \$5,000 One Well Plugging Bond
Elmira T Welch, Principal
Travelers Indemnity Company, Surety
API 30-015-02167
Chessman No 2
250² FNL and 2355' FEL
Section 34, Township 18 South, Range 28 East
Eddy County, NM
Bond No 427F250-4

Ladies and Gentlemen

Effective on January 1 2008 the New Mexico Oil Conservation Division increased the required amount of single well financial assurances to \$5 000 plus \$1 per foot of measured depth of the well for wells in Chaves Eddy Lea McKinley Rio Arriba, Roosevelt Sandoval or San Juan Counties As a result of this increase the referenced financial assurance is no longer sufficient

You are accordingly hereby notified that you must replace this financial assurance with an acceptable single well financial assurance (surety bond cash bond or letter of credit) in the amount of \$7,340 Please furnish the required new financial assurance to Dorothy Phillips Bond Administrator in the Division's Santa Fe Office at the address shown below not later than [next business day on or after 30 days after date of the letter]

Failure to comply with this requirement will result in your being deemed out of compliance with Rule 5 9 [19 15 5 9 NMAC] and may result in denial of future applications for permits from the Division

Sincerely

A handwritten signature in black ink that reads "David K Brooks".

David K Brooks
Legal Examiner

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Inactive Well Additional Financial Assurance Report

7192 ELMIRA T WELCH

Total Well Count: 1

Printed On Tuesday August 23 2011

Property	W D N	Leas Type	ULSTR	OCD Unit Letter	API	Well Type	Last Prod/1	Inactive Additional Bond Da	M easured Depth	Required Bond Amount	Bond Required Now	Bond In Place	In Violation
17794	CHEESMAN #002	S	B 34 18S 28E	B	30-015 02167	O			2340			0	

WHERE Ogrid 7192

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State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Tony Delfin
Deputy Cabinet Secretary

David Catanach, Director
Oil Conservation Division



Response Required - Deadline Enclosed

*Idle Inspection Program
Preserving the Integrity of Our Environment*

21 Jul 16

ELMIRA T WELCH
3501 146TH ST
LUBBOCK TX 79423

LETTER OF VIOLATION Inspection

Dear Operator

The following inspection(s) indicate that the well equipment location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division in writing of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

CHEESMAN No 002		B 34 18S 28E		30 015 02167 00-00		
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non Compliance?	Corrective Action Due By	Inspection No
07/21/2016	Routine/Periodic Violations	Tony Morales	Yes	No	10/24/2016	TM1620330555
Comments on Inspection		Idle Well (Rule 201) ?		SMALL PIT PIT DRY BUT STAINED OPEN ENDED TUBING STICKING OUT OF GROUND NO LOCATION MARKER OR SIGN		

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In the event that a satisfactory response is not received to this letter of direction by the Corrective Action Due By date shown above further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely



Artesia OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data
*Significant Non Compliance events are reported directly to the EPA Region VI Dallas Texas

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