



June 7 2017

*Via Certified Mail Return Receipt Requested*  
*No 91 7199 9991 7036 0761 6239*  
David R Catanach  
New Mexico Oil Conservation Division  
1220 S St Francis Drive  
Santa Fe NM 87505

Re **Compulsory Pooling Order No R 14312**  
**Graham Nash Federal Com #7H**  
Township 26 South Range 28 East N M P M  
Section 21 SE/4 SW/4 (SHL Only)  
Section 28 E/2 W/2  
Section 33 NE/4 NW/4 & Lot 2  
Eddy County New Mexico

Dear Mr Catanach

Pursuant to Paragraph 11 of the above referenced compulsory pooling order please find enclosed an itemized schedule of actual well costs for the Graham Nash Fed Com #7H (API No 30 015 43811) By copy of this letter we are also notifying each known pooled working interest owner including the non consenting working interest owners

Should you have any questions please do not hesitate to contact Ashley Roush at 432 818 2358

Respectfully

COG Operating LLC

Brittany Hull  
Land Coordinator

cc *Via Certified Mail Return Receipt Requested*  
*No 91 7199 9991 7036 0761 6208*  
The Allar Company  
P O Box 1567  
Graham TX 76450  
Attention Jack Graham

June 7 2017

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cc     *Via Certified Mail Return Receipt Requested*  
      *No 91 7199 9991 7036 0761 6215*  
      EOG Y Resources Inc EOG A Resources Inc Yates Industries LLC  
      105 S Fourth St  
      Artesia NM 88210  
      Attention Janet Richardson

*Via Certified Mail Return Receipt Requested*  
*No 91 7199 9991 7036 0761 6222*  
EOG M Resources Inc  
P O Box 840  
Artesia NM 88211  
Attention Hannah Palomin

# Lease Operating Statement

Month Ending 6/30/2016	Month Ending 7/31/2016	Month Ending 8/31/2016	Month Ending 9/30/2016
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GRAHAM NASH FED COM #7H Zone 307 Eddy NM

Sect 28 Qtr/Qtr NE4NE4 S2NE4 NW4NW4 S2 Township 026 S Range 028 E  
Operator COG OPERATING LLC

## Expense

### Gross

#### LOE

E Btty Maintenance	\$0 00	\$0 00	\$0 00	\$0 00
E Environmental	\$0 00	\$0 00	\$0 00	\$0 00
E Lease Maintenance	\$0 00	\$0 00	\$0 00	\$0 00
E Misc Other	\$0 00	\$0 00	\$0 00	\$0 00
E SW Disposal	\$0 00	\$0 00	\$0 00	\$0 00

#### LOE Gross

### Gross Income Less Expenses

\$0 00	\$0 00	\$0 00	\$0 00
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## Investment

### Gross

#### ICC

C Bits	\$0 00	\$0 00	\$0 00	\$0 00
C Company Sprvsn	\$0 00	\$0 00	\$0 00	\$0 00
C Completion OH	\$0 00	\$0 00	\$0 00	\$0 00
C Completion Unit	\$0 00	\$0 00	\$0 00	\$0 00
C Contract Labor	\$0 00	\$0 00	\$0 00	\$0 00
C Contract Sprvsn	\$0 00	\$0 00	\$0 00	\$0 00
C Dyed Diesel	\$0 00	\$0 00	\$0 00	\$0 00
C Envrnmntl/Clsd Loop	\$0 00	\$0 00	\$0 00	\$0 00
C Flowback Crews & Equip	\$0 00	\$0 00	\$0 00	\$0 00
C Lctn/Pits/Roads	\$0 00	\$0 00	\$0 00	\$0 00
C Miscellaneous	\$0 00	\$0 00	\$0 00	\$0 00
C Mud & Chemicals	\$0 00	\$0 00	\$0 00	\$0 00
C Perf/Wireline Svc	\$0 00	\$0 00	\$0 00	\$0 00
C Rentals Subsrfc	\$0 00	\$0 00	\$0 00	\$0 00
C Rentals Surface	\$0 00	\$0 00	\$0 00	\$0 00
C Stimulation/Treating	\$0 00	\$0 00	\$0 00	\$0 00
C Trucking/Forklift/Rig Mobil	\$0 00	\$0 00	\$0 00	\$0 00
C Tstg Csg/Tbg/Rods	\$0 00	\$0 00	\$0 00	\$0 00
C Water	\$0 00	\$0 00	\$0 00	\$0 00
C Water Disposal	\$0 00	\$0 00	\$0 00	\$0 00
TB Contract Labor	\$0 00	\$0 00	\$0 00	\$0 00
TB Rentals Surface	\$0 00	\$0 00	\$0 00	\$0 00
TB Survey/Stake Location	\$0 00	\$0 00	\$0 00	\$0 00
TB Welding Services	\$0 00	\$0 00	\$0 00	\$0 00

#### ICC Gross

\$0 00	\$0 00	\$0 00	\$0 00
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#### IDC

D Bits	\$0 00	\$0 00	\$0 00	\$0 00
D Cement Intermed	\$0 00	\$0 00	\$0 00	\$0 00
D Cement Surface	\$0 00	\$0 00	\$0 00	\$0 00
D Company Sprvsn	\$0 00	\$0 00	\$0 00	\$0 00
D Contract Sprvsn	\$0 00	\$0 00	\$0 00	\$0 00
D Csg Crews & Equip	\$0 00	\$0 00	\$0 00	\$0 00
D Daywork Contract	\$0 00	\$0 00	\$0 00	\$0 00
D Directional Drlg Services	\$0 00	\$0 00	\$0 00	\$0 00
D Drilling Overhead	\$0 00	\$0 00	\$0 00	\$0 00
D Envrnmntl/Clsd Loop	\$0 00	\$0 00	\$0 00	\$0 00

# Lease Operating Statement

	Month Ending 6/30/2016	Month Ending 7/31/2016	Month Ending 8/31/2016	Month Ending 9/30/2016
D Float Equip/Centlizr	\$0 00	\$0 00	\$0 00	\$0 00
D Fuel & Power	\$0 00	\$0 00	\$0 00	\$0 00
D Lctn/Pits/Roads	\$0 00	\$0 00	\$0 00	\$0 00
D Mud & Chemicals	\$0 00	\$0 00	\$0 00	\$0 00
D Mud Logging Unit	\$0 00	\$0 00	\$0 00	\$0 00
D Prod 2nd Int Cmt	\$0 00	\$0 00	\$0 00	\$0 00
D Rentals Subsrfc	\$0 00	\$0 00	\$0 00	\$0 00
D Rentals Surface	\$0 00	\$0 00	\$0 00	\$0 00
D Trucking/Forklift/Rig Mobil	\$0 00	\$0 00	\$0 00	\$0 00
D Tstg Csg/Tbg	\$0 00	\$0 00	\$0 00	\$0 00
D Water	\$0 00	\$0 00	\$0 00	\$0 00
D Welding Services	\$0 00	\$0 00	\$0 00	\$0 00
PS Damages/ROW	\$0 00	\$0 00	\$0 00	\$739 57
PS Survey/Stake Lctn	\$0 00	\$0 00	\$0 00	\$0 00
PS Title/Permits	\$33 34	\$500 00	\$0 00	\$200 00
<b>IDC Gross</b>	<b>\$33 34</b>	<b>\$500 00</b>	<b>\$0 00</b>	<b>\$939 57</b>

## LWC

C Gas Lift	\$0 00	\$0 00	\$0 00	\$0 00
C Pckrs/Anchors/Hgrs	\$0 00	\$0 00	\$0 00	\$0 00
C Tubing	\$0 00	\$0 00	\$0 00	\$0 00
C Wellhead Equip	\$0 00	\$0 00	\$0 00	\$0 00
PEQ Instrumentation/SCADA/POC	\$0 00	\$0 00	\$0 00	\$0 00
TB Couplings/Fittings/Valves	\$0 00	\$0 00	\$0 00	\$0 00
TB Electrical System Equipment	\$0 00	\$0 00	\$0 00	\$0 00
TB Flares/Combusters/Emission	\$0 00	\$0 00	\$0 00	\$0 00
TB Flowlines Pipelines	\$0 00	\$0 00	\$0 00	\$0 00
TB Htr Trtr/Seprtr	\$0 00	\$0 00	\$0 00	\$0 00
TB Meters/Lacts	\$0 00	\$0 00	\$0 00	\$0 00
TB Miscellaneous	\$0 00	\$0 00	\$0 00	\$0 00
TB Pumps Surface	\$0 00	\$0 00	\$0 00	\$0 00
TB Tanks	\$0 00	\$0 00	\$0 00	\$0 00
<b>LWC Gross</b>	<b>\$0 00</b>	<b>\$0 00</b>	<b>\$0 00</b>	<b>\$0 00</b>

## LWD

D Intermed Csg	\$0 00	\$0 00	\$0 00	\$0 00
D Production Casing/Liner	\$0 00	\$0 00	\$0 00	\$0 00
D Surface Casing	\$0 00	\$0 00	\$0 00	\$0 00
D Wellhead Equip	\$0 00	\$0 00	\$0 00	\$0 00
<b>LWD Gross</b>	<b>\$0 00</b>	<b>\$0 00</b>	<b>\$0 00</b>	<b>\$0 00</b>

## Gross

<b>Gross</b>	<b>\$33 34</b>	<b>\$500 00</b>	<b>\$0 00</b>	<b>\$939 57</b>
<b>Gross Operating Cash Flow All Property</b>	<b>(\$33 34)</b>	<b>(\$500 00)</b>	<b>\$0 00</b>	<b>(\$939 57)</b>
<b>End GRAHAM NASH FED COM #7H - Zone 307241 007H 1</b>				

**Lease Operating Statement**

**Cash Flow All Properties**

Month Ending 6/30/2016	Month Ending 7/31/2016	Month Ending 8/31/2016	Month Ending 9/30/2016
(\$33 34)	(\$500 00)	\$0 00	(\$939 57)

# Lease Operating Statement

Month Ending 10/31/2016	Month Ending 11/30/2016	Month Ending 12/31/2016	Month Ending 1/31/2017
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GRAHAM NASH FED COM #7H Zone 307

## Expense

### Gross

#### LOE

E Btty Maintenance	\$0 00	\$0 00	\$0 00	\$0 00
E Environmental	\$0 00	\$0 00	\$0 00	\$0 00
E Lease Maintenance	\$0 00	\$0 00	\$0 00	\$0 00
E Misc Other	\$0 00	\$200 33	\$0 00	\$0 00
E SW Disposal	\$0 00	\$0 00	\$0 00	\$0 00

#### LOE Gross

### Gross Income Less Expenses

\$0 00	\$200 33	\$0 00	\$0 00
\$0 00	(\$200 33)	\$0 00	\$0 00

## Investment

### Gross

#### ICC

C Bits	\$0 00	\$0 00	\$0 00	\$0 00
C Company Sprvsn	\$0 00	\$0 00	\$0 00	\$0 00
C Completion OH	\$0 00	\$0 00	\$0 00	\$0 00
C Completion Unit	\$0 00	\$0 00	\$0 00	\$0 00
C Contract Labor	\$0 00	\$0 00	\$0 00	\$0 00
C Contract Sprvsn	\$0 00	\$925 65	\$0 00	\$925 65
C Dyed Diesel	\$0 00	\$0 00	\$0 00	\$0 00
C Envrnmntl/Clsd Loop	\$0 00	\$0 00	\$0 00	\$0 00
C Flowback Crews & Equip	\$0 00	\$0 00	\$0 00	\$0 00
C Lctn/Pits/Roads	\$0 00	\$0 00	\$0 00	\$0 00
C Miscellaneous	\$0 00	\$0 00	\$0 00	\$0 00
C Mud & Chemicals	\$0 00	\$0 00	\$0 00	\$0 00
C Perf/Wireline Svc	\$0 00	\$0 00	\$0 00	\$0 00
C Rentals Subsrfc	\$0 00	\$0 00	\$0 00	\$0 00
C Rentals Surface	\$0 00	\$0 00	\$0 00	\$0 00
C Stimulation/Treating	\$0 00	\$0 00	\$0 00	\$0 00
C Trucking/Forklift/Rig Mobil	\$0 00	\$0 00	\$0 00	\$0 00
C Tstg Csg/Tbg/Rods	\$0 00	\$0 00	\$0 00	\$0 00
C Water	\$0 00	\$0 00	\$115 495 43	\$0 00
C Water Disposal	\$0 00	\$0 00	\$0 00	\$0 00
TB Contract Labor	\$0 00	\$0 00	\$0 00	\$0 00
TB Rentals Surface	\$0 00	\$0 00	\$0 00	\$0 00
TB-Survey/Stake Location	\$0 00	\$67 23	\$0 00	\$0 00
TB Welding Services	\$0 00	\$0 00	\$0 00	\$0 00

#### ICC Gross

\$0 00	\$992 88	\$115 495 43	\$925 65
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#### IDC

D Bits	\$0 00	\$0 00	\$0 00	\$0 00
D Cement Intermed	\$0 00	\$0 00	\$0 00	\$0 00
D Cement Surface	\$0 00	\$0 00	\$0 00	\$0 00
D Company Sprvsn	\$0 00	\$0 00	\$0 00	\$0 00
D Contract Sprvsn	\$0 00	\$0 00	\$0 00	\$0 00
D-Csg Crews & Equip	\$0 00	\$0 00	\$0 00	\$0 00
D Daywork Contract	\$0 00	\$0 00	\$0 00	\$0 00
D Directional Drlg Services	\$0 00	\$0 00	\$0 00	\$0 00
D Drilling Overhead	\$0 00	\$0 00	\$0 00	\$0 00
D Envrnmntl/Clsd Loop	\$0 00	\$0 00	\$0 00	\$0 00

# Lease Operating Statement

	Month Ending 10/31/2016	Month Ending 11/30/2016	Month Ending 12/31/2016	Month Ending 1/31/2017
D Float Equip/Centlizr	\$0 00	\$0 00	\$0 00	\$0 00
D Fuel & Power	\$0 00	\$0 00	\$0 00	\$0 00
D Lctn/Pits/Roads	\$0 00	\$0 00	\$0 00	\$0 00
D Mud & Chemicals	\$0 00	\$0 00	\$0 00	\$0 00
D Mud Logging Unit	\$0 00	\$0 00	\$0 00	\$0 00
D Prod 2nd Int Cmt	\$0 00	\$0 00	\$0 00	\$0 00
D Rentals Subsrfc	\$0 00	\$0 00	\$0 00	\$0 00
D Rentals Surface	\$0 00	\$0 00	\$0 00	\$0 00
D Trucking/Forklift/Rig Mobil	\$0 00	\$0 00	\$0 00	\$0 00
D Tstg Csg/Tbg	\$0 00	\$0 00	\$0 00	\$0 00
D Water	\$0 00	\$0 00	\$0 00	\$0 00
D Welding Services	\$0 00	\$0 00	\$0 00	\$0 00
PS Damages/ROW	\$0 00	\$10 738 33	\$9 496 20	\$0 00
PS Survey/Stake Lctn	\$362 67	\$1 232 62	\$1 410 46	\$185 97
PS Title/Permits	\$0 00	\$10 538 13	\$1,957 49	\$866 50
<b>IDC Gross</b>	<b>\$362 67</b>	<b>\$22 509 08</b>	<b>\$12 864 15</b>	<b>\$1 052 47</b>

## LWC

C Gas Lift	\$0 00	\$0 00	\$0 00	\$0 00
C Pckrs/Anchors/Hgrs	\$0 00	\$0 00	\$0 00	\$0 00
C Tubing	\$0 00	\$0 00	\$0 00	\$0 00
C Wellhead Equip	\$0 00	\$0 00	\$0 00	\$0 00
PEQ Instrumentation/SCADA/POC	\$0 00	\$0 00	\$0 00	\$0 00
TB Couplings/Fittings/Valves	\$0 00	\$0 00	\$0 00	\$0 00
TB Electrical System Equipment	\$0 00	\$0 00	\$0 00	\$0 00
TB Flares/Combusters/Emission	\$0 00	\$0 00	\$0 00	\$0 00
TB Flowlines Pipelines	\$0 00	\$0 00	\$0 00	\$0 00
TB Htr Trtr/Seprtr	\$0 00	\$0 00	\$0 00	\$0 00
TB Meters/Lacts	\$0 00	\$0 00	\$0 00	\$0 00
TB Miscellaneous	\$0 00	\$0 00	\$0 00	\$0 00
TB Pumps Surface	\$0 00	\$0 00	\$0 00	\$0 00
TB Tanks	\$0 00	\$0 00	\$0 00	\$0 00
<b>LWC Gross</b>	<b>\$0 00</b>	<b>\$0 00</b>	<b>\$0 00</b>	<b>\$0 00</b>

## LWD

D Intermed Csg	\$0 00	\$0 00	\$0 00	\$0 00
D Production Casing/Liner	\$0 00	\$0 00	\$0 00	\$0 00
D Surface Casing	\$0 00	\$0 00	\$0 00	\$0 00
D Wellhead Equip	\$0 00	\$0 00	\$0 00	\$0 00
<b>LWD Gross</b>	<b>\$0 00</b>	<b>\$0 00</b>	<b>\$0 00</b>	<b>\$0 00</b>

## Gross

<b>Gross</b>	<b>\$362 67</b>	<b>\$23 501 96</b>	<b>\$128 359 58</b>	<b>\$1 978 12</b>
<b>Gross Operating Cash Flow All Property</b>	<b>(\$362 67)</b>	<b>(\$23 702 29)</b>	<b>(\$128 359 58)</b>	<b>(\$1 978 12)</b>
<b>End GRAHAM NASH FED COM #7H - Zon</b>				

**Lease Operating Statement**

Month  
Ending  
10/31/2016

Month  
Ending  
11/30/2016

Month  
Ending  
12/31/2016

Month  
Ending  
1/31/2017

**Cash Flow All Properties**

(\$362 67)

(\$23 702 29)

(\$128 359 58)

(\$1 978 12)



# Lease Operating Statement

Month Ending 2/28/2017	Month Ending 3/31/2017	Month Ending 4/30/2017	Month Ending 5/31/2017
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GRAHAM NASH FED COM #7H Zone 307

## Expense Gross LOE

E Btty Maintenance	\$0 00	\$0 00	\$0 00	\$762 83
E Environmental	\$0 00	\$0 00	\$0 00	\$3 500 00
E Lease Maintenance	\$3 235 95	\$0 00	\$0 00	\$0 00
E Misc Other	\$200 33	\$0 00	\$0 00	\$0 00
E SW Disposal	\$0 00	\$0 00	\$0 00	\$2,043 00

## LOE Gross

## Gross Income Less Expenses

\$3 436 28	\$0 00	\$0 00	\$6 305 83
(\$3 436 28)	\$0 00	\$0 00	(\$6 305 83)

## Investment Gross ICC

C Bits	\$0 00	\$0 00	\$0 00	\$5 293 76
C Company Sprvsn	\$0 00	\$0 00	\$0 00	\$9 250 00
C Completion OH	\$0 00	\$0 00	\$0 00	\$3 164 20
C Completion Unit	\$0 00	\$0 00	\$39 996 57	\$0 00
C Contract Labor	\$0 00	\$737 01	\$946 55	\$6 700 00
C Contract Sprvsn	\$925 65	\$9 153 68	\$98 575 78	\$3 075 00
C Dyed Diesel	\$0 00	\$0 00	\$3 926 95	\$0 00
C Envrnmntl/Clsd Loop	\$0 00	\$538 34	\$0 00	\$2 800 81
C Flowback Crews & Equip	\$0 00	\$831 07	\$22 546 80	\$15 681 47
C Lctn/Pits/Roads	\$0 00	\$0 00	\$0 00	\$3 897 45
C Miscellaneous	\$0 00	\$274 13	\$0 00	\$0 00
C Mud & Chemicals	\$0 00	\$0 00	\$18 678 76	\$0 00
C Perf/Wireline Svc	\$0 00	\$11 358 50	\$138 160 70	\$9 384 96
C Rentals Subsrfc	\$0 00	\$0 00	\$0 00	\$13 093 50
C Rentals Surface	\$0 00	\$9 267 33	\$36 759 17	\$160 255 46
C Stimulation/Treating	\$0 00	\$0 00	\$1 857 922 06	\$0 00
C Trucking/Forklift/Rig Mobil	\$0 00	\$0 00	\$15 397 70	\$1 782 50
C Tstg Csg/Tbg/Rods	\$0 00	\$1 799 88	\$0 00	\$0 00
C Water	\$76 735 98	\$161 779 10	\$223 894 17	\$237 786 47
C Water Disposal	\$0 00	\$0 00	\$11 937 47	\$1 576 61
TB Contract Labor	\$0 00	\$0 00	\$28 169 84	\$110 013 94
TB Rentals Surface	\$0 00	\$0 00	\$17 360 29	\$29 728 02
TB Survey/Stake Location	\$67 23	\$0 00	\$0 00	\$0 00
TB Welding Services	\$0 00	\$0 00	\$1,353 60	\$55,231 25

## ICC Gross

\$77 728 86	\$195 739 04	\$2 515 626 41	\$668 715 40
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## IDC

D Bits	\$11 959 53	\$32 791 71	\$8 702 00	\$8 606 76
D Cement Intermed	\$20 889 42	\$0 00	\$0 00	\$0 00
D Cement Surface	\$12 458 58	\$0 00	\$0 00	\$0 00
D Company Sprvsn	\$3 150 00	\$32 373 00	\$3 000 00	\$0 00
D Contract Sprvsn	\$0 00	\$40 113 37	\$2 523 00	\$0 00
D Csg Crews & Equip	\$0 00	\$0 00	\$0 00	\$9 248 49
D Daywork Contract	\$0 00	\$0 00	\$247 361 66	\$0 00
D Directional Drig Services	\$0 00	\$97 589 68	\$750 00	\$0 00
D Drilling Overhead	\$0 00	\$4 014 82	\$0 00	\$717 32
D Envmntl/Clsd Loop	\$0 00	\$103 447 50	\$43 179 81	\$0 00

# Lease Operating Statement

	Month Ending 2/28/2017	Month Ending 3/31/2017	Month Ending 4/30/2017	Month Ending 5/31/2017
D Float Equip/Centlizr	\$8 459 61	\$28 540 62	\$0 00	\$0 00
D Fuel & Power	\$12 555 56	\$25 637 79	\$0 00	\$0 00
D Lctn/Pits/Roads	\$6 525 00	\$21 550 63	\$0 00	\$84 548 60
D Mud & Chemicals	\$0 00	\$56 475 00	\$0 00	\$0 00
D Mud Logging Unit	\$0 00	\$18 872 63	\$0 00	\$0 00
D Prod 2nd Int Cmt	\$0 00	\$73 651 45	\$0 00	\$0 00
D Rentals Subsrfc	\$6 803 96	\$32 287 45	\$0 00	\$19 661 00
D Rentals Surface	\$1 391 55	\$45 312 30	\$15 276 39	\$13 345 45
D Trucking/Forklift/Rig Mobil	\$88 995 22	\$5 924 46	\$1 576 88	\$0 00
D Tstg Csg/Tbq	\$1 637 89	\$2 969 34	\$0 00	\$0 00
D Water	\$0 00	\$33 447 50	\$0 00	\$0 00
D Welding Services	\$1 741 73	\$423 52	\$0 00	\$0 00
PS Damages/ROW	\$2 670 05	\$7 500 00	\$0 00	\$0 00
PS Survey/Stake Lctn	\$3 945 68	\$1 817 06	\$3 234 44	\$0 00
PS Title/Permits	\$15,986 89	\$6,521 11	\$523 15	\$100 00
<b>IDC Gross</b>	<b>\$199 170 67</b>	<b>\$671 260 94</b>	<b>\$326 127 33</b>	<b>\$136 227 62</b>

## LWC

C Gas Lift	\$0 00	\$0 00	\$0 00	\$10 454 20
C Pckrs/Anchors/Hgrs	\$0 00	\$0 00	\$6 291 95	\$0 00
C Tubing	\$0 00	\$0 00	(\$1 291 84)	\$28 859 43
C Wellhead Equip	\$0 00	\$0 00	\$3 060 80	\$0 00
PEQ Instrumentation/SCADA/POC	\$0 00	\$0 00	\$0 00	\$2 308 96
TB Couplings/Fittings/Valves	\$0 00	\$0 00	\$4 438 22	\$287 767 28
TB Electrical System Equipment	\$0 00	\$0 00	\$0 00	\$3 754 78
TB Flares/Combusters/Emission	\$0 00	\$0 00	\$0 00	\$54 310 85
TB Flowlines Pipelines	\$0 00	\$0 00	\$2 862 60	\$54 556 21
TB Htr Trtr/Seprtr	\$0 00	\$0 00	\$0 00	\$8 258 25
TB Meters/Lacts	\$0 00	\$8 241 80	\$0 00	\$0 00
TB Miscellaneous	\$0 00	\$0 00	\$0 00	\$71 294 46
TB Pumps Surface	\$0 00	\$0 00	\$0 00	\$2 509 21
TB Tanks	\$0 00	\$0 00	\$0 00	\$143,400 39
<b>LWC Gross</b>	<b>\$0 00</b>	<b>\$8 241 80</b>	<b>\$15 361 73</b>	<b>\$667 474 02</b>

## LWD

D Intermed Csg	\$0 00	\$0 00	\$44 546 31	\$0 00
D Production Casing/Liner	\$0 00	\$0 00	\$155 553 74	\$0 00
D Surface Casing	\$0 00	\$0 00	\$8 859 34	\$0 00
D Wellhead Equip	\$8,855 72	\$13,577 91	\$0 00	\$0 00
<b>LWD Gross</b>	<b>\$8 855 72</b>	<b>\$13 577 91</b>	<b>\$208 959 39</b>	<b>\$0 00</b>

<b>Gross</b>	<b>\$285 755 25</b>	<b>\$888 819 69</b>	<b>\$3 066 074 86</b>	<b>\$1 472 417 04</b>
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**Gross Operating Cash Flow All Property** (\$289 191 53) (\$888 819 69) (\$3 066 074 86) (\$1 478 722 87)

**End GRAHAM NASH FED COM #7H Zone**

✓  
**Lease Operating Statement**

Month  
Ending  
2/28/2017

Month  
Ending  
3/31/2017

Month  
Ending  
4/30/2017

Month  
Ending  
5/31/2017

**Cash Flow All Properties**

(\$289 191 53)

(\$888 819 69)

(\$3 066 074 86)

(\$1 478 722 87)

# Lease Operating Statement

Total  
Reported  
Period

Average  
Reported  
Period

GRAHAM NASH FED COM #7H - Zone 307

## Expense

### Gross

#### LOE

E Btty Maintenance	\$762 83	\$63 57
E Environmental	\$3 500 00	\$291 67
E Lease Maintenance	\$3 235 95	\$269 66
E Misc Other	\$400 66	\$33 39
E SW Disposal	\$2,043 00	\$170 25

#### LOE Gross

### Gross Income Less Expenses

\$9 942 44	\$828 54
(\$9 942 44)	(\$828 54)

## Investment

### Gross

#### ICC

C Bits	\$5 293 76	\$441 15
C Company Sprvsn	\$9 250 00	\$770 83
C Completion OH	\$3 164 20	\$263 68
C Completion Unit	\$39 996 57	\$3 333 05
C Contract Labor	\$8 383 56	\$698 63
C Contract Sprvsn	\$113 581 41	\$9 465 12
C Dyed Diesel	\$3 926 95	\$327 25
C Envrnmntl/Clsd Loop	\$3 339 15	\$278 26
C Flowback Crews & Equip	\$39 059 34	\$3 254 95
C Lctn/Pits/Roads	\$3 897 45	\$324 79
C Miscellaneous	\$274 13	\$22 84
C Mud & Chemicals	\$18 678 76	\$1 556 56
C Perf/Wireline Svc	\$158 904 16	\$13 242 01
C Rentals Subsrc	\$13 093 50	\$1 091 13
C Rentals Surface	\$206 281 96	\$17 190 16
C Stimulation/Treating	\$1 857 922 06	\$154 826 84
C Trucking/Forklift/Rig Mobil	\$17 180 20	\$1 431 68
C Tstg Csg/Tbg/Rods	\$1 799 88	\$149 99
C Water	\$815 691 15	\$67 974 26
C Water Disposal	\$13 514 08	\$1 126 17
TB Contract Labor	\$138 183 78	\$11 515 32
TB Rentals Surface	\$47 088 31	\$3 924 03
TB Survey/Stake Location	\$134 46	\$11 21
TB Welding Services	\$56,584 85	\$4,715 40

#### ICC Gross

\$3 575 223 67	\$297 935 31
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#### IDC

D Bits	\$62 060 00	\$5 171 67
D Cement Intermed	\$20 889 42	\$1 740 79
D Cement Surface	\$12 458 58	\$1 038 22
D Company Sprvsn	\$38 523 00	\$3 210 25
D Contract Sprvsn	\$42 636 37	\$3 553 03
D-Csg Crews & Equip	\$9 248 49	\$770 71
D Daywork Contract	\$247 361 66	\$20 613 47
D Directional Drlg Services	\$98 339 68	\$8 194 97
D Drilling Overhead	\$4 732 14	\$394 35
D-Envrnmntl/Clsd Loop	\$146 627 31	\$12 218 94

## Lease Operating Statement

	Total Reported Period	Average Reported Period
D Float Equip/Centlizr	\$37 000 23	\$3 083 35
D Fuel & Power	\$38 193 35	\$3 182 78
D Lctn/Pits/Roads	\$112 624 23	\$9 385 35
D Mud & Chemicals	\$56 475 00	\$4 706 25
D Mud Logging Unit	\$18 872 63	\$1 572 72
D Prod 2nd Int Cmt	\$73 651 45	\$6 137 62
D Rentals Subsrfc	\$58 752 41	\$4 896 03
D Rentals Surface	\$75 325 69	\$6 277 14
D Trucking/Forklift/Rig Mobil	\$96 496 56	\$8 041 38
D Tstg Csg/Tbg	\$4 607 23	\$383 94
D Water	\$33 447 50	\$2 787 29
D Welding Services	\$2 165 25	\$180 44
PS Damages/ROW	\$31 144 15	\$2 595 35
PS Survey/Stake Lctn	\$12 188 90	\$1 015 74
PS Title/Permits	\$37,226 61	\$3,102 22
<b>IDC Gross</b>	<b>\$1 371 047 84</b>	<b>\$114 253 99</b>

### LWC

C Gas Lift	\$10 454 20	\$871 18
C Pckrs/Anchors/Hgrs	\$6 291 95	\$524 33
C Tubing	\$27 567 59	\$2 297 30
C Wellhead Equip	\$3 060 80	\$255 07
PEQ Instrumentation/SCADA/POC	\$2 308 96	\$192 41
TB Couplings/Fittings/Valves	\$292 205 50	\$24 350 46
TB Electrical System Equipment	\$3 754 78	\$312 90
TB Flares/Combusters/Emission	\$54 310 85	\$4 525 90
TB Flowlines Pipelines	\$57 418 81	\$4 784 90
TB Htr Trtr/Septr	\$8 258 25	\$688 19
TB Meters/Lacts	\$8 241 80	\$686 82
TB Miscellaneous	\$71 294 46	\$5 941 21
TB Pumps Surface	\$2 509 21	\$209 10
TB Tanks	\$143,400 39	\$11,950 03
<b>LWC Gross</b>	<b>\$691 077 55</b>	<b>\$57 589 80</b>

### LWD

D Intermed Csg	\$44 546 31	\$3 712 19
D Production Casing/Liner	\$155 553 74	\$12 962 81
D Surface Casing	\$8 859 34	\$738 28
D Wellhead Equip	\$22,433 63	\$1,869 47
<b>LWD Gross</b>	<b>\$231 393 02</b>	<b>\$19 282 75</b>

### Gross

<b>Gross</b>	<b>\$5 868 742 08</b>	<b>\$489 061 84</b>
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**Gross Operating Cash Flow All Property** (\$5 878 684 52) (\$489 890 38)

**End GRAHAM NASH FED COM #7H - Zon**

**Lease Operating Statement**

Total  
Reported  
Period

Average  
Reported  
Period

**Cash Flow All Properties**

(\$5 878 684 52)

(\$489 890 38)