

3. **Case No. 15719: Amended Application of OneEnergy Partners Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 240.85-acre non-standard spacing and proration unit in the Wolfcamp formation comprised of the W/2 SE/4, SW/4 NE/4, and Lot 2 of Section 2 and the W/2 NE/4 of Section 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interest owners within the non-standard spacing and proration unit. Said unit will be the project area for its proposed **Parade BWY State Com No. 1H Well**, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Lot 2) of Section 2 to a standard bottom hole location in SW/4 NE/4 (Unit G) of Section 11. The completed interval for this well will comply with the 330-foot standard setbacks for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OneEnergy Partners Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles northwest of Jal, New Mexico.

4. **Case No. 15658 (re-opened): (Continued from the June 22, 2017 Examiner Hearing.)**
Application of NM&O Operating Company to re-open Case No. 15658 for compulsory pooling, Rio Arriba County, New Mexico. Applicant seeks an order pooling all mineral interests in the Mesaverde formation (Blanco-Mesaverde Gas Pool) underlying the S/2 of Section 35, Township 25 North, Range 2 West, NMPM, to form a standard 320 acre gas spacing and proration unit. The unit is dedicated to the **Hawk Well No. 3**, located at an orthodox location in the NE/4SW/4 of Section 35 (1835 feet from the south line and 1690 feet from the west line). Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 2-1/2 miles north of Lindrith, New Mexico.

5. **Case No. 15742: Application of McElvain Energy Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation (EK-Bone Spring Pool) comprised of the W/2 E/2 of Section 30, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to the applicant's proposed **EK 30 BS2 Federal Com No. 2H Well**, which will be drilled horizontally from the SE/4 SE/4 (Unit P) of Section 30 to a non-standard bottomhole location in the NW/4 NE/4 (Unit B) of Section 30. The Special Rules for the EK-Bone Spring Pool require 80-acre spacing units and that the completed interval for a well be located within 150 feet of the center of the quarter-quarter section. The Division previously issued Administrative Order NSL-7503 approving an unorthodox location for the subject well. McElvain also requests a non-standard, 160-acre spacing unit comprised of the W/2 E/2 of Section 30, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and, pursuant to NMRA 19.15.1.35, the imposition of a 200% risk charge against the working interest of any party that elects not to participate in this project. Said area is located approximately 30 miles west of Hobbs New Mexico.

6. **Case No. 15743: Application of McElvain Energy Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation (EK-Bone Spring Pool) comprised of the E/2 E/2 of Section 31, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to the applicant's proposed **EK 31 BS2 Federal Com No. 1H Well**, which will be drilled horizontally from the SE/4 SE/4 (Unit P) of Section 30 to a non-standard bottomhole location in the SE/4 SE/4 (Unit P) of Section 31. The Special Rules for the EK-Bone Spring Pool require 80-acre spacing units and that the completed interval for a well be located within 150 feet of the center of the quarter-quarter section. The Division previously issued Administrative Order NSL-7503 approving an unorthodox location for the subject well. McElvain also requests a non-standard, 160-acre spacing unit comprised of the E/2 E/2 of Section 31, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and, pursuant to NMRA 19.15.1.35, the imposition of a 200% risk charge against the working interest of any party that elects not to participate in this project. Said area is located approximately 30 miles west of Hobbs New Mexico.

7. **Case No. 15717: (Continued from the June 22, 2017 Examiner Hearing.)**
Application of McElvain Energy Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation comprised of the W/2 W/2 of Section 28, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to the applicant's proposed **Ironhouse 28 BS2 State Com No. 4H Well**, which will be drilled horizontally from the SW/4 SW/4 (Unit M) to a standard bottomhole location in the NW/4 NW/4 (Unit D) of Section 28. The completed interval for this well will remain within the 330-foot standard offset required the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and, pursuant to NMRA 19.15.1.35, the imposition of a 200% risk charge against the working interest of any party that elects not to participate in this project. Said area is located approximately 23 miles west of Hobbs New Mexico.