

**STATE OF NEW MEXICO
ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

2017 JUL -7 4 11 PM

IN THE MATTER OF

**PROPOSED AMENDMENTS TO SECTION 19 OF 19.15.16 NMAC AND
SECTION 16 OF 19.15.7 NMAC, EXTENDING THE TIME FOR REPORTING
COMPLETION OF HORIZONTAL WELLS FROM 20 TO 45 DAYS, AND
PROPOSED FURTHER AMENDMENT OF SECTION 19 OF 19.15.16 NMAC TO
REQUIRE OPERATORS TO REPORT CERTAIN INFORMATION
REGARDING HYDRAULICALLY FRACTURED WELLS IN THE
FRACFOCUS CHEMICAL DISCLOSURE REGISTRY**

CASE NO. 15726

**OIL CONSERVATION DIVISION'S
SUPPLEMENTAL PRE-HEARING STATEMENT**

The New Mexico Oil Conservation Division ("OCD"), as Intervenor, files the following
Supplement to its Pre-Hearing Statement filed on July 6, 2017.

Additional Exhibit:


3. Comparison of data elements captured by existing OCD form and by FracFocus

Time for Presentation: 30 minutes

PROCEDURAL MATTERS

The Applicant knows of no unresolved procedural matters.

Respectfully Submitted,



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Certificate of Service

I hereby certify that the above pleading was served on the following parties by electronic mail on July 6, 2017.

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David K. Brooks

Data Component	NMOCD HF Disclosure	FracFocus HF Form
Original/Amended	•	
Well API Number	•	•
Well Name	•	•
Well Number	•	•
Surface Location (UL-S-T-R)	•	
FNL/FSL; FWL/FEL;	•	
BHL (UL-S-T-R)	•	
FNL/FSL; FWL/FEL;	•	
Latitude	•	•
Longitude	•	•
County	•	•
Operator Name	•	•
Operator Address	•	
OGRID	•	
Phone Number	•	
Fracture Date(s)	•	•
Frac Performed By	•	
Production Type	•	
Pool Codes	•	
Gross Fracture Interval	•	
True Vertical Depth (TVD)	•	•
Total Volume of Fluid Pumped (Gal)	•	
Total Volume of Re-Use Water Pumped	•	
% of Re-Use Water Pumped	•	
Trade Name	•	•
Supplier	•	•
Purpose	•	•
Ingredients	•	•
CAS Number	•	•
Max. Ingredient Conc. In Additive (% by mass)	•	•
Max. Ing. Conc. In HF Fluid (% by mass)	•	•
Signature	•	
Printed Name	•	
Title	•	
E-mail Address	•	
Datum		•
Federal/Tribal Well		•
Total Base Water Volume (Gal)		•
Total Base Non-Water Volume (Gal)		•