

Davidson, Florene, EMNRD

From: jamesbruc@aol.com
Sent: Tuesday, May 23, 2017 8:39 AM
To: Davidson, Florene, EMNRD; Dawson, Scott, EMNRD; McMillan, Michael, EMNRD; Jones, William V, EMNRD; Brooks, David K, EMNRD
Subject: Case 15700/Caza Petroleum

Caza requests that the above case be continued for two weeks. No one else has filed an entry of appearance in this case.

Jim

2. **Case No. 15700:** *Application of Caza Petroleum, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Caza Petroleum, LLC seeks an order approving a non-standard 281.10-acre spacing and proration unit in the Bone Spring formation comprised of Lot 4, SW/4 NW/4, and W/2 SW/4 (the W/2 W/2) of Section 5 and the W/2 NW/4 and NW/4 SW/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The non-standard unit is to be dedicated to applicant's **Eagleclaw 5 Fed. Well No. 1H**, to be horizontally drilled from a surface location in Lot 4 of Section 5 to a bottom hole location in the NW/4 SW/4 of Section 8. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling the well. The unit is located approximately 13 miles west-southwest of Monument, New Mexico.

3. **Case No. 15680:** *(Continued from the April 27, 2017 Examiner Hearing.)*
Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 6 and the E/2 E/2 of Section 7, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests in the WC-025 G-09 S243532M; Wolfbone Pool (Pool Code 98098) underlying this acreage. Said non-standard unit is to be dedicated to applicant's two proposed wells: the proposed **Stove Pipe Federal Com No. 1H Well** and the proposed **Stove Pipe Federal Com No. 21H Well**, which will be simultaneously drilled and completed in the Wolfbone pool. These two stacked horizontal wells will be pad drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 7. The completed interval for each well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.

4. **Case No. 15692:** *Amended Application of Chevron U.S.A. Inc. for a non-standard spacing and proration unit, compulsory pooling, and approval of an unorthodox location, Lea County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre spacing and proration unit comprised of the E/2 E/2 of Section 13 and the E/2 E/2 of Section 24, Township 26 South, Range 32 East, N.M.P.M., Eddy County, New Mexico; (2) pooling all mineral interests in the Bone Spring formation underlying this acreage; and (3) approving an unorthodox location. Said non-standard unit is to be dedicated to applicant's two proposed wells: the **SD WE 24 Fed P24 No. 6H Well** and the **SD WE 24 Fed P24 No. 7H Well**. These two horizontal wells will be pad drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 24 to a bottom hole location in NE/4 NE/4 (Unit A) of Section 13. The completed interval for the **SD WE 24 Fed P24 No. 6H Well** will be unorthodox because it will commence 330 feet from the South line, 1,265 feet from the East line of Section 24 to a location 330 feet from the North line, 1,265 feet from the East line of Section 13, thereby encroaching on the spacing and proration units to the West, Northwest, and Southwest. The completed interval for the **SD WE 24 Fed P24 No. 7H Well** will be at a standard 330 foot offset. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells and a 200% charge for risk involved in drilling said well. Said area is located approximately 35 miles west of Jal, New Mexico.

5. **Case No. 15701:** *Application of OXY USA WTP Limited Partnership for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a 320-acre spacing and proration unit comprised of the N/2 N/2 of Section 9 and the N/2 N/2 of Section 10, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Turkey Track 9-10 State No. 21H Well**, which will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 8 to a standard bottom hole location in NE/4 NE/4 (Unit A) of Section 10. The completed interval for this well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles north of Malaga, N.M.

6. **Case No. 15702:** *Application of OXY USA WTP Limited Partnership for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a 320-acre spacing and proration unit comprised of the S/2 N/2 of Section 9 and the S/2 N/2 of Section 10, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to two initial wells: applicant's proposed **Turkey Track 9-10 State No. 22H Well** and the proposed **Turkey Track 9-10 State No. 32H Well**, which will be simultaneously drilled and completed. These two horizontal wells will be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 8 to a standard bottom hole location in SE/4 NE/4 (Unit H) of Section 10. The completed interval for each well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing each well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles north of Malaga, N.M.

Davidson, Florene, EMNRD

From: jamesbruc@aol.com
Sent: Tuesday, June 6, 2017 9:46 AM
To: Davidson, Florene, EMNRD; Brooks, David K, EMNRD; McMillan, Michael, EMNRD;
Goetze, Phillip, EMNRD; Jones, William V, EMNRD
Subject: Case 15700/Caza Petroleum

Please continue this case to the June 22nd hearing.

Thanks.

Jim

Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3.5 miles southeast of Loving, New Mexico.

3. **Case No. 15700:** (Continued from the May 25, 2017 Examiner Hearing.)

Application of Caza Petroleum, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order approving a non-standard 281.10-acre spacing and proration unit in the Bone Spring formation comprised of Lot 4, SW/4 NW/4, and W/2 SW/4 (the W/2 W/2) of Section 5 and the W/2 NW/4 and NW/4 SW/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The non-standard unit is to be dedicated to applicant's **Eagleclaw 5 Fed. Well No. 1H**, to be horizontally drilled from a surface location in Lot 4 of Section 5 to a bottom hole location in the NW/4 SW/4 of Section 8. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling the well. The unit is located approximately 13 miles west-southwest of Monument, New Mexico.

4. **Case No. 15711:** **Application of Cimarex Energy Co. for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order approving a non-standard oil spacing and proration unit comprised of the W/2 W/2 of Section 32, Township 16 South, Range 34 East and the W/2 W/2 of Section 5, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all mineral interests in the Upper Pennsylvanian formation (Cisco/Canyon), underlying the non-standard unit. The unit will be dedicated to Applicant's proposed State LF 32-5 2H well to be drilled 330 feet from the north line and 715 feet from the west line of Section 32, Township 16 South, Range 34 East to a bottomhole location 330 feet from the south line and 480 feet from the west line of Section 5, Township 17 South, Range 34 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant and Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately six miles southwest of Lovington, New Mexico.

5. **Case No. 15712:** **Application of Special Energy Corporation for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order (i) creating a 160-acre, non-standard oil spacing and proration unit (project area) comprised of the W/2 W/2 of Section 20, Township 12 South, Range 38 East, NMPM, in Lea County, and (ii) pooling all mineral interests in the San Andres formation underlying this acreage. The project area is to be dedicated to applicant's **Decker #1-H well**, which will be horizontally drilled from a surface location in Unit M in Section 17, Township 12 South, Range 38 East to a bottom hole location in Unit M of Section 20, Township 12 South, Range 38 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Special Energy Corporation as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately 9 miles east of Tatum, New Mexico.

6. **Case No. 15713:** **Application of Special Energy Corporation for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order (i) creating a 160-acre, non-standard oil spacing and proration unit (project area) comprised of the W/2 E/2 of Section 31, Township 11 South, Range 38 East, NMPM, in Lea County, and (ii) pooling all mineral interests in the San Andres formation underlying this acreage. The project area is to be dedicated to applicant's **Jenna #1-H well**, which will be horizontally drilled from a surface location in Unit O in Section 30 to a bottom hole location in Unit O of Section 31, Township 11 South, Range 38 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Special Energy Corporation as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately nine miles east of Tatum, New Mexico.

7. **Case No. 15714:** **Application of Back Nine Properties LLC for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Applicant seeks an order (i) creating a 320-acre, non-standard oil spacing and proration unit (project area) comprised of the E/2 of Section 6, Township 10 South, Range 28 East, NMPM, in Chaves County, and (ii) pooling all mineral interests in the San Andres formation underlying this acreage. The project area is to be dedicated to the **Bandon Dunes #2H well**, which will be horizontally drilled from a surface location in Unit P to a bottom hole location in Unit A of Section 6, Township 10 South, Range 28 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Hadaway Consulting and Engineering, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately 24 miles east of Roswell, New Mexico.

8. **Case No. 15715:** **Application of Back Nine Properties LLC for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Applicant seeks an order (i) creating a 320-acre, non-standard oil spacing and proration unit (project area) comprised of the E/2 of Section 18, Township 10 South, Range 29 East, NMPM, in Chaves County,

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(Unit M) of Section 12 to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 1. The completed interval for this well will remain within the 330-foot standard offset required the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles west of Eunice New Mexico.

3. **Case No. 15711:** (Continued from the June 8, 2017 Examiner Hearing.)

Application of Cimarex Energy Co. for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit comprised of the W/2 W/2 of Section 32, Township 16 South, Range 34 East and the W/2 W/2 of Section 5, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all mineral interests in the Upper Pennsylvanian formation (Cisco/Canyon), underlying the non-standard unit. The unit will be dedicated to Applicant's proposed State LF 32-5 2H well to be drilled 330 feet from the north line and 715 feet from the west line of Section 32, Township 16 South, Range 34 East to a bottomhole location 330 feet from the south line and 480 feet from the west line of Section 5, Township 17 South, Range 34 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant and Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately six miles southwest of Lovington, New Mexico.

4. **Case No. 15700:** (Continued from the June 8, 2017 Examiner Hearing.)

Application of Caza Petroleum, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order approving a non-standard 281.10-acre spacing and proration unit in the Bone Spring formation comprised of Lot 4, SW/4 NW/4, and W/2 SW/4 (the W/2 W/2) of Section 5 and the W/2 NW/4 and NW/4 SW/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The non-standard unit is to be dedicated to applicant's **Eagleclaw 5 Fed. Well No. 1H**, to be horizontally drilled from a surface location in Lot 4 of Section 5 to a bottom hole location in the NW/4 SW/4 of Section 8. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling the well. The unit is located approximately 13 miles west-southwest of Monument, New Mexico.

5. **Case No. 15728:** ***Application of Mewbourne Oil Company for a non-standard gas spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Mewbourne Oil Company seeks an order approving a 640-acre non-standard gas spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 of Section 2 and the E/2 of Section 11, Township 25 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to the **Hoss 2/11 W2BO Fed. Com. Well No. 1H**, a horizontal well with a surface location 185 feet from the north line and 1700 feet from the east line of Section 2, and a terminus 330 feet from the south line and 1650 feet from the east line of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles south-southeast of Malaga, New Mexico.

6. **Case No. 15710:** (Continued from the June 8, 2017 Examiner Hearing.)

Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 10, Township 24 South, Range 28 East, NMPM, to form a standard 320 acre gas spacing and proration unit. The unit will be dedicated to the Tom Matthews 10-24S-28E RB Well No. 223H. The well is a horizontal well, with a surface location in the SE/4 SE/4 of adjoining Section 9. The first perforation will be 1657 feet from the south line and 330 feet from the west line, and the last perforation will be 1657 feet from the south line and 330 feet from east line, of Section 10. The producing interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3.5 miles southeast of Loving, New Mexico.

7. **Case No. 15729:** ***Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Mewbourne Oil Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 2 and the W/2 E/2 of Section 11, Township 25 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to the **Hoss 2/11 B2BO Fed. Com. Well No. 2H**, a horizontal well with a surface location 185 feet from the north line and 1650 feet from the east line of Section 2, and a terminus 330 feet from the south line and 1650 feet from the east line of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles south-southeast of Malaga, New Mexico.

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designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 28 miles northeast of Carlsbad, New Mexico.

12. Case No. 15742: (Continued from the July 6, 2017 Examiner Hearing.)

Application of McElvain Energy Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation (EK-Bone Spring Pool) comprised of the W/2 E/2 of Section 30, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to the applicant's proposed **EK 30 BS2 Federal Com No. 2H Well**, which will be drilled horizontally from the SE/4 SE/4 (Unit P) of Section 30 to a non-standard bottomhole location in the NW/4 NE/4 (Unit B) of Section 30. The Special Rules for the EK-Bone Spring Pool require 80-acre spacing units and that the completed interval for a well be located within 150 feet of the center of the quarter-quarter section. The Division previously issued Administrative Order NSL-7503 approving an unorthodox location for the subject well. McElvain also requests a non-standard, 160-acre spacing unit comprised of the W/2 E/2 of Section 30, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and, pursuant to NMRA 19.15.1.35, the imposition of a 200% risk charge against the working interest of any party that elects not to participate in this project. Said area is located approximately 30 miles west of Hobbs New Mexico.

13. Case No. 15743: (Continued from the July 6, 2017 Examiner Hearing.)

Application of McElvain Energy Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation (EK-Bone Spring Pool) comprised of the E/2 E/2 of Section 31, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to the applicant's proposed **EK 31 BS2 Federal Com No. 1H Well**, which will be drilled horizontally from the SE/4 SE/4 (Unit P) of Section 30 to a non-standard bottomhole location in the SE/4 SE/4 (Unit P) of Section 31. The Special Rules for the EK-Bone Spring Pool require 80-acre spacing units and that the completed interval for a well be located within 150 feet of the center of the quarter-quarter section. The Division previously issued Administrative Order NSL-7503 approving an unorthodox location for the subject well. McElvain also requests a non-standard, 160-acre spacing unit comprised of the E/2 E/2 of Section 31, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and, pursuant to NMRA 19.15.1.35, the imposition of a 200% risk charge against the working interest of any party that elects not to participate in this project. Said area is located approximately 30 miles west of Hobbs New Mexico.

14. Case No. 15717: (Continued from the July 6, 2017 Examiner Hearing.)

Application of McElvain Energy Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation comprised of the W/2 W/2 of Section 28, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to the applicant's proposed **Ironhouse 28 BS2 State Com No. 4H Well**, which will be drilled horizontally from the SW/4 SW/4 (Unit M) to a standard bottomhole location in the NW/4 NW/4 (Unit D) of Section 28. The completed interval for this well will remain within the 330-foot standard offset required the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and, pursuant to NMRA 19.15.1.35, the imposition of a 200% risk charge against the working interest of any party that elects not to participate in this project. Said area is located approximately 23 miles west of Hobbs New Mexico.

15. Case No. 15766: Application Of CrownQuest Operating, LLC To Reinstate The Injection Authorized By Order No. R-4007, Lea County, New Mexico. Applicant seeks an order re-approving injection authority pursuant to Order No. R-4007 issued in 1970. Order No. R-4007 authorized the disposal of produced water into the Upper Pennsylvanian formation from approximately 9,789 feet to 9,924 feet through the **State "27" Well No. 2 (API No. 30-025-22932)**, located in the SE/4 SE/4 (Unit P) of Section 27, Township 14 South, Range 32 East, in Lea County, New Mexico. That authority expired on June 30, 2016, due to inactivity associated with a requirement to re-perform a mechanical integrity test, which is now completed. Said well is located approximately 7.5 miles northwest of Lovington, New Mexico.

16. Case No. 15700: (Continued from the June 22, 2017 Examiner Hearing.)

Application of Caza Petroleum, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order approving a non-standard 281.10-acre spacing and proration unit in the Bone Spring formation comprised of Lot 4, SW/4 NW/4, and W/2 SW/4 (the W/2 W/2) of Section 5 and the W/2 NW/4 and NW/4 SW/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The non-standard unit is to be dedicated to applicant's **Eagleclaw 5 Fed. Well No. 1H**, to be horizontally drilled from a surface location in Lot 4 of Section 5 to a bottom hole location in the NW/4 SW/4 of