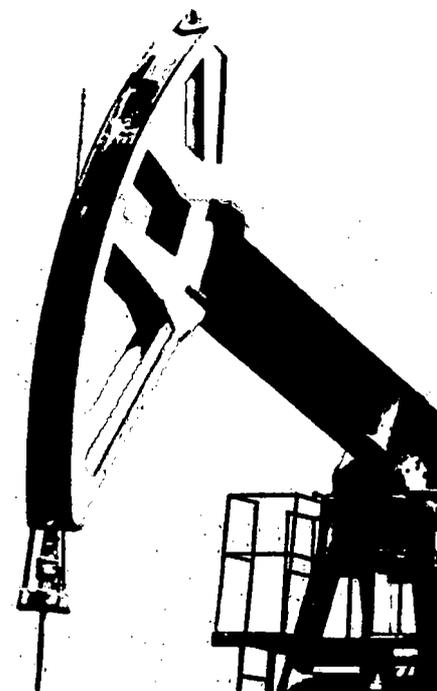


COG OPERATING LLC
Craig Federal Com #2H & #12H
Section 1-T26S-26E to
Section 36 & 25-T25S-26E
Eddy County, New Mexico



BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING AUGUST 17, 2017
CASE NO. 15763

MIKE
8/17/17



CONCHO

DISTRICT I
 1425 N. FRONCE DR., HOBBS, NM 88240
 Phone: (505) 383-4181 Fax: (505) 383-4780

DISTRICT II
 511 S. FIRST ST., ARTESIA, NM 88210
 Phone: (505) 748-3253 Fax: (505) 748-9720

DISTRICT III
 1000 RIO BRAZOS RD., AZTEC, NM 87410
 Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV
 1120 S. ST. FRANCIS DR., SANTA FE, NM 87503
 Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico **OIL CONSERVATION**
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 SOUTH ST. FRANCIS DR. MAY 26 2017
 Santa Fe, New Mexico 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-44209	Pool Code 97818	Pool Name WC-015 G-03 S252636M; Bone Spring
Property Code 317287	Property Name CRAIG FEDERAL COM	Well Number 2H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3369.8'

Surface Location

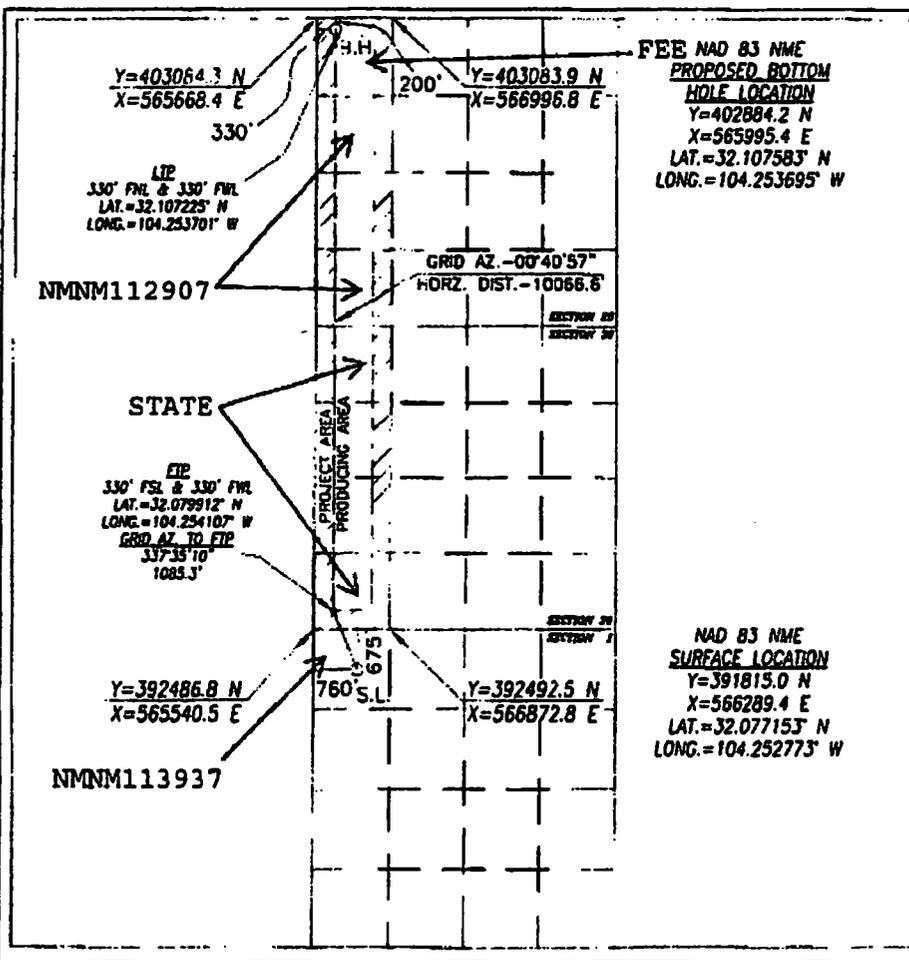
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	1	26-S	26-E		675	NORTH	760	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	25-S	26-E		200	NORTH	330	WEST	EDDY

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No. 201 RFB
------------------------	-----------------	--------------------	----------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION
 I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
 Signature: *Mayte Reyes* Date: 11-21-2016
 Printed Name: Mayte Reyes
 E-mail Address: mreyes1@concho.com

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 NOVEMBER 11, 2016
 Date of Survey
 Signature & Seal of Professional Surveyor
 CHAD L. HARCROW
 NEW MEXICO
 17777
 LICENSED PROFESSIONAL SURVEYOR
 Certificate No. CHAD HARCROW 17777
 W.O. # 16-930 DRAWN BY: VJ

BEFORE THE OIL CONSERVATION
 DIVISION
 Santa Fe, New Mexico
 Exhibit No. 1
 Submitted by: COG OPERATING LLC

NM OIL CONSERVATION
ARTESIA DISTRICT

DISTRICT I
1622 N. FRENCH DR., ROSA, NM 87540
Phone: (505) 363-4181 Fax: (505) 363-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 86810
Phone: (505) 748-1283 Fax: (505) 748-0720

DISTRICT III
1600 RIO BRAVOS RD., AZTEC, NM 87410
Phone: (505) 334-0170 Fax: (505) 334-0170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 475-3400 Fax: (505) 475-3482

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

MAY 25 2017

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 44208	Pool Code 97818	Pool Name WC-015 G-03 S252636M; Bone Spring
Property Code 317787	Property Name CRAIG FEDERAL COM	Well Number #12H
OCRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3370.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	1	26-S	26-E		675	NORTH	790	WEST	EDDY

Bottom Hole Location if Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	25-S	26-E		200	NORTH	330	WEST	EDDY

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

FEE NAD 83 NME PROPOSED BOTTOM HOLE LOCATION
Y=402884.2 N
X=565995.4 E
LAT.=32.107583° N
LONG.=104.253695° W

STATE

NAD 83 NME SURFACE LOCATION
Y=391815.2 N
X=566319.4 E
LAT.=32.077154° N
LONG.=104.252676° W

GRID AZ. - 00°40'57"
HORZ. DIST. - 10066.6'

GRID AZ. TO FTP
336°07'58"
1098.9'

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Mayte Reyes 1-4-2017
Signature Date

Mayte Reyes
Printed Name

mreyes1@concho.com
E-mail Address

SURVEYOR CERTIFICATION

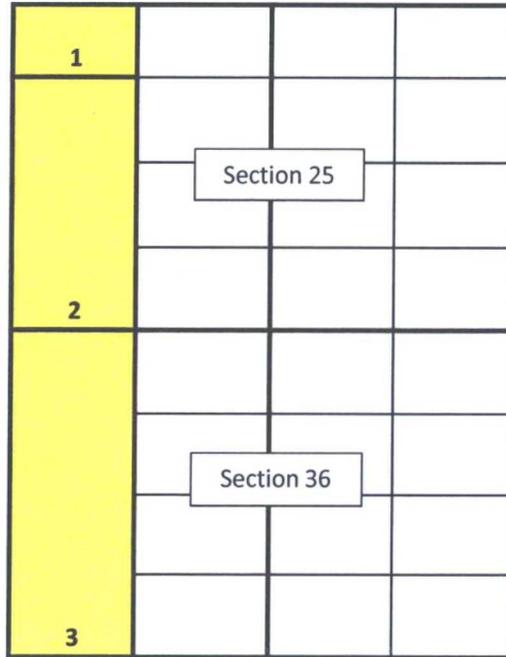
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 11, 2016
Date of Survey

Signature & Seal of Professional Surveyor

Chad L. Harcrow 11/21/16
Certificate No. CHAD HARCROW 17777
W.O. # 16-931 DRAWN BY: VD

Craig Fed Com 2H and 12H
Township 25 South, Range 26 East
Section 25: W/2W/2 and Section 36 W/2W/2
Eddy County, New Mexico



Tract 1: NW/4NW/4 of Section 25

Dale Williston Minerals 2011, LP	83.33%
MRC Permian Company	11.11%
COG Operating LLC	5.556%
	100.000%

Tract 2: SW/4NW/4 and W/2SW/4 of Section 25

COG Operating LLC	100.00%
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Tract 3: W/2W/2 of Section 36

COG Operating LLC	62.68%
Concho Oil & Gas LLC	3.30%
The Allar Company	19.02%
Chevron U.S.A. Inc.	15.00%
	100.00%

Unit Working Interest

COG Operating LLC	69.53169%
Concho Oil & Gas LLC	1.64933%
Chevron U.S.A. Inc.	7.5%
The Allar Company	9.51345%
MRC Permian	1.38888%
Dale Williston Minerals 2011 LP	10.41665%
	100.00000%

Uncommitted Mineral Interest Owners



July 12, 2017

Dale Williston Minerals 2011, LP
2100 Ross Avenue, Suite 1870
LP-9
Dallas, Texas 75201

Re: **Proposal of Craig Federal Com #2H**
W2W2 of Section 36 & W2W2 Section 25
Township 25 South, Range 26 East, Eddy County NM
SHL: 675' FNL; 760' FWL (Sec. 1)
BHL: 200' FNL; 330' FWL (Sec. 25)

Gentlemen:

COG Operating LLC ("COG") proposes to drill the Craig Federal Com #2H well as a horizontal well at the above-described location to a MD of approximately 18,800' to test the 2nd Bone Spring Formation at approximately 7518' completed interval ("Operation"). The total cost of the Operation is estimated to be \$9,550,854, a detailed description of which is set out in the enclosed Authority for Expenditure ("AFE"). COG anticipates that it will spud the #2H well after the #12H well.

COG is proposing to drill this well under the terms of that certain Joint Operating Agreement dated February 1st, 2010, which is enclosed for your review, should you choose to participate with your interest

Are records indicate that you own in the NWNW (33.33) net acres within the proposed spacing unit. If you do not wish to participate in the Operation under the Operating Agreement, COG would like to acquire a Lease of your minerals for the following general terms:

- One (3) year primary term;
- Delivering a 75% NRI, proportionately reduced;
- \$3,000.00 per net acre bonus consideration.
- Enclosed is a copy of the lease that has been signed by other mineral owners within the proposed spacing unit for the same consideration.

COG, because of the timing of our spud date, is applying to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If an agreement can be reached within the next thirty (30) days we will dismiss the hearing as to your interest.

As time is of the essence, should you choose to participate please execute and notarize where indicated one original of each Amendment and Ratification of Joint Operating Agreement and Waiver of 180 Evaluation Period signatory page. We are in the process of preparing the Communitization Agreement and will provide it in the near future.

July 12, 2017
Page 2

Please include your well information requirements should you choose to participate and contact information so that we may reach you in any event.

Should you have any questions, please contact me at 432.221.0447 or by email at dmcelyea@concho.com

Regards,



David R. McElyea
Land Adviser – North Basin Team

DRM
Enclosures

**COG OPERATING LLC
AUTHORITY FOR EXPENDITURE
DRILLING**

WELL NAME: Craig Federal Com #2H	PROSPECT NAME: #717115	State Line BSS no PH 2M
SHL: SEC 1: 675 FNL & 760 FWL	STATE & COUNTY: New Mexico, Eddy	
BHL: SEC 25: 200 FNL & 330 FWL	OBJECTIVE: Drill & Complete	
FORMATION: 2BS	DEPTH: 18,300	
LEGAL: 1-26S-26E	TVD: 7,518	

	Drig - Rig Release(D)	Completion(C)	Tank Btty Constrctn(TB)	Pmpgs Equipment(PEQ)	TOTAL
INTANGIBLE COSTS					
Title/Curative/Permit	201 11,000				11,000
Insurance	202 4,000	302			4,000
Damages/Right of Way	203 5,000	303	351		5,000
Survey/Stake Location	204 6,000		352		6,000
Location/Pits/Road Expense	205 120,000	305 12,200	353 107,800	366	240,000
Drilling / Completion Overhead	206 6,300	306			6,300
Turnkey Contract	207 0	307			0
Footage Contract	208 0	308			0
Daywork Contract	209 663,000	309			663,000
Directional Drilling Services	210 126,000	310			126,000
Fuel & Power	211 59,000	311 5,000	354	367	64,000
Water	212 53,000	312 959,000		368	1,012,000
Bits	213 60,000	313 4,500		369	64,500
Mud & Chemicals	214 90,000	314 25,000		370	115,000
Drill Stem Test	215 0	315			0
Coring & Analysis	216 0				0
Cement Surface	217 14,250				14,250
Cement Intermediate	218 23,750				23,750
Cement 2nd Intermediate/Production	219 120,650				120,650
Cement Squeeze & Other (Kickoff Plug)	220 0			371	0
Float Equipment & Centralizers	221 28,200				28,200
Casing Crews & Equipment	222 31,800				31,800
Fishing Tools & Service	223 0	323		372	0
Geologic/Engineering	224 0	324	355	373	0
Contract Labor	225 6,500	325 40,000	356 146,000	374	192,500
Company Supervision	226 37,800	326 30,000	357	375	67,800
Contract Supervision	227 66,000	327 95,000	358	376 5,000	166,000
Testing Casing/Tubing	228 20,000	328 10,000		377	30,000
Mud Logging Unit	229 18,000	329			18,000
Logging	230 0			378	0
Perforating/Wireline Services	231 4,000	331 394,000		379	398,000
Stimulation/Treating		332 3,509,000		380	3,509,000
Completion Unit		333 43,000		381 7,000	50,000
Swabbing Unit		334		382	0
Rentals-Surface	235 115,000	335 237,000	359	383 6,000	358,000
Rentals-Subsurface	236 90,000	336		384	90,000
Trucking/Forklift/Rig Mobilization	237 130,000	337 40,000	360	385 5,000	175,000
Welding Services	238 3,000	338 5,000	361	386	8,000
Water Disposal	239 0	339 60,000	362 90,000	387	150,000
Plug to Abandon	240 0	340			0
Seismic Analysis	241 0	341			0
Miscellaneous	242 0	342		389	0
Contingency	243 39,000	343 352,931	363	390	391,931
Closed Loop & Environmental	244 180,000	344 5,000	364	388	185,000
Coil Tubing		346			0
Flowback Crews & Equip		347 127,000			127,000
Offset Directional/Frac	248 0	348			0
TOTAL INTANGIBLES	2,131,250	5,953,631	343,800	23,000	8,451,681

TANGIBLE COSTS					
Surface Casing	401 106,000				106,000
Intermediate Casing	402 43,000				43,000
Production Casing/Liner	403 281,000				281,000
Tubing		504 35,000		530	35,000
Wellhead Equipment	405 25,000	505 12,000		531 3,000	40,000
Pumping Unit				506 87,173	87,173
Prime Mover				507	0
Rods				508 35,000	35,000
Pumps-Sub Surface (BH)		509		532 8,000	8,000
Tanks			510 37,500		37,500
Flowlines			511 35,000		35,000
Heater Treater/Separator			512 105,000		105,000
Electrical System			513 37,500	533	37,500
Packers/Anchors/Hangers	414 0	514 5,000		534	5,000
Couplings/Fittings/Valves	415 0		515 125,000		125,000
Dehydration			517		0
Injection Plant/CO2 Equipment			518		0
Pumps-Surface			521		0
Instrumentation/SCADA/POC			522	529 4,000	4,000
Miscellaneous	419 0	519	523 0	535	0
Contingency	420 0	520	524	536	0
Meters/LACT			525 30,000		30,000
Flares/Combusters/Emission			526 50,000		50,000
Gas Lift/Compression		527 10,000	516 25,000	528	35,000
TOTAL TANGIBLES	455,000	62,000	445,000	137,173	1,099,173
TOTAL WELL COSTS	2,586,250	6,015,631	788,800	160,173	9,550,854

% of Total Well Cost 27% 63% 8% 2%

COG Operating LLC

Date Prepared:

COG Operating LLC

We approve: _____
% Working Interest

By: TS IV TC

Company: _____
By: _____

Printed Name: _____
Title: _____
Date: _____

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:



Dale Williston Minerals 2011, LP
 2100 Ross Avenue, Suite 1870
 LP-9
 Dallas, Texas 75201

9590 9402 2420 6249 0687 80

2. Article Number (Transfer from service label)

91 7199 9991 7036 0763 1164

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

JPO

address different from item 1? Yes
 or delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

cted Delivery

Domestic Return Receipt



July 12, 2017

Dale Williston Minerals 2011, LP
2100 Ross Avenue, Suite 1870
LP-9
Dallas, Texas 75201

Re: **Proposal of Craig Federal Com #12H**
W2W2 of Section 36 & W2W2 Section 25
Township 25 South, Range 26 East, Eddy County NM
SHL: 675' FNL; 790' FWL (Sec. 1)
BHL: 200' FNL; 330' FWL (Sec. 25)

Gentlemen:

COG Operating LLC ("COG") proposes to drill the Craig Federal Com #2H well as a horizontal well at the above-described location to a MD of approximately 18,800' to test the Charkey Formation at approximately 7901' completed interval ("Operation"). The total cost of the Operation is estimated to be \$9,550,854, a detailed description of which is set out in the enclosed Authority for Expenditure ("AFE"). COG anticipates that it will spud the well on or before July 22nd, 2017.

COG is proposing to drill this well under the terms of that certain Joint Operating Agreement dated February 1st, 2010, which is enclosed for your review, should you choose to participate with your interest

Our records indicate that you own in the NWNW (33.33) net acres within the proposed spacing unit. If you do not wish to participate in the Operation under the Operating Agreement, COG would like to acquire a Lease of your minerals for the following general terms:

- One (3) year primary term;
- Delivering a 75% NRI, proportionately reduced;
- \$3,000.00 per net acre bonus consideration.
- Enclosed is a copy of the lease that has been signed by other mineral owners within the proposed spacing unit for the same consideration.

COG, because of the timing of our spud date, is applying to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If an agreement can be reached within the next thirty (30) days we will dismiss the hearing as to your interest.

As time is of the essence, should you choose to participate please execute and notarize where indicated one original of each Amendment and Ratification of Joint Operating Agreement this will Amend the Exhibit "A" to the JOA by adding the W2W2 of Section 25 to the Contract Area of the JOA. And the Waiver of 180 Evaluation Period allows the drilling of the Craig Fed Com. #2H and #12H back to back.

July 12, 2017
Page 2

We are in the process of preparing the Communitization Agreement and will provide it in the near future.

Please include your well information requirements and contact information should you choose to participate so that we may reach you in any event.

Should you have any questions, please contact me at 432.221.0447 or by email at dmcelyea@concho.com

Regards,



David R. McElvea
Land Adviser – North Basin Team

DRM
Enclosures

**COG OPERATING LLC
AUTHORITY FOR EXPENDITURE
DRILLING**

WELL NAME: Craig Federal Com #12H	PROSPECT NAME: #717115	State Line Charkey no PH 2M
SHL: SEC 1: 675 FNL & 790 FWL	STATE & COUNTY: New Mexico, Eddy	
BHL: SEC 25: 200 FNL & 330 FWL	OBJECTIVE: Drill & Complete	
FORMATION: Charkey	DEPTH: 18,800	
LEGAL: 1-26S-26E	TVD: 7,901	

		Drig - Rig Release(D)	Completion(C)	Tank Btty Constrctn(TB)	Pmpg Equipment(PEQ)	TOTAL
INTANGIBLE COSTS						
Title/Curative/Permit	201	11,000				11,000
Insurance	202	4,000	302			4,000
Damages/Right of Way	203	5,000	303	351		5,000
Survey/Stake Location	204	6,000		352		6,000
Location/Pits/Road Expense	205	120,000	305	12,200	353	240,000
Drilling / Completion Overhead	206	6,300	306			6,300
Turnkey Contract	207	0	307			0
Footage Contract	208	0	308			0
Daywork Contract	209	663,000	309			663,000
Directional Drilling Services	210	126,000	310			126,000
Fuel & Power	211	59,000	311	5,000	354	64,000
Water	212	53,000	312	959,000		1,012,000
Bits	213	60,000	313	4,500		64,500
Mud & Chemicals	214	90,000	314	25,000		115,000
Drill Stem Test	215	0	315			0
Coring & Analysis	216	0				0
Cement Surface	217	14,250				14,250
Cement Intermediate	218	23,750				23,750
Cement 2nd Intermediate/Production	219	120,650				120,650
Cement Squeeze & Other (Kickoff Plug)	220	0			371	0
Float Equipment & Centralizers	221	28,200				28,200
Casing Crews & Equipment	222	31,800				31,800
Fishing Tools & Service	223	0	323		372	0
Geologic/Engineering	224	0	324	355		0
Contract Labor	225	6,500	325	40,000	356	192,500
Company Supervision	226	37,800	326	30,000	357	67,800
Contract Supervision	227	66,000	327	95,000	358	166,000
Testing Casing/Tubing	228	20,000	328	10,000		30,000
Mud Logging Unit	229	18,000	329			18,000
Logging	230	0			378	0
Perforating/Wireline Services	231	4,000	331	394,000		398,000
Stimulation/Treating			332	3,509,000		3,509,000
Completion Unit			333	43,000		50,000
Swabbing Unit			334		7,000	0
Rentals-Surface	235	115,000	335	237,000	359	358,000
Rentals-Subsurface	236	90,000	336		382	90,000
Trucking/Forklift/Rig Mobilization	237	130,000	337	40,000	360	175,000
Welding Services	238	3,000	338	5,000	361	8,000
Water Disposal	239	0	339	60,000	362	150,000
Plug to Abandon	240	0	340		367	0
Seismic Analysis	241	0	341			0
Miscellaneous	242	0	342		389	0
Contingency	243	39,000	343	352,931	363	391,931
Closed Loop & Environmental	244	180,000	344	5,000	364	185,000
Coil Tubing			346		388	0
Flowback Crews & Equip			347	127,000		127,000
Offset Directional/Frac	248	0	348			0
TOTAL INTANGIBLES		2,131,250	5,953,631	343,800	23,000	8,451,681
TANGIBLE COSTS						
Surface Casing	401	106,000				106,000
Intermediate Casing	402	43,000				43,000
Production Casing/Liner	403	281,000				281,000
Tubing			504	35,000	530	35,000
Wellhead Equipment	405	25,000	505	12,000	531	40,000
Pumping Unit					506	87,173
Prime Mover					507	0
Rods					508	35,000
Pumps-Sub Surface (BH)			509		532	8,000
Tanks				510	37,500	37,500
Flowlines				511	35,000	35,000
Heater Treater/Separator				512	105,000	105,000
Electrical System				513	37,500	37,500
Packers/Anchors/Hangers	414	0	514	5,000	534	5,000
Couplings/Fittings/Valves	415	0		515	125,000	125,000
Dehydration				517		0
Injection Plant/CO2 Equipment				518		0
Pumps-Surface				521		0
Instrumentation/SCADA/POC				522	4,000	4,000
Miscellaneous	419	0	519		523	0
Contingency	420	0	520		524	0
Meters/LACT				525	30,000	30,000
Flares/Combusters/Emission				526	50,000	50,000
Gas Lift/Compression			527	10,000	516	35,000
TOTAL TANGIBLES		455,000	62,000	445,000	137,173	1,099,173
TOTAL WELL COSTS		2,586,250	6,015,631	788,800	160,173	9,550,854

% of Total Well Cost

27% 63% 8% 2%

COG Operating LLC

Date Prepared: _____

COG Operating LLC

We approve: _____
% Working Interest

By: TS IV TC

Company: _____
By: _____

Printed Name: _____
Title: _____
Date: _____

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

Craig Fed Com 2H & 12H Offsets

23-25S-26E	24-25S-26E				
26-25S-26E	25-25S-26E				
35-25S-26E	36-25S-26E				
2-26S-26E	1-26S-26E				

NMNM 94839
 1 Chevron U.S.A Inc. (Lessee)
 1400 Smith Street
 Houston, Texas 77002

Fee Owners
 1 Dale Williston Minerals 2011 LP
 2100 Ross Ave., Ste. 1500
 Dallas, TX 75201 (unleased)
 2 MRC Permian (Lessee)
 5400 LBJ Freeway, Ste. 1500
 Dallas, TX 75240

NMNM 26870
 1 OXY USA Inc. (Lessee)
 5 Greenway Plaza, Suite 110
 Houston, TX 77046-0521

VB17660
 1 EOG Y Resources, Inc. (Lessee)
 5509 Champions Drive
 Midland, TX 79706

NMNM 113937
 1 EOG Y Resources, Inc. (Lessee)
 EOG A Resources, Inc.
 5509 Champions Drive
 Midland, TX 79706

2 COG Operating LLC (Lessee)
 600 W. Illinois Ave.
 Midland, TX 79701

3 Concho Oil & Gas LLC (Lessee)
 600 W. Illinois Ave.
 Midland, TX 79701

4 Oxy Y-1 Company (Lessee)
 PO Box 27570
 Houston, TX 77227

V073142
 1 Chevron U.S.A Inc. (Lessee)
 1400 Smith Street
 Houston, Texas 77002

Fee Owners
 1 MRC Permian (Lessee)
 One Lincoln Centre
 5400 LBJ Freeway, Suite 1500
 Dallas, TX 75240

2 COG Operating LLC (Lessee)
 600 W. Illinois Ave.
 Midland, TX 79701

3 Cimarex Energy Co. (Lessee)
 600 N Mariefeld St., Ste. 600
 Midland, TX 79701

4 RSC Resources LP (Lessee)
 6824 Island Circle
 Midland, TX 79707

NMNM 112907
 COG Operating LLC (Lessee)
 600 W. Illinois Ave.
 Midland, TX 79701

NMNM 96835
 1 Cimarex Energy Co. (Lessee)
 600 N Mariefeld St., Ste. 600
 Midland, TX 79701

HOLLAND & HART ^{LLP}



Jordan L. Kessler
Associate
Phone (505) 988-4421
Fax (505) 983-6043
JLKessler@hollandhart.com

July 12, 2017

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.
Craig Federal Com No. 2H Well
Craig Federal Com No. 12H Well

Ladies & Gentlemen:

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on August 3, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact David McElyea, at (432) 221-0447 or DMcElyea@concho.com.

Sincerely,

Jordan L. Kessler
ATTORNEY FOR COG OPERATING LLC

Holland & Hart ^{LLP}

Phone (505) 988-4421 Fax (505) 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 **Mailing Address** P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☉

HOLLAND & HART LLP



Jordan L. Kessler
Associate
Phone (505) 988-4421
Fax (505) 983-6043
JLKessler@hollandhart.com

June 30, 2017

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.
Craig Federal Com No. 2H Well
Craig Federal Com No. 12H Well

Ladies & Gentlemen:

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on July 20, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact David McElyea, at (432) 221-0447 or DMcElyea@concho.com.

Sincerely,



Jordan L. Kessler

ATTORNEY FOR COG OPERATING LLC

Holland & Hart LLP

Phone (505) 988-4421 Fax (505) 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

HOLLAND & HART



Jordan L. Kessler
Associate
Phone (505) 988-4421
Fax (505) 983-6043
JLKessler@hollandhart.com

June 30, 2017

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

Re: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.
Craig Federal Com No. 2H Well
Craig Federal Com No. 12H Well

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on July 20, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four business days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact David McElyea, at (432) 221-0447 or DMcElyea@concho.com.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR COG OPERATING LLC

9943423_1

Holland & Hart

Phone (505) 988-4421 Fax (505) 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe

**CRAIG FED COM 2H Well
POOLED PARTIES**

**Chevron U.S.A. Inc.
1400 Smith Street
Houston, Texas 77002**

**MRC Permian Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240**

7016 3010 0001 0742 1331

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit **OFFIC** **JLK/COG**
CRAIG FED 2H

Certified Mail Fee \$
 Extra Services & Fees (check box, add fees as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark Here

MRC Permian Company
 One Lincoln Centre
 5400 LBJ Freeway, Suite 1500
 Dallas, TX 75240

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, on the front if space permits.

Article Addressed to:
RC Permian Company
 One Lincoln Centre
 5400 LBJ Freeway, Suite 1500
 Dallas, TX 75240

9590 9402 2763 6351 3731 94
 Article Number (Transfer from service label)
 7016 3010 0001 0742 1331
 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
 B. Received by (Printed Name) C. Date of Delivery
 D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Return Receipt for Merchandise
 Collect on Delivery Signature Confirmation™
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery
 Insured Mail Signature Confirmation Restricted Delivery

Domestic Return Receipt

7016 3010 0001 0742 1331

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit **OFFIC** **JLK/COG**
CRAIG FED 2H

Certified Mail Fee \$
 Extra Services & Fees (check box, add fees as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark Here

Chevron U.S.A. Inc.
 1400 Smith Street
 Houston, Texas 77002

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, on the front if space permits.

1. Article Addressed to:
Chevron U.S.A. Inc.
 1400 Smith Street
 Houston, Texas 77002

9590 9402 2763 6351 3731 87
 Article Number (Transfer from service label)
 7016 3010 0001 0742 1232
 PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
 B. Received by (Printed Name) C. Date of Delivery
 D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Return Receipt for Merchandise
 Collect on Delivery Signature Confirmation™
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery
 Insured Mail Signature Confirmation Restricted Delivery

Domestic Return Receipt

**COG Fed Com No 2H Well & proposed 12H Well
Additional / Pooled Party**

Dale Williston Mineral 2011, LP
2100 Ross Avenue, Suite 1870, LP-9
Dallas, Texas 75201

7016 3010 0001 0742 1195

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT

Domestic Mail Only

COG/JLK/Craig Federal

For delivery information, visit www.usps.com Com No. 2H Well & 12H

OFFICIAL Well Case No. 15763

Certified Mail Fee

Extra Services & Fees (check box and fee or amount)
 Return Receipt (hardcopy) \$ 2.85
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage

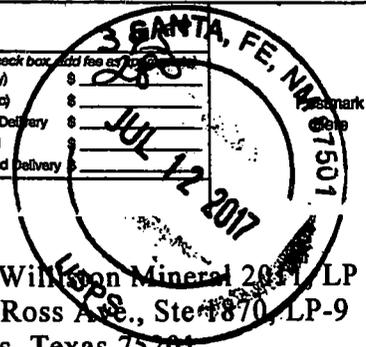
Total Postage

Sent To

Street and

City, State

Dale Williston Mineral 2011, LP
2100 Ross Ave., Ste 1870, LP-9
Dallas, Texas 75201



PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

CERTIFIED MAIL

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dale Williston Mineral 2011, LP
2100 Ross Ave., Ste 1870, LP-9
Dallas, Texas 75201

9590 9402 2942 7094 6396 41

2. Article Number (Transfer from service label)

7016 3010 0001 0742 1195

A. Signature

X *PAULSON*

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

7/20/17

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

**CRAIG FED COM 2H Well
OFFSETS**

Chevron U.S.A. Inc.
1400 Smith Street
Houston, Texas 77002

MRC Permian Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

The Allar Company
P.O. Box 1567
Graham, TX 76450

Lost Creek Royalties
400 N. Marienfeld St. Suite 200
Midland, TX 79701

Cimarex Energy Company
600 N. Marienfeld St Suite 600
Midland, TX 79701

OXY USA INC
5 Greenway Plaza, Suite 110,
Houston, TX 77046-0521

EOG "Y" Resources
EOG "A" Resources
EOG Resources Assets LLC
5509 Champions Drive
Midland, TX 79706

Sharbro Energy LLC
P.O. Box 840
Artesia, NM 8821

7016 3010 0001 0742 1324

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit www.usps.com

OFFICIAL USE

Certified Mail Fee \$ 3.45

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ 2.10

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postmark Here

Chevron U.S.A. Inc.
 1400 Smith Street
 Houston, Texas 77002

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chevron U.S.A. Inc.
 1400 Smith Street
 Houston, Texas 77002

9590 9402 2763 6351 3732 00

2. Article Number (Transfer from service label)
 7016 3010 0001 0742 1324

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* Agent Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below: _____

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery (\$50)

HOUSTON TX 77002 USPS
 JUL - 7 2017

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

7016 3010 0001 0742 1324

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ 2.10

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postmark Here

MRC Permian Company
 One Lincoln Centre
 5400 LBJ Freeway, Suite 1500
 Dallas, TX 75240

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MRC Permian Company
 One Lincoln Centre
 5400 LBJ Freeway, Suite 1500
 Dallas, TX 75240

9590 9402 2763 6351 3732 17

2. Article Number (Transfer from service label)
 7016 3010 0001 0742 1324

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* Agent Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below: _____

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery (\$50)

DALLAS TX 75240
 JUL 7 2017

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

00ET 2420 7000 0700 9102

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information: **OFFICE**
 ILK/COG
 CRAIG FED 2H OFFSETS

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$ 2.70
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark Here

The Allar Company
 P.O. Box 1567
 Graham, TX 76450

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

462T 2420 7000 0700 9102

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information: **OFFICE**
 ILK/COG
 CRAIG FED 2H OFFSETS

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$ 2.70
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark Here

Lost Creek Royalties
 400 N. Marienfeld St. Suite
 200
 Midland, TX 79701

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 The Allar Company
 P.O. Box 1567
 Graham, TX 76450

2. Article Number (Transfer from service label)
 9590 9402 2763 6351 3732 24
 7016 3010 0001-0742 1300

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Agent
 Addressee

B. Received by (Printed Name)
 Melonie Barrett

C. Date of Delivery
 7-5-17

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Mail Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

7016 3010 0001 0742 1287

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ 2.80

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postmark Here

SANTAFE
 MAIN POST OFFICE

Cimarex Energy Company
 600 N. Marienfeld St Suite
 600
 Midland, TX 79701

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

CERTIFIED MAIL

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Cimarex Energy Company
 600 N. Marienfeld St Suite
 600
 Midland, TX 79701

9590 9402 2763 6351 3732 48

2. Article Number (Transfer from service label)
 7016 3010 0001 0742 1287

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Signature
 Agent
 Addressee

B. Received by (Printed Name)
 Socill Garcia

C. Date of Delivery
 7-5-17

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt

7016 3010 0001 0742 1270

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ 2.80

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postmark Here

SANTAFE
 MAIN POST OFFICE

OXY USA INC
 5 Greenway Plaza, Suite 110,
 Houston, TX 77046-0521

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

CERTIFIED MAIL

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

OXY USA INC
 5 Greenway Plaza, Suite 110,
 Houston, TX 77046-0521

9590 9402 2763 6351 3732 55

2. Article Number (Transfer from service label)
 7016 3010 0001 0742 1270

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Signature
 Agent
 Addressee

B. Received by (Printed Name)
 J. B. [Signature]

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt

7016 3010 0742 1263

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy)
 Return Receipt (electronic)
 Certified Mail Restricted Delivery
 Adult Signature Required
 Adult Signature Restricted Delivery

EOG "Y" Resources
 EOG "A" Resources
 EOG Resources Assets LLC
 5509 Champions Drive
 Midland, TX 79706

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

1. Article Addressed to:
 EOG "Y" Resources
 EOG "A" Resources
 EOG Resources Assets LLC
 5509 Champions Drive
 Midland, TX 79706

2. Article Number (Transfer from service label)
 7016 3010 0001 0742 1263

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

A. Signature
 X *Paula Felt* Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

9590 9402 2763 6351 3732 79

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

7016 3010 0742 1256

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy)
 Return Receipt (electronic)
 Certified Mail Restricted Delivery
 Adult Signature Required
 Adult Signature Restricted Delivery

Sharbro Energy LLC
 P.O. Box 840
 Artesia, NM 8821

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

1. Article Addressed to:
 Sharbro Energy LLC
 P.O. Box 840
 Artesia, NM 8821

2. Article Number (Transfer from service label)
 7016 3010 0001 0742 1256

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

A. Signature
 X *Chae Wattle* Agent Addressee

B. Received by (Printed Name)

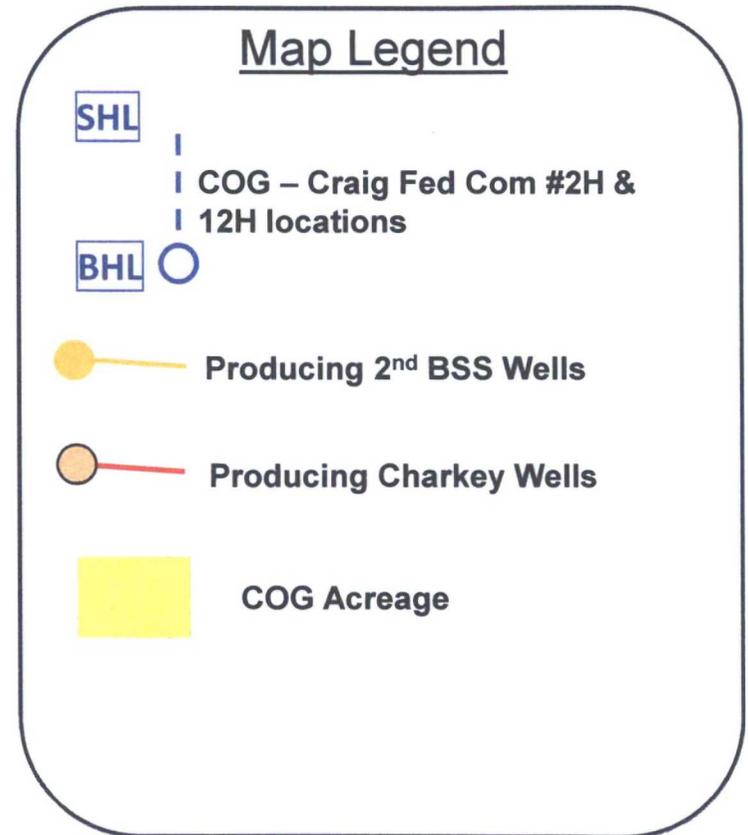
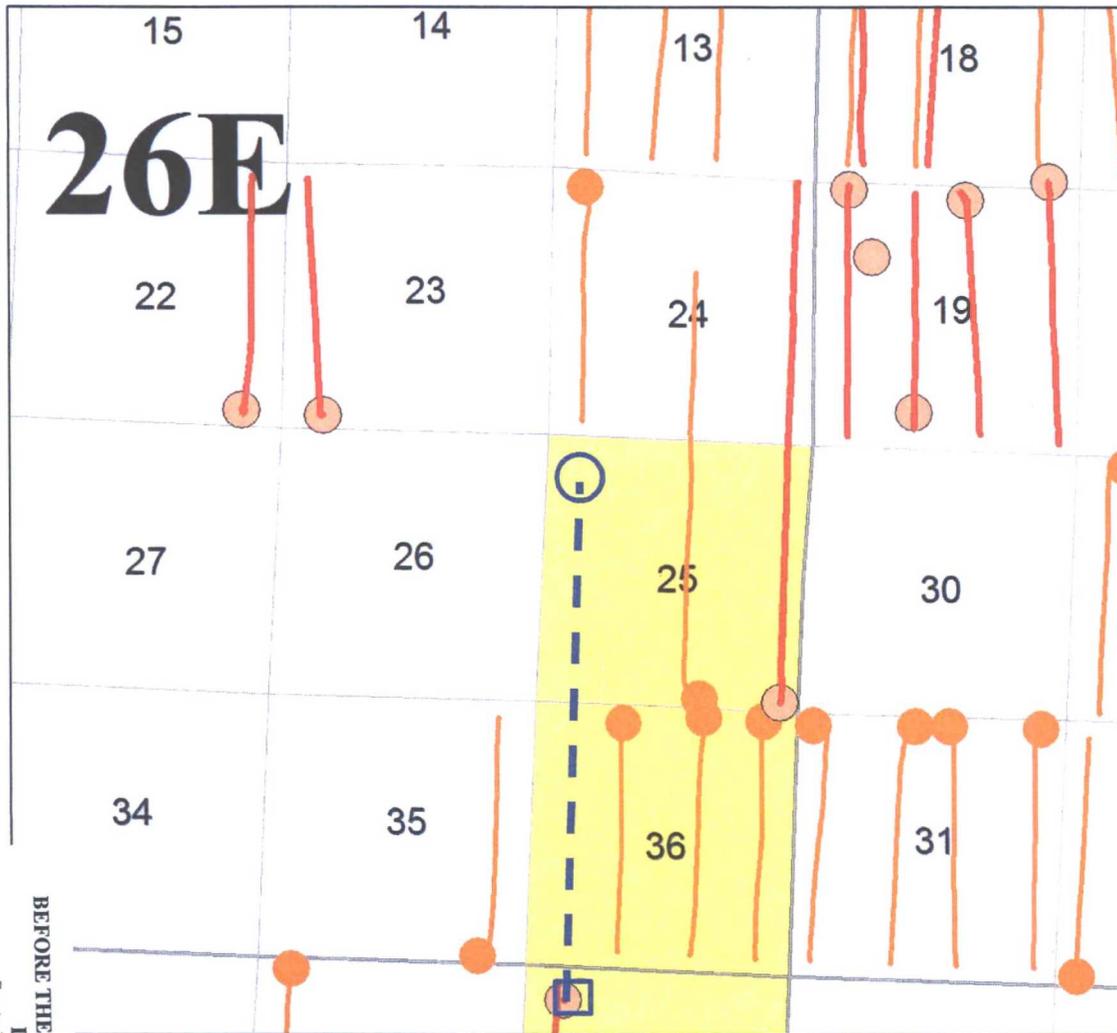
C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

9590 9402 2763 6351 3732 62

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

Craig Federal Com #2H & #12H



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

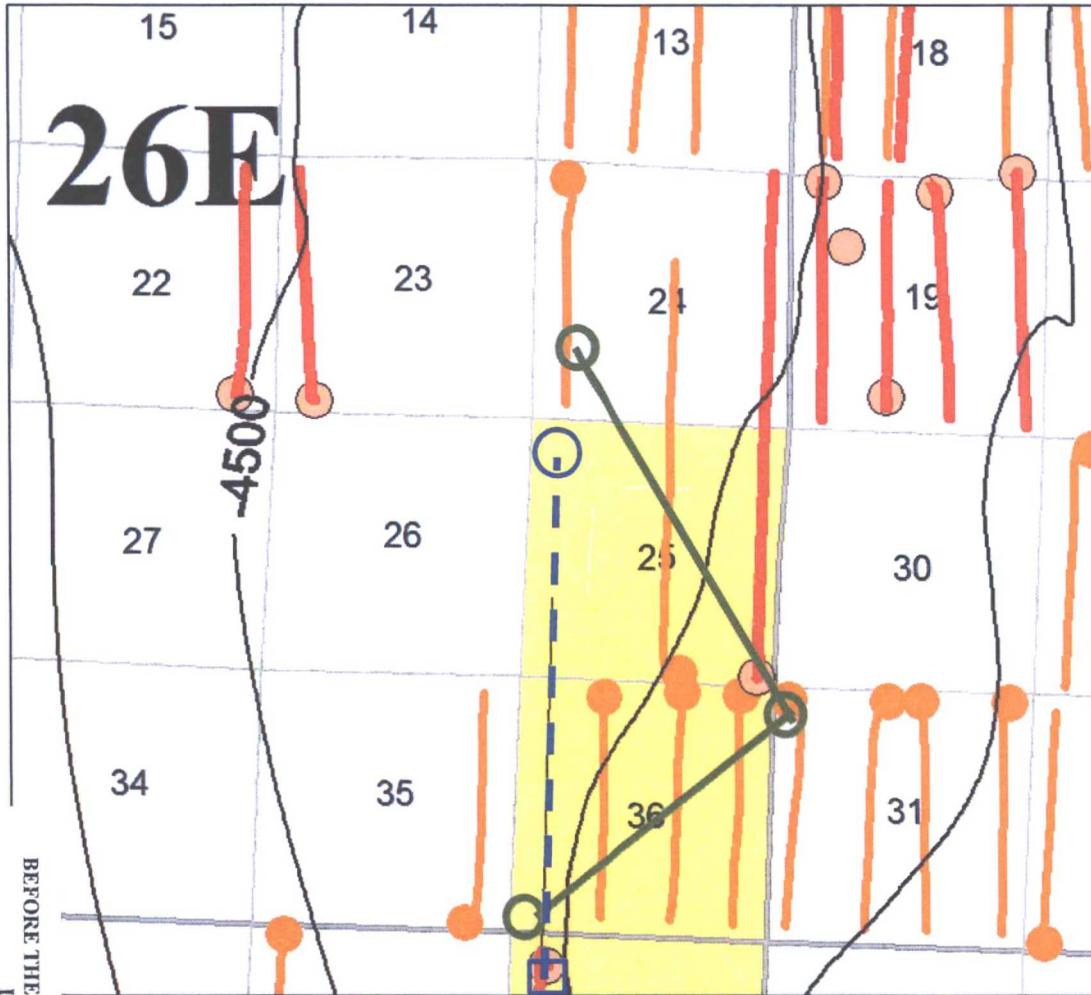
Exhibit No. 8

Submitted by: COG OPERATING, LLC

Hearing Date: August 17, 2017



Craig Federal Com #2H & #12H



Map Legend

- SHL - - - - - COG – Craig Fed Com #2H & 12H locations
- BHL ○
- Producing 2nd BSS Wells
- Producing Charkey Wells
- COG Acreage
- Cross Section Line
- ~ 2nd Bone Spring Structure
CI: 100'

BEFORE THE OIL CONSERVATION
 DIVISION
 Santa Fe, New Mexico
 Submitted by: COG OPERATING, L.L.C.
 Exhibit No. 9
 Hearing Date: August 17, 2017



Craig Federal Com #2H & #12H

