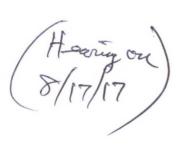


OneEnergy Partners Operating, LLC

Lobo Rojo B3 State Com 1H & 2H wells

BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING AUGUST 17, 2017 CASE NOS. 15758 & 15759





Lobo Rojo B3 State Com 1H & 2H wells

	-34	72	21S 34E				Part of the last	HARON III	PS/ASSE				4	1			
L3	L.2	Williams L	L 4	L3	L 2	L1				3	30 L2	025-36232	30-025-32955 L 🖣	L3	L 2	L1	L4
SENW (F)	SWNE (G)	30-025-26690 (H)	SWNW (E)	30-025-25617 SENW (F)	SWNE (G)	30-025-26772 (㎡)	F SIVA	u l	9	NW 8	SWNE (G)	30-025-27602 SENE (H)	30-025-32467 L 5	30-025-29027 SEMAV (F)	SWNE (G)	30-025-26949 (H) 30-02	
NESW (K)	NWSE (J)	NESE (1)	NWSW (L)	NESW CF	MWSE (J)	NESE (1)	30-025 1 (C	08 469		More Services	NWSE (J)	30-02 <u>5-0</u> 8468 (^(P))	L 6	NESW (K)	30-025 : 2;7366 (³)	NESE (1)	05 NWSW (L)
SESW (N)	SWSE (O) 30-025-438	SESE (P) 03 30-025-43425	SWSW (M) 30-025-43448 30	30-025:08470 (N) -025-43443 3800 30-025=4	SWSE (0) 30-025-43620 225 34E	SESE (P) 30 30-025-43621	SW5	W	5	SW N 1 0-02 5-43 9	SWSE (O)	SESE (P)	L7	SESW (N)	SWSE (0)	SESE (P)	SWSW (M)
NENW (C)	NWNE (B)	NENE 30-025-28442 ☆	NWNW (D)	30-025-4 30-025-27907 (C)	NWNE (B)	25=43619 NENE (A)	Fee	83 State Com 1H	B3 State Com 2H	G)	NWNE (B)	NE NE	L1	30;025;38617 (C)		NENE (A)	NWNW (D)
SENW (F)	SWNE (G)	30-02-5-08-477 (育)	SWNW (E)	SENW (F)	SWNE (G)	SENE (H)			Lebo Rojo	50 <i>5</i> / F)	SWNE (G)	SENE (H)	L2	SENW (F)	30-025-33950 (&)	30-025;36688 (H)	SWNW (E)
NESW (K)	NWSE (J)	NESE (I)	NWSW (L)	30-02528639 (K)	NWSE (J)	NESE (1)	NW (1)	B0-93		sw K)	NWSE (J)	NESE (1)	L3	NESW (K)	NWSE (J)	30-025-08577 (P) 3622 tt	NWSW (L)
SESW (N)	SWSE (O)	SESE (P)	SWSW (M) 30-025-42598	SESW (N) 30-025-42597	SWSE (O) 30-025-42002	8ESE (P) 30-025-42149	SV.	sw 1)	S	SW-N)	SWSE (O)	SESE (P)	L4	SESW (N)	30-025-26559 (•)	SESE (P)	SWSW (M)

August 15, 2017
Lines

V-F wells

OEP wells

Areas

VC-0018-1

B0-935-2

Fee Fee

Proposed Development Plans:

V-F Petroleum Inc. 1 mile locations:
Getty 1 State #2H: Lot 4, SWNW, W2SW Section 1, T22S-R34E, NMPM, Lea County, New Mexico
Getty 1 State #3H: Lot 3, SENW, E2SW Section 1, T22S-R34E, NMPM, Lea County, New Mexico

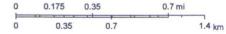
OneEnergy Partners Operating, LLC 2 mile locations:

Lobo Rojo B3 State Com 1H: Lot 4, SWNW, W2SW Section 1 & W2W2 Section 12, T22S-R34E, NMPM, Lea County, New Mexico Lobo Rojo B3 State Com 2H: Lot 3, SENW, E2SW Section 1 & E2W2 Section 12, T22S-R34E, NMPM, Lea County, New Mexico

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. 1
Submitted by: ONEENERGY PARTNERS OP.
Hearing Date: August 17, 2017

1:18,056



Sources: Esri, HERE, DeLorme, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, Geoßase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), swisstop, MapmyIndia, © OpenStreetMap contributors, and the GIS

Web AppBuilder for ArcGIS

Texas Parks & Wildlife, Esri, HERE, Garmin, INCREMENT P, USGS, METINASA, EPA, USDA | NM OSE | U.S. BLM | US Census Bureau, NMDOT | BLM | OCD |

DISTRICT I

1625 N. French Dr. Hobbs, NM 88240 Phone:(575)393-6161 Fax:(575)393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone:(575)748-1283 Fax:(575)748-9720 DISTRICT III 1000 Rio Brazos, Aztec, NM 87410 Phone:(505)334-6178 Fax:(505)334-6170 DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476 - 3460 Fax: (505) 476 - 3462 State of New Mexico Energy, Minerals and Natural Resources Department Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION

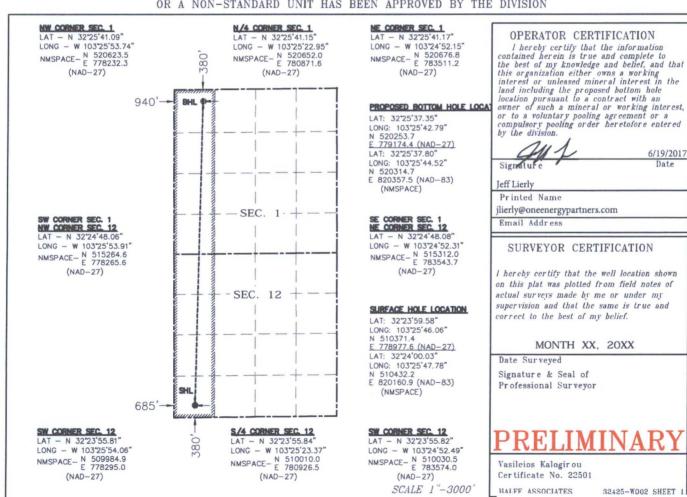
1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

API	Number			Pool Code 96553		Ojo	Pool Name Chiso; Bone Spr	ring	
Property	Code			Lobo	Property Nam Rojo B3 St			Well Nu 1H	mber
ogrid N 37203			One	eEnergy	Operator Nam Partners (Dperating LL	C	Elevati 3,58	
				S	urface Locatio	on			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	22 S	34 E		380,	SOUTH	685'	WEST	LEA
			Botto	m Hole	if Different l	From Surface			
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
D	1	22 S	34 E		380'	NORTH	940'	WEST	LEA
Dedicated Acres	Joint or	Infill Co	nsolidation C	ode Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 2
Submitted by: ONEENERGY PARTNERS OP.

Hearing Date: August 17, 2017

DISTRICT I

DISTRICT IV

1625 N. French Dr. Hobbs, NM 88240 Phone: (575) 393 - 6161 Fax: (575) 393 - 0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575)748 - 1283 Fax: (575)748 - 9720 DISTRICT III 1000 Rio Brazos, Aztec, NM 87410 Phone: (505) 334 - 6178 Fax: (505) 334 - 6170

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

District Office

Submit one copy to appropriate

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476 - 3460 Fax: (505) 476 - 3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number			Pool Code 96553		Oio Chi	Pool Name so; Bone Spring		
Property	Code			Lobo R	Property Nan Rojo B3 State Co	ne	, ,	Well Nu 2H	
ogrid N 37203			One	Energy	Operator Nam Partners (Operating LL	C	Elevat 3,61	
				St	urface Locati	on			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	22 S	34 E		380'	SOUTH	2,456	WEST	LEA
			Botto	m Hole	if Different 1	From Surface			
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
C	1	22 S	34 E		380'	NORTH	2,260'	WEST	LEA
Dedicated Acres	Joint or	Infill Cor	nsolidation C	ode Or	der No.				
322.49									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

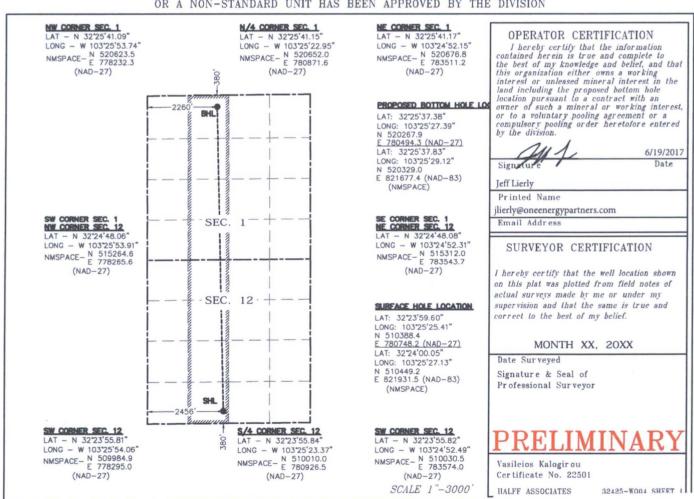
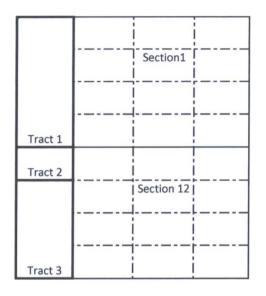


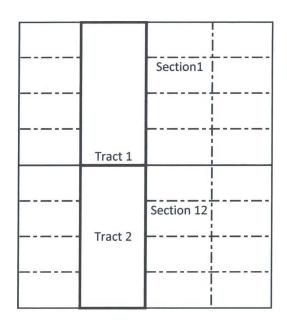
Exhibit No. 3 Submitted by: ONEENERGY PARTNERS OP. Hearing Date: August 17, 2017

Lobo Rojo B3 State Com 1H Lot 4, SWNW, W2SW Section 1 and W2W2 Section 12, Township 22 South, Range 34 East, N.M.P.M., Lea County, New Mexico



Tract 1 Lot 4, SWNW, W2SW Section 1, Township 22 South, Range 34 East 44.750000% Fuel Products, Inc. 44.750000% Gahr Energy Company 2.000000% V-F Petroleum Inc.	
44.750000% Gahr Energy Company	
2.000000% V-F Petroleum Inc.	
2.000000% Ameristate Partners LLC	
2.000000% HFLP E&P LLC	
2.000000% Marcus Wayne Luna	
2.000000% Mark K. Nearburg	
0.5000000% Sandra K. Lawlis	
100.000000% Total Committed Interest 0.000000% Total Uncommitted Interest 100	0.00000%
Tract 2 NWNW Section 12, Township 22 South, Range 34 East	
86.242750% OneEnergy Partners Operating, LLC	
13.757250% Marathon Oil Permian LLC	
100.00000% Total Committed Interest 100.000000% Total Uncommitted Interest 0.	.000000%
Tract 3 SWNW, W2SW Section 12, Township 22 South, Range 34 East	
100.00000% OneEnergy Partners Operating, LLC	
100.00000% Total Committed Interest 100.000000% Total Uncommitted Interest 0.	.000000%
Unit Lot 4, SWNW, W2SW Section 1 & W2W2 Section 12, Township 22 South, Range 34 East	
47.917964% OneEnergy Partners Operating, LLC	
1.706749% Marathon Oil Permian LLC	
22.542941% Fuel Products, Inc.	
22.542941% Gahr Energy Company	
1.007506% V-F Petroleum Inc.	
1.007506% Ameristate Partners LLC	
1.007506% HFLP E&P LLC	
1.007506% HFLP E&P LLC 1.007506% Marcus Wayne Luna	
1.007506% HFLP E&P LLC 1.007506% Marcus Wayne Luna 1.007506% Mark K. Nearburg	
1.007506% HFLP E&P LLC 1.007506% Marcus Wayne Luna 1.007506% Mark K. Nearburg 0.251876% Sandra K. Lawlis	375287%

Lobo Rojo B3 State Com 2H Lot 3, SENW, E2SW Section 1 and E2W2 Section 12, Township 22 South, Range 34 East, N.M.P.M., Lea County, New Mexico



Tract 1	Lot 3, SENW, E2SW Section 1,	Township 22 South, Ra	ange 34 East	
44.750000%	Fuel Products, Inc.			
44.750000%	Gahr Energy Company			
2.000000%	V-F Petroleum Inc.			
2.000000%	Ameristate Partners LLC			
2.000000%	HFLP E&P LLC			
2.000000%	Marcus Wayne Luna			
2.000000%	Mark K. Nearburg			
0.5000000%	Sandra K. Lawlis			
100.000000%	Total Committed Interest	0.000000%	Total Uncommitted Interest	100.00000%
Tract 2	E2W2 Section 12, Township	22 South, Range 34 Eas	st	
100.00000%	OneEnergy Partners Operati	ng, LLC		
100.00000%	Total Committed Interest	100.000000%	Total Uncommitted Interest	0.000000%
Unit			wnship 22 South, Range 34 East	
49.613942%	OneEnergy Partners Operating	g, LLC		
22.547761%	Fuel Products, Inc.			
	Gahr Energy Company			
4 00==040/				
1.007721%	V-F Petroleum Inc.			
	V-F Petroleum Inc. Ameristate Partners LLC			
1.007721%				
1.007721% 1.007721%	Ameristate Partners LLC			
1.007721% 1.007721% 1.007721%	Ameristate Partners LLC HFLP E&P LLC			
1.007721% 1.007721% 1.007721% 1.007721%	Ameristate Partners LLC HFLP E&P LLC Marcus Wayne Luna			
1.007721% 1.007721% 1.007721% 1.007721%	Ameristate Partners LLC HFLP E&P LLC Marcus Wayne Luna Mark K. Nearburg Sandra K. Lawlis	49.613942%	Total Uncommitted Interests	50.386058%

Uncommitted Interest

Hearing Date: August 17, 2017



May 30, 2017

V-F Petroleum Inc. 500 West Texas Ave, Suite 230 Midland, Texas 79702

RE: Lobo Rojo B3 State Com 1H Well Proposal Township 22 South, Range 34 East, N.M.P.M., Lea County, New Mexico SHL: 380' FSL & 685' FWL Section 12; BHL: 330' FNL & 940' FWL Section 1

Dear Working Interest Owner:

OneEnergy Partners Operating, LLC ("OEP"), as Operator, hereby proposes drilling and completing the Lobo Rojo B3 State Com 1H well (the "Well") to test the Bone Spring formation at a total vertical depth of 11,208' and a total measured depth of 20,900' ("Operation"). The estimated costs associated with the Operation are \$9,776,875.00, as outlined in the enclosed Authority For Expenditure dated April 25, 2017 ("AFE"). OEP's records indicate V-F Petroleum Inc. owns a 0.01007613 working interest in the Well, and V-F Petroleum Inc.'s estimated costs associated with the Operation is approximately \$98,513.11.

In addition, OEP hereby proposes the Operation under the terms of a modified 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following basic terms:

- Contract Area consisting of Township 22 South, Range 34 East, Section 12: W/2 & Section 1: W/2, with OEP listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000.00/\$700.00 drilling and producing overhead rates

In the event V-F Petroleum Inc. chooses not to participate, OEP is willing to propose the following alternatives:

- V-F Petroleum Inc. farmout its leasehold interest in the Contract Area, delivering to OEP all of its working interest and leasehold interest, reserving an overriding royalty interest equal to the positive difference, if any, between twenty-five percent (25%) and existing leasehold burdens, subject to proportionate reduction, with the option to convert said overriding royalty interest into a proportionately reduced twenty-five percent (25%) working interest in the Well and associated project area upon payout of the Well.
- V-F Petroleum Inc. sell its entire leasehold interest in the Contract Area to OEP, delivering a Seventy-five percent (75%) net revenue interest in its lease included in the Contract Area.

OEP looks forward to working with V-F Petroleum Inc. on this matter and encourages you to call with any questions pertaining to the Operation. However, please be advised that OEP may file for compulsory pooling in the near future to pool any uncommitted working interest owners. As such, please indicate your election in the Operation on the following page and return to Jeff Lierly at jlierly@oneenergyppartners.com at your earliest convenience.

Respectfully,

OneEnergy Partners Operating, LLC

Jeff Lierly, CPL Vice President of Land OneEnergy Partners, LLC 2929 Allen Parkway, Suite 200 Houston, Texas 77019 (713) 714-6485 – office ilierly@oneenergypartners.com

Enclosures

	V-F Petroleum Inc. hereby elects to participate in the proposed Operation by paying it proportionate share of the costs outlined on the Lobo Rojo B3 State Com 1H AFE
	V-F Petroleum Inc. hereby elects to go non-consent in the proposed Operation
	V-F Petroleum Inc. hereby elects to farmout its interest in the Contract Area to OEP
	V-F Petroleum Inc. hereby elects to sell its interest in the Contract Area to OEP
Worki	ng Interest Owner:
V-F Pe	etroleum Inc.
By:	
Title:	



WI Owner. Approved By:

Printed Name

OneEnergy Partners, LLC 2929 Allen Parkway, Suite 200 Houston, TX 77019 Phone: 713.714.6842

AUTHORITY FOR EXPENDITURE
Well Name: Lobo Roio B3 State C oneenergypartners.com Lobo Rojo B3 State Com SHL: 380' FSL & 685' FWL Section 12, T22S-R34E BHL: 330' FNL & 940' FWL Section 1, T22S-R34E County/State: Lea Co.. NM Date Prepared: 4/25/2017 OneEnergy Partners, LLC
Drill and complete a 9000' 3BS well with 1750 lbs/ft Slickwater
frac. TVD 11208', MD 20,900 Intangible Drilling Costs Intangible Completion Costs Description
ADMINISTRATIVE OVERHEAD 9301 9302 Description
ADMINISTRATIVE OVERHEAD CASED HOLE LOGS & SURVEYS 9202 CASING CREW & EQPT CEMENTING INTERMEDIATE CASING \$27.00 9203 \$18,00 9303 CASING CREW & EQPT COILED TUBING/SNUBBING UNIT 9204 9205 CEMENTING SUFACE CASING \$12,00 9304 COMMUNICATIONS COMMUNICATIONS \$15,00 9305 COMPANY DIRECT LABOR 9206 9208 9209 9210 9211 9212 9213 9214 9215 9216 9217 9220 9221 9222 9223 9224 9225 9226 9229 9229 9293 9292 9293 9294 9295 9297 9297 9297 9297 9297 COMPLETION FLUIDS \$65,00 9306 9307 \$15,00 COMPANY DIRECT LABOR
COMPLETION/WORKOVER RIG
CONTRACT LABOR/ROUSTABOUTS
DAMAGES/RECLAMATION CONTRACT LABOR \$15.00 \$45,00 DAMAGES DAYWORK CONTRACT \$15,00 \$560,00 9310 DRILLING - DIRECTIONAL DRILLING - FOOTAGE \$420,00 9311 DISPOSAL SOLIDS ELECTRICAL POWER\GENERATION
ENVIRONMENTAL/CLEANUP 9312 \$105.00 DRILLING BITS 9313 ELECTRICAL POWER\GENERATION \$60,00 9314 FISHING TOOLS / SERVICES ENGINEERING \$15.00 9315 FUEL. POWER/DIESEL ENVIRONMENTAL SERVICES 9316 HEALTH & SAFETY \$10,00 HOUSING AND SUPPORT SERVICES EOUIPMENT RENTAL \$122.50 9317 FISHING TOOLS/SERVICES 9318 MATERIALS & SUPPLIES HEALTH & SAFETY 9319 MISCELLANEOUS \$50,000 HOUSING AND SUPPORT SERVICES \$25,00 MUD & CHEMICALS INSURANCE \$16,00 9322 P&A/TA COSTS PERFORATING/WIRELINE SERVICE LEGAL TITLE SERVICES \$5.00 9323 \$130,000 MATERIALS & SUPPLIES 9324 PIPE INSPECTION ROAD LOCATIONS REPAIRS MISCELL ANEOUS 9325 \$15.00 MOUSE/RATHOLE/CONDUCT PIPE MUD & CHEMICALS \$5.00 9326 \$4,400,00 SUBSURFACE EQUIPMENTAL RENTAL \$120.00 9327 MUD & CHEMICALS
OPENHOLE LOGGING
PERMITS, LICENSES, ETC
POWER FUEL & WATER HAULING
RIG MOVE & RACKING COSTS
RIG UP TEAR OUT & STANDBY \$100.00 9328 SUPERVISION \$42,000 SURFACE EQUIP RENTAL \$2,00 9329 \$40.000 9330 TRANSPORTATION/TRUCKING \$20,000 \$200.00 9331 WATER HEATING \$50,000 \$3,000 \$96,000 9332 WELDING SERVICES STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL 9333 9308 WELL TESTING/FLOWBACK CONTINGENCY COSTS 5% \$253.97 \$24.00 TRANSPORTATION/TRUCKING CONTINGENCY 5% \$5,333,475 Total Intangible Drilling Costs Total Intangible Completion Costs: Tangible Completion Costs Description
CONSTRUCTION/LOCATION & ROAD
INTERMEDIATE CASING & ATTACHMENTS
PACKERS/SLEEVES/PLUGS
PRODUCTION CASING & ATTACHMENTS
SITE RESTORATION
SURFACE CASING & ATTACHMENTS
TAXES
WELLHEAD EQUIPMENT/CASING BOWL 9411 9412 9413 9414 9415 9416 9418 9419 Description ARTIFICIAL LIFT \$10.00 ENGINEERING
FLOWLINES
FLUIDS/HAULING/DISPOSAL
FRAC STRING
FRAC WATER/COMPLETION FLUID
PACKERS/SILEEVES/PLUGS/GL MANDRELS
PRODUCTION LINER
PRODUCTION PROCESSING FACILITY \$65.00 \$1,010,000 9421 9422 9423 9424 9425 PRODUCTION TUBING RODS/PUMPS \$55,00 UBSURFACE EQUIPMENT TAXES WELLHEAD EQUIPMENT Lease and Well Equipment Costs

Description

ADMINISTRATIVE OVERHEAD

AUTOMATION/TELEMENTRY/METERING
COMMANICATIONS

COMMANICATIONS

COMPANY DIRECT LABOR
COMPRESSORS

CONTRACT LABOR/ROUST ABOUTS

DAMAGES/RECLAMATION
DIAGNOSTICE QUIPMENT
DISPOSAL SOLIDS

ELECTRICAL POWER/GENERATION
ELECTRICAL POWER/GENERATION
ENVIRONMENTAL/CLEANUP
FLOWLINES

FLUIDS/HAULING/DISPOSAL
FUEL, POWER/DIESEL

HEALTH & SAFETY
HOUSING AND SUPPORT SERVICES

MATERIALS & SUPPLIES

NON OPERATED
PIPEL/ME & METERING
PRODUCTION PROCESSING FACILITY
PRUMS (SUBSAL)

ROAD, LOCATIONS REPAIRS

SUBSURFACE EQUIPMENT Lease and Well Equipment Costs Code
9102
9103
9104
9105
9106
9108
9109
9110
9111
9112
9113
9114
9115
9116
9120
9121
9122
9123
9124
9127
9128
9129
9130
9131
9132 \$12,500 \$5,000 \$6 \$10,000 \$5,000 \$5,000 \$20,000 \$20,000 \$15,000 \$25,000 \$2,000 \$1,500 \$25,000 \$15,000 SUPERVISION TANKS WALKWAYS. STAIRS, BUILDING STRUCTURES \$5,000 TRANSPORTATION/TRUCKING THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS OneEnergy Partners, LLC 04.25.2017 Chief Operating Officer and Co-Founder

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH OFF

Date

Title



May 30, 2017

V-F Petroleum Inc. 500 West Texas Ave, Suite 230 Midland, Texas 79702

RE: Lobo Rojo B3 State Com 2H Well Proposal

Township 22 South, Range 34 East, N.M.P.M., Lea County, New Mexico SHL: 380' FSL & 2005' FWL Section 12; BHL: 330' FNL & 2260' FWL Section 1

Dear Working Interest Owner:

OneEnergy Partners Operating, LLC ("OEP"), as Operator, hereby proposes drilling and completing the Lobo Rojo B3 State Com 2H well (the "Well") to test the Bone Spring formation at a total vertical depth of 11,208' and a total measured depth of 20,900' ("Operation"). The estimated costs associated with the Operation are \$9,776,875.00, as outlined in the enclosed Authority For Expenditure dated April 25, 2017 ("AFE"). OEP's records indicate V-F Petroleum Inc. owns a 0.01007613 working interest in the Well, and V-F Petroleum Inc.'s estimated costs associated with the Operation is approximately \$98,513.11.

In addition, OEP hereby proposes the Operation under the terms of a modified 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") enclosed herein for your review with the following basic terms:

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- 100%/300%/300% non-consent risk penalties
- \$7,000.00/\$700.00 drilling and producing overhead rates

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Respectfully,

911

OneEnergy Partners Operating, LLC

Jeff Lierly, CPL Vice President of Land OneEnergy Partners, LLC 2929 Allen Parkway, Suite 200 Houston, Texas 77019 (713) 714-6485 – office ilierly@oneenergypartners.com

Enclosures

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	V-F Petroleum Inc. hereby elects to go non-consent in the proposed Operation
	V-F Petroleum Inc. hereby elects to farmout its interest in the Contract Area to OEP
	V-F Petroleum Inc. hereby elects to sell its interest in the Contract Area to OEP
Worki	ng Interest Owner:
V-F Pe	etroleum Inc.
By:	
Title:	



OneEnergy Partners, LLC 2929 Allen Parkway, Suite 200 Houston, TX 77019 Phone: 713.714.6842

AUTHORITY FOR EXPENDITURE

Well Name: Lobo Rojo B3 State Com Well# SHL: Legal location in the SESW of Sec. 12, T22S-R34E BHL: Legal location in the NENW of Sec. 1, T22S-R34E OneEnergy Partners, LLC Drill and complete a 9000' 3BS well with 1750 lbs/ft Slickwater frac. TVD 11208', MD 20,900 Purpose AFE #: DCE170404S Intangible Drilling Costs Intangible Completion Costs Description
ADMINISTRATIVE OVERHEAD Amount \$12,500 Description
ADMINISTRATIVE OVERHEAD 9301 \$12,50 9202 CASING CREW & EQPT
CEMENTING INTERMEDIATE CASING CASED HOLE LOGS & SURVEYS \$15,00 9203 \$18.00 CASING CREW & EQPT 9204 9205 9206 COILED TUBING/SNUBBING UNIT CEMENTING SUFACE CASING \$12.00 9304 \$105,00 9305 9306 9307 COMMUNICATIONS \$15.00 COMMUNICATIONS COMPLETION FLUIDS COMPANY DIRECT LABOR \$15,00 9208 CONTRACT LABOR \$15,00 COMPLETION/WORKOVER RIG \$45,00 9209 DAMAGES 9309 9310 CONTRACT LABOR/ROUSTABOUTS DAYWORK CONTRACT 9210 \$560.00 DAMAGES/RECLAMATION \$15.00 9211 9212 9213 DRILLING - DIRECTIONAL DRILLING - FOOTAGE \$420.00 9311 9312 DISPOSAL SOLIDS ELECTRICAL POWER\GENERATION
ENVIRONMENTAL/CLEANUP 9313 DRILLING BITS \$105.00 9314 9315 9316 9214 9215 9216 9217 9218 9219 9220 9221 9222 9223 9224 9225 9229 9291 9292 9293 9294 9295 9296 9297 9297 ELECTRICAL POWER\GENERATION FISHING TOOLS / SERVICES ENGINEERING \$15.00 FUEL POWER/DIESEL ENVIRONMENTAL SERVICES HEALTH & SAFETY \$10,000 EOUIPMENT RENTAL \$122.50 9317 HOUSING AND SUPPORT SERVICES FISHING TOOLS/SERVICES 9318 MATERIALS & SUPPLIES HEALTH & SAFETY 9319 MISCELL ANEOUS \$50.00 9320 9322 9323 HOUSING AND SUPPORT SERVICES MUD & CHEMICALS INSURANCE P&A/TA COSTS LEGAL, TITLE SERVICES \$5,000 PERFORATING/WIRELINE SERVICE \$130.00 MATERIALS & SUPPLIES
MISCELLANEOUS
MOUSE/RATHOLE/CONDUCT PIPE 9324 9325 9326 9327 9328 9329 9330 9331 9332 9333 9308 PIPE INSPECTION ROAD, LOCATIONS REPAIRS \$15.00 \$5.00 STIMULATION MUD & CHEMICALS SUBSURFACE EQUIPMENTAL RENTAL MUD & CHEMICALS
OPENHOLE LOGGING
PERMITS, LICENSES, ETC
POWER FUEL & WATER HAULING
RIG MOVE & RACKING COSTS
RIG UP TEAR OUT & STANDBY
STAKING & SURVEYING
SUPERVISION SUPERVISION \$42.00 SURFACE EQUIP RENTAL \$2,00 TRANSPORTATION/TRUCKING WATER HEATING \$200.00 \$50,00 \$3,00 \$96,00 \$24,00 \$25,00 WELDING SERVICES WELL TESTING/FLOWBACK CONTINGENCY COSTS 5% SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING CONTINGENCY 5% Total Intangible Drilling Costs: Total Intangible Completion Costs: \$5,333,475 Tangible Drilling Costs Tangible Completion Costs 9401 9402 9404 9405 9406 9407 9408 9409 9411 9412 9413 9414 9415 9416 9418 9419 Description
CONSTRUCTION/LOCATION & ROAD Description ARTIFICIAL LIFT CONSTRUCTION/LOCATION & ROAD
INTERMEDIATE CASING & ATTACHMENTS
PACKERS/SLEEVES/PLUGS
PRODUCTION CASING & ATTACHEMENTS
SITE RESTORATION
SURFACE CASING & ATTACHMENTS
TAYES \$10.00 FLOWLINES \$580,00 FLUIDS/HAULING/DISPOSAL \$135,00 FLUIDS/HAULING/DISPOSAL
FRAC STRING
FRAC WATER/COMPLETION FLUID
PACKERS/SLEEVES/PLUGS/GL MANDRELS
PRODUCTION LINER
PRODUCTION PROCESSING FACILITY \$65.00 TAXES
WELLHEAD EOUIPMENT/CASING BOWL Total Tangible Drilling Costs: \$1,010,000 PRODUCTION TUBING RODS/PUMPS \$55,00 Office Use Only: SUBSURFACE EQUIPMENT TAXES WELLHEAD EQUIPMENT Total Tangible Completion Costs. Lease and Well Equipment Costs Description
ADMINISTRATIVE OVERHEAD 9103 9104 9105 9106 9108 9109 9110 9111 9112 9113 9114 9115 9116 9117 9118 9119 9120 AUTOMATION/TELEMENTRY/METERING COMMUNICATIONS COMPANY DIRECT LABOR COMPRESSORS
CONTRACT LABOR/ROUST ABOUTS
DAMAGES/RECLAMATION
DIAGNOSTIC EQUIPMENT
DISPOSAL SOLIDS ELECTRICAL
ELECTRICAL POWER\GENERATION
ENGINEERING \$15.00 ENVIRONMENTAL/CLEANUP FLOWLINES \$25,000 FLUIDS/HAULING/DISPOSAL FUEL POWER/DIESEL HEALTH & SAFETY \$2,000 HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES \$25,00 9122 9123 NON OPERATED PIPE/VALVES/FITTINGS \$15.00 9124 PIPELINE & METERING \$50,000 9125 PRODUCTION PROCESSING FACILITY \$190,000 \$10,000 \$15,000 9126 9127 PUMPS (SURFACE) ROAD, LOCATIONS REPAIRS 9128 SUBSURFACE EQUIPMENT 9129 9130 SUPERVISION TANKS WALKWAYS, STAIRS, BUILDING STRUCTURES \$25,000 \$60,000 9131 9132 TRANSPORTATION/TRUCKING \$5.000 9133 9134 WELDING SERVICES \$3,500 WELLHEAD EQUIPMENT Total Lease and Well Equips THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS OneEnergy Partners, LLC

David Ramsden-Wood 04.25.2017 Chief Operating Officer and Co-Founder WI Owne

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WI

Lobo Rojo B3 State Com 1H & 2H V-F correspondence

02.28.2017: OEP submits written offer to Jerry Gahr

03.01.2017: OEP leaves voicemail for Jerry Gahr following up on offer

03.07.2017: OEP email "Jerry, just tried you at the office. Let me know if you have a moment to chat. My partner and I will be in Midland on Thursday and were wondering if you have time to grab lunch or meet briefly to talk about y'all's NM properties. Thanks, Leo"

03.07.2017: phone call – Leo spoke with Jerry who stated he hadn't seen the offer OEP sent. Leo resent offer. Jerry said he'd pass it on to his landman, Mark Compton who would get in touch with OEP. Confirmed a meeting at V-F office in Midland for 2 pm on Thursday, March 9th.

03.09.2017: Brandon White and Leo Slootsky (OEP) met with Jerry Gahr in Midland. Notes from meeting:

- Jerry bought out V-F years ago and brought on Tom Beall as his partner
- Tom swung by during meeting to introduce himself
- Tom/Jerry said offer was too low and needed "2-3 times offer to sell"
- V-F confirmed they're participating in a 2 mile well with Mewbourne in Eddy County in the lower 3rd Bone Spring

03.23.2017: Leo (OEP) left voicemail for Jerry

03.28.2017: Leo (OEP) sent email to Jerry "Jerry, hope you've been well. Wanted to follow up and see if you've got a few minutes to catch up this afternoon. We'd like to take a shot at progressing our dialogue on the tracts y'all own in 22-34 and 23-34. Let me know if there is a window during which we can chat today. Thanks, Leo"

04.17.2017: Brandon White (OEP) sent email to Jerry "Jerry – Hope you had a wonderful Easter. I'm going to be out in Midland this week (Wed and Thurs) for the Permian Basin Land Association golf tournament and wanted to see if you had any time for me to drop by with Jeff Lierly who runs our land group. Be great to introduce him and chat further with you. Let me know."

05.16.2017: Jeff Lierly spoke to Mark Compton for about 5 minutes. Notes from call:

- Mark, Tom Beall and Jerry Gahr want to meet in Midland next week after receiving 1.5 mile Lobo Rojo B3 State Com 1H & 2H well proposals.
- V-F not happy about stranding NW4 of Section 1, T22S-R34E.

05.18.2017: Jeff Lierly sent email to Mark Compton, Tom Beall, Jerry Gahr "Jerry/Tom/Mark: Are you all available next Monday, May 22, 2017 around 1:30 pm in Midland to meet with OneEnergy Partners, LLC ("OEP") to discuss our proposed development plans in the Lobo Rojo wells? We're excited to walk you all through the operations plans and address any questions you may have. OEP is confident that we can collaboratively work together to maximize value for all partners. Please advise at your earliest convenience. Best regards, Jeff Lierly"

Lobo Rojo B3 State Com 1H & 2H V-F correspondence

05.22.2017: Brandon White, Leo Slootsky, David Ramsden-Wood and Jeff Lierly (OEP) meet with Tom Beall, Mark Compton, Jerry Gahr from V-F. Notes from meeting:

- V-F felt prior offer was too low
- V-F didn't want acreage in NW4 of Section 1 to be stranded
- OEP proposed 2-mile development plan, a carried structure in the Lobo Rojo wells and to convert the marginal V-F operated well in Section 1 into an SWD once Lobo Rojo wells had been drilled to lower LOE and allow V-F to benefit from carried interest in wells, lower LOE and SWD disposal royalties downstream.

05.25.2017: Jeff Lierly emails revised offer to Mark Compton "Mark, please find attached several different proposals or deal structures that OEP is willing to offer V-F in regards to collaboratively developing Sections 1 & 12, T22S-R34E. We're flexible on cash, carry, back-in, etc. but wanted to provide several options. We'll be moving forward with permits in this vicinity for a number of wells, and with that comes a lot of produced water that we'd be open to dedicating a large portion of the produced water to the SWD that you all mentioned converting. The revenue from the wells in which V-F owns a working interest, plus any reserved ORRI (deliver a 75% NRI), along with the back end cash flow through the SWD is beneficial for V-F in the form of lower LOE (higher ultimate price realizations per barrel) and disposal fees. As stated in the meeting, OEP is open to extending the BHL for these wells to fully develop V-F's acreage in 2 mile wells. If you go back and look at the Mallon well results, you'll realize that extended laterals with enhanced completions are outperforming one mile offset wells tremendously and those wells produced ~100k bbls of oil in 3 months. Let's find a way to get this deal across the finish line in an amicable fashion. I appreciate your help in the process and look forward to hearing from you. Have a relaxing Memorial Day weekend. Best regards, Jeff Lierly''

06.12.2017: Jeff Lierly (OEP) left a voicemail for Mark Compton seeing if he had any feedback on the revised offer sent a few weeks ago along with 2 mile well proposals sent to avoid stranding acreage in Section 1.

06.12.2017: Jeff Lierly (OEP) spoke with Mark Compton (V-F) for about 5 minutes. Notes from call:

- Mark confirmed they received 2 mile well proposals but they weren't thrilled about 2 mile development and preferred to drill 1 mile wells.
- Jeff countered that it was odd that a company that has never drilled a horizontal well would prefer to do so on their own instead of partnering with an operator that has people who have drilled dozens of extended laterals throughout their careers in multiple basins.
- Mark understood OEP's argument but said V-F is willing to make the technical argument that there is no proof that longer is better.
- Said they would sell out of Bone Spring for \$25,000/acre or \$40,000/acre to sell out entirely compared to the \$20,000/acre Tom Beall mentioned in May 22nd meeting.
- Mark said the acreage request was pretty far out but "someone somewhere has a spreadsheet that supports their request."

07.12.2017: Leo Slootsky (OEP) left voicemail for Jerry Gahr

08.01.2017: Leo Slootsky (OEP) left voicemail for Jerry Gahr

Lobo Rojo B3 State Com 1H & 2H V-F correspondence

08.03.2017: Leo Slootsky (OEP) speaks to Jerry Gahr over the phone. Notes from call:

- Jerry sees OEP taking an overly aggressive approach and not industry friendly staff
- Jerry thinks OEP needs to learn a lesson
- Willing to sell Bone Spring only for \$25,000/acre and everything for \$40,000/acre
- Jerry said he'd pay OEP \$20,000/acre for OEP's position to get OEP out of the way

Deal Structures Proposed to V-F, et al

- Assignment
- Term Assignment
- Farmout
- Cash Carry
- SWD Conversion Carry



DISTRICT |
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-0161 Fax (575) 393-0720
DISTRICT III
811 S. Frist St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
DISTRICT III
1000 Rio Brazzus Road, Aztec, NM 87410
Phone (505) 314-6 78 Fax: (505) 334-6 70
DISTRICT IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

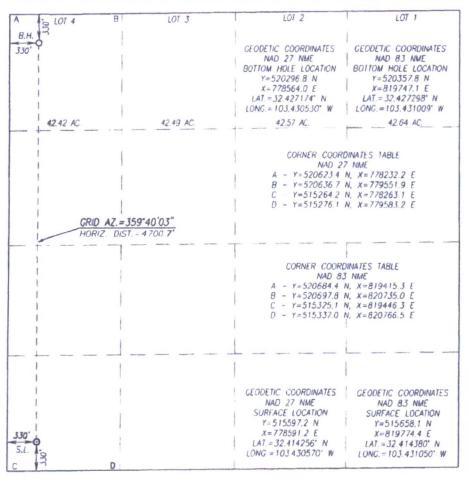
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DAMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Al	Number			Pool Code			Pool Na	me		
10.02	9-4389	6	2	8435		Gran	na Ridge;	Bone	Spring	, NE
Property C	-			-	Property Nam				We	Il Number
400	01			(GETTY 1 ST	IAIE				2H
OGRID N	lo.				Operator Nam	ne			E	levation
24010					V-F Petro	leum Inc.			2	3573'
					Surface Locat	ion				
UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East	/West line	County
M	1	22-S	34-E		330	SOUTH	330	V	VEST	LEA
*			-	Bottom Hol	e Location If Diff	erent From Surface				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
4	l	22-S	34-E		330	NORTH	330	V	VEST	LEA
Dedicated Acres	Joint or	Infill C	onso idation C	ode Ord	er No.					
162.42										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





DISTRICT I
1623 N. French Dr. Hobbs. NM 88240
Plazue (373) 393-6161 Fax. (173) 193-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax. (375) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aztec. NM 87410
Phone (505) 334-6178 Fax. (305) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-1460 Fax. (305) 476-13462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

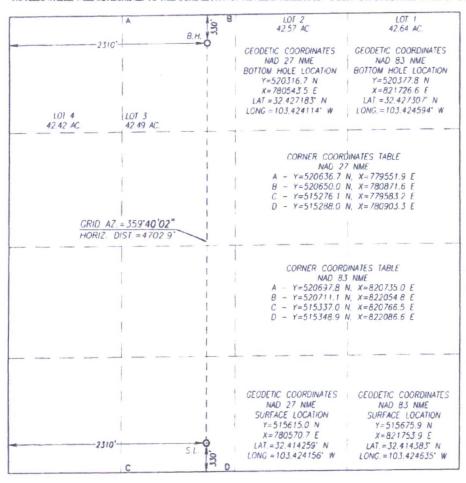
District Office

DAMFNDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AP	1 Number	- 0		Pool Code			Pool N	ame		
30-021	- 43	98/		28435		Gram	a Ridge;	Bone	Spring	NE
Property Co	ode				Property Nam				We	ll Number
				(SETTY 1 ST	AIE				3H
OGRID N	O.				Operator Nam	e			E	levation
24010				1	V-F Petrol	eum Inc.				3554'
					Surface Locat	ion				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
N	1	22-S	34-E		330	SOUTH	2310	7	VEST	LEA
				Bottom Hole	Location If Diff	erent From Surface				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
3	1	22-S	34-E		330	NORTH	2310	V	VEST	LEA
Dedicated Acres	Joint or	Infill Co	nsolidation C	ode Orde	r No.					
162.49										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION I hereby certify that the information berein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Ein Signature 7/10/17 Date Eric Sprinkle Printed Name eric@vfpetroleum.com E-mail Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plut was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JULY 6, 2017 Date of Survey Signature & Professional Survey 3239 ry C. Eidson Certificate Ne 12641 Ronald J. Eidson

ACK

IWSC W O 17 11 0706

Santa Fe, New Mexico Exhibit No. 13

Submitted by: ONEENERGY PARTNERS OP.

Hearing Date: August 17, 2017

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF ONEENERGY PARTNERS OPERATING, LLC FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

APPLICATION OF ONEENERGY PARTNERS OPERATING, LLC FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 15758 and 15759

AFFIDAVIT

STATE OF NEW MEXICO)	
) ss	3
COUNTY OF SANTA FE)	

Jordan L. Kessler, attorney in fact and authorized representative of OneEnergy Partners Operating, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

Jordan L. Kessler

SUBSCRIBED AND SWORN to before me this 16th day of August, 2017 by Jordan L.

Kessler.

Notary Public

ission Expires:

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 14
Submitted by: ONEENERGY PARTNERS OP.

Hearing Date: August 17, 2017

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated July 05, 2017 and ending with the issue dated July 05, 2017.

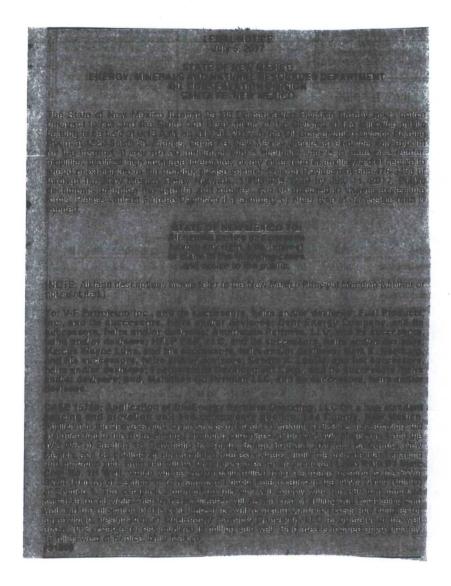
Sworn and subscribed to before me this 5th day of July 2017.

Business Manager

My commission expires January 29, 2019

OFFICIAL SEAL **GUSSIE BLACK Notary Public** State of New Mexico My Commission Expires 1-29

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said



67100754

00196009

HOLLAND & HART LLC PO BOX 2208 SANTA FE,, NM 87504-2208

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> Beginning with the issue dated July 05, 2017 and ending with the issue dated July 05, 2017.

Publisher

Sworn and subscribed to before me this 5th day of July 2017.

Business Manager

My commission expires



OFFICIAL SEAL **GUSSIE BLACK** Notary Public

State of New Mexico

My Commission Expires 1-29-9

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said



67100754

00196017

HOLLAND & HART LLC PO BOX 2208 SANTA FE,, NM 87504-2208



June 30, 2017

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of OneEnergy Partners Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.

Lobo Rojo B3 State Com No. 1H Well

Ladies & Gentlemen:

This letter is to advise you that OneEnergy Partners Operating, LLC, has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on July 20, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Jeff Lierly, at (713) 714-6485 or jlierly@oneenergypartners.com.

Jordan L. Kessler

ATTORNEY FOR ONEENERGY PARTNERS

OPERATING, LLC



June 30, 2017

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of OneEnergy Partners Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.

Lobo Rojo B3 State Com No. 2H Well

Ladies & Gentlemen:

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Sincerely,

Jordan L. Kessler

ATTORNEY FOR ONEENERGY PARTNERS OPERATING, LLC



June 30, 2017

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO: OFFSETTING LESSEES AND OPERATORS

Re: Application of OneEnergy Partners Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.

<u>Lobo Rojo B3 State Com No. 1H Well</u>

This letter is to advise you that OneEnergy Partners Operating, LLC, has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

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If you have any questions about this matter please contact Jeff Lierly, at (713) 714-6485 or jlierly@oneenergypartners.com.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR ONEENERGY PARTNERS

OPERATING, LLC

9945049 1



June 30, 2017

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

Re: Application of OneEnergy Partners Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.

Lobo Rojo B3 State Com No. 2H Well

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If you have any questions about this matter please contact Jeff Lierly, at (713) 714-6485 or jlierly@oneenergypartners.com.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR ONEENERGY PARTNERS

OPERATING, LLC

9945036 1

OneEnergy – Lobo Rojo B3 State Com 1H Pooled Party Notification List

V-F Petroleum Inc. 500 West Texas Avenue, Suite 230 Midland, Texas 79702-1889

Fuel Products, Inc.
P. O. Box 3098
Midland, Texas 79702

Gahr Energy Company P. O. Box 1889 Midland, Texas 79702

Ameristate Partners LLC 710 Dragon Lakeway, Texas 78734

HFLP E&P LLC
• P. O. Box 8122
Midland, Texas 79708

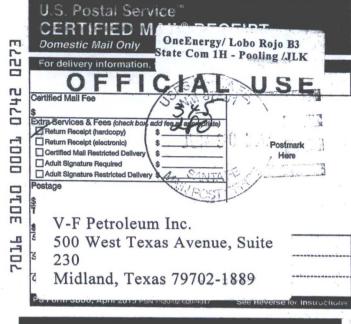
Marcus Wayne Luna P. O. Box 1889 Midland, Texas 79702

Mark K. Nearburg 710-Dragon Lakeway, Texas 78734

Sandra K. Lawlis
P. O. Box 1889
Midland, Texas 79702

Featherstone Development Corp. P.O. Box 429 Roswell, New Mexico 88202

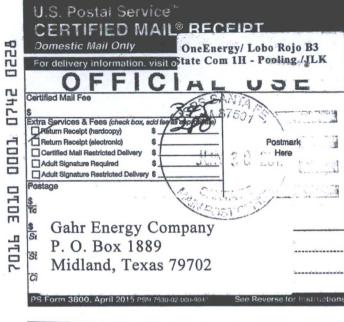
Marathon Oil Permian LLC 5555 San Felipe Street Houston, TX 77056



Paromi savo, April 20	13 PSIN 7530-02-000-4047 See Rev	erse for Instruction
Domestic Mail Only	MAI ® RECEIPT OneEnergy/ Lobo I	Rojo B3
OFF	on, visi State Com IH - Pool	ing JLK
Certifled Mail Fee \$ Extra Services & Fees (check be Return Receipt (hardcopy) Return Receipt (electronic) Certifled Mail Restricted Delive Adult Signature Required Postage	\$ Po	istmark Hers
Fuel Produ P. O. Box	-	
PSTUTITIONS, April 2013	F (314 7 336 92 600 304)	r Instructions

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Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Refelved by (Printed Name) C. Date of Delivery D. Is delivery address different from Item 1?
. Article Addressed to:	If YES, enter delivery address below:
V-F Petroleum Inc.	
500 West Texas Avenue, Suite	
230	
Midland, Texas 79702-1889	
	3. Service Type ☐ Priority Mail Express®
	☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Deritfied Mail® ☐ Registered Mail® ☐ Registered Mail® ☐ Delivery
9590 9402 2763 6351 3742 07	TIP Certified Mail Restricted Delivery
	☐ Collect on Delivery
2. Article Number (Transfer from service label)	
7011 7010 0001 0712 027	Mail Restricted Delivery Restricted Delivery
7016 3010 0001 0742 027 PS Form 3811 July 2015 PSN 7630-02-000-9058	P 3 Mail Restricted Delivery Restricted Delivery (509)
PS Form 3811 July 2015 PSN 7630-02-000-9058	Mail Restricted Delivery Hearncred Delivery Bonnestic Return Receipt
SENDER: COMPUTER THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse	A. Signature X UVILLE A CLUY Agent Addresse
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X UVIDLO Q CLOY CARACTERY A. Addresses
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece,	A. Signature Received by (Printed Name) D. Is delivery address different from item 1?
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature Received by (Printed Name) Restricted Delivery Hestricted Delivery Hestricted Delivery Hestricted Delivery Hestricted Delivery Received Delivery A. Signature X. U. Alog C. Date of Delivery Addresses
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to:	A Signature Received by (Printed Name) D. Is delivery address different from item 1?
PS Form 38111 July 2015 PSN 7530-02-000-9058 SENDER: COMPUTE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Fuel Products, Inc.	A Signature Received by (Printed Name) D. Is delivery address different from item 1?
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Addle Addressed to: Fuel Products, Inc. P. O. Box 3098	A Signature Received by (Printed Name) D. Is delivery address different from item 1?
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Addle Addressed to: Fuel Products, Inc. P. O. Box 3098	A. Signature Received by (Printed Name) D. Is delivery address different from item 1? No. 12 Agent No. 12 Agent No. 13 Addresses No. 14 Agent No. 15 Agent No. 16 Agent No. 17 Agent No. 18
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Addle Addressed to: Fuel Products, Inc. P. O. Box 3098	A. Signature B. Received by (Printed Name) D. Is delivery address different from item 1? A. Signature D. Is delivery address different from item 1? D. Is delivery address below: Addresses Priority Mail Express® Registered Mailim
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Autole Addressed to: Fuel Products, Inc. P. O. Box 3098 Midland, Texas 79702	A. Signature B. Received by (Printed Name) D. Is delivery address different from item 1? Addit Signature Adult Signature Restricted Delivery Adult Signature Restricted Delivery Cortified Mail® Adult Signature Restricted Delivery Cortified Mail® Restricted Delivery
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Addle Addressed to: Fuel Products, Inc. P. O. Box 3098	A. Signature B. Received by (Printed Name) D. Is delivery address different from item 1? Adult Signature Registered Maji Mali Restricted Delivery Registered Maji Restricted Delivery Registered Maji Restricted Delivery Registered Maji Restricted Delivery Registered Maji Restricted Delivery



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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	B Received by (Printed Name) C. Date of Delivery
Gahr Energy Company P. O. Box 1889 Midland, Texas 79702	
9590 9402 2763 6351 3742 52	3. Service Type ☐ Adult Signature ☐ Adult Signature ☐ Adult Signature ☐ Certified Mail® ☐ Certified Mail® ☐ Certified Mail® ☐ Certified Mail® ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Registered Mail® Restricted Delivery
	TO STORE STORE (1)
PS Form 3811, July 2015 Psivissa loargoo-spss	Demestic Return Receipt
PS Form 3811, July 2015 PSN/7530-02-000-9053	Control Contro
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece,	Demestic Return Receipt
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you.	A. Signature A. Agent Addressee
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: American are Partners LLC 710 Degon	A. Signature A. Received by (Printed Name) D. Is delivery address different from item 1? Define Still Return Receipt Agent Agent Addresses Addresses

U.S. Postal Service CERTIFIED MA OneEnergy/ Lobo Rojo B3 tate Com IH - Pooling /JLK 5 2 For delivery information, visit ou ru Certified Mail Fee 1740 Extra Services & Fees (check box, add Return Receipt (hardcopy) 1000 Return Receipt (electronic) ☐ Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$. 3010 HFLP E&P LLC 7076 P. O. Box 8122 Midland, Texas 79708

	U.S. Postal Service"
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	PS commoduo, April 2013 PSN 7530-02-000-9047 See Reverse for Instructions

Delivered (see Next Page)

SENDER, COMPLETE THIS SECTION	CLIMPLETS THIS YELL WAR ON DE MERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X
Marcus Wayne Luna P. O. Box 1889 Midland, Texas 79702	
9590 9402 2763 6351 3742 69 /	3. Service Type Adult Signature Registered Mail Restricted Delivery Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Il Signature Confirmation Signature Confirmation Signature Confirmation Signature Confirmation Signature Confirmation
PS Form 3811, Auty/2015 PSt/ 7650-02-000-9033	Domestic Return Receipt

USPS Tracking® Results

FAQs > (http://faq.usps.com/?articleId=220900)

Track Another Package +

Remove X

Tracking Number: 70163010000107420235







Product & Tracking Information

See Available Actions

Postal Product:

Features: Certified Mail™

DATE & TIME

STATUS OF ITEM

LOCATION

July 17, 2017, 11:25 am

Delivered, Individual **Picked Up at Post Office**

MIDLAND, TX 79708

Your item was picked up at the post office at 11:25 am on July 17, 2017 in MIDLAND, TX 79708.

July 5, 2017, 11:00 am

Available for Pickup

MIDLAND, TX 79708

July 5, 2017, 10:58 am

Arrived at Unit

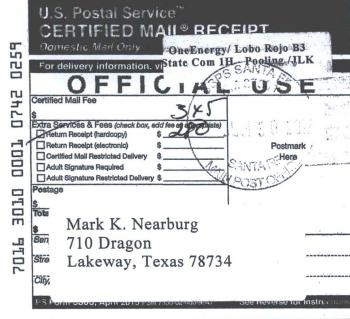
MIDLAND, TX 79707

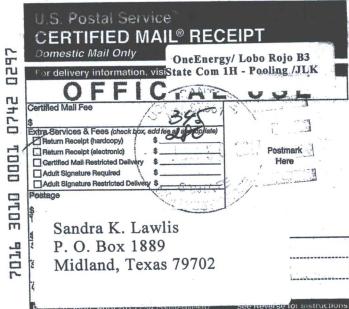
July 3, 2017, 5:34 am

Departed USPS Regional

Facility

MIDLAND TX DISTRIBUTION CENTER





SENDER: COMPLETE THIS SECTION	COMPLETE THIS SEL TION ON DELIVERY
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X
Mark K. Nearburg 710 Dragon Lakeway, Texas 78734	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 2763 6351 3742 21 2. Article Number (Transfer from service label) 7016 3010 0001 0742 025	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail® Collect on Delivery Collect on Delivery Restricted Delivery Mail Restricted Delivery Signature Centification Mail Restricted Delivery Restricted Delivery Restricted Delivery Restricted Delivery
PS Form 3811, July 2016 PSN/7680-02-006-9069	Domestic Return Receipt
SENDER COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you.	A. Signature X Undlea Clop Agent Addresses

SENDER COMPLETE THIS SECTION	COMPLETE THIS SECTION ON LIE LIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallpiece, or on the front if space permits. Article Addressed to: Sandra K. Lawlis P. O. Box 1889 Midland, Texas 79702	A. Signature X
9590 9402 2763 6351 3741 84	3. Service Type Adult-Signature Adult Signature Restricted Delivery Certified Mail® Collect on Delivery Priority Mail Expr. Registered Mail Registered Mail Report Delivery Registered Mail Restricted Delivery Return Receipt for Merchandise
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirm

7016 3010 0001 0742 0297

☐ Collect on Delivery Restricted Delivery

☐-Signature Confirmation™

PS Form 3811, July 2015 PSN 7630/02-000/9059

Domestic Return Receipt

U.S. Postal Service" CERTIFIED MAIL® RECEIPT 0280 Comestic Mail Only For delivery information, visit o State Com 1H - Pooling / ILK **5420** Extra Services & Fees (check box, add la Fleturn Receipt (hardcopy) 1000 Return Receipt (electronic) Gertified Mall Restricted Delivery \$ Adult Signature Required Adult Signature Restricted Delivery \$ 3010 Featherstone Development 7016 Corp. P.O. Box 429 Roswell, New Mexico 88202 2420

	or Instructions
I Certified Mail Restricted Dollyons	ю ВЗ
Marathon Oil Permian LLC 5555 San Felipe Street Houston, TX 77056	for losier town

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SENDER: COMPLETE THIS SECTION	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. 	A Signature Agent Addressee Addressee Addressee C. Date of Delivery
1. Article Addressed to:	D. Is delivery addless different from item 1? Ses
Featherstone Development Corp. P.O. Box 429 Roswell, New Mexico 88202	If YES, enter-delivery address below: [[] No.
9590 9402 2763 6351 3741 91 2. Article Number (Transfer from service label)	3. Service Type Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Mail Signature Confirmation Mail Signature Confirmation Signature Confirmation Signature Confirmation Signature Confirmation Signature Confirmation
7016 3010 0001 0742 02	280 Mail Restricted Delivery Restricted Delivery
PS/Rouni 3011, July 2015 PSN/1650-02-000/9058	Domestic Return Receipt
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SEMDER: COMPLETE THIS SECTION	COMPLETE THIS SELECTION ON DECIVERY
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Marathon Oil Permian LLC 5555 San Felipe Street Houston, TX 77056	
0500 0400 9759 8951 344	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Registered Mail™ □ Registered Mail™ □ Registered Mail Restricted Delivery
9590 9402 2763 6351 3742 30 // 2. Article Number (<i>Transfer from service label</i>)	☐ Certified Mall Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation

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OneEnergy – Lobo Rojo B3 State Com 1H Offset Notification List

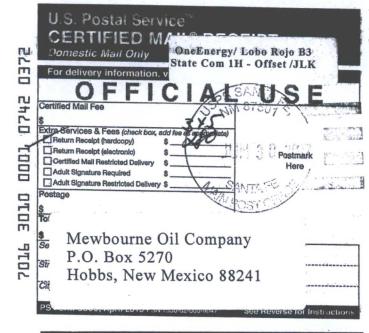
Mewbourne Oil Company P.O. Box 5270 Hobbs, New Mexico 88241

Mewbourne Oil Company P.O. Box 7698 Tyler, Texas 75711

Black Mountain Operating LLC 500 Main Street Fort Worth, Texas 76102

Centennial Resource Production, LLC 1001 17th Street, Suite 1800 Denver, Colorado 80202

OXY USA INC P.O. Box 27570 Houston, Texas 77227



	U.S. Postal Service® CERTIFIED MAIL® RECEIPT
2040	OneEnergy/ Lobo Rojo B3 For delivery information, visit State Complete Offset /JLK OFF C S AL 8750
0001, 0742	Certified Mail Fee Stra Services & Fees (check box, add (se as spopul) ate) Return Receipt (hardcopy) Return Receipt (electronic)
7016 3010	Postage \$ Tota \$ Mewbourne Oil Company \$ P.O. Box 7698 Stric Tyler, Texas 75711 City
	PS Form 3800, April 2015 PSN 7530-02-000 904 See Reverse for Instructions

Complete items 1, 2, and 3. Print your name and address on the reverse	A Signature Pagent DAddresses
so that we can return the card to you. Attach this card to the back of the mallpiece, or on the front if space permits.	B. Revelved by (Printed Name) C. Date of Delivery 7-3-17
Article Addressed to:	D. Is delivery address different from item 1? If Yes If YES, enter delivery address below:
Mewbourne Oil Company	
P.O. Box 5270	
Hobbs, New Mexico 88241	(C) 19
	3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail ^{Thi}
	☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted
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2. Article Number (Transfer from service Jabel) 7016 3010 0001 0742 037	Signature Confirmation
PS Form 4811; July 2015 PSN 7640-02-900-9060 1	Domestip Return Receipt
SERVER, MARKED TO THE SECTION	The Marine State of the Alley Victory
Complete items 1.2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Dalivery
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Mewbourne Oil Company	If YES, enter delivery address below:
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P.O. Box 7698	3. Service Type
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P.O. Box 7.698 Tyler, Texas 75711 9590 9402 2763 6351 3739 72 2. Article Number (Transfer from service label)	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery □ Signature Confirmation
P.O. Box 7.698 Tyler, Texas 75711 9590 9402 2763 6351 3739 72	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery □ Signature Confirmation

U.S. Postal Service™ CERTIFIED M OneEnergy/ Lobe Rojo B3

Domestic Mail Only State Com 1H - Offset /JLK 0389 For delivery information, visit of 5470 Extra Services & Fees (check box, add to Return Receipt (hardcopy) \$ Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery 3010 Black Mountain Operating 7016 LLC 500 Main Street Fort Worth, Texas 76102

	U.S. Postal Service
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7016	Production, LLC
	1001 17th Street, Suite 1800
~	Denver, Colorado 80202
	menver, Colorado 60202

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celved by (Pinted Name) C. delivery address different from item 12 (ES, enter delivery address below:	Agent Addresse Date of Deliver Yes No
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SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY			
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name) C	☐ Agent ☐ Addressee Date of Bellivery	
Centennial Resource Production, LLC 1001 Total Street, Suite 1800 Denver, Molorado 80202	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No		
9590 9402 2763 6351 3740 16 2. Article Number (Transfer from service label) 7016 3010 0001 0742 036	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Cellect on Delivery □ Signature □ Collect on Delivery □ Signature □ Cellect on Delivery □ Signature □ Cellect on Delivery □ Signature □ Cellect on Delivery □ Signature □ Signature □ Regi	ity Mail Express® stered Mail™ stered Mail™ stered Mail Restricted (ary mn Receipt for phandise ature Confirmation™ ature Confirmation ricted Delivery	



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1. Article Addressed to:	D. Is delivery address different from item 1? Yes If XES, enter delivery address below:
OXY USA INC	II ALES, ettel delivery address below.
P.O. Box 27570	
Houston, Texas 77227	
.4	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Mestricted Delivery
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2. Article Number (Transfer from service label) 7016 3010 0001 0742 035	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Mail ☐ Signature Confirmation
PS Form 3011, July 2015 PSN/7586-09-090-9953/	Damestic Return Receipt

OneEnergy – Lobo Rojo B3 State Com 2H Offset Notification List Case No. 15759

Mewbourne Oil Company P.O. Box 5270 Hobbs, New Mexico 88241

Newbourne Oil Company P.O. Box 7698 Tyler, Texas 75711

Black Mountail Operating LLC 500 Main Street Fort Worth, TX 76102

Centennial Resource Production, LLC 1001 17th Street, Suite 1800 Denver, Colorado 80202

OXY USA INC P.O. Box 27570 Houston, TX 77227

XTO Energy Inc. 810 Houston Street Fort Worth, Texas 76102



PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

Agent

C. Date of Delivery

☐ Yes

☐ No

Addresses

☐ Agent

☐ No

Addressee

U.S. Postal Service JLK/ONE ENERGY CERTIFIED NOBO ROJO B3 STATE COM Domestic Mail Only 1 87 For delivery information, visit our website at www.usps.com" 5400 Certified Mail Fee Extra Services & Fees (check box, add

Return Recelpt (hardcopy) Return Receipt (electronic) 000 Certified Mail Restricted Delivery Here Adult Signature Required Adult Signature Restricted Delivery \$ 0640 Black Mountain Operating LLC 5 707 500 Main Street Fort Worth, Texas 76102 U.S. Postal Service MERGY CERTIFI LOBO ROJO B3 STATE COM Domestic Mail 0 For delivery information, visit our website at www.usps.com 5400 Certified Mail Fee \$ Extra Services & Fees (check box, Return Receipt (hardcopy) Postmark Return Receipt (electronic) Here Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ 0490 Centennial Resource Production, LLC 7015 1001 17th Street, Suite 1800 Denver, Colorado 80202 PS Form 3800, April 2015 PSN 7530-02-000-9047

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X		
Black Mountain Operating LLC 500 Main Street Fort Worth, Texas 76102	D. Is delivery address different from item 1? Yes If YES, enter delivery address below:		
9590 9402 2763 6351 3734 60 2. / 7015 0640 0003 5400 8	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail® ☐ Collect on Delivery ☐ Registered Mail Restricted Delivery ☐ Return Receipt for Merchandise ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery		
S Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt		
PS Form 3811, July 2015 PSN 7530-02-000-9053 SENDER: COMPLETE THIS SECTION	Dornestic Return Receipt		
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	COMPLETE THIS SECTION ON DELIVERY A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery		
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallpiece,	COMPLETE THIS SECTION ON DELIVERY A. Signature Adjusted Addressee		
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallplece, or on the front if space permits. Centennial Resource Production, LLC 1001 17th Street, Suite 1800 Denver, Colorado 80202	A. Signature B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No No 3. Service Type Adult Signature Adult Signature Adult Signature Confirmation Adult Signature Restricted Delivery Certified Mail® Certified Mail® Collect on Delivery Collection Delivery Collection Delivery Restricted Delivery Collection Collection Confirmation Mail Signature Confirmation Mail Signature Confirmation Signature Confirma		
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Centennial Resource Production, LLC 1001 17th Street, Suite 1800 Denver, Colorado 80202	A. Signature A. Signature A. Signature Addressee B. Flacelved by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? If YES, enter delivery address below: No 3. Service Type Adult Signature Adult Signature Adult Signature Pestricted Delivery Certified Mall® Certified Mall® Certified Meli Restricted Delivery Certified on Delivery Certified on Delivery Certified on Delivery Registered Mall Restricted Delivery		



	U.S. Postal Service ENERGY CERTIFIEL OBO ROJO B3 STATE COM Domestic Mail Or 2H OFFSETS
לחשים חפאה החחם פידחל	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as so postate) Return Receipt (indecopy) Postmark Certified Mail Restricted Delivery Postmark Adult Signature Restricted Delivery Here Adult Signature Restricted Delivery Return Receipt (indecopy) Postmark Adult Signature Restricted Delivery Return Restricted Delivery Postage Return Restricted Delivery Return
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: OXY USA INC P.O. Box 27570 Houston, Texas 77227	A. Signature X
9590 9402 2763 6351 3734 53	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Respirator Respi
7016 3010 0001 0743 45	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery
Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X
XTO Energy Inc. 810 Houston Street Fort Worth, Texas 76102	if YES, enter delivery address below: No
9590 9402 2763 6351 3735 07 2. Article Number (Transfer from service label)	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Gignature Confirmation™
7015 0640 0003 5400	Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

2

One Energy – Lobo Rojo B3 State Com 2H ooled Party Notification List

V-F Petroleum Inc. 500 West Texas Avenue, Suite 230 Midland, Texas 79702-1889

Fuel Products, Inc. P. O. Box 3098 Midland, Texas 79702

Gahr Energy Company P. O. Box 1889 Midland, Texas 79702

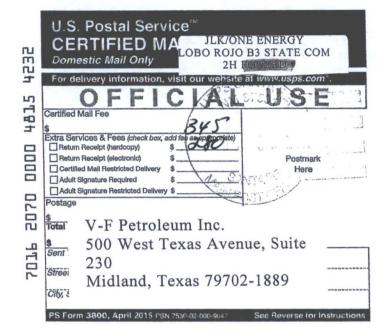
Ameristate Partners LLC 710 Dragon Lakeway, Texas 78734

HFLP E&P LLC P. O. Box 8122 Midland, Texas 79708

Marcus Wayne Luna P. O. Box 1889 Midland, Texas 79702

Mark K. Nearburg 710 Dragon Lakeway, Texas 78734

Sandra K. Lawlis P. O. Box 1889 Midland, Texas 79702

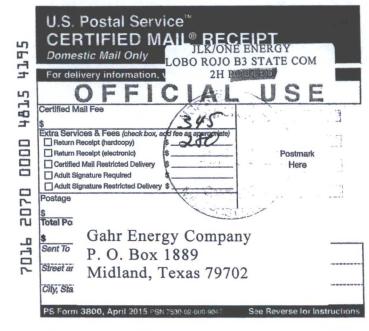


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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X
V-F Petroleum Inc. 500 West Texas Avenue, Suite 230 Midland, Texas 79702-1889	
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SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X Agent Addressee B. Received by (Printer Name) C. Date of Delivery
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PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

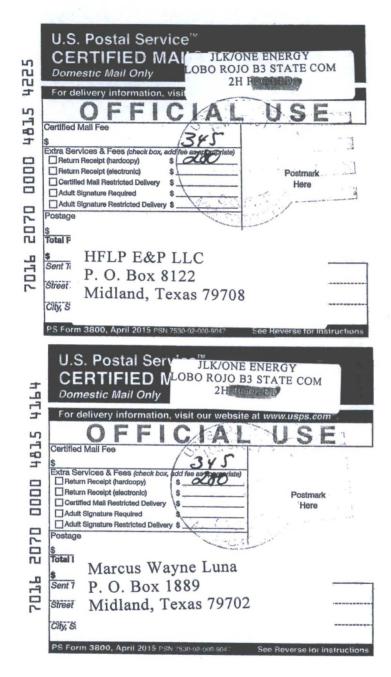


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If YES, enter delivery address below: No

PS Form 3811, July 2015 PSN 7580-02-000-9053

Domestic Return Receipt



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Marcus Wayne Luna P. O. Box 1889 Midland, Texas 79702	
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PS Form 3811, July 2015 PSN 7530-02-000-9053

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☐ Addressee

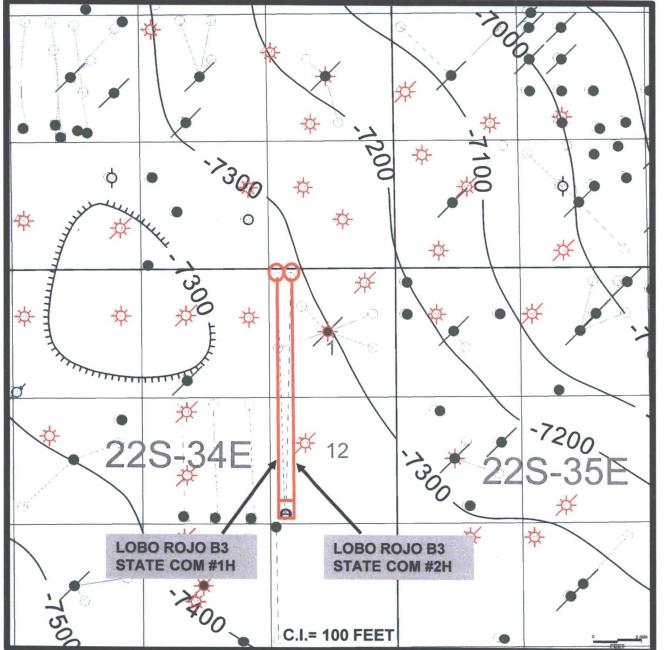
O Date of Delivery

☐ Agent

C. Date of Delivery

☐ Addressee

TOP OF THIRD BONE SPRING SAND SUBSEA STRUCTURE MAP





HORIZONTAL LOCATIONS

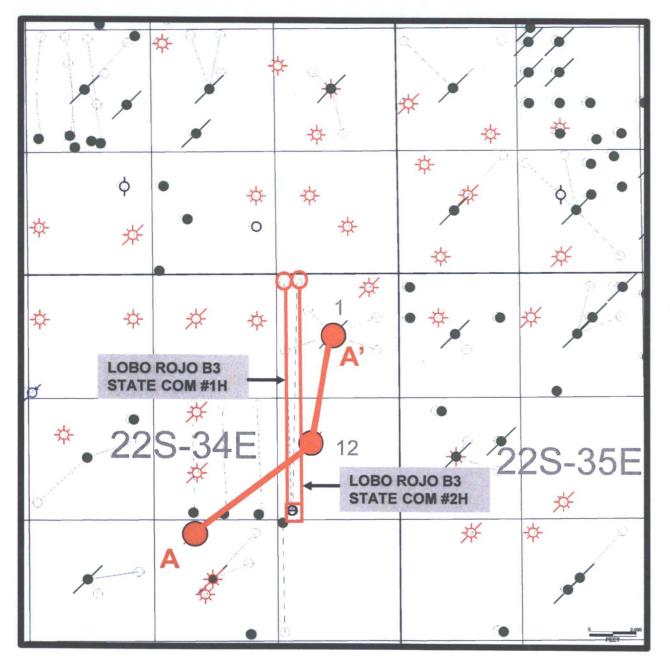
LOBO ROJO B3 STATE COM #1H LOBO ROJO B3 STATE COM #2H



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 15

Submitted by: ONEENERGY PARTNERS OP.
Hearing Date: August 17, 2017

AREA BASEMAP WITH LINE OF SECTION A-A'





HORIZONTAL LOCATIONS

LOBO ROJO B3 STATE COM #1H LOBO ROJO B3 STATE COM #2H



BEFORE THE OIL CONSERVATION DIVISION

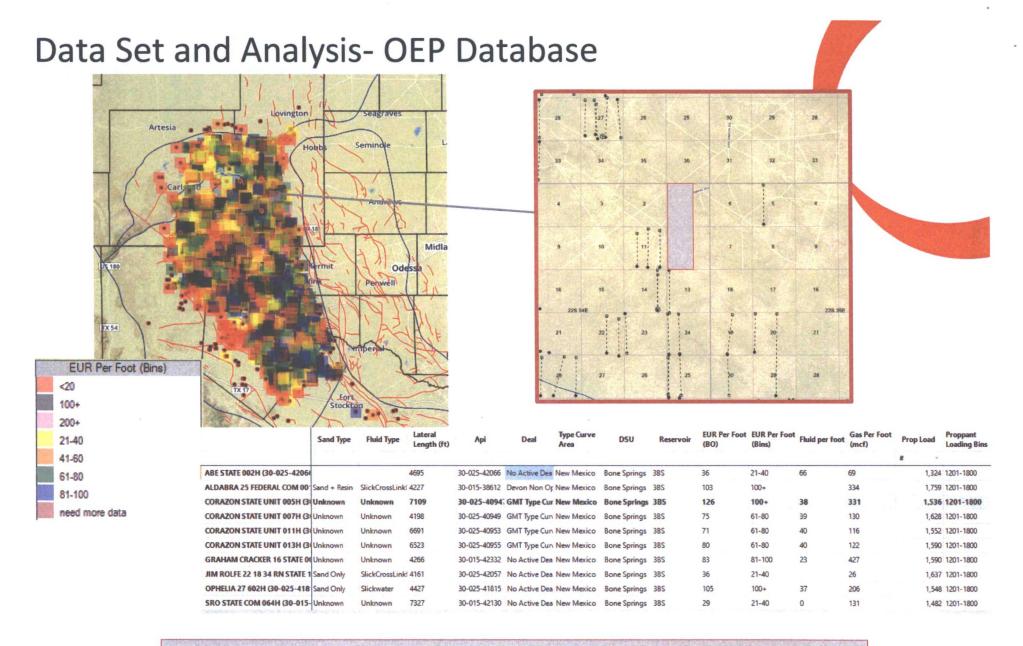
Santa Fe, New Mexico Exhibit No. 16

Submitted by: ONEENERGY PARTNERS OP.

Hearing Date: August 17, 2017

STRATIGRAPHIC CROSS SECTIONSECTION A-A' **CHISO 8711 JV-P NEW MEXICO DU STATE GETTY 1 STATE** 001 001 300252650500 300252637200 THIRD BONE SPRING **CARBONATE** THIRD BONE SPRING SAND - LANDING INTERVAL LANDING DATUM -**WOLFCAMP** 13,500 13,197 13,435 BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. 17
Submitted by: ONEENERGY PARTNERS OP.
Hearing Date: August 17, 2017



<u>Data Source:</u> NavPort for all public disclosures through FracFocus and NM OCD website; data trades, all interpretation and statistics done by OEP- to the best of our knowledge representing all the HZ wells in the Delaware since 2013

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. 18

Submitted by: ONEENERGY PARTNERS OP.

Hearing Date: August 17 2017

1 Mile vs. 2 Mile Efficiencies

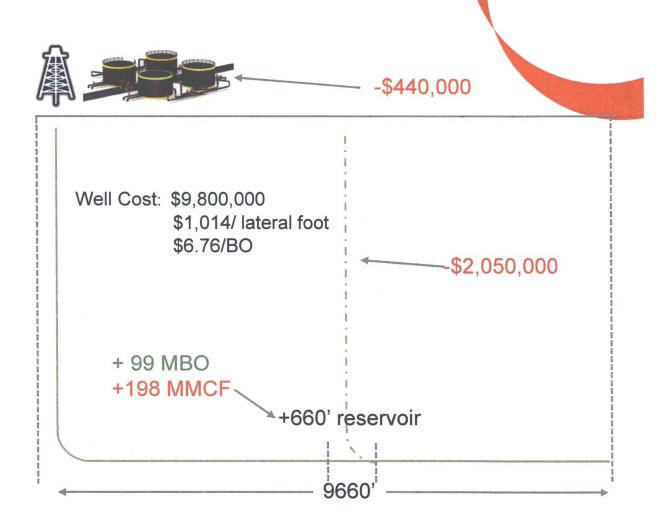


Well Cost: \$7,300,000

\$1,622/ lateral foot

\$10.81/BO

4500'



Longer laterals reduce net surface disturbance, add completed reservoir interval and save ~\$2.5 mm in facility and vertical well bore costs + 99,000 bbl of oil and 198 MMCF of gas at 150 BO/ft

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. 19
Submitted by: ONEENERGY PARTNERS OP.

Operating Cost Savings

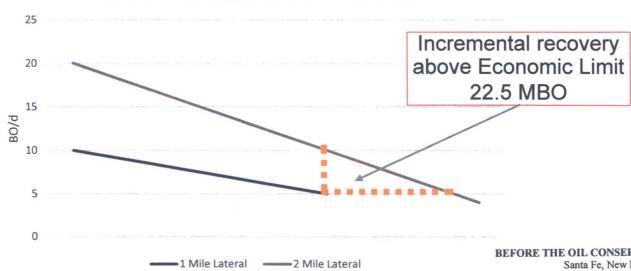
Fixed Dollar per well month spread over 2 mile well vs. 1 mile well

- \$1,000 pumper per month
- \$1,000 COPAS per month
- \$500 electricity per month
- \$1,000 road and location repair per month
- Pump changes \$2,000 per month
- Miscellaneous \$1,000 per month

TOTAL: \$6,500 per month (at \$50 oil, economic limit roughly 5 bbl/d)

8% terminal decline from 5 bbl/d to 0 bbl/d is 22,500 bbl incremental (1829 BO + 4014 MCF to the State)





BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Exhibit No. 20 Submitted by: ONEENERGY PARTNERS OP. Hearing Date: August 17, 2017

Economic Considerations and Comparison

Recovery Improvement

- 1) 660' at 150 barrels per foot
 - 99,000 barrels (8.13% severance = 8,048 bbls for the State)
- 2) 660' at 2000 scf/bbl
 - 198,000 mcf (8.92% severance = <u>17.66 MMCF for the State</u>)
- 3) EUR of 675,000 bbl for a 4,500' lateral vs. 1,449,000 bbl for 9,660'

Surface Disturbance:

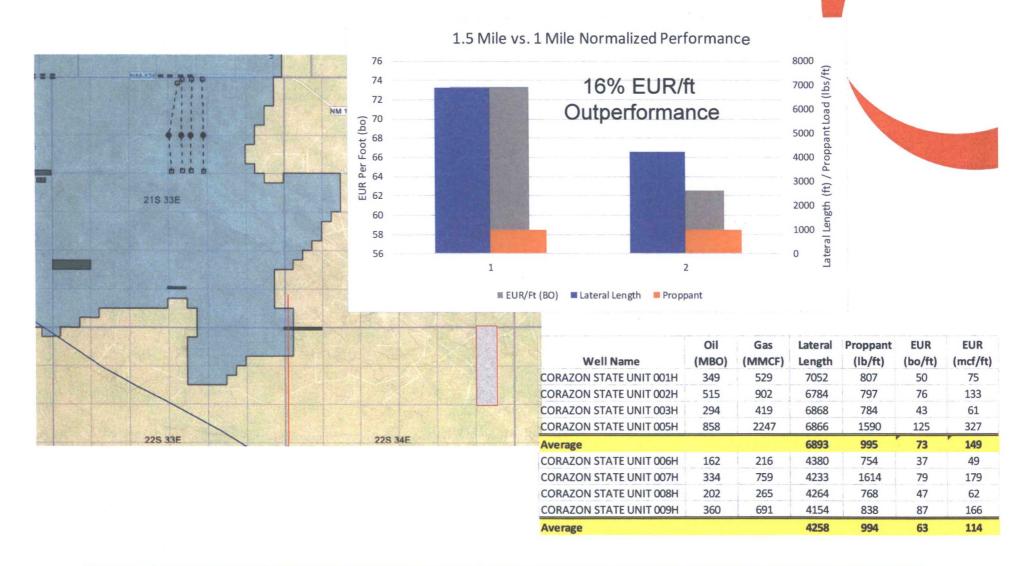
- 4 acres per pad + 3 acres per road ROW + 1.5 (assumes 5,160' to the other location)
- Reduces infrastructure requirements and potential for leaks and spills by reducing footprint

Excluding Royalties, State Generates Revenue from Severance Tax on 9,877 bbl and 21,674 mcf INCREMENTAL RECOVERY

AND Improves Economics of Every Location with Less Disturbance

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Individual Example- Fully Developed Section

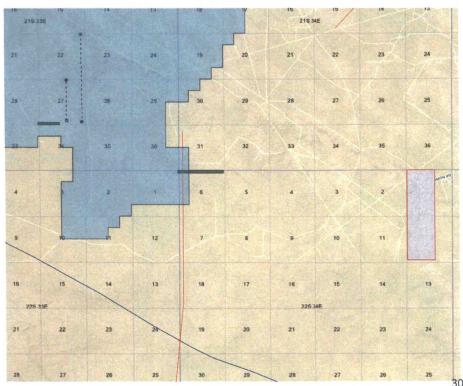


This is a good example as development spacing is equivalent and in this specific example, you can see the longer laterals on a BO/ft basis are outperforming by about 16%; on a EUR basis, you are recovering 90% more for 61% more length

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 22

Submitted by: ONEENERGY PARTNERS OP.

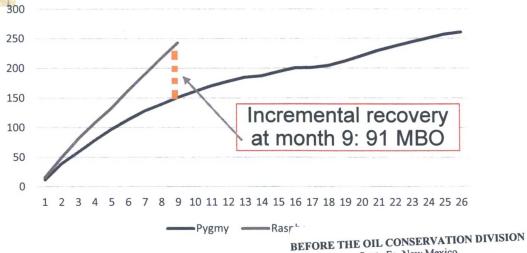
Individual Example- 2 Mile vs 1 Mile 2BS Adjacent



Pygmy 27 3H vs Raspberry State 1H

Raspberry (2 mile Lateral) 2 MMBO EUR, 9739', 1955 lbs/ft

Pygmy 27 (1 mile Lateral) 587 MBO EUR, 4067', 1922 lbs/ft

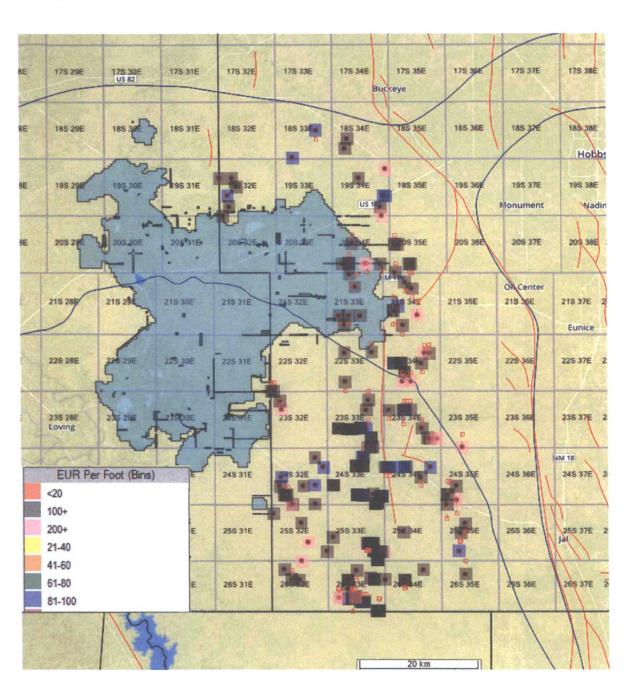


Santa Fe, New Mexico

Exhibit No. 23 Submitted by: ONEENERGY PARTNERS OP.

Hearing Date: August 17, 2017

Larger Study Area: Extending Beyond Individual Case Studies



Selection Criteria

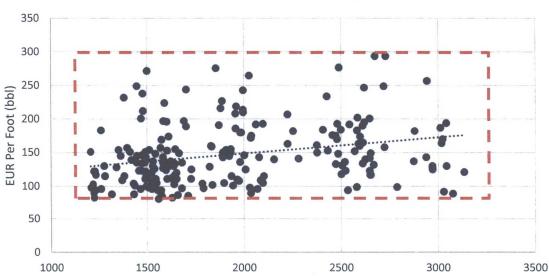
- 1) Similar Completion Style
 - 1201 lbs/ft +
 - Since 2013
- 2) Similar EUR Performance
 - 80 BO/ft +
- 3) Similar GOR
 - Lea County
 - Bone Springs/ Wolfcamp
 - 1,700 GOR average

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 24
Submitted by: ONEENERGY PARTNERS OP.
Hearing Date: August 17, 2017

HZ Wells Drilled since 2013 in Bone Springs and Wolfcamp

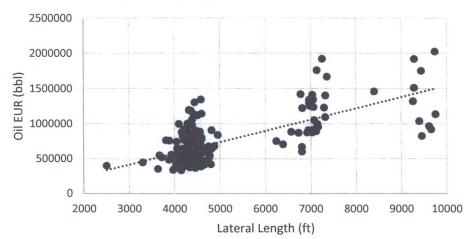
Lea County, 1201 lbs/ft Proppant Loading Only, Above 80 BO/ft Filter





Range of outcomes are generally "boxed" between 1200 lbs/ft and above

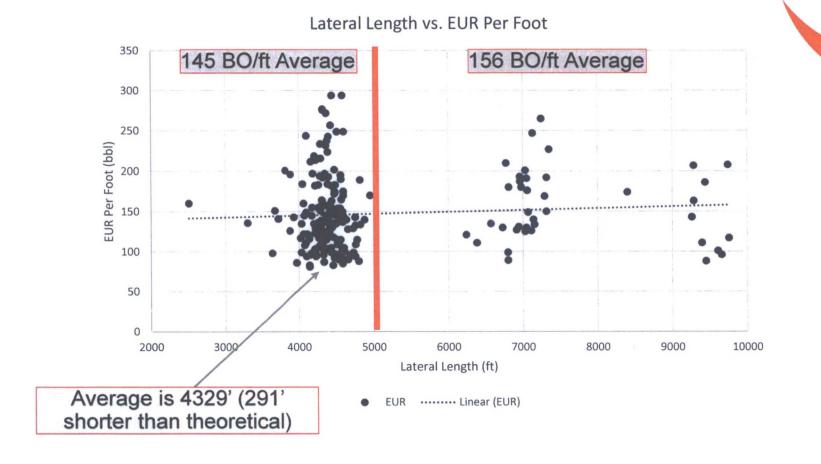
Lateral Length vs. Overall EUR



Longer laterals produce more EUR and more economic locations

Efficiency of Longer Laterals (Normalized)

Lea County, 1201 lbs/ft Proppant Loading Only, Above 80 BO/ft Filter



Demonstrably, longer laterals are not leading to deteriorating EUR's per foot. Therefore, the incremental recovery efficiency from the setback distance gain is real and achievable only through longer laterals

Horizontal Wells in the Delaware Basin

Operators Putting Theory and Empirical Evidence Into Practice

Row Labels 🔻	Average of Lateral Length (ft)	Count of API Number	Count of Lateral Length (ft)	Sum of Wells over 9000'	% of Wells over 9000'
⊞NM					
2014	4693	702	634	21	3%
2015	4639	586	517	22	4%
± 2016	5097	375	273	17	6%
2017	5623	159	78	6	8%
NM Total	4796	1822	1502	66	4%
∃TX					
± 2014	4671	655	632	8	1%
2015	5125	727	707	29	4%
2016	5935	628	583	76	13%
2017	6619	263	138	32	23%
TX Total	5315	2273	2060	145	7%

Comparing the Texas – Delaware wells to the New Mexico – Delaware 23% of wells in Texas in 2017 have exceeded 9000' as opposed to 8% in New Mexico 49% of 2017 Texas wells are >6800' and only 27% in New Mexico