APPENDIX A

- Information on Oil and Gas Wells within Two Miles of Proposed Stakeholders AGI #1 and AGI #2
- Figure A1: Locations of Identified Wells within the Combined Two Mile Radii of Proposed AGI #1 and AGI #2
- Table A1: Summary of Identified Wells within the Combined Two Mile Radii of Proposed AGI #1 and AGI #2
 - Table A2: Summary of Completion/Plugging of Wells within One Mile of Proposed AGI Wells
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 - Attachment A2: NMOCD Records for Completion of State GH 001 (API # 30025261540)
- Attachment A3: NMOCD Records for Completion and Plugging of State HC 001 (API # 3002526270)
 - Attachment A4: NMOCD Records for Completion and Plugging of Eidson Com 001 (API # 3002526433)
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 State Com 001 (API # 3002532738)

APPENDIX A (Continued)

Attachment A7: NMOCD Records for Completion of Rock State GH Com 001 (API # 3002535010)

Attachment A8: NMOCD Records for Completion and Plugging of Lord Baltimore 20 State 001 (API # 3002535172)

Attachment A9: NMOCD Records for Completion of Palomino Midge 22 State Com 001 (API # 3002535544)

Attachment A10: NMOCD Records for Completion and Plugging of Mustang Midge 28 001 (API # 3002535666)

Attachment A11: NMOCD Records for Completion of Rocky 16 State 001 (API # 3002536165)

Attachment A12: NMOCD Records for Completion and Plugging of Viper 21 State 001 (API # 3002536334)

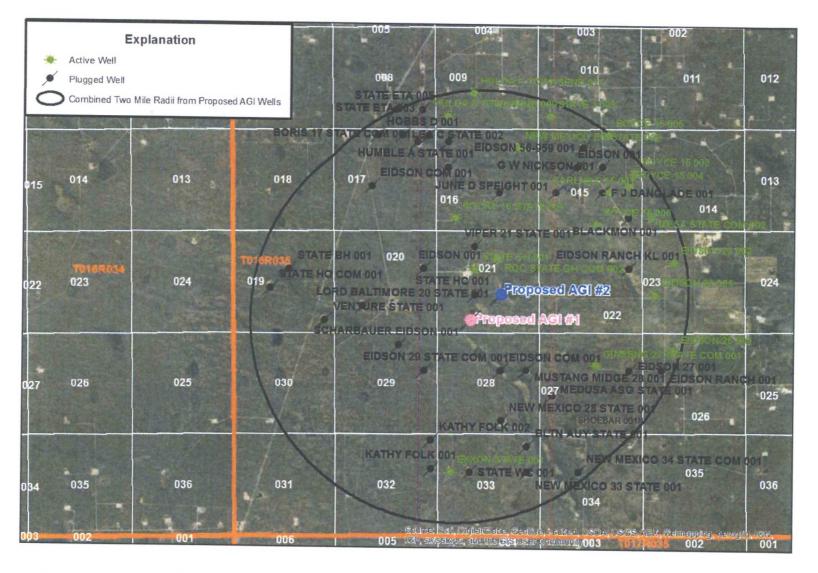


Figure A1: Wells Identified Within the Combined Two Mile Radii of Proposed AGI #1 and AGI #2

	Tana (man	Table A1: Oil and Gas							1		T		T
API	OPERATOR	WELL_NAME	SECTION	TOWNSHIP	RANGE	SP JD_DATE	PLUG_DATE	TVD_DEPTH	ELEVGL	WELL_TYPE	COMPL_STAT	1	Distance from AGI #2 (miles)
3002502768	GEORGE A CHASE JR DBA G AND C SERVICE	HULDA A TOWNSEND 009		16.0S	35E	4-Jan-56	 	10548	4017	0	Active	2.02	
	J & J SERVICE INC	STATE J 003		16.05	35E	7 7411 30		13048			Active	2.15	1.81
	MESA PETROLEUM CO	BLACKMON 001		16.05	35E	2-Jan-00	2-Jan-00	12962			Plugged	1.84	
	V-F PETROLEUM INC	F J DANGLADE 001		16.05	35E	2-Jan-00		12978			Plugged	1.80	
	LEONARD NICHOLS	G W NICKSON 001		16.05	35£	2-Jan-00	2-Jan-00	12691	3950		Plugged	1.98	
	HUMBLE OIL & REFINING CO	NEW MEXICO AL STATE 001		16.05	35E	2-Jan-00			3950		Plugged	1.77	
	GREAT WESTERN DRILLING CO	LOWE STATE COM 001		16.05	35E	7-May-55	4-Dec-13	12115	4017		Plugged	1.86	
	UNION OIL CO OF CALIFORNIA	LEA C STATE 002		16.05	35E	2-Jan-00					Plugged	1.93	
	SKELLY OIL COMPANY	HOBBS D 001		16.05	35E	2-Jan-00					Plugged	2.03	
	HONDO OIL & GAS CO	EIDSON RANCH 001		16.05	35E	2-Jan-00	2-Jan-00	12780	3950			1.93	
	MAGNOLIA PETROLEUM CO	SCHARBAUER EIDSON 001		16.05	35E	2-Jan-00					Plugged	0.75	
	SHELL OIL CO	STATE ETA 003		16.05	35E	2-Jan-00		10550			Plugged	2.12	
	SHELL OIL CO	STATE ETA 005		16.05	35E	2-Jan-00 2-Jan-00	+				Plugged	2.12	
	TOM BROWN INC	JUNE D SPEIGHT 001		16.05	35E						Plugged	1.51	
						2-Jan-00					Plugged		
	CIMAREX ENERGY CO. OF COLORADO	HUMBLE A STATE 001		16.05	35E	2 1 00	1-Oct-12	11960	3950	-	Plugged	1.52	
	READ & STEVENS INC	EIDSON COM 001		16.05	35E	2-Jan-00					Plugged	1.63	
	SHENANDOAH PETROLEUM CORPORATION	EIDSON 001		16.05	35E	29-Sep-73	21-May-08	11600	•—		Plugged	1.83	
	V-F PETROLEUM INC	STATE GH 001		16.05	358		2011	12900			Active	0.51	
	VERNON E. FAULCONER, INC.	NEW MEXICO 28 STATE 001		16.05	35E	 	20-Mar-15				Plugged	1.04	
	YATES PETROLEUM CORPORATION	EIDSON RANCH KL 001		16.05	35E	2-Jan-00	2-Jan-00		3950		Plugged	1.62	
	HNG FOSSIL FUELS CO	NEW MEXICO 33 STATE 001		16.05	35E	2-Jan-00	-			•——	Plugged	1.60	
	BP AMERICA PRODUCTI	STATÉ HC 001		16.05	35E	2-Jan-00			•—		Plugged	0.26	
	FORCENERGY,INC	NEW MEXICO 34 STATE COM 001		16.05	35E	27-Apr-79					Plugged	1.83	
	CARR WELL SERVICE INC	EIDSON COM 001		16.05	35E	2-Jan-00	2-Jan-00				Plugged	0.58	
	V-F PETROLEUM INC	EXXON STATE 001		16.05	35E			11201			Active	1.51	
	DINERO OPERATING CO	EIDSON 001		16.0S	35E	2-Jan-00	2-Jan-00				Plugged	0.68	
	J E HASELOFF & EIDSON RANCH INC	STATE HO COM 001		16.05	35E		13-Oct-97	13185			Plugged	1.98	3 2.25
3002527514	BANDERA ENERGY	EIDSON 27 001		16.05	35E	2-Jan-00	2-Jan-00	13066	3950	0	Plugged	1.63	1.46
3002528562	V-F PETROLEUM INC	KATHY FOLK 001	37	16.05	35E		11-Jul-14	11015	4001	0	Plugged	1.51	1.85
3002528568	GREAT WESTERN ONSHORE INC	EIDSON 56-959 001	15	16.05	35E	L	25-Jan-94	12660	3950	0	Plugged	2.02	1.64
3002528611	EOG Y RESOURCES, INC.	MEDUSA ASG STATE 001	27	16.05	35E	16-Jan-98	10-Mar-98	9628	3991	0	Plugged	1.09	1.12
3002528624	GEORGE A CHASE JR DBA G AND C SERVICE	HULDA A TOWNSEND 011	9	16.0S	35E			10700	3950	0	Active	2.23	1.99
	J & J SERVICE INC	MESA STATE COM 002	14	16.05	35E	22-Aug-84		10469	3979	0	Active	2.03	1.65
3002528868	SOUTHERN UNION EXPLORATION CO	KATHY FOLK 002	37	16.05	35E	2-Jan-00	2-Jan-00	11000	3950	0	Plugged	1.29	1.60
3002529132	TMBR/SHARP DRILLING INC	NEW MEXICO EQ STATE 001	16	16.05	35E	27-Nov-98	11-May-00	12100	4003	О	Plugged	1.29	
	MANZANO OIL CORP	STATE WC 001		16.05	35E	2-Jan-00					Plugged	1.50	
	MANZANO OIL CORP	VENTURE STATE 001		16.05	35E	2-Jan-00					Plugged	1.43	
	TERRA RESOURCES INC	STATE BH 001		16.05	35E	2-Jan-00					Plugged	1.84	
	NEARBURG PRODUCING CO	EIDSON 29 STATE COM 001		16.05	35E	20-Dec-94				+	Plugged	0.67	
	V-F PETROLEUM INC	EIDSON 23 001		16.05	35E	25-Jul-97		11890	-		Active	1.81	
	V-F PETROLEUM INC	EIDSON 26 001		16.05	35E	19-Nov-97	1	11769			Active	2.01	
	V-F PETROLEUM INC	EIDSON 23 002		16.05	35E	12-Apr-98	1	12010			Active	2.06	
	V-F PETROLEUM INC	CARLISLE 15 001		16.05	35E	4-Jun-98	_	11580			Active	1.84	
	ENDEAVOR ENERGY RESOURCES, LP	NEW MEXICO EQ STATE 002		16.05	35E		 	12473			Active	1.76	
	EOG Y RESOURCES, INC.	BLTN AUY STATE 001		16.05	35E	5-Apr-00	20-Sep-06				Plugged	1.36	
	CHEVRON U.S.A.INC	BOYCE 15 003		16.05	35E	15-Apr-00		11900			Active	2.15	
	LEGACY RESERVES OPERATING, LP	ROC STATE GH COM 002		16.05	35E	13-Api-00	 	12854			Active	0.66	
	DAVID H ARRINGTON OIL & GAS INC	LORD BALTIMORE 20 STATE 001		16.05	35E	8-Mar-01	7-May-14					1.06	
	LEGACY RESERVES OPERATING, LP	PALOMINO MIDGE 22 STATE COM 001		16.05	35E			13570			Plugged	0.79	
	LEGACY RESERVES OPERATING, LP	MUSTANG MIDGE 28 001		16.05	35E	23-May-01					Active	0.74	
						20-Sep-01					Plugged		
	MEWBOURNE OIL CO	ROCKY 16 STATE 001		16.05	35E	11-Mar-03		12979	+		Active	1.01	
	4 EOG RESOURCES INC	VIPER 21 STATE 001		16.05	35E	2-Aug-03					Plugged	0.73	
	CHEVRON U S A INC	BOYCE 15 004		16.05	35E	30-Aug-03		11902	+		Active	2.03	
	LEGACY RESERVES OPERATING, LP	GINSENG 27 STATE COM 001		16.05	35E	12-Oct-03		13400			Active	1.30	
	CHEVRON U S A INC	BOYCE 15 005		16.05	35E	3-Dec-03	L	11800			Active	2.26	
	1 CHEVRON U S A INC	BOYCE 15 006		16.05	35E	29-Mar-05		11250			Active	1.55	
3002537593	MEWBOURNE OIL CO	BORIS 17 STATE COM 001	1	7 16.0S	35E	21-Mar-06	30-Apr-06	1220	4023	G	Plugged	1.87	2 1.7

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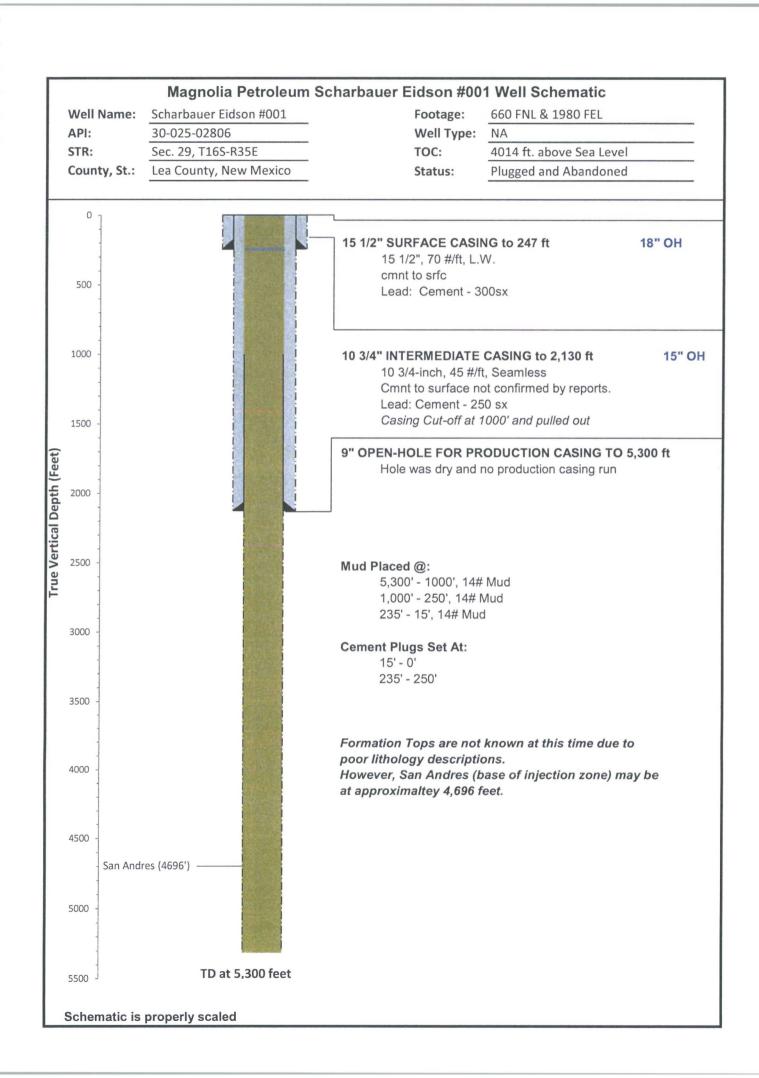
Table A2: Summary of Completion/Plugging of Wells within One Mile of Proposed AGI Wells

API	OPERATOR		_	_	Personal Property lies and Publishers and Publisher	COMPLETION/PLUGGING SUMMARY	PREMIER SAND PROTECTION
				from AGI	from AGI		
					#2 (miles)		
3002526270	BP AMERICA PRODUCTION	STATE HC 001	Plugged	0.26		Spudded April 1979, set 13 3/8" csg @ 408', circ to srf; set 9 5/8" csg @ 5,203', TOC ~ 1,575", drilled to 13,001'. Dry Hole. Plugged Aug. 1979: Spot 50 sx 12,445'-12,555', spot 50 sx 11,945'-11,12,045', spot 50 sx 9,774'-9,874', spot 100 sx 8,295'-8,393', spot 60 sx 6,290'-6,390', spot 40 sx 5,148'-5,248', spot 40 sx 3,120'-3,220', spot 40 sx 1,880'-1,980', spot 40 sx 650'-750', spot 10 sx surf plug. Welded cap.	Intermediate casing and cement across Premier. Location 0.25 miles from closest AGI well.
3002535010	LEGACY RESERVES OPERATING, LP	ROC STATE GH COM 002	Active	0.66	0.35	Spudded April 2000; set 11 3/4" csg @ 459' w/ 225 sx, circ to srf; set 8 5/8" csg @ 4,875' w/ 1,200 sx, circ to srf; set 5 1/2" csg @ 12,853' w/ 1,350 sx, TOC NR. Completed as Atoka/Shoebar producer	Intermediate casing and cement across Premier. Location 0.35 miles from closest AGI well.
3002526154	V-F PETROLEUM INC	STATE GH 001	Active	0.51	0.36	Spudded Dec. 1978; set 13 3/8" csg @ 425', cmt w/400 sx, circ to srf; set 9 5/8" csg @ 4,550' w/1,550 sx, TOC @ ~ 600'; set 5 1/2" csg @ 12,902' w/2,300 sx, TOC @ ~2,290'.	Production casing and cement across Premier. Location 0.36 miles from closest AGI well.
3002536334	EOG RESOURCES INC	VIPER 21 STATE 001	Plugged	0.73	0.53	Spudded Aug. 2003: Set 11 3/4" csg @ 478' w/ 250 sx, circ to srf; set 8 5/8" csg @ 4,872' w/1,480 sx, TOC ND; drilled to 11,500'. Dry Hole. Plugged Sept. 2003: Spot 30 sx @ 11,500-11,400'; spot 40 sx @ 9,780'-9,680'; spot 45 sx 7,530'-7,430'; spot 65 sx @ 4,922', tag @ 4,703'; spot 30 sx 1,800'-1,700'; spot 30 sx @ 528'-428'; set plud w/ 20 sx 60'	Intermediate casing and cement across Premier. Location 0.53 miles from closest AGI well.
3002535544	LEGACY RESERVES OPERATING, LP	PALOMINO MIDGE 22 STATE COM 001	Active	0.79	0.55	Spudded May 2001: Set 13 3/8" csg @ 505' w/ 475 sx, circ to srf; set 8 5/8" csg @ 4,940' w/ 1,250 sx , TOC NR, set 5 1/2" csg @ 13,570' w/ 750 sx, TOC NR. Completed as Atoka/Shoebar producer.	Intermediate casing and cement across Premier. Location 0.55 miles from closest AGI well.
3002526433	CARR WELL SERVICE INC	EIDSON COM 001	Plugged	0.58	0.75	Spudded April 1979; set 13 3/8" csg @ 424' w 450 sx, circ to srf; set 8 5/8" csg @ 4,600' w/ 1,220 sx, circ to srf; set 4 1/2" csg @ 13,046' w/ 1000 sx, TOC @~ 8,990'. Plugged Jan. 1989: Set CIBP @ 11,935' w/ 5 sx, spot 50 sx @ 8,650', tag @ 8,481', spot 50 sx @ 6,396-6,296', spot 50 sx @ 4,630', tag @ 4,510', spot 50 sx @ 2,137'-2,037', spot 50 sx 472-372', set 10 sx 31' to surf.	Production casing and mud across Premier. Location 0.58 miles from closest AGI well.
3002532738	NEARBURG PRODUCING CO	EIDSON 29 STATE COM 001	Plugged	0.67	1.06	Spudded Dec 1994; set 13 3/8" csg @ 501' w/ 450 sx, circ to srf; set 8 5/8" csg @ 4,825' w/ 1,875 sx, circ to srf, drilled to 12,993'. Dry hole. Plugged Feb. 1995: Spot 30 sx 12,990'-12,890'; spot 30 sx 10,688'-10,588'; spot 30 sx 9,800'-9,700'; spot 25 sx 6,810'-6,710'; spot 25 sx 4,875-4,775'; spot 25 sx 1,538'-1,438'; (Record incomplete from here).	Intermediate casing and cement across Premier. Location 0.67 miles from closest AGI well.

	со	EIDSON 001	Plugged	0.68		to srf; set 8 5/8" csg @ 4,456' w/ 2,520 sx, circ to srf; set 4 1/2" csg @ 13,058' w/ 1,200 sx, TOC NR. Plugged Feb. 1982: Pumped 35 sx @ 13,020'-12,450', spot 50 sx 12,450', tag @ 11,700', cut and pulled csg @ 7,560'. Spot 50 sx @ 7,610, tag @ 7,485', spot 40 sx @ 6,600', spot 40 sx @ 4,500', tag @ 4,480', spot 50 sx, tag @ 4,370', spot 40 sx @ 2,200', spot 40 sx @ 443', set 10 sx @ srf. Welded cap.	Production casing and mud across Premier. Location 0.68 miles from closest AGI well.
· 10 年 10 日本 10 日	LEGACY RESERVES OPERATING, LP	MUSTANG MIDGE 28	Plugged	0.74		to srf; set 8 5/8" csg @ 4,945' w/ 1,200 sx, circ to srf (fell to	miles from closest AGI well.
3002502806	MAGNOLIA PETROLEUM CO	SCHARBAUER EIDSON 001	Plugged	0.75	1.12	Spudded July 1936, set 15 1/2" csg cmtd @ 247', 10 3/4" csg cmtd @ 2,156', drilled open hole to 5,300'. Dry Hole. Plugged Dec. 1936 w/ 14# mud 5,300 to 1,000', cut and pulled 10 3/4" csg @ 1,000', filled 1,000' to 250' w/ 14# mud, set cmt plug 250' to surface.	No cement or casing across Premier. Location 0.75 miles from closest AGI well.
3002536165	MEWBOURNE OIL CO	ROCKY 16 STATE 001	Active	1.01		Spudded March 2003: Set 13 3/8" csg @ 465' w/ 398 sx, circ to srf; set 8 5/8" csg @ 4,322' w/ 1,800 sx, circ to srf; set 5 1/2" csg @ 12,975' w/825 sx, TOC @ 9,640'. Completed as Townsend/Mississippian producer.	Production casing and mud across Premier. Location 0.87 miles from closest AGI well.
3002535172	DAVID H ARRINGTON OIL & GAS INC	LORD BALTIMORE 20 STATE 001	Plugged	1.06	1.35	Spudded March 2001; set 13 3/8" csg @ 495' w/ 550 sx, circ to srf; set 8 5/8" csg @ 4,765' w/1,690 sx, circ to srf; set 5 1/2" csg @ 11,275' w/ 590 sx, TOC @ ~ 7,430'. Plugged May 2014: set CIBP @ 10,800' w/ 35 sx; spot 25 sx @ 7,800'-8,000'; cut and pull 5 1/2" @ 7,400', spot 35 sx, tag @ 7,325'; RIH pkr @ 4,000', sqz 100 sx, POOH and tag cmt @ 5,112'; spot 50 sx 5,112'-4,700', tag @ 4,586'; cut and pull 8 5/8" @ 4,000'; spot 35 sx @ 4,050', tag @ 3,915'; spot 40 sx @ 2,850'; spot 40 sx @ 1,950'; spot 45 sx @ 545', tag @ 436'; spot 25 sx 60' to srf, install marker.	Production casing and mud across Premier. Location 1.06 miles from closest AGI well.

Wells within the 30Year TAG Plume Radii
at 3.4 MMSCFG per
Well
Wells within the 30Year TAG Plume Radii
at 6.8 MMSCFG per
Well
Wells within the One
Mile Combined Well
Radii

Attachment A1: NMOCD Records for Completion and Plugging of Scharbauer Eidson 001(API # 3002502806)



FORM C-108

NI IEXICO OIL CONSERVATION C AISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations Indicate nature of report by checking below: REPORT ON REPAIRING WELL REPORT ON BEGINNING DRILLING OPERATIONS REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL REPORT ON PULLING OR OTHERWISE ALTERING CASING REPORT ON RESULT OF TEST OF CASING SHUT-OFF REPORT ON DEEPENING WELL x REPORT ON RESULT OF PLUGGING OF WELL Odessa, Texas. Date OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Following is a report on the work done and the results obtained under the heading noted above at the..... Magnolia Petroleum Co. J. Scharbauer NE NE 35 of Sec. R. N. M. P. M., Lea Lovington Field. County. Ostober 17th, 1986. The dates of this work were as follows:_ Notice of intention to do the work was [was aso] submitted on Form C-102 on___ October 15th 19 36 DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Filled with 14# Mud from 5300° to 1000°, 105-4/" Casing Shot off at 1000° & Pulled out, 1150' of 10-5/4" Casing left in hole with 250 Jacks of coment behind it. Filled from 1000' to 250' with 14# Mad, then 15' Coment plug from 250' to 235' then filled with 14# Mud to within 15' of top, filled to top of ground with Cement Plug. Set 4"25' Iren Marker set in coment. All of the 152" Casing 847' Circulated with 500 sacks of coment was left in hole to protect surface water. (All waters was confined to the strata originally containing them) No off set operators Witnessed by. Name Company Title I hereby swear or affirm that the information given above Subscribed and sworn to before Be this. is true and correct. Dec. Name **Foremen** Position_ Notary Public Representing Magnolia Petrolem Co. 6-1-37 Box #537, Odesea, Texas. My Commission expires_ Remarks: Title

IIR

MEXICO OIL CONSERVATION CO ISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be

Indicate natur	e of notic	e by checking bel	low:	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF II	NTENTION TO SHOOT OR	
NOTICE OF INTENTION TO CHANGE PLANS	-	NOTICE OF IN	TENTION TO PULL OR E ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	-	NOTICE OF IN	TENTION TO PLUG WELL	_
NOTICE OF INTENTION TO DEEPEN WELL				
	Wahha	Her Hert co	October 15	l A G E
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen:		Place	Date	
Following is a notice of intentiton to do certain w	ork as des	cribed below at the)	
Company or Operator Company a	J. Seb	ATTORNOT WO	ell No. 1 in say	
of Sec, T, R, R	, N	N. M. P. M.,	Lovington	Fie
County.				
Will fill hole with 14 of 152 casing. Will set 15' casent with 14f mad on top of coment plug then set 15' coment plug at top of	mud f plug a to poin	rom total dep t bottom of l t within 15'	By casing then fill from top of hele. W	1 111 in
Will fill hole with 14 of 15% cessing. Will set 15' cessing	mud f plug a to poin	rom total dep t bottom of l t within 15'	th (5300°) to better Sg" casing them fill from top of hele. Wi	1 11
Will fill hole with 14 of 15g casing. Will set 15' commt with 14f and on top of commt plug then set 15' commt plug at top of	mud f plug a to poin	rom total dep t bottom of l t within 15'	th (5300°) to bottom Sgr casing them fill from top of hele. Wi 4° in diameter set i	1 111 in
Will fill hole with 14 of 152 casing. Will set 15' cement with 14f and on top of coment plug then set 15' cement plug at top of	mud f plug a to poin	rom total dep t bottom of l t within 15'	th (5300°) to bottom Sgr casing them fill from top of hele. Wi 4° in diameter set i	illi in
Will fill hole with 14 of 15g casing. Will set 15' cerent with 14f and on top of coment plug then set 15' cement plug at top of	mud f plug a to poin	rom total dep t bottom of l t within 15'	th (5300°) to bottom Sgr casing them fill from top of hele. Wi 4° in diameter set i	illi in
Will fill hole with 14 of 15% caming. Will set 15' commt with 14% mad on top of coment plug them set 15' coment plug at top of top of chandened hole.	mud f plug a to poin hele wi	rom total dep t bottom of l t within 15'	th (5300°) to bottom Sgr casing them fill from top of hele. Wi 4° in diameter set i	illi in
Will fill hole with 14 of 15% casing. Will set 15' commt with 14f and en tep of coment plug at tep of them set 15' commt plug at tep of top of chandoned hole. Approved November 11 waters must be	mud f plug a to poin hele wi	rom total dep t bottom of 1 t within 15° th 4° marker	th (5300°) to bottom Sgr casing them fill from top of hele. Wi 4° in diameter set i	illi in
Will fill hole with 14 of 15% commit with 14% mad on top of coment plug at top of top of ebandoned hole. Approved Rovember II waters must be confined to the strate originally containing them. See rule 12, page	mud f plug a bole wi	rom total dep t bottom of l t within 15'	th (5300') to better fill from top of hale. With the diameter set in diameter	illi in
Will fill hole with 14 of 15% census with 14% and on top of coment plug at top of top of ebandoned hole. Approved Rovember II waters must be confined to the strata originally containing them. See rule 12, page 21, circular \$\frac{1}{2}\$, Rules and Regula-	mud f plug a bole wi	rom total dep t bottom of 1 is within 15° th 4° marker ByByByByBy	th (5300') to better fill from top of hale. With the diameter set in diameter	in :
Will fill hole with 14 of 15% casing. Will set 15% cement with 14% and an top of coment plug them set 15% cement plug at top of top of chandened hole. Approved Revember II waters must be except as follows: All waters must be confined to the strate originally containing them. See rule 12, page 21, circular \$ 1, Rules and Regulation, Oil Conservation Commission.	mud f plug a bole wi	rom total dep t bottom of 1 t within 15° th 4° marker By Position Force Send co	th (5300') to better fill from top of hele. With the diameter set in diameter	in reil to
Will fill hole with 14 of 15g casing. Will set 15' cement with 14f and en top of coment plug them set 15' cement plug at top of top of chandoned hole. Approved Rovember II except as follows: All waters must be confined to the strata originally containing them. See Fule 12, page 21, circular # 1, Rules and Regula-	mud f plug a bole wi	bottom of 1 to within 15° th 4° marker By Send co	th (5300') to better fig casing then fill from top of hele. Wi 4" im diameter set i	in

FORMATION RECORD PORM C-105 MEXICO OIL CONSERVATION COMMISSION . . WELL RECORD 1 21 21 3 AREA 640 ACRES LOCATE WELL CORRECTLY Non 1900, Dallies, Texas. Magnolia Petroleum Company, yer Operator Ols Address Well No. 1 ta Marie of Sec. 29 John Scherbener Well is 660 feet south of the North line and 660 feet south line and 660 If patented land the owner is Raison & Sharpenay Address Lowington, How Maxico Name of drilling contractor Magnolia Petroleum Go.q.: Address Consesses, Texas.

Elevation above sea level of top of cacing Consesses, Texas. OIL GANDS OR ZONEO No. L from None No. 6. from... No. 2, from.... __ No. 4_ from No. 8. from. IMPORTANT WATER BANDS include data on rate of water inflow and elevation to which water rose in hote. No. 1 from Drig with Rotary no test 1820. Hagi la SIZE WEIGHT TERRADS MAKE AMOUNT NEW OF CUT & FILLED PURPOSE. L.T. 2677 184 70 10-3/4 45 Seamless 2130 .40 Ā MUDDING AND CEMENTING RECORD RETHER DESCRIPTION AND ASSESSMENTS. NO. BACKS OF CEMENT HIZE OF SIZE OF WHERE SET 15) 947 200 184 SI-Tone Hvd. 10-5/4 #150* . 18# SE (Hallin keeda raid 1901 mining to brown a FLUOD AND ABAPTERS RECORD OF BHOOTING OR CHEMICAL TREATMENT OUANGER DE TAME 1 DEPTH SHOT RECORD OF DRILLSTEN AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made submit report on separate chast ; TOOLS USED " Rotary tools were used from Sees Sop feet to ALSO feet, and from feet to. Cable tools were used from \$2 80.50 feet to 5500 feet, and from feet to PRODUCTION The production of the first 24 hours was... .. barrels of fluid of which % was oil; __ ns gusoline per 1,000 cu. ft. of gas...... Rock pressure, Ibs. per so. in.... EMPLOYEES Jack V. Williamson Fred W. Reserven __ Driller__ Morgan L. Myere Driller C. R. Bossell FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records,

Massa. Peven.

FORMATION RECORD

0 40	70	THICKNESS IN PERT	PORMATION
	40	40	Caliche
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870	240	дя<u>с</u> тя	Red Sand Rock
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1665	1665	10	Roll Rook & Line Shells Anhydrite & Rock.
1690	1788	48	Gravel Shale & Sand-Rock
1728	1884 1884	85	Hard Red Sand W/ Line & Anhydrite Shells
1864	1878	1.14	Bed Rock & Streets of Animarite
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1996	2086	40	Red Shirls w/ Streets Willhaltydrite
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NF MEXICO OIL CONSERVATION CO IISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate natu	re of notic	e by checking be	low:	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	2	NOTICE OF II	NTENTION TO SI LY TREAT WELL	HOOT OR
NOTICE OF INTENTION TO CHANGE PLANS	_	NOTICE OF IN	TENTION TO PUI E ALTER CASING	LL OR
NOTICE OF INTENTION TO REPAIR WELL	-	NOTICE OF IN	TENTION TO PLU	G W ELL
NOTICE OF INTENTION TO DEEPEN WELL			·	
	dessa,	feras,	Ostober	101h, 1936
OIL CONSERVATION COMMISSION,		Place		Date
Santa Fe, New Mexico.				
Gentlemen:				
Following is a notice of intentiton to do certain w Eagnolia Petroleum Co. John	ork as desc S charba :	ue r	1	NE Corner NE
Company or Operator 163	See		ell NoLovington	
of Sec, T, R	N	и. м. Р. м.,		Fiald,
County.				
10-3/4" Casing Set & Committed 800 8 Casing set at 2136°	z Cement	will Drill I	Plug & Test (Casing
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Approved	9	Magnolia I	etroleum Co	
except as follows:			Company or	Operator
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OIL CONSTRUCT CONSTISSION		Position Fore) MAIL	
OIL CONSTRUCTION COMMISSION.		Position Fore	eman emmunications r	un Co.
OIL CONSTRACTION CONSTISSION,		Position Fore	eman ommunications r	im Co.

1CR

NEW YEXICO OIL CONSERVATION COF SSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT	ON REPAIRING	WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT	ON PULLING O	R OTHERWISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT	ON DEEPENING	WELL	
REPORT ON RESULT OF PLUGGING OF WELL				
Ode	ssa, Teras	92403	er 10th, 19	
OIL CONSERVATION COMMISSION,	Place	•	Date)
Santa Fe, New Mexico.				
Gentlemen:	unit- chicinal undo	the beeding no		_
Following is a report on the work done and the re		•		e
Hagnolia Petroleum Co. Company or Operator	John Scharbener		_Well No1	in the
Corner of NE of Sec. 29		L 65 R.	26 E	, N. M. P. M.,
Lovington Field,	Lag			County.
The dates of this work were as follows:	th, 1958			
Notice of intention to do the work was [was not] s	submitted on Form C	-102 on 10-	10-56	19
and approval of the proposed plan was [was not] o	btained. (Cross out	incorrect word	s.)	
DETAILED ACCOUNT OF	WORK DONE A	ND RESULTS	OBTAINED	
			•	
Witnessed byName	7-114handan 6411	m 10 d	_	
1/4 me	Halliburton Oil		ing Go.	Cementer
	Compan		ling Go.	Comenter Title
Subscribed and sworn to before the this	Compan	ear or affirm the		Title
	I hereby swe	ear or affirm the	it the informati	Title
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NE' XICO OIL CONSERVATION CC

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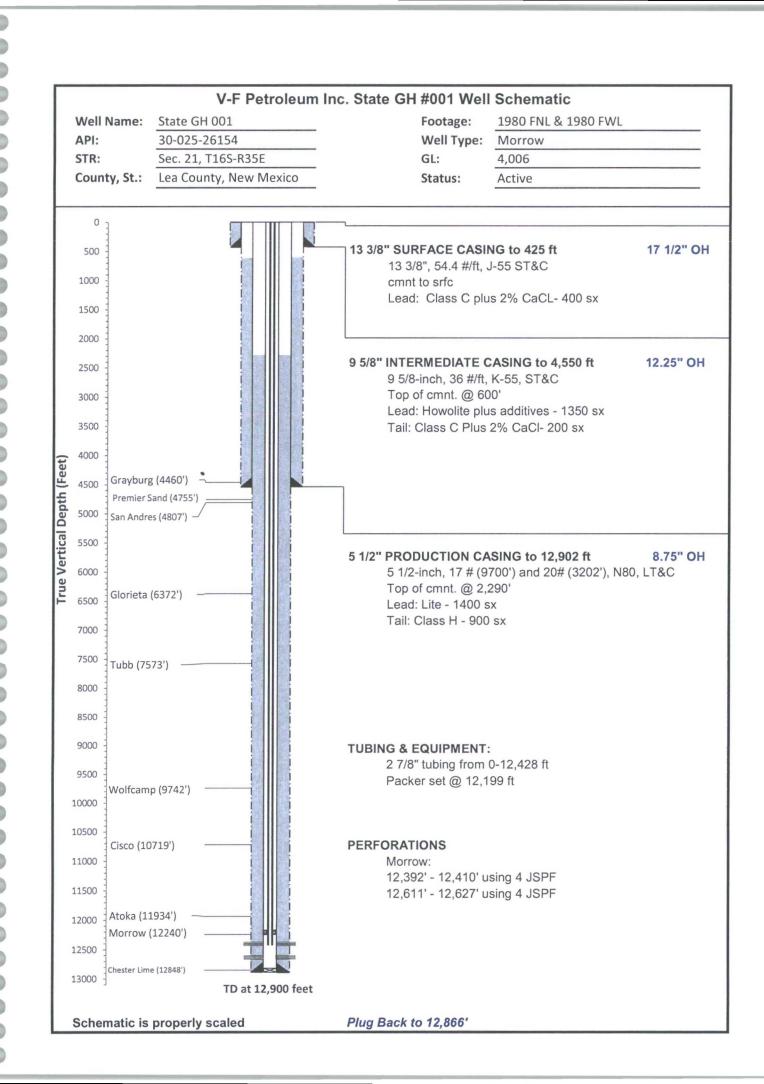
Santa Fe, New Mexico

NOTICE OF INTENTION TO DR.LL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

		re, New Mexico				
Gentlemen: You are	hereby notif	led that it is our inter	tion to commence	the drilling of a	well to be known	AR
Magnolis	Petrol	led that it is our interest of the state of	cuaros del-R	ldson	1 No. 1	C of NW
29	1	Company or Operat	or Lease	Wei		
of Sec.	, Т	75 R 36 N. 1	f. P. M.,		_Field, Les	Cou
	N.	The well is.	560 feet 5	[S.] of the N	orth line and	1980
		1 1		ne of Seati	on 29-165-35	SR.
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		1 1	ie oil and gas lease	10 110	Assignment N	
		If patented la			r-Ridson	
		Address	TOATHG10	r. Now Mex	160	
		If government	land the permittee	e isno		
		Address				
		The lessee is_	Magnolia 1	Petroleum	Company	·
		Address	Box 900.	Dallas. Te:	xas	
ARE LOCATE	A 640 ACRES WELL CORRE	OWI A	-			
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Attachment A2: NMOCD Records for Completion of State GH 001 (API # 30025261540)



BO. OF COPIES RECEIV								Form C	-
DISTRIBUTION		•						lievine:	
SANTA FE		NEWM	EXICO OIL CON	SERVATIO	N COMMISS	ION	[:4	i. In the me Stare	Týje of Lense
FILE	WE	LL COMPLE	TION OR RECO	OMPLETIC	N REPOR	T AND	LOG		y Jim Lette Go.
U.S.G.S.							*	L-2374	
LAND OFFICE							72	11111	
OPERATOR									
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	r "A", Level	iano, iexa	S /9336					Und. M	lorrow
4. Lecation of Well									
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UNIT LETTER	LOCATED	FEET FR	OM THE		77777	:::: :::	1277		77777777
West Line of	21	16-S	35-E			/////	////	Lea	(1 X (+) X (X)
15. Date Spunied	16. Date T.D. Her	- RCE	Comp. (Krady to 1	200	7777777	LLLLL IF RAR	////		Flav Pashinghari
	ì	ı		1			, UA.	17	eler coaminging
12/5/78 20. Total Depth	2/21/79	1 3/	27/79 22. If Maltipl		3514 R		Rotary T	cels	, Cable Tools
	1		Many		Dr	lled Hy	O-TD		
12,900 Latervalia	s), of this completion	: - Top, Bottom	, Name				<u> </u>		25. Was Directional Surv
12,392' -	12,627 Mo	rrow							Nade No
26. Type Electric and C	ther Logs Hun				 -			27. V	as Well Cored
Comp Neutr	on Form Dens								No
28.		CAS	ING RECORD (Rep	ort all string	s set in well				
CASING SIZE	WEIGHT LB. F			E SIZE			RECOR	0	AMOUNT PULLED
13 3/8"	54.4#			7 1/2"	400 sx		7242 1	200	61 6
9 5/8" 5 1/2"	36# 17=20#	4550 12902		2 1/4" 8 3/4"	1350 sx				
3 1/2	17-20:	12902		0 3/4	1400 sx	Lite	7 900	SX CI	<u></u>
29.		ER RECORD			33.		TUR	ING REC	nen
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	- 	, ,		H SET	PACKER SET
3.22		BOT 10-41	JACKS CEMENT	JUNEEN		7/8"		94'	12199
						·/ •			-
31. Perforation Record	(Interval, size and n	umber)		32.	ACID, SHOT	, FRACT	URE, CE	MENT SQ	UEEZE, ETC.
				DEPTH	INTERVAL				ND MATERIAL USED
12,392'-12	410'								
12,611'-12	,627' W/4	JSPF							
	., "/							·	
									
Date First Production	Senduce	and the cartification	PROD	UCTION	ed time numn		1,	Cail Statu	s (Prod. or Shut-in)
3/7/79		on senso (2000 wing	mg, kus ceit, pump	g — 2128 A:	т суре ритр.	•	1	Shut-	
Date of Test	Hours Tested	Choke Size	Fradin, Fer	CH = BH.	Jas -	MCF	Water -		Gus =C:l Ratio
3/7/79	24	20/64"	Test Period	0		000	1 0		
Flow Tubing Press.	Casing Pressure	Calculates 24	Oil - Bel.	Gas -		Water -			Gravity - API (Corr.)
2000		Hour hate	0		1000		0	-	·
34. Disposition of Jas	(Sold, used for fuel,	vented, etc.)	·				Test W	iness e d l	jy .
Sold Sold									
35, List of Attochments See #26 Ab							· • • • • • • • • • • • • • • • • • • •		
36. I hereby certify thu	t the information sho	un on both side	s of this form is tru	re und comple	te in the bes	t of my k	nouledge	and belie	1.
SIGNED	an Cox		TITLE Ad	lmin. Sug	ervisor		•	. Mai	rch 30, 1979
·····	7								
0+4-NMOCD.	HU 1-Susp	1-Hou 1	l-RWA 1-Un	ion Oil					

INSTRUCTIONS

This form in to be filled with the majory. This different like Community and Inter the distribution completion of any newly-initial or despended well. It shall be accompanied as one copy of all electrical majority logs rule after well as a summery of all special tests conducted, findly limit step tests. All to his recorded while be measured up that it the comp of tire flowing miles wells, true vertical depths shall be reported. For multiple completions, items 35, through 34 until he reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See filled 1955.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	•	Sout	heastern	New Mexico				Northw	estem N	rw Mexico	
D. Santa T. Yan T. Quantum T. Guan T.	orieta ddock incbry hbb inkard of (Bough	4808 6327 7573 9742 C) 10719 12392'	T. T	Canyon Strawn 11790' Atoka 11934' Miss Devenian Silurian Montoya Simpson McKee Ellenburger Gr. Wash Granite Delaware Sand Bone Springs Morrow 122 Chester Lime 1	240'	T F T. C T. M T. C T. W T. C T. F T. W T. C T. P T. F SAN No. 4	denered Cliff House _ lenefee lorison	INES	T. T	Penn. "D" Leadville Modison Elbert Mc Cracken lenacio Qtzte Granite	
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No. 4, fr	างกน	* * * * * * * * * * * * * * * * * * *		DRMATION RECORD							15 4 4 4 colido ao adda a 1948
From	То	Thickness in Feet		Formation		Fre	m To	Thickness in Feet		Formation	

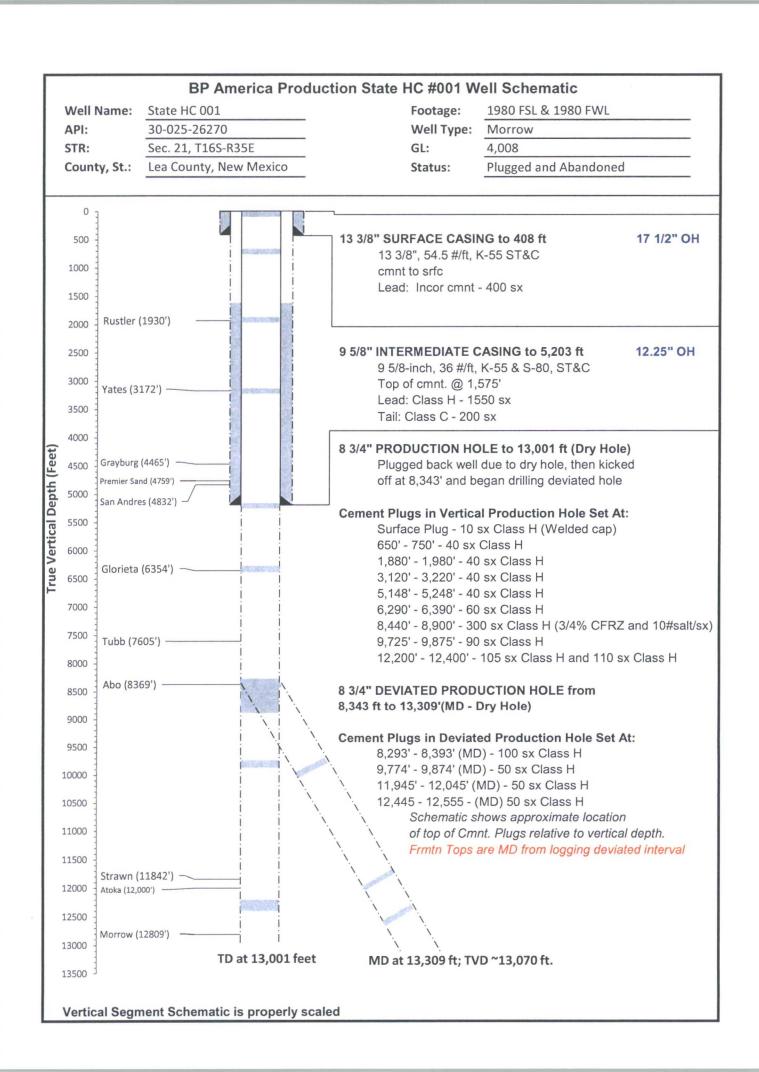
From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1965	1965	Red Bed	7882	8371	489	Dolomite + Chert + Sand
1965	2027	62	Red Bed + Anhydrite	8371	8940	569	Dolomite + Chert + Shale
2027	3128	1101	Anhydrite	8940	9173	233	Dolomite + Chert
3128	3438	310	Anhydrite + Shale	9173	10048	875	Lime
3438	3747	309	Shale	10048	10643	595	Lime + Chert
3747	3879	132	Shale + Anhydrite	10643	10793	150	Shale
3879	4151	272	Anhydri te	10793	11279	486	Chert
4151	4214	63	Anhydrite + Dolomite	11279	11904	625	Shale + Lime
4214	4440	226	Dolomite	17	12160		Lime + Shale + Sand
4440	4508	68	Dolomite + Shale		12669		Shale + Lime
4508	4550	42	Dolomite + Lime	12669		56	Lime
4550	5292	742	Dolomite + Anhydrite	12725		150	Lime + Shale
5292	5678	386 !	Dolomite + CHert		12900	25	Lime
5678	6626	948	Dolomite				
6626	7882	1256	Dolomite + Chert	1		j i	
							•

SANTA FE	NEW MEXICO	OIL CONSERVATION COMMISSION	Form C-1C3 Supersedes Old C-102 and C-103 Effective 1-1:45
FILE			T14-114-0-2
U.S.G.S.			Sa. Indicate Type of Lesse
LAND OFFICE		•	State X For
CPERATOR			5, State Cil & Gas Lesse No. L-2374-1
SUNI	DRY NOTICES AND REP	ORTS ON WELLS	
(DO NOT USE THIS FCAN ICA COLUMN	PACPUTALS TO TRILL OR TO CLEEP CATION FOR PERMIT -" IFCAM C-	EN CP PLUS BACK TO A DIFFERENT RESERVOI 1011 FOR SUCH PROPOSALS.1	7. Unit Agreement Name
OIL CAS WELL WELL	OTHER-		
Amoco Production (Company		State "GH"
P.O. Drawer "A". I	Levelland, Texas 7	79336	9. Well No.
i. Location of Well		7330	10. Field and Fooi, or wildcat
UNIT LETTER	1980	North 1980	Und. Morrow
THE West	21 TOWNSHI	16-S 35-E	KMPM.
	15. Elevation (Si	how whether DF, RT, GR, etc.)	12. County
İMIMI	4005 GR		Lea
	k Appropriate Box To I INTENTION TO:	ndicate Nature of Notice, Repo	et or Other Data EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND A	SANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUS AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLA	L Could	· [X.]
OTHER		OTHER Spud	
17. Describe Proposed or Completed	Operations (Clearly state all p	ertinent details, and give pertinent dates,	including estimated date of starting any proposed
and ran 13 3/8" 54 C plus 2% CACL.	1.4# J-55 ST & C ca Circulated 5 sx.PD	17 1/2" hole at 6:00 a.m sing set at 425'. Cement 8:10 a.m. 12-6-78. WC hole to 12 1/4" and resum	ted with 400 sx. Class OC 24 hrs. Tested 1000#
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: . I hereby certify that the information	on above is true and complete	to the beat of my knowledge and belief.	
16410 Menus Evans	on shove is true and complete	to the beat of my knowledge and belief. Assist. Admin. Analys	t 12-11-78

N 1. OF COPIES RECEIVED	7		Form C-103
DISTRIBUTION	7		Supersedes Old
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	C-102 and C-103 Ellective 1-1-65
FILE			
U.S.G.S.	7	•	Sa. Indicate Type of Lease
LAND OFFICE	7		State X Fee
OPERATOR	7		5. State Oti & Gas Lease No.
			L-2374-1
SLINI	DRY NOTICES AND REPORTS OF	IWELLS	
(DO HOT USE THIS FORLY FOR	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG ATION FOR PERMIT - " FORM C-1011 FCR S	OACR TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
1.			7. Unit Agreement Name
WELL SAS X	OTHER-		
Name of Cyerator			8. Farm or Lease Name
Amoco Production Com	pany	•	State "GH"
. Address of Operator			9. Well No.
P.O. Drawer "A", Lev	elland, Texas 79336		1
14. Location of Well			10. Field and Pool, or Wildcat
F	1980 North	1980	Und. Morrow
URIT LETTER	PEET FROM THE	LINE AND FEET FRO	
West	21 16-	35-E	
THE LINE, SEC	TION TOWNSHIP	HANGE HMPh	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	4005 GR		Lea
io. Charl	Appropries Pay To Indiana	James of Norice Decree of O	de Pere
	Appropriate Box To Indicate I		
NOTICE OF	INTENTION TO:	SOBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMERCE DRILLING OPHS.	PLUS AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOS X	
	· —	OTHER	
OTAKE		[
	Operations (Clearly state all pertinent des	ails, and give pertinent dates, includin	g estimated date of starting any proposed
work) SEE RULE ! 103.		•	
Drilled to TD 45	50' and ran 9 5/8" 36# K-	55 ST 9 C and 26# C 00	CT
IT & Creasing se	t at 15501 Compated with	b 1250 ov House 144 - 1.	olations and 30# 5-80
cy Class C plus	t at 4550'. Cemented wit	n 1350 SX HOWXOTITE PIU	s additives and 200
sx class c plus	2% CACL. PD 7:15 a.m. 12	/3U//8. Cement did not	circulate. Cement
Failume to cincu	110-125% of fluid caliper	volume from prilprodco	volume meter survey.
compat at 600' b	late cement caused by misc	alculation of cement vo	lume. Estimate top of
Tosted casing 30	y temperature survey. WC	C 4 days. Urilled out	cement 4410'-4430'.
drilling.	00# for 10 minutes. Test	U.K. Reduced note to	8 3/4" and resumed
drilling.			
		•	
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is I become consider that the information	n above is true and complete to the best	of my knowledge and hatief	
12. I nereby certify that the intormatic	and above to true and complete to the peat	e my knowicuge and Deliei.	
\mathcal{L}	Δdmi	nistrative Supervisor	Januany E 1070
richeo Kay las	title	TISCIACIVE Supervisor	January 5, 1979
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	Orlg. Signed 🙀 🗸		Byci Ji NAL
4 5 4 5 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Jerry Sexton Title		PATE
CONDITIONS OF APPROVAL, IF AN	Plet 1, Supv.		
OR 4 NMOCC-H	1-Susp 1-Houston 1-	DE	

DISTRIBUTION SANTA FE	. NEW MEXICO OIL CON	SERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE LPERATOR			Su. Institute Type of Leuse State X Fee 5. State Oil & Gas Lease No.
SUNDRY	NOTICES AND REPORTS OF	N WELLS BAIN TO A DIFFERENT RESERVOIM.	L-2374-1
*** :	CTHER-		7, Unit Agreement Deine
Amoco Production C	Company		State GH
P.O. Drawer "A", L	evelland, Texas 79336		6, well fie.
. Lotti n Twell	1980 North		Und Morrow
West LINE, SECTION	21 16-		
	15, Elevation (Show whether 4005 GR 35	r DF, RT, GR, etc.) 14 RDB	Lea
Check A		Nature of Notice, Report of O	
PLAFORM PEMESIAL NORK	PLUG AND AGANDON	HEMEDIAL WORK	ALTERING CASINS PLIC AND ABANDONMENT
TEMPORARILA AGANDON		COMMENCE DRILLING OPNS.	
FULL OR ALTER CASING	CHANGE PLANS	COMMENCE ORIGINA OPNS.	DST px
OINER		CASING TEST AND CEMENT JOB X	720
Drilled to TD of 1 Continued drilling N-80 LT & C casing Cement did not circ 2290. Plugged down	2,404' and ran DST #1 : to TD of 12,902' on 2 at 12,902'. Cemented culate. Ran temperatur n 5:15 p.m. 2/24/79.	12,180'-12,316' Morrow. 2/24/79. Set 5 1/2" 17# with 1400 sx Lite and 9	DST positive date of electric any proposed DST results attached. (9700') and 20#(3202') 00 sx Class H cement. of cement at approximately /25/79. WOC 120 hours.

Attachment A3: NMOCD Records for Completion and Plugging of State HC 001 (API # 3002526270)

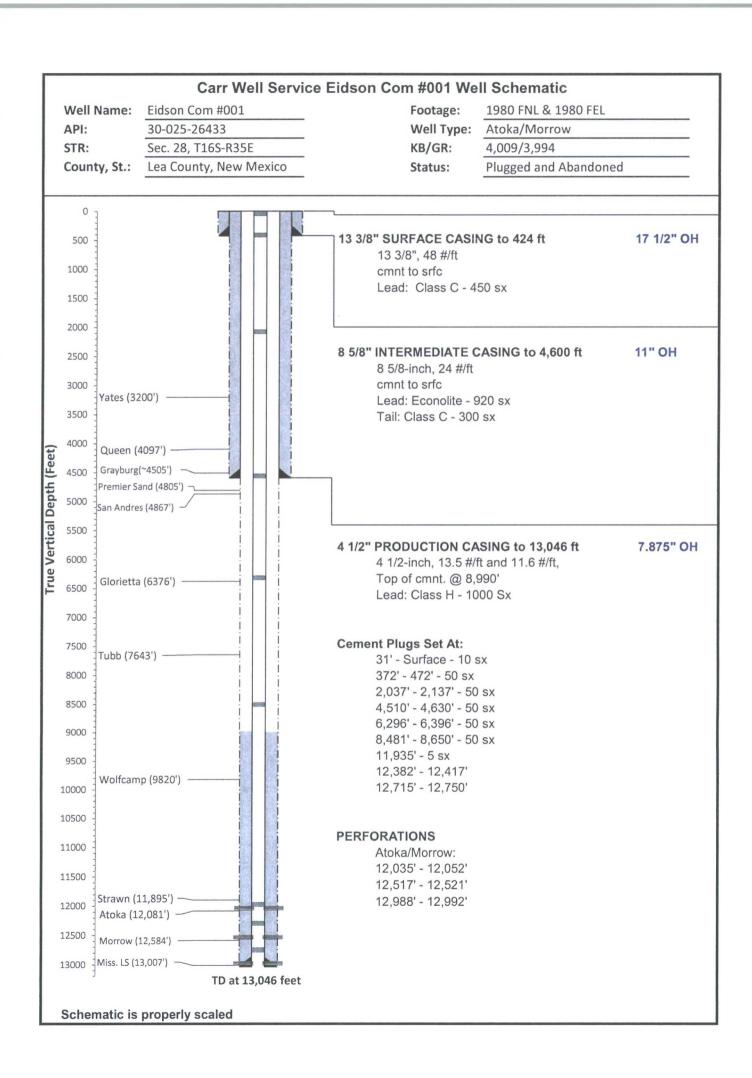


Block, Charlett MEXICO EMERGY AND MINERALS DEPARTMENT L CONSERVATION DIVISIO ----ពាន់(វបាន១៥៦៦៨ Form C-103 P. O. BOX 2088 Revised 10-1-78 SANTA FE, NEW MEXICO 87501 So. Indicate Type at Leice U.S.O.S. State [X] LAND GEEN 5. Seite Off 6 Gus Leone No. SUMBRY NOTICES AND REPORTS ON VELLS THE TO SEE SEED OF COURSE AND AND COURSE Mic [] Dry Hole Allene of Operator 8. Frain or Lease Name Amoco Production Company State_HC_ P. O. Box 68, Hobbs, NM 88240 10. Field and Pool, or Wildcat <u>Townsend Morrow</u> 21 TOWNSHIP 16-S RANGE 35-E 15. Elevertion (Show Whether DF, RT, GR, etc.) 12. County 4008.3 GR Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMODIAL WOOR COMMERCE DIRECTOR OPES. PLUG AND ABANDONMEN 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed-work) SEE RULE 1109. Plugged and abandoned well using the follwoing procedure. Spotted 50 sx Class H cement plug 12445'-12555'. Spotted 50 sx Class H cement plug 11945'-12045'. Spotted 50 sx Class H cement plug 9774'-9874'. Spotted 100 sx Class H cement plug 8293'-8393'. Spotted 60 sx Class H cement plug 6290'-6390'. Spotted 40 sx Class H cement plug 5148'-5248'. Spotted 40 sx Class H cement plug 3120'-3220'. Spotted 40 sx Class H cement plug 1880'-1980'. Spotted 40 sx Class H cement plug 650'-750'. Spotted 10 sx Class H cement surface plug. Welded on cap and erected permanent P x A marker. Clean and Level Location. Will advise when ready for final inspection. 18. I horeby certify that the information above is true and complete to the best of my knowledge and belief. Administrative Supervisor DATE 8-27-79 OIL & GAS STOPPOTOR . . . !

0+4 NMOCD-H, 1-Hou, 1- Susp, 1-BD

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Amoco Prod	ide c ton com	pany								i Poul, or Wildcat
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Mana David										
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Type Electric and	Other Loys Bun	9./FT. DE	PTH SET	ног	E SIZE	C	EMENTIN	G RECORE		AMOUNT FULL
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Type Ulectric and	Other Loys Bun	9./FT. DE	PTH SET	ноц	E SIZE	c 400_	EMERTIN SX-Inc	or	<u> </u>	AMOUNT FULL
CASING SIZE	WEIGHT LE	9./FT. DE	PTH SET 408	ноц	E SIZE 7-1/2"	c 400_	EMERTIN SX-Inc	or	<u> </u>	AMOUNT PULL Circ. 9
CASING SIZE	WEIGHT LI	9./FT. DEF	РТН SET 408 203	ноц	E SIZE 7-1/2"	400 1550	EMERTIN SX-Inc	or ss_H,_2	200 Clas	Circ. 9
CASING SIZE J.3-3/8" 9-5/8"	WEIGHT LE	9./FT. DEF	PTH SET 408 203	но.	7-1/2" 2-1/4"	400 1550	SX Inc SX Cla	or ss H, 2	200 Clas	AMOUNT POLL Circ. 9 ss. C. TCMT 15
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CASING SIZE 3.3-3/8" 9-5/8"	WEIGHT LE	9./FT. DEF	PTH SET 408 203	но.	7-1/2" 2-1/4"	400 1550	SX Inc SX Cla	or ss H, 2	200 Clas	AMOUNT POLL Circ. 9 ss. C. TCMT 15
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CASING SIZE J.3-3/8" 9-5/8" SIZE Perforation Record None	WEIGHT LE 54-1 40 TOP	Jense Street Calculated	Clouding, gus I Dry H Fronting	PRODU ift, pumpi ole For	SCREEN 32. DEPTH I	A00 1550 3c. SCID, SHO	EMENTIN SX Inc SX Cla	TURE, CE) AMOUNT	TING RECORD SET	AMOUNT PULL Circ. 9 SS C TCMT 15 RD PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Oned
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Attachment A4: NMOCD Records for Completion and Plugging of Eidson Com 001 (API # 3002526433)



Submit 3 Copies to Appropriate District Office	State of New Me /, Minerals and Natural Re		Form C-103 Revised 1-1-89
P.O. Box 1980, Hobbs, NIM 88240 DISTRICT II	IL CONSERVATIO P.O. Box 208 Santa Fe, New Mexico	8	WELL API NO.
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIF (FORM C-101)	AND REPORTS ON WEL ALS TO DRILL OR TO DEEPEN L. USE "APPLICATION FOR PEF FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	LG 1432 7. Lesse Name or Unit Agreement Name
1. Type of Well: OR. GAS WELL WELL X	OTHER.		Eideon
2. Name of Operator	OTHER		Edison Com.
Carr Well Service, Inc.			1
	Texas 79769-9090		9. Pool name or Wildcat Snoebar Atoka
4. Well Location Unit Letter G : 1980	Feet From The North	Line and 1980	Feet From The East Line
20	160	255	100
Section 25	Township 103 Ras 10. Elevation (Show whether I	130-	NMPM County
	pomiete Per te Indicate N	Johns of Matica De	William Pate
11. Check Appr NOTICE OF INTEN	ropriate Box to Indicate N		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	CHANGE PLANS		
PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DIFFERING	· 🗂
OTHER:		CASING TEST AND CE	MENT 308
12. Describe Proposed or Completed Operations (Clearly state all pertinent details are		tion estimated data of starting arm was and
work) SEE RULE 1103.	order sy seems on personal decision, and	s give per source much, arcian	ang customed there of sourcing any proprises
3. 1/30/89 6396' - 56 4. 1/30/89 4630' - 56 5. 1/31/89 2137' - 56 6. 1/31/89 472' - 56	5' - 5 sx Class C 5 sx Class C cement 5 sx Class C cement	- tagged @ 3481 - top @ 6296' - tagged @ 4510 - top @ 2037' - top @ 372'	
I hereby certify that the information above is true and or SIGNATURE AGENT. BACTOR TYPE OR PRINT NAME ROPER Brooks (This opace for State Use)	maplete to the best of my knowledge and b TITLE	<u>Cementer</u>	DATE 1/31/89 TELEPHONE NO. 915/362-432 INSPECTOR OCT 28 54
CONDITIONS OF APPROVAL, IF ANY:	m.		DATE

NO. OF COPIES RECEIVED DISTRIBUTION			Form C-103 Supersedes Old C-102 and C-103
FILE U.S.G.S.	NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-65 Sa. Indicate Type of Lease
LAND OFFICE]		State K Fee X
OPERATOR]		5, State Oil & Gas Lease No. LG-1432-1
SUNDI (DO NOT USE THIS FORM FOR PR	RY NOTICES AND REPORTS ON OPPOSALS TO PRILE OR TO DEEPEN OR PLUE	WELLS BACK TO A DIFFERENT RESERVOIR, COM PROPOSALS.)	
1. OIL GAS WELL X	OTHER-		7. Unit Agreement Name
2. Name of Operator Allen K. Trobau	gh		Eidson Com.
3. Address of Operator	l Bank Bldg, Midland	Toyas 79701	9. Well No.
4. Location of Well	1 Bank Blug, Midiand	, lexas 15701	10. Field and Pool, or Wildcat
UNIT LETTER G	1980 FEET FROM THE North	LINE AND 1980 FEET FR	Undes. Townsend (Morrow
1	ON 28 TOWNSHIP 16		
	15, Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3994 GR		Lea
	Appropriate Box To Indicate 1 NTENTION TO: -		Other Data NT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER Attempted	ALTERING CASING PLUG AND ABANDORMENT COMPletion
OTHER		11000mp000	
17. Describe Proposed or Completed O; work) SEE RULE 1 103.	perations (Clearly state all pertinent det	ails, und give pertinent dates, includir	ng estimated date of starting any proposed
to 13,033'. Cmtd survey. Top/cmt water. Spotted 2 Set packer @ 12,7 tubing and tested Pulled tubing to Acidized Morrow f + 58,000 scf of n 8700 psi, minimum	3,064.35') new and u w/1000 sax Class H 9000'. WOC total 18 00 gals acetic acid. 69'. Pressured up o well at rate of 750 locate leak. Replac ormation w/1000 gals itrogen. Injection 6500 psi, ISDP 8000 Unloaded acid. Now	cmt. WOC 8 hrs and hours. Circulated Perf 12,988-12,99 n casing to 1000#.,000 MCFD + 81 bbls ed tubing collars at 7½8 acid, flushed rate 3 bpm. Maximum psi; after 13 min	ran temperature hole w/2% KCL 2 w/2 shots/ft. Held okay. Ran condensate. nd reran tubing. w/34 bbls KCL treating pressure
18. I hereby certify that the information		f my knowledge and belief. Operator	1/14/80
			36.00
APPROVED BY	TITLE		OATE STATE 1980
المناز الدوق المساورة المساورة المساورة المساورة المساورة المساورة المساورة المساورة المساورة المساورة المساورة			·

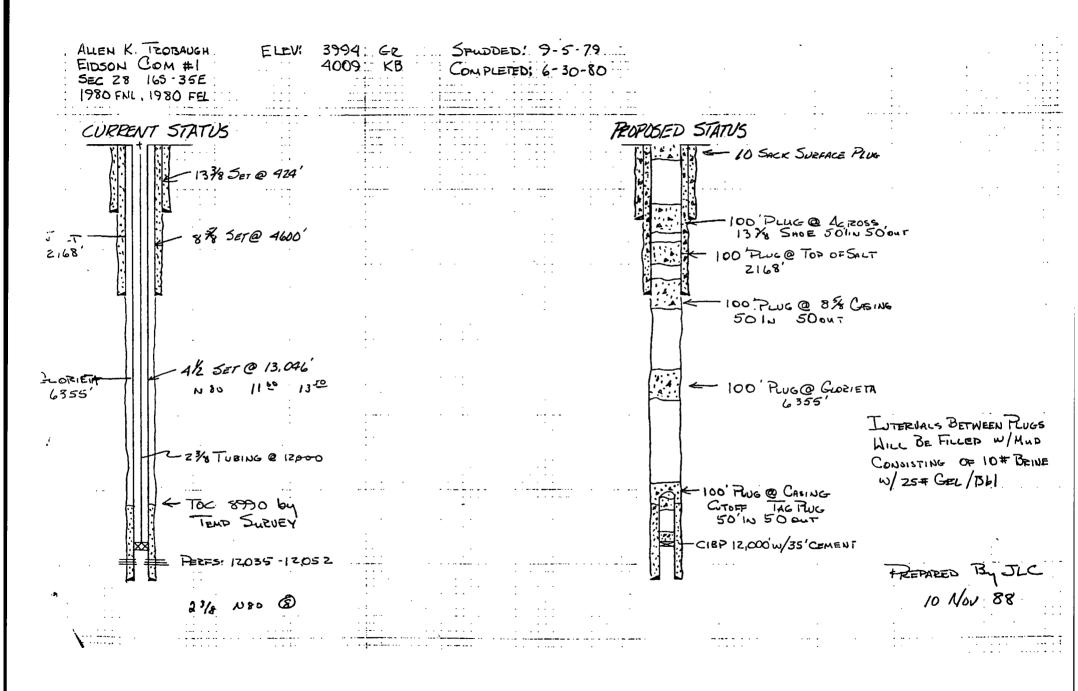
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NO. OF COPIES RECEIVE	r.o							Form C	•
DISTRIBUTION									od 11-1-X
SANTA FE		NEW MEXICO						81212	e Type of Lease X
FILE U.S.G.S.		L COMPLETION	OR REC	OMPLETI	ON R	EPORT	AND LOG	L	i & Cas Lease No.
LAND OFFICE								LG I	L432-1
OPERATOR								TITT	11/17/17/17/1
• · · · · · · · · · · · · · · · · · · ·								MIIII	
Id. TYPE OF WELL	•						 	7, Unit Aut	reement Name
	OIL	GAS X	DAY	OTHER					
b. TYPE OF COMPLE								1	Lease Name
WELL WOOV	ER DEEPEN		RESVA.	OTHER					on Com
Allen K.	Trobaugh							9. Well No.	1
J. Address of Operator								1), Field a	nd Pool, or Wildout
<u> </u>	t Nat'l Ban	k Bldg, Mid	land,	Texas	797	01	U-	ides Te	wnsend (Morro
4. Lecation of Well								TXXXI	1111 24 888
	100	`	Mort	- h	1	000			
UNIT LETTER	LOCATED	FEET FROM THE	NOLT	INE AND		980	FEET FROM		
			_			HHH		12. County	
THE East LINE OF	sec. 28 twp. 16, Date T.D. freigh	L6S RGE. 351	E KUPA		IIII			Lea	Flow Contractors
				4 1				N. E(C.) 19.	
9/5/79 20. Total Depth	10/17/79 [21, Plug Bac		. Il Multipl	e Compl., He		3994 23. Interv	GR uis illotar	y Too!s	3994 Cable Tools
13,050	13,00		//aux		- 1	Drille	.1 3 y ,	A11	1
24. Froducing intervolu), or this completion -	Top, Bottom, Name					<u>-</u> -		25. Was Directional Surve
12,988-12,	992' (Morrov	Mill y	MR					İ	No No
26. Type Electric and C								197 ₩	as Well Cored
1 11	tion Focused	l Log and Co	mpens	ated D	ens	itv &	Neutro	1	No
28.	CION TOCUSCO	CASING REC							
CASING SIZE	WEIGHT LB. FT.	DEPTH SET		E SIZE	i		NTING RECO	ORO.	AMGUNT PULLED
13-3/8"	48#	424			450		lass C		
8 5/8"	24#	4,600	11		920	sx 3	& Econo	olite &	
							lass C		
4 1/2"	13.5 & 11.6	13,046	7	7/8"	100	0 sx	Class I	[
29.	LINER	RECORD				30.		UBING RECO	
SIZE	TOP B	OTTOM SACKS	CEMENT	SCREEN		SIZE		TH SET	PACKER SET
)				· · · · · · · · · · · · · · · · · · ·		2 3/8	" 12,7	82	12,769
31. Perforation Report (Interval, size and numb	er)		32.	ACID	SHOT F	RACTURE	TEMENT SOL	JEEZ E , ETC.
		·		DEPTH					D MATERIAL USED
12,988-12,	992 w/2 shot	S/IT.		12,988					% acid flushe
					<u>-</u>				L & 58,000
		,	·-·					trogen	
33.				CTION					
12/30/79	Production ! Flow	dethod (Flowing, gas IING	tift, pumpii	ng - Size nn	d type	(מחווק		Well Status	(Prod. or Shut-in) SI
Date of Test	Hours Tested C	hoxe Size Prod'n.		Dil — Bbl.		Gas - MCF	Water	– Вы.	Gas-Gil Ratio
1/10/80		6/64" Test P	<u>></u>	12	l_	306	0 -	0-	25,000
Flow Tabing Press.	H	niculated 24- Oil - E our flate		Gas - 3		Wa 1	iter – Bitl.	l l	Gravity - API (Corr.)
400	-0- -		. 2	30	<u>u</u>		-0-		50.4
34. Disposition of Grs (nnia, asea jor juet, veni	ea, sic.j					1	Witnessed By	neering
Vented		 					1001	.s Eligi	11061 1117
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30. I hereby certify that				and complet	e to th	e best of	my knowleds	e and belief	
	, 11	// _	/	capret			,		
(Color	ull Sport	Kaseal	 -	Operate	or			1/	28/80
SIGNED -	CYM	/	TE	5,52246	==			DATE	
		//							

INSTRUCTIONS

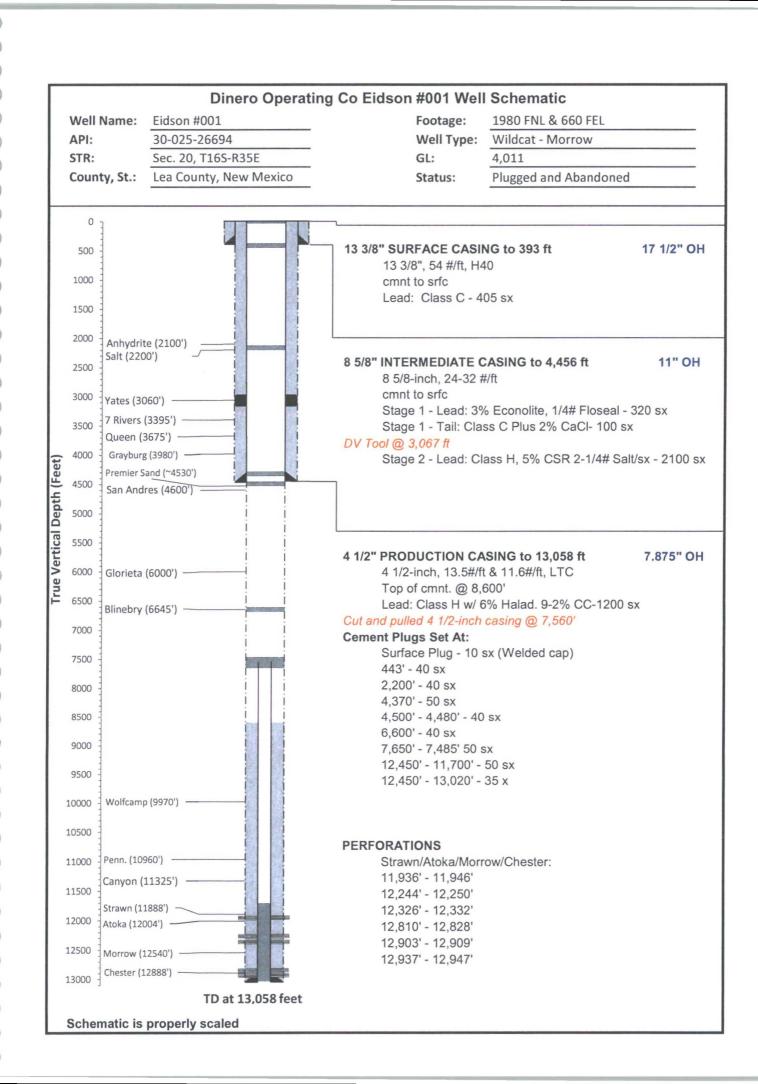
This form is to be filled with the approach of the District office of the Commission and late of the despend well. It shall be accompanioned by one copy of all electrical and radio-activity in an on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths in the case of directionally strilled wells, true vertical depths shall also be reported. For multiple completenes, Items 30, through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Bule 1105.

Southeastern New Mexico					Northwestern New Mexico				
T. Anh	V		T. Canyon	T Oio	Alamo		T. Penn. "B"		
T. Salt			T. Strawn11.895	T. Kirt'	land-Fruit	and	T. Penn. "C"		
			т. Aloka12,081						
			T. Miss						
T. 7 Ri	vers		T. Devonian	T. Mene	efee		T. Madison		
T. Que	cn	4097	T. Silurian	T. Poin	t Lookout		T. Elbert		
T. Gray	burg		T. Montoya	T. Mano	os	T. McCracken			
T. San	Andres _	4867	T. Simpson	T. Gall	up	T. Ignacio Qtzte			
T. Glor	icta	<u>6376</u>	T. McKee	Base Gre	enhorn _		T. Granite		
T. Pade	dock		T. Ellenburger	T. Dake	ota ——		т		
T. Blin				T. Morrison T.					
T. Tubi	·	<u>7643 </u>	T. Granite				T		
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Attachment A5: NMOCD Records for Completion and Plugging of Eidson 001 (API # 3002526694)



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DISTRIBUTION SANTAPE	P. O BO SANTA FE, NEW		For- C-103 Revised 19-1-73
U.S.O.S. LAND OFFICE UPERATUR			St. Indicate Type of Lease State
100 HUT USG 7- 3 PC	S. NORY NOTICES AND REPORTS ON		
	OTHER.		7, Unit Agreement Name
DINERO (OPERATING COMPANY		8. Form of Lease Game EIDSON 9. cell tio.
Post Of	1980 North North 16-3	660	John Miller The Market
1764 1764	Check Appropriate Box To Indicate No CE OF INTENTION TO:	sature of Notice, Report or Ot	
CRFORM REMEDIAL WORL EMPERABLY ABANDON LL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORR COMMENCE DRILLING OPNS. CASING TEST AND CLIMENT JQB	PLUG AND ABANISHMENT
OTHER			
works SEE HULE 1103.	Ran tubing to 13,020'-pumped 3 Ran tubing in hole-spot 50 saccement plug at 11,700'. Fulled 8,600' of tubing. Weld pull nipple on 4½ casing. Cut casing off at 7,560'. Ran tubing to 7610'-spotted 50 Set 40 sack plug at 6,600' (to (Top of San Anders). Top of plug at 4,480'-spot 50 40 sack plug at 2,200'-40 sack	ssacks cement plug. Take cement plug from 12,43 ssack cement plug. Tag p of Blinebry). Set 40 ssack plug, tag at 4,370	ag top of plug @ 12,450'. 50' up hole. Tag top of cement plug @ 7485'. sack plug @ 4,500'.

occuse Savanda Dema virus Production Clark ours 3/15/82

OIL & GAS INSPECTOR

DATE JUL 1 1982

Weld cap on surface. Put up I.D. marker (4' on top).

CNDITIONS OF APPROVAL, IF ANYI

				_			
16. 01 COPICS PECCIFED					Form C-	103	
DISTRIBUTION					Superse		
SHIAPE	NEWNE	XICO OIL CO	HSERVATION COM	MISSION	C-102 ai		
t. C					API #-30-	025-2669	94
5.G.3.					50. Indicate		
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100 MOT USE THIS FOOL FOR	DRY NOTICES AND METERS AND METERS FOR PROPERTY OF THE PROPERTY	O COCOCA CA HEE	LIACS TO A GIFFERINT	RESERVOIR,			
ort C SAS X	ОТЫ€Я-				7. Unit Agre		,
inc of Operator					6. Furm of 1.	ease Name	
DINERO OPERATI	NG COMPANY				Eidso	n	
Adress of Campaior					9. Well 130.		
Post Office Dra	awer 10505, Midl	and, Texa	s 79702		One (1)	
cention of Well					10. Field on		olden
Н	1980	North	. 6	60	1	ignated	
UNIX LETTER	FERT FROM	THE	LINC AND".	FIET PROM	177777	17.777.77	<u> </u>
East	20	16-5	S RANGE 35-	E NAPIR.			
						7777;;;;	
	1111111 15. Dievel	on (Show wheth	er DF, KT, CR, cic.)		12. County		
	4011	GL			Lea		
Charles Charles	. 1	Tadia	Name of No.	. D			77.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7
	Appropriate Box	to indicate	Nature of Notice				
NOTICE OF	INTENTION TO:		į	SUBSEQUENT	REPORT)F:	
	,		_				
FORM REMEDIAL WORK	PLUG /	AND ABANDON	REMEDIAL WORK		Α.	TERING CASI	146
PERARILY ABANDON			COMMENCE DRILLIN	G OPES.		UG AND ABAN	
L OR ALYER CASING	£ MANG	E PLANS	CASING TEST AND C	ৈ ল	, .		
E on 16/24 casing []			- y	CWEAL MO [V]			. [
		Γ-	7				
DTHER		—— <u>—</u> L	. ال				
Describe Proposed of Completed (Cucrations (Clearly state	all pertinent di	ctails, and cive pertina	en: dates, includive	estimated date	of startice	our moured
work) SEE RULE 1703.		•				.,	, ,,
D-:11 +0 7071							
Drill to 393'							
D 470 70! 17	7 7/011 40# 11 40						
kan 430.30° 13	3 3/8"-48# H.40	casing					
Cement with 450) sx. CL. C. Cem	ent with 2	% C.C.				
riug down at 2:	30 A.M. on March	H 10, 1980). Cement circ	••			
Casing test 500)#-30 Mincut o	ff.					
•							
	•						
hereby certify that the information	n above is true and comp	lete to the best	of my knowledge and t	helic(.			
′1 ~	`						
7 2000	Carro		Production Sec	retarv	Ma	rch 28,	1980
X CC COSSES	12. 11/10	TITLE			DATE		
Oute 1st	gast by						
Jerry Se					<u> </u>	P R	•
YIO BY		TITLE			DATE	, ·	
Dist L	∖ı ≅a 6a						

Orig. Signs Jerry Seve	i b <u>y</u> n	#1A A'0
nggapangan <u>mananan anda kananan da kananan da kananan da kananan da kananan da kananan da kananan da kananan da</u> Mananan da kananan da k	i hu	
o Technology	C. C. I. A.C.	DATE FIGURE ST, 1700
ita. C. A	Cliva, Production Secretary	March 31, 1980
hereby certify that the information	have to true and complete to the best of my knowledge and belief,	
Casing test and	BOP1,000#30 minutesNO Reduction in Pre	essure.
	at 4:25 A.M. on March 25, 1980.	
	. Tool @ 3,067'. Cement to Surface.	
2nd. stage2,10	0 sx. CL. H. 5% CSR 2 1/4# Salt per sx.	
	sx. CL. C. with 2% C.C.	
	sx. CL. C. 3% Econolite, 1/4# Floseal	
Cement ran in t	o stages:	
Ran 106 joints-	5/8"-24-32# casing 4,456'	
Drill to 4,430'		
work) SEE RULE 1103.	cionono (oreari) state dis pertinent betaus, ond five pertinent dotes,	merinary a estimated onto all statick and bushased
Describe Description Completed Co	erations (Clearly state all pertinent details, and give pertinent dates,	including actional data of station and
ATHER	OTHER	
L ON ALTER CASING	COMMENCE DRILLING OPNS. CHARGE PLANS CASING YEST AND CEMENT JOB	PLUG AND ABANDOHMENT
FORM REMEDIAL WORK	PLUG AND ABANDON	ALTERING CASING
NOTICE OF !	SUBS	EQUENT REPORT OF:
	Appropriate Box To Indicate Nature of Notice, Repo	rt or Other Data
	(S. Dievetion (Show whether DF, RT, CR, etc.) 4011 GL	Lea (
THE LINE, SEET		- MPRC
East	20 16-S 35-E	
UNIT LETTER H	1980 North LINE AND 660	Undesignated
Post Office Dra	wer 10505, Midland, Texas 79702	One (1)
Dinero Operation		Eidson 9. Well No.
nic of Operator	T. Company	6. Form or Lease Home
**** X	OTMER-	7. Unit Agreement Name
(DO NOT USC THIS FORCE FOR A	Clubate 10 . The Chitage Pres to be to lark to a percentar arrange too For Helicit - " (ross Circle For Sea Section)	
SUM	RY HOTICES AND REPORTS ON WELLS	
CRATOR		3. State OH & Gas Leave No.
ND OFFICE	-	Stote Fee X
i.E	-	API #-30-025-26694
HTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
DISTRIBUTION	-1	Form C-103 Supersedes Old
· U. OF COMICS AFELIVED		Co C 101

OISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSION	Form C-107 Supersedes (Ald C-102 and C-103 Effective 1-1-65
G.S. GOOFFICE			State Cli & Cor Leave No.
THE THE THE TOWN THE	DRY NOTICES AND PEPORTS ON PROPERTY INVESTIGATION OF THE PROPERTY OF THE PROPE	WELLS ACCIDATE CERLUT RETURNOIR.	7. Out Agreement Force
or the Constant	01MCH-		6, Farm of Leave Name
DINERO OPERATING	COMPANY		ELDSON 2, well iso.
POST OFFICE DRAW	ER 10505, MIDLAND, TEXAS 7	9702	1
Mont Letter H	1980 FIFT FROM THE North	LINC AND 660	Vildeat
East inc. sec	16-S	35-E	
	15. Desetten (Show a kether l	5011 C. C	. Lea
	Appropriate Box To Indicate Raintention To:		r Other Data DUNT REPORT OF:
CHARLES ABANDEN CHARLES CASING	PLUG AND ABANDON XX	REMEDIAL WORK COMMENCE DRILLING GPND. CASING TEST AND CEMENT JQB	ALTERING CASING :
-: HFR		OTHER	
control Proposed or Completed (Operations (Clearly state all perfinent detail	ils, and give pertinent dates, inclu	iding estimated date of starting any proposes
12/21/81 Casing	in hole13 3/8 H-40 48# Se	et at 430'. Cement ci	irc. to surface.
8 5/8 K	C 24-32# Set at 4456'. Ceme	ent circ. to surface.	
4 1/2 N	i-80 11.60 Set at 13,050'.	Cement outside, casing	4.8,600 = 51 NOTHED 24
We propose to P.S		71. CT 6 C	A TO THE EXCHANGE OF ANIMATIONS FOR THE C-103
at 8500	P @ 11,837.00' with 3 sacks ', if casing is free, spot Stubb #### / / CC	50 sacks cement plug	through casing on 4
Pull 4½ casing to casing. Then lay Run tubing back t 443' spot 40 sack to spot plugs. W	6,600', pump 40 sack plug 4,500' pump 40 sack plug a all of casing down. o 2,200'. Spot 40 sack plug plug at surface pipe. Surfeld cap on surface & put I.	at top of San Anders. Ig at top of Salt, pul Iface sopt 10 sacks. D. marker (4') on top	ll tubing back to Use 9.5 mud laden fluid
neight certify that the information	nauve to true and complete to the best of	, ,	,
10001	ouna- me Pra	obantin Clark	DATE 10/22/31
V(1) DT			<u> Direk 1981</u>
THORS OF APPROVAL, IF ANY	THE OUT THEIR	J - 5 / 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	

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40. CF COPIES RICEIO	#5 :					Form (*)	1-105 - (100-8)
DISTRIBUTION							e Type of Learne
SANTA FE		NEW	MEXICO OIL C	ONSERVATIO	N COMMISSION	-	·
FILE		ELL COMPL	ETION OR RE	COMPLETIC	N REPORT AND L	og	
U.S.G.S.						1 1 1 1 1 1	or View Cease No.
LAND OFFICE	1						
OPERATOR	• • • •						
IN TYPE OF ALL	•		····			— 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	too te it ji hilo 1877
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Compensated	Neutron-Der	nsity Dua	al Laterlog	Micro SF	L	-	NO
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			_ · 				
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8 5/8	<u>i 24-32</u>	445	56	11	2520 sx. CL. (C-H	none
4 1/2	11.6	13	.058	7 7/8	1200 sx. CL. I	1	none
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29,	1.11	NER RECORD			ie,	TUBING REC	OPD
} 							
SIZE	TCP	MOTTCE	SACKS CEMEN	T SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	12,290	
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31, Perforation because	Interval, Size and	number, Be	elow Packer	132.	ACID, SHOT, FRACTU	RE. CEMENT SC	
11,936-46 10	3/8	113	2,937-47 10	3/8 DEPTH	INTEDVAL		ND MATERIAL USED
12,244-50 6		Packer	•				No and chine over
12,326-32 6	3/8 B) :: :			12,811-	12 947 7600	1- 7 1	/3% NC
1 -				12,011-		<u> </u>	/2% MS
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33.			PR	ODUCTION			
Date I list i in factoria	11000	aun tieto a (El	a me, pas let, pa	mping - Size an	Etype purqu)	Well Statu	is (Prod. or Shut-in)
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34, Prognosti n. 1 i in	S.d.; ased for turl.	Truted, etc.r	- 1			Test Witnessea I	
			nnany			Daryl Low	
Sold to Nor	enern Natura	uas CUT	ilhan A			Daryr LOW	401
35, List of Attorhments	سعد.	j	1 1	. 1 1	سنو پ	1 21	10-11
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30. Thereby certify that	the internation she	nen on hith sed	les of this form is	true find complet	c to the best of ms know	tole and heter	1.
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· ///	1/ 5//	<i>'</i>		121	Beech		10 111 -80
1 1 6	/////	1 3 4 7 -					

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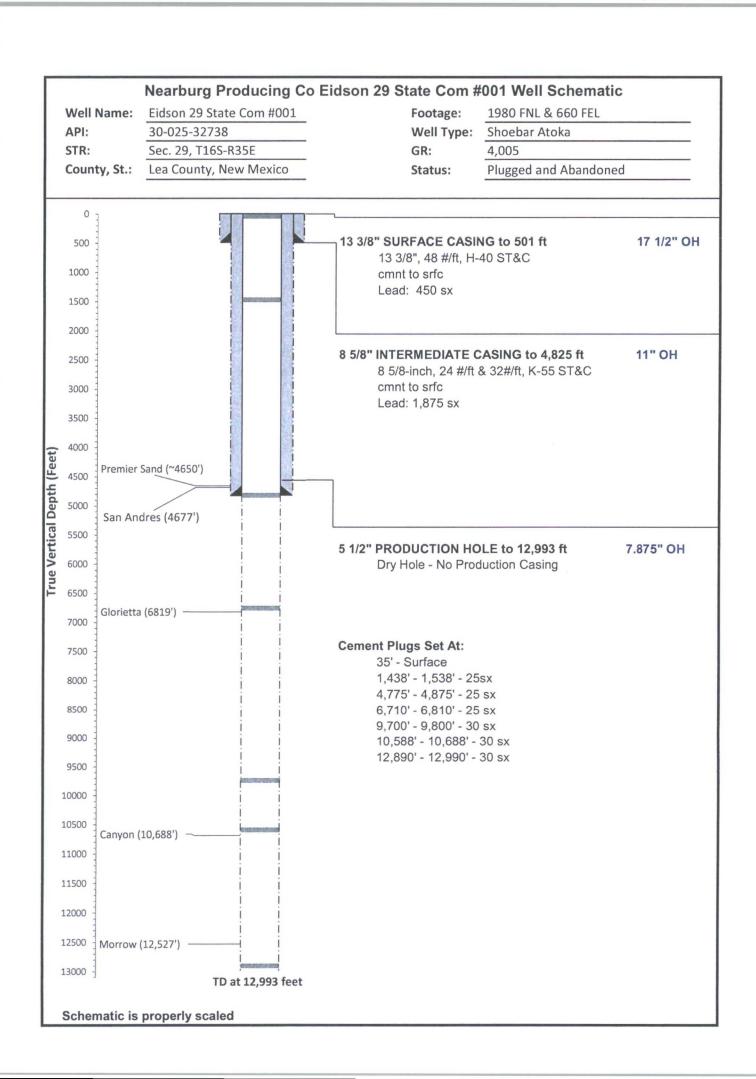
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This fem, is to be filed with the major of court, of direct the Normaster and of the section of the conference of the co

INDICATE FORMATION TOPS IN CONTORMANCE WITH GLOGRAPHICAL SECTION GESTATE

		Sout	neastern Ne	ew Mexico		Northwestern New Mexico					
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T. Sali	2200		· · ·								
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l rom	773	in Sect		Formation		From	т,	in Feet		Formists n	
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2100	3060	960	Rustle	er	<u> </u>		10.00		diester		
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3675	3980	305	Queen				; 				
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12004	12540	536	Atoka	1	<u> </u>	* •	. प्र⊹्डुं :				
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12040	15300	4+i/ 	.101101	1				<i>'</i>			
	1 1				ll l		1	1 1			

Attachment A6: NMOCD Records for Completion and Plugging of Eidson 29 State Com 001 (API # 3002532738)



 .		,						
Sub_nit 3 Copies to Appropriate District Office		State of Energy, Minerals and	of New M Natural R		Department	•	Form C Revised	
DISTRICT I	NO Unber NEW 19240				WELL API NO.			
•	lox 1980, Hobbs, NM 88240 P.O. Box 2088				30-025-32738			
DISTRICT II P.O. Drawer DD, Anes	ia, NM 88210	Santa Fe, New	Mexico	87504-1	2088	5. Indicate Type of L	ease STATE x	FEE
DISTR'CT I'I 1000 Rio Brazos Rd., A	LZIEC, NM 87410					6. State Oil & Gas L	ease No.	
		CES AND REPORTS						
j Di	FFERENT RESER	POSALS TO DRILL OR T VOIR. USE "APPLICATIO 101) FOR SUCH PROPOS	N FOR PE		G BACK TO A	7. Lease Name or Un Eidson 29 Sta	J	3
i. Type of Well:	GAS T	OTHER	- · · ·	·				
2. Name of Operator	maduaina Ca					8. Well No.		ĺ
3. Address of Operato	roducing Cor	npany				9. Pool name or Wild	leat	
1		las, TX 75382-3	3085			Shoebar Atoka		
4. Well Location						101.000.00		
:	Н : 1,980	Feet From The Not						Line
Section 29		Township 16S 10. Elevation (Sh		DF RKB		NMPM	Lea	County
		4,005'						
11.		ppropriate Box to I	ndicate	Nature of		_		
NO ⁻	TICE OF INT	ENTION TO:			SUB	SEQUENT REF	PORT OF:	
PERFORM REMEDIAL	. WORK	PLUG AND ABANDO	X M	REMED	IAL WORK	AL	TERING CASING	
TEMPORARILY ABAN	DON .	CHANGE PLANS		COMME	ENCE DRILLING	OPNS. DPL	UG AND ABANDO	ONMENT
PULL OR ALTER CAS	ING			CASING	TEST AND CE	MENT JOB		
OTHER:				OTHER	:			
12. Describe Proposed of work) SEE RULE 1		ons (Clearly state all pertine)	rt details, a	nd give pert	inent dates, inclu	ding estimated date of sta	rting any proposed	
12/20/94		rson Rig #1.						
12/21/94		000 hrs. RU and		-			asing to 5	01'.
01/03/95		sing with 450 s					0051 5	
01/03/93	casine wi	ts 8-5/8" 32# a th 1,875 sx cem	na 24# ent.	K-33 i Cut of:	51&C casii f 13-3/8"	ng and set @ 4 head and weld	,825 . Ge	ment
01/20/95		0,654' - 10,690		01	- 10 0,0	und weld	JII U J/U	neau.
02/04/95	Ran logs.							
02/06/95		six plugs:						
	#1	12,990' - 12			sx			
	#2	10,688' - 10			sx			
	#3 #4	9,800' - 9 6,810' - 6			sx			
	#4 #5 ·				sx sx			
	#6	1,538' - 1			sx sx	(see o	ver)	
I hereby certally that the inf	· · · · · · · · · · · · · · · · · · ·	fid complete to the best of my kn				,,,,,	,	
SIGNATURE /	Prattin	, , , , , , , , , , , , , , , , , , ,	-		of Drlg	and Prod	DATE 4/18	3/95
TYPE OR PRINT NAME	E. Scott K	✓ imbrough					TELEPHONE NO. 5	05/397-41

APPROVAL IF AND

Oil

DATE DATE 1 9 1995

02/07/95 Cut off wellhead, clean pits and set surface cement plug @ 35' and install dry hole marker. Witnessed by Gary Wink.

Submit to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

Fee Lease - 5 copies								(TE	ELL API NO	·			
DISTRICT I P.O. Box 1980, Hobbs	NM 88240	OII	L CONS	SERVAT		DIVI	SIO	NI	30-025-32738				
•				P.O. Box					5. Indicate Type of Lease				
DISTRICT II P.O. Drawer DD, Arte	sia, NM 88210		Santa Fe	, New Mex	ico 87	7504-208	38		State Oil &	5	TATE 😠	FEE [
DISTRICT III 1000 Rio Brazos Rd.,	DISTRICT III 000 Rio Brazos Rd., Azioc, NM 87410										No.		
	COMPLETION	OR RI	COMPLE	ETION REP	PORT	AND LO	G						
la. Type of Well: OIL WELL	GAS WEI	ı. [x]	DRY 🗌	OTHER				}	. Lease Nan			lame	
b. Type of Completion								·	Eidson	29 Stat	e Com		
NEW WORE	. —	PLUG BACK		DEFF RESVR \(\int \) OT	HER	P&A							
2. Name of Operator	a Duaduai	C-							B. Well No.				
3. Address of Operato	ırg Produci	ng co	mpany						Pool same	or Wildcat			
•	Box 823085	, Dal	las, TX	75382-3	3085				Shoebar	Atoka			
4. Well Location					···		· · · · · · · · · · · · · · · · · · ·				 		
Unit Letter	<u>H</u> : 1,9	<u>80 '</u> Fœ	t From The	North		Line a	nd _6	60'	Feet F	rom The	East	Line	
Section	29	Tov	vnship 169	s	Range	35E		NM.	PM		Lea	County	
, ,	11. Date T.D. Rea		12 Date Co	ompl. (Ready is	Prod.)	13.			RKB, RT, G	R, etc.)		Casinghead	
12/20/94 15. Total Depth	02/04/95 16. Plug B			17. If Multiple	Cornol.	How		05 ' G	Rotary Too	<u> </u> s	4,00		
12,993'				Many Zone	8 ?		D	rilled By	X				
19. Producing Interval(s), of this completio	а - Тор, В	ottom, Name	1					1	20. Was Dire		vey Made	
21. Type Electric and O	ther Logi Run								22. Was We	No No			
DLL/CNL/LD									No.				
23.		CA	SING R	ECORD (Repo	rt all str	ings s	et in w	/ell)			,	
CASING SIZE	WEIGHT I		DEPT	'H SET	HC	LE SIZE			ENTING R	ECORD	AM	OUNT PULLED	
13-3/8"	48#	0.1.11	 	01'		1/2"				50 sx	- : -	irc.	
8-5/8"	32# &	24#	4,82	25'	11"				1,8	75 sx		Circ.	
			 								- 		
								··································					
24.			ER RECO					25.		BING RE			
SIZE	TOP	BC	MOTTO	SACKS CEN	ÆNT	SCRE	<u>EN</u>		SIZE	DEPTI	SET	PACKER SET	
		.l	· · · · · · · · · · · · · · · · · · ·			1							
26. Perforation rec	ord (interval, si	ze, and t	number)			DEPTH						ERIAL USED	
											············		
													
28.				PRODUC	TIO	N			L				
Date First Production		Producti	on Method (F	lowing, gas lift			d type p	чэтр)		Well Su	DIS (Prod.	or Shut-in)	
Date of Test	Hours Tested	1	hoke Size	Prod'a For Test Period	_	XI - Вы.		Gas - MC	F V	Vater - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure		alculated 24- lour Rate	Oil - Bbl.	-	Gas - N	1CF	Wat	er - BbL	Oil Gra	vity - API	- (Carr.)	
29. Disposition of Gas (S	Sold, used for fuel,	ensed, esc	.)	<u></u>		-i <u>-</u>			Test W	itnessed By			
30. List Attachments													
31. I hereby certify the	s the information	shown o	n both sides	of this form	is true d	and compl	ele to l	he best o	f my knowle	edge and be	lief		
1		1	· /	Printed								alielas	
Signature	t Kets	Jim	hey	Name E.	Scot	t Kimb	roug	b Tide	Mgr_I) & P	Dat	27/0/73	

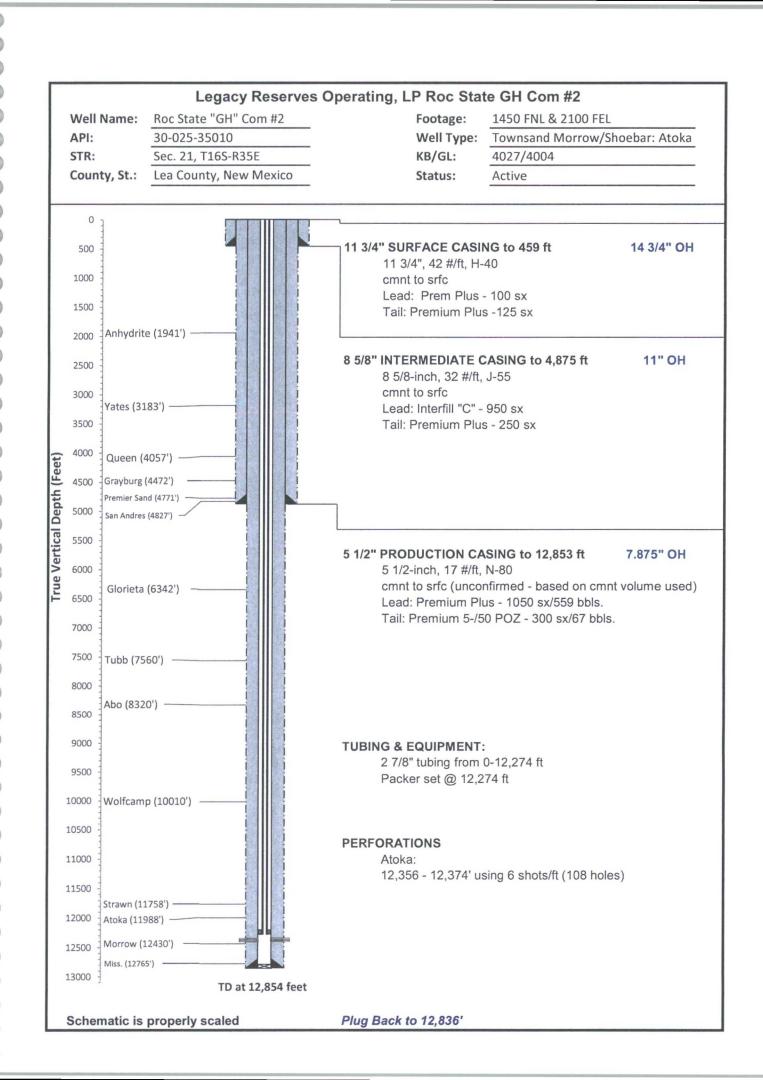
This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southeas	tern New Mexico	Northwestern New Mexico					
T. Anhy			T. Canyon10,688'	T. Oio	Alamo _		T. Penn. "B"		
T. Salt			T. Strawn	T. Kirt	land-Fruit	land	T. Penn. "C"		
B. Salt_			T. Atoka12,068'	T. Penn. "D"					
			T. Miss		_	-	T. Leadville		
							T. Madison		
							T. Elbert		
T Gravi	SHEO		T Montova	T Man	cos		T McCracken		
T. San A	ındres	4,677'	T. Simpson	T. Gall	מם		T. Ignacio Otzte		
T. Glorie	eta 6	,819'	T. McKee	Base G	reenhorn		T. Granite		
							т		
							T		
							т		
			T. Bone Springs		ada		T		
							T		
							т.		
			T	T. Pern	nain		т.		
T. Cisco	(Bough	C)	T.	T. Penr	"A"		T.		
	(OIL OR GAS						
No. 1. fr	om		to				bo		
			to						
			IMPORTANT						
			inflow and elevation to which water r						
			to						
			to						
No. 3, fr	om		to						
			LITHOLOGY RECORD	Attach a	dditiona	l sheet if n	necessary)		
From To Thickness Lithology From To Thickness in Feet						Lithology			
	1	i	i	11	1	1			

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
				!			
					į		
,	,	1	. "	'	'	'	

Attachment A7: NMOCD Records for Completion of Rock State GH Com 001 (API # 3002535010)



Submit to Appropriate			State of New Men	rico			•	Form C-105
District Office		Energy, Minera	is and Natural Re	sources Departr	nent			Revised 1-1-89
State Lease — 6 copies For Lease — 5 copies		07 001	~===		. W	ELL API NO.		
DISTRICT I P.O. Box 1980, Hobbs, P	IM 88240	OIL CON	SERVATIO	•	N	30-025	-35010	
DISTRICT II		Samm Fo	P.O. Box 208 New Mexico	_	5.	Indicate Typ		
P.O. Drawer DD, Artesia	NM 88210	Sama P	, New Mexico	0/304-2000			STAT	E Y FEE
DISTRICT III 1000 Rio Brazos Rd., Az	zec, NM 87410				6.	State Oil & L-2374	Gas Lease No.	
WELL C	OMPLETION O	OR RECOMPL	ETION REPORT	T AND LOG	1//			
la. Type of Well: OIL WELL			OTHER		7.	Lean Name	or Unit Agree	ment Name
b. Type of Completion:		FLUIO FI	DOTF RESVR OTHER			F	Roc State	e "GH" Com
WELL X OVER	DEEPEN	MCK []	BESAK C QUESK			Weil No.		
2. Name of Operator	T					. Men Mor	,	
EOG Resource	es, inc.		·		9.	Pool same	Wildcat	
P. O. Box 2	267, Midlar	nd, TX 797	02		}	Shoeba	ır: Atoka	(Gas)
4. Well Location								. (===/
Unit Letter	G : 1450	Feet From The	North	Line and _	2100	Red Fr	om The Ea	st Li
Section	21	Township 1	6S Res	5 ₽ 35E	NMI	M	L	ea Comy
10. Date Spudded 1	1. Date T.D. Reach	ed 12 Date C	ompl. (Ready to Prod		mons (DF&	RKB, RT, GA		Elev. Casinghead
4-28-00	5-31-00	6-2	4-00			26 DF, 4		
15. Total Depth 1 2854	16. Plug Back 12836	1	17. If Multiple Comp Many Zones?	L How 18.	Intervals Drilled By	Rotary Tools	ı ıCı	ble Tools
19. Producing interval(s),		Top, Bottom, Name)			2	O. Was Directed	mal Survey Made
Atoka Sand	12356-741		 	·			No	
21. Type Electric and Oth 2 Density No	r Logs Run eutron/TDT/	Resistivit	у	· · · · · · · · · · · · · · · · · · ·		22. Was We	l i Cored No	
23.		CASING R	ECORD (Rep	ort all strings	set in w	ell)		
CASING SIZE	WEIGHT LB			OLE SIZE		ENTING RI	ECORD	AMOUNT PULL
11-3/4"	42#			14-3/4"	225 sx	Prem P	lus	
8-5/8"	32#	487		11"			fill/Pre	Plus
5-1/2"	17#	1285	53'	7-7/8"	1350 s	x Premi	um	<u> </u>
	 			<u>-</u>				<u> </u>
24.	<u> </u>	LINER RECO	חק		25.	27.11	BING RECO	מפו
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SI	
					2-7	/8"	122741	12274'
26. Perforation recor	d (interval, size,	and number)						, SQUEEZE, ETC
12356-74' (6	shots/ft.	108 holes)		DEPTH INT				MATERIAL USED
	011000, 10,	100 110123)		12356-7		77000 ga	11, 35000 , 700 Foa	0# 20/40
						Dauxice,	700 102	ııı
28.			PRODUCTIO	ON				
Date First Production	l Pr	oduction Method (F	lowing, gas lift, pump		риту)		Well Status	(Prod. or Shut-in)
6-24-00	l l	owing					Produ	
Date of Test	Hours Tested	Choke Size	Prod's For	Oil - Bbl.	Gas - MC	F W	ater - Bbl.	Gas - Oil Rati
7-8-00	24	27/64	Test Period	21	3740			178,095
Flow Tubing Press. 1125	Casing Pressure 250	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Waie 	r - BbL	Oil Gravity	- API - (Corr.)
29. Disposition of Gas (Soli	i, used for fuel, vani	ed, csc.)				Test Wi	tnessed By	

Johnson Mike France Title Agent Date 7270

Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

30. List Attachments

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northweste	rn New Mexico
T. Anhy	T. Canyon	T. Oio Alamo	T. Penn. "B"
	T. Strawn 11758		T. Penn. "C"
B. Salt	T. Atoka 11988	T. Pictured Cliffs	_ T. Penn. "D"
T. Yates 3183	T. Miss 12765	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4057 '	T. Silurian	T. Point Lookout	T. Elbert
	T. Montoya		
T. San Andres 4827	T. Simpson		T. Ignacio Otzte
T. Glorieta 6342	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	_ T
T. Blinebry 6934	T. Gr. Wash	T. Morrison	_ Т
T. Tubb 7560	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	_ T. Entrada	T
T. Abo 8320	T. Morrow 12430	_ T. Wingate	_ T
T. Wolfcamp 10010	т	_ T. Chinle	
T. Penn	. T	T. Permain	_ T:
T. Cisco (Bough C)	. T	_ T. Penn "A"	_ Т
12354	OIL OR GAS S	ANDS OR ZONES	
No. I, IIOIIL	W		01
No. 2, from		•	to
		WATER SANDS	
	w and elevation to which water ro		
		fæt	
		feet	
	b		•••••••
·L!!	HULOGY RECORD (A	Attach additional sheet if nece	ssary)

FIOR	1.0	in Feet				is Feet	i i i i i i i i i i i i i i i i i i i
Surf 1941 3183	1941 3183 4057	1242	Redbed Anhydrite, Salt Sand, Shale, Anhydrite	10010 11758	1	1748 230	Limestone, Shale Limestone
4057 4829 6342 6934 7560 8320	4827 6342 6934 7560 8320 10010	1515 595 623 760	I	11988 12438 12765	12765	442 327 80	Shale, Sand Limestone, Shale Limestone

From

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Lithology

Thickness

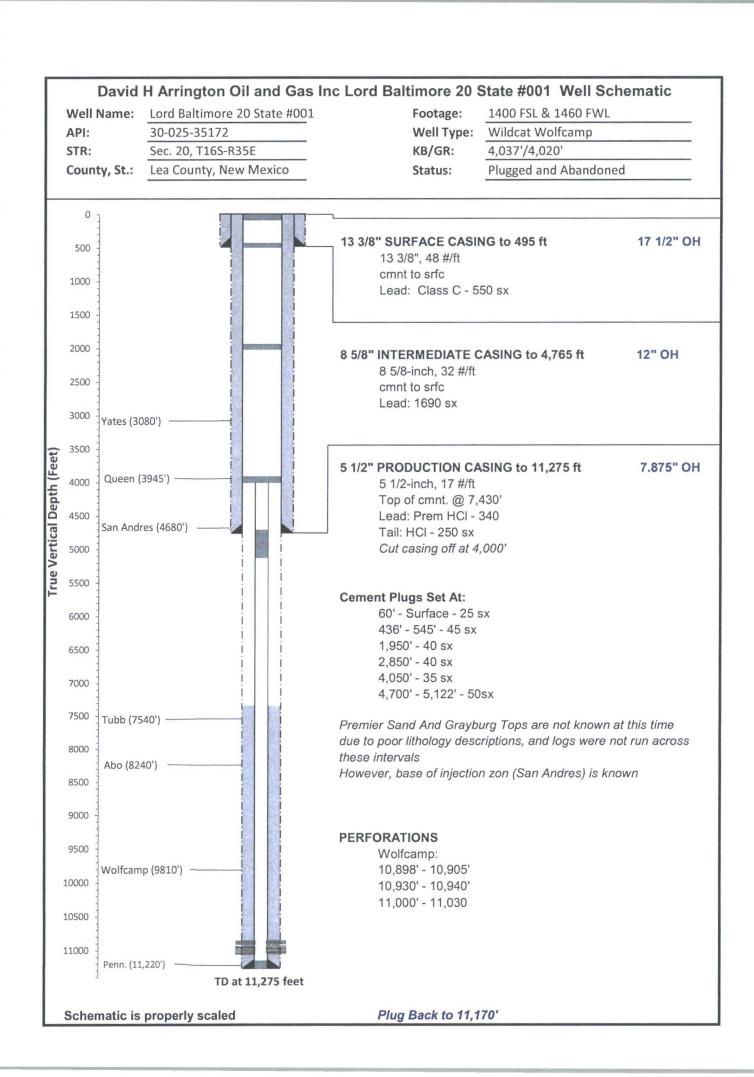
Submit 3 Copies to Appro	priate District		Sta	ate of New M	exico						Form C-103
Office			Energy, N	Minerals & N	atural Reso	urces				Revised I	March 25, 1999
<u>District I</u> 1625 N. French Dr., Hobl	os, NM 88240							WELL A	IPI NO.		- 1
District II		OIL	CONSER	NOITAV	DIVISION	i		30-025-	35010		
811 South First, Artesia, I	NM 88210		2040 S	outh Pached	:0			5. Indica	te Type of L	ease	
<u>District III</u> 1000 Rio Brazos Rd., Azt	ec, NM 87410		Santa F	Fe, NM 8750	5			STATI		FEE	
District IV 2040 South Pacheco, Sal	nta Fe, NM 8750) 5						6. State	Oil & Gas L	ease No.	
								L-2374			
(DO NOT USE THIS FOR		DSALS TO DRI	LL OR TO D	EEPEN OR				7. Leas	e Name Or L	/nit Agree	ement Name:
PROPOSALS.)								Roc Stat	te "GH" Com	ļ	
Type of Well: Oil Well	Gas Wel	· 🔯	Other								
2. Name of Operator		<u>' IX.</u>	Outer					8. Well			
EOG Resor	urces, Inc.							O Pool	Name or Wil		
3. Address of Operator P.O. Box 23	267, Midland, T	K 79702						3. P0011	Townsend		•
4. Well Location		<u></u> .									
Unit Letter	G 1450	feet from the	North	line and	2100	fefe	et from the		East	line	
Section 2	21	Township	16S		Range	35E	NMPM	Lea	County	NM	
	10. Elevation	(Show whether	er DR, RKB,	RT, GR, etc	:.J						
11 Check	Appropriate Box	to Indicate Nat	ure of Notice	Report or C	Other Data			·			
NOTICE OF				, ,	1	5	SUBSEQ	UENT I	REPORT	OF:	
PERFORM REMEDIAL W		PLUG AND A	BANDON		REMEDIA				ALTERING (
TEMPORARILY ABANDO	и 🗌	CHANGE PLA	NS		COMMEN	CE DRILL	ING OPNS		PLUG AND ABANDONN	ENT	
PULL OR ALTER CASING	; 🗆	MULTIPLE COMPLETION	1		CASING T			\square			
OTHER:					OTHER:						
 Describe proposed or of starting any propose or recompilation. 6-6-00 Ran 113 its 8-5/8* 9#/gal, 2.46 cu ft/sx, 41 sx to pits. WOC 12 hrs 	ed work). SEE f 32#/ft, J-55 casi 6 bbls. 2nd Slu	RULE 1103. Fo	er Multiple C emented as t nium Plus w	ompletions; follows: 1st	Attach welli Slurry 950 s	bore diagr	am of propo " with 1/4#/	osed com	pletion e, weight		
I hereby certify that the info SIGNATURE	ormation above in the Court of		olete to the b	est of my kn		d belief. Telephon	e No.	DATE 915-686-	5/9/00 371 4		
(This space for State use)						*					·
APPROVED BY Conditions of approval, if a	ny:		TITLE	- () () () () () () () () () (~ 47 · 3 · 4	<u></u>		DATE			

Submit 3 Copies to Appropriate District	State of New M	exico		Form C-103
Office	Energy, Minerals & N	atural Resources		Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION	DIVISION	30-025-35010	
811 South First, Artesia, NM 88210	2040 South Pachec	0	5. Indicate Type	of Lease
District III	Santa Fe, NM 8750	5	STATE X] FEE 🗍
1000 Rio Brazos Rd., Aztec, NM 87410			- · · · · ·	
District IV			6. State Oil & G	as Lease No.
2040 South Pacheco, Santa Fe, NM 87505				
SLINDRY MOTICES	AND REPORTS ON WELLS		7 Lease Name	Or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSAL		PLUG BACK TO A	7. Lease (walle	Of Other Agreement Name.
DIFFERENT RESERVOIR. USE "APPLICATE				
PROPOSALS.)			Roc State "GH"	Com
1. Type of Well:				
Oil Well Gas Well	X Other		D 197-1191-	
Name of Operator EOG Resources, Inc.			8. Well No.	2
3. Address of Operator			9. Pool Name o	
P.O. Box 2267, Midland, TX 79	702	:	Townsend Morro	
4. Well Location				
•				
Unit Letter G: 1450 feet	t from the North line and	2100 feet from the	<u>East</u>	line
Section 21 Tov	wnship 16S	Range 35E NMPM	Lea Count	v NM
	now whether DR, RKB, RT, GR, etc.		Lea Oodni	y 19101
	· · · · · · · · · · · · · · · · · · ·	,		
11. Check Appropriate Box to In	dicate Nature of Notice, Report or C	Other Data	·	
NOTICE OF INTENTION TO): 		U <u>EN</u> T REPO	RT OF:
PERFORM REMEDIAL WORK PLU	JG AND ABANDON	REMEDIAL WORK	ALTERI	NG CASING
TEMPORARILY ABANDON CHA	ANGE PLANS	COMMENCE DRILLING OPNS		
PULL OR ALTER CASING MU	LTIPLE	CASING TEST AND		ONMENT
	MPLETION	CEMENT JOB	X	
30.		OLINEIT! GOD		
OTHER:		OTHER:		
 Describe proposed or completed operation of starting any proposed work). SEE RULE or recompilation. 4/28/00 - Spud well at 11:00 a.m. 4/28/00 - Ran 11 jts 11-3/4* H40, 429/ft, casing 1/4#/sx Fiocele, weight 11.4#/gal, 2.88 cu ft/sx, Circulated 27 sx. WOC 14 hrs. Tested to 600% 	E 1103. For Multiple Completions: g to 459' cemented as follows: 1st s 51 bbls. 2nd Slurry 125 sx Premio	Attach wellbore diagram of propo lurry 100 sx Prem Plus Cement	sed completion with 3% Econolite	e, 2% CCL2,
Thereby certify that the information above is true SIGNATURE Media Tune		owledge and belief.	DATE	5/2/2000
Type or print name Mike Francis		Telephone No.	(915)6	86-3714
	·	eleptione No.		
(This space for State use)	· · · · · · · · · · · · · · · · · · ·	releptione No.	_ (/-	
(This space for State use) APPROVED BY	ः अगामः वापुरवातः		DATE	W 70

Submit 3 Copies to Appropriate	District		Sta	te of New M	lexico				Form C-103
Office			Energy, N	finerals & N	latural Resources	1			ed March 25, 1999
District I	00040						WELL	API NO.	
1625 N. French Dr., Hobbs, NM	88240	Oil	CONSER	VATION	OIVISION		20.025	i-35010	
District II 811 South First, Artesia, NM 882	210	OIL		outh Pached				cate Type of Lease	
District III	210			e, NM 8750	_		1	TE TE	
1000 Rio Brazos Rd., Aztec, NM	87410		Santa	6, INIVI 6750	.5		3 '	12 (82)	البط
District IV							6. Stat	e Oil & Gas Lease N	o.
2040 South Pacheco, Santa Fe,	NM 875	05							
CUMD	OV NOT	OEC AND DEO	ODTO ON W	ELLO			L-2374	se Name Or Unit Agr	roomont Nome:
(DO NOT USE THIS FORM FOR		ICES AND REPO DSALS TO DRIL			PLUG BACK TO	A	/. Lea	se Name Of Ond Agi	eement Name.
DIFFERENT RESERVOIR. USE							l		
PROPOSALS.)							Roc Sta	ate "GH" Com	
1. Type of Well:	0	. —	O***						
Oil Well 2. Name of Operator	Gas We	fl x	Other		.		8. Wei	I No	
EOG Resources, I	nc.						JO. ***E	2	
3. Address of Operator							9. Poo	Name or Wildcat	
P.O. Box 2267, Mi	dland, T.	X 79702					I	Shoe Bar. Atoka (Gas)
4. Well Location									
Unit Letter G	145	0 feet from the	North	line and	2100	feet from the		East line	
		_							
Section 21	=,	Township	16S		Range 35E	NMPM	Lea	County NM	
- 10.	Flevatio	n (Show whethe	r DH, HKB, I	HI, GH, etc	.)				
11. Check Approp	riate Box	to Indicate Nati	ure of Notice	, Report or	Other Data				
NOTICE OF INTE					[SUBSEC	UENT	REPORT OF:	
PERFORM REMEDIAL WORK		PLUG AND A	BANDON		REMEDIAL WO	RK		ALTERING CASING	3 🔲
TEMPORARII V ARANDON		CHANCE DI A	AIC.		COMMENCE	DILLING ODNIG		DI LIC AND	
TEMPORARILY ABANDON		CHANGE PLA	1142	ш	COMMENCE DE	HILLING OPINS		PLUG AND ABANDONMENT	L.
PULL OR ALTER CASING		MULTIPLE			CASING TEST	AND			
		COMPLETION	l		CEMENT JOB		_		
OTHER:					OTHER:	Ran 5-1/2" cs	20		X
Offich.					JOTTIETI.	111170 172 0	-9		ىم
12. Describe proposed or comple of starting any proposed work or recompilation. 6/2/00 Ran 286 jts 5-1/2* (1/4*/sx flocele, 230 .6% Halad 447, we	csg, 17# CHRS, 1	RULE 1103. Fo ft, N-80 to 12,85 1.4#/gal, 2.99 cu	r Multiple Co 53'. Cemente 1 ft/sx, 559 b	mpletions: ed as follow	Attach wellbore d	liagram of propo) sx Prem, 3% E	osed con	npletion	
I hereby certify that the informatio	n above	is true and comp	olete to the b	est of my kr	nowledge and beli	ief.			
ر جو المحتود	/ (7							
SIGNATURE		ran	TITLE	Agent		 	DATE	7/12/00	
Type or print name Mike	Francis				Telep	ohone No.	915-686	j-3714	
(This space for State use)									
100001155 511			T:T: -				C. T.		
APPROVED BY Conditions of approval, if any:			TITLE				DATE		



Attachment A8: NMOCD Records for Completion and Plugging of Lord Baltimore 20 State 001 (API # 3002535172)



Feb Last Suprement Sup	Submit To Appropri State Lease - 6 copie				State of New I									Form C-10:
1623 N. Freed De. Holder, No. 18240 OIL CONSERVATION DIVISION 30-025-35172 Strate Property OIL CONSERVATION DIVISION Sunta Fr., NN 87505 Strate	Fee Lease - 5 copies]	En /	, Minerals and N	latura	al Reso	urces						Revised March 25, 1999
Olic Conservation Division 2040 South Pachecoc Santa Fe, NM 87505		Hobbs NM 88240												
Santa Fe, NM 87505 STATE FE		, 110003, 1414 68240		OIL	. CONSERVATIO	DN D	IVISIO	N						
Tool Bo Process As Asses, Med 1910 State Old & Gas Lesses No.		esia, NM 88210					-		- 1					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1s. Type of Well OAS WELL DAY OTHER They of Well OAS WELL DAY OTHER They of Well OAS WELL DAY OTHER They of Well OAS WELL DAY OTHER They of Well OAS WELL DAY OTHER They of Well OAS WELL DAY OTHER They of Well OAS WELL DAY OTHER They of Well OAS WELL DAY OTHER They of Well OAS WELL DAY OTHER They of Well OAS WELL DAY OTHER They of Well OAS WELL OAS WELL DAY OTHER They of Well OAS WELL OAS WEL		I., Aziec, NM 87410			Santa Fe, NM	8750)5		1					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1s. Type of Well Class Well DRY OTHER The Name of Unit Agreement Name Name of Unit Agreement Name Na		, Santa Fe, NM 875	05								Gas	Lease 1	٧o.	
1. Type of Coeffeities Column Col	WELL C	OMPLETIC	N OR REC	COMP	LETION REPO	RT	ANDI	OG						
Oil Well Life Oas Well DRY OTHER	la. Type of Well:	- 1							┪	7. Lease Nam	e or U	nit Agree	ment N	ame
New County Lea	OIL WE	ELL [[]] GAS V	VELL DI	RY 🗀	OTHER							•		
2. Name of Operator 1. Address of Operator	b. Type of Copy	pletion:							ŀ	Lord Balti	more	e "20" S	State	
2. Name of Operator 1. Address of Operator	NEW W	WORK 🗆 .	CEDEN C	PLUG C	DIFF.	OTU	IED							
David H. Arrington Oil & Gas, Inc			PECI EN I	ACK	KESVK	UIN	EK_	_	+	8. Well No.				
3. Address of Operator			Gas. Inc								1			
4. WELL Location SUPERIOR Line and 1460 Feet From The West Line Superior										9. Pool name o	or Wile	icat		
County Less Line Line and 1400 Feet From The WeSt Line Section 20 Township 16S Range 35E NNPM County Lea 10. Date Spudded 11. Date T.D. Reached 20 Line Complet (Ready to Prod.) 11. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Cassinghead 3/08/01 5/08/01 7/29/01 4020' GR; 4037' KB; 4036' DF 4020' 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? 11,170' NO 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools 22. Was Well Cored NO No Cable Tools 22. Was Well Cored NO No Cable Tools Yes 22. Was Well Cored NO No Cable Tools Yes 22. Was Well Cored NO No Cable Tools Yes 22. Was Well Cored No No No No No No No N	P.O. Box 207	1, Midland,	Texas 79702	2						Wildcat W	olfc	amp		
Upit Letter 1. 1420 Feet From The Sollto Line and 1400 Feet From The WeSt Line Section 20 Township 16S Range 35E NNPM County Lea 10. Date Spudded 11. Date T.D. Reached 20 Line Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 3/08/01 5/08/01 7/29/01 4020' GR; 4037' KB; 4036' DF 4020' 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools 20 ms. 20 ms	4. Well Location													
Section 20 Township 16S Range 35E NMPM County Lea	JOUK!	. v .	1400' E-	et Fenen 7	the South		l ine on	a 14	ና በነ		East E	The	Wa	et 1:
Section 20	RAL	-~	2306/	5 4	346/4)		_ Luic aii	u1-7	· ·		r cci r	ion ine_	_ ** 0:	sttire
10. Date Spuddred			Tow	nship	16S		nge	35E		NMPM				County Lea
11,275	10. Date Spudded	11. Date T.D. I	Reached 17)	13. Ele	vations (DF&	RKB, RT, GR	, etc.)	14	. Elev.	Casinghead
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11,170' NO	3/08/01			/29/01			4020	GK;	403	/ KB; 403	6 L)F 40)20'	
11,275' 17,70' NO	15. Total Depth	16. Plug	Back T.D.			v Many				Rotary Tools			Cable T	ools
11,273		11 170	יי				٦١	milea By	'	v		İ		
10,898*-11,030' Wolfcamp														· · · · · · · · · · · · · · · · · · ·
22. Was Well Cored No No				Bottom, N	lame							as Directio	onal Su	rvey Made
CNGR/CCL, PEX/TDLD/CN-GR, PEX/ALL/MCFL-GR 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8" 48# 495' 17 ½" 550 sx None 8 5/8" 32# 4765' 12" 1690 sx None 5 ½" 17# 11,275' 77/8" 590 sxs None 5 ½" 17# 12,75' 77/8" 590 sxs None 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 27/8" 10,051' 26. Perforation record (interval, size, and number) 11,000'-11,030' - 30', 62-47" holes 10,898'-10,905 & 10,930'-10,940' - 19', 38-47" holes Date of Test Production Production Method (Flowing, gas lift, promping - Size and type pump) Pmpg-American Max II 640-354 (2"x1.25"x2.5"x24' RHBC) Date of Test Hours Tested Choke Size Prody For Oil-Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio T/31/101 24 Flow Tubing Casing Pressure Hour Rate 36 39 38 1083 Test Witnessed By Doth Harmon OIL Gravity - API - (Corr.) Prost Value - All Corr. String and belief Printed														
CASING SIZE WEIGHT LB/FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED				7 W/AT	IAACEI CD						Core	1		
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED		, PEX/IDED				- 11 -			-11)	INO				
13 3/8"		F WEI		2114.0.1		i an s			<u>en)</u>	CEMENTIN	IG RE	CORD		AMOUNT PULLED
S 5/8" 32# 4765' 12 " 1690 sx		- 				 					<u></u>	COLD		
S 1/2" 17# 11,275' 77/8" 590 sxs None														
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 11,000'-11,030' - 30', 6247" holes 10,898'-10,905 & 10,930'-10,940' - 19', 3847" holes PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg-American Max II 640-354 (2"x1.25"x2.5"x24' RHBC) Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 7/31/01 24 Test Period 36 39 38 1083 Production of Gas (Sold, used for fuel, vented, etc.) Pross. Calculated 24 - Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Oil Gravity - API - (Corr.) Prost. Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Pross. Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Pross. Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)			17#	1	11,275'		77/	8"		590 sxs	-			None
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 10,051' 26. Perforation record (interval, size, and number) 11,000'-11,030' - 30', 62-47" holes 10,898'-10,905 & 10,930'-10,940' - 19', 38-47" holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,175' Pickled w/250 gals 15% NEFE HCL 11,000'-11,030' Acidize w/3000 gals 15% Ferchek See Attached See Attached 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg-American Max II 640-354 (2"x1.25"x2.5"x24" RHBC) Date of Test Hours Tested Choke Size Prod'n For Oil-Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 7/31/01 24 Test Period 36 39 38 1083 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate 36 39 38 Test Witnessed By Don Harmon Logs & Survey 31 J hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed														
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 10,051' 26. Perforation record (interval, size, and number) 11,000'-11,030' - 30', 62-47" holes 10,898'-10,905 & 10,930'-10,940' - 19', 38-47" holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,175' Pickled w/250 gals 15% NEFE HCL 11,000'-11,030' Acidize w/3000 gals 15% Ferchek See Attached See Attached 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg-American Max II 640-354 (2"x1.25"x2.5"x24" RHBC) Date of Test Hours Tested Choke Size Prod'n For Oil-Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 7/31/01 24 Test Period 36 39 38 1083 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate 36 39 38 Test Witnessed By Don Harmon Logs & Survey 31 J hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed														
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 11,000'-11,030' - 30', 62-47" holes 10,898'-10,905 & 10,930'-10,940' - 19', 38-47" holes 11,175' Pickled w/250 gals 15% NEFE HCL 11,000'-11,030' Acidize w/3000 gals 15% Ferchek See Attached See Attached See Attached See Attached PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Production Production Production Production Production Production Production Production Production Production Pr	24.			LI	NER RECORD				25.	ī	UBI	IG RECO	ORD	
26. Perforation record (interval, size, and number) 11,000'-11,030' - 30', 62-47" holes 10,898'-10,905 & 10,930'-10,940' - 19', 38-47" holes 11,175' Pickled w/250 gals 15% NEFE HCL 11,000'-11,030' Acidize w/3000 gals 15% Ferchek See Attached 28 PRODUCTION Date First Production 6/11/01 Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg-American Max II 640-354 (2"x1.25"x2.5"x2.4' RHBC) Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 7/31/01 24 Press. Production Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate 36 39 38 Test Witnessed By Sold 30. List Attachments Logs & Survey 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed	SIZE	TOP	BOTTOM	1	SACKS CEMENT	SCI	REEN				DE	PTH SET		PACKER SET
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,75° Pickled w/250 gals 15% NEFE HCL 11,000°-11,030° Acidize w/3000 gals 15% NEFE HCL 11,000°-11,030° Acidize w/3000 gals 15% Ferchek See Attached Se		ļ			<u> </u>				2 7/	8"	10	,051'		
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,75° Pickled w/250 gals 15% NEFE HCL 11,000°-11,030° Acidize w/3000 gals 15% NEFE HCL 11,000°-11,030° Acidize w/3000 gals 15% Ferchek See Attached Se					<u> </u>	$oldsymbol{ol}}}}}}}}}}}}}}}}}}$					<u> </u>			
10,898'-10,905 & 10,930'-10,940' - 19', 3847" holes 11,175' Pickled w/250 gals 15% NEFE HCL 11,000'-11,030' Acidize w/3000 gals 15% Ferchek See Attached See Attached See Attached PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 7/31/01 24 Test Period 36 39 38 1083 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate 36 39 38 Press. Hour Rate 36 39 38 Test Witnessed By Don Harmon Logs & Survey 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed									FRA					
11,000'-11,030' Acidize w/3000 gals 15% Ferchek See Attached				20 47"	hala.			ERVAL						
See Attached PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Producting Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Date of Test Hours Tested Choke Size Prod'n For Test Period Test Witnessed By Don Harmon Test Witnessed By Don Harmon Test Witnessed By Don Harmon Test Period Test Witnessed By Don Harmon Test Witnessed By Don Harmon	10,8987-10,903	& 10,930°-10),940° – 19°,	384/	noies			. 0201						
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 7/31/01 24 Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Test Witnessed By Don Harmon 30. List Attachments Logs & Survey 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed												gais 15	% rei	cnek
Production Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Producting			· · ·		DD O			ied	1	see Attach	ea_			
Producing Producing		07	Production M	ethod /F				10 prom = 1		Wall Chater	P J	or Chart	n 1	
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 7/31/01 24 Test Period 36 39 38 1083 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 36 39 38 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments Logs & Survey 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed		OII	Pmpg-Amer	ican Ma	x II 640-354 (2"x1.	25"x2	2.5"x24'	RHBC)	ı			. <i>01 </i>	"	
7/31/01 24 Test Period 36 39 38 1083 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 36 39 38 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments Logs & Survey 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed		Hours Tested						· · · · · ·			~	ter - Bbi.		Gas - Oil Ratio
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 36 39 38 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments Logs & Survey 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed	7/31/01				Test Period	36			39		38			1083
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments Logs & Survey 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed	Flow Tubing	Casing Pressure						F				Oil Grav	ity - Al	PI - (Corr.)
Sold 30. List Attachments Logs & Survey 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed		L	4		36		39		<u></u> 3			<u></u>		
30. List Attachments Logs & Survey 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed	29. Disposition of C	Gas (Sold, used fo	r fuel, vented, et	c.)						T	Test \	Vitnessed	Ву	
Logs & Survey 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed	Sold									İ	Don	Harmor	1	
31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed														
Printed	Logs & Survey	ty that the inform	mation chaum	on both	sides of this form as	Inie (and com	nlete to	tho h	est of million	wled	oe and h	elief	
	31 3 nerecy certly			1		uc l	arna cuilly	P1010 1U	•••• L	wi oj my kilo		se unu ve		
Signature/ Name Chuck Sledge Title Engineer Date 8/6/01			/ //	//		.		_	•.•			_		14.04
	Signature/		إسر		Name Chuck	Siedg	ge	T	itle	Engineer		Da	ate 8	/0/01

•••••••••••••••

Lord Baltimore "20" State

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	vestern New Mexico
Т. Алһу	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn11860'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka12220'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3080'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian_	T. Menefee_	T. Madison
T. Queen 3945'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres_4680'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6280'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	Т
T.Tubb 7540'	T. Delaware Sand	T.Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada_	T
T. Abo 8240'	т	T. Wingate	Т
T. Wolfcamp 9810'	T.Tansil	T. Chinle	Т
T. Penn 11220'	T.3 Bros.	T. Permian	T
T. Cisco (Bough C)	T	T. Penn "A"	Т
			OIL OR GAS SANDS OR ZONES
No. 1, from11,000'	to11,030'	No. 3, from	to
	to		to
		T WATER SANDS	
Include data on rate of wat	er inflow and elevation to which wa	nter rose in hole.	
	to		
No. 2, from	to	feet	
	to		
•	I ITUOI OGV PECOI		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
0,	4750'	4750'	Redbed & Salt]				
4750'	7050'	2300'	Dolomite w/minor Shale	l				
7050'	7100'	50'	Dolomite & Sandstone					
7100'	7500'	400'	Dolomite w/minor Shale					
7500'	7650'	150'	Dolomite & Sandstone			1		
7650'	8400'	750'	Dolomite w/minor Shale			!	}	
8400'	8600'	200'	Dolomite & Anhydrite					
8600'	9860'	1260'	Dolomite & Shale w/minor Chert					
		İ	& Limestone					
9860'	10510'	650'	Limestone w/minor Chert					
10510'	11950'	1440'	Shale & Limestone w/minor Chert					
11950'	12460'	510'	Shale, Limestone & Sandstone				i	
12460'	12770'	310'	Shale & Limestone w/minor Chert					
12770'	12950'	160'	Sandstone & Shale w/Limestone				İ	
12950'	13124'	174'	Limestone					
12730	13.24] ***						
					i		İ	
		ļ						
] .	
							1	
							1	
		1		1				

Office .	te of New Mexico	** .	Form C-103
District Iergy, Mir	nerals and Natural Resources	Pusau - Justina	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240		WELL API NO	35172
District II 811 South First, Artesia, NM 88210 OIL CONS	SERVATION DIVISION	30-025-35177 5. Indicate Type	
District III 20	40 South Pacheco		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Sai	nta Fe, NM 87505	STATE [FEE Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505	•	6. State Oil & C	Jas Lease No.
SUNDRY NOTICES AND REPOR	TS ON WELLS		r Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO	O DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT PROPOSALS.)	' (FORM C-101) FOR SUCH	Lord Baltimore	"20" State
1. Type of Well:			
Oil Well Gas Well Other			
2. Name of Operator		8. Well No.	
David H. Arrington Oil & Gas, Inc		1	
3. Address of Operator		9. Pool name or V	
P.O. Box 2071, Midland, Texas 79702		Wildcat Wolfcar	mp
4. Well Location			
Unit Letter K: 1400' feet from the	ne South line and 146	Ω' feet from th	ne West line
Omit Letter K 1400 leet from the		leet from u	iewestillie
Section 20 Towns	ship 16S Range 35E	NMPM	County Lea
10. Elevation (S	how whether DR, RKB, RT, GR, e	etc.)	
4020' GR			
11. Check Appropriate Box			
NOTICE OF INTENTION TO:		BSEQUENT <u>R</u> E	
PERFORM REMEDIAL WORK PLUG AND ABAN	NDON 🗆 🎾 REMEDIAL WO	RK □	ALTERING CASING \square
TEMPORARILY ABANDON	COMMENCE DI	RILLING OPNS. 🔲	PLUG AND
			ABANDONMENT
PULL OR ALTER CASING MULTIPLE	CASING TEST	AND	
COMPLETION	CEMENT JOB		
OTHER: Amended Report-Plan to Directional Drill/Drill to	11,000 OTHER		
12. Describe proposed or completed operations. (Cle	arly state all pertinent details, and	give pertinent dates,	including estimated date
of starting any proposed work). SEE RULE 1103	. For Multiple Completions: Atta	ich wellbore diagram	of proposed completion
or recompilation.			
1) A 30400 (2) D0 A 1 4 4 211 2 4 4 4 6	11		
1) As per NMOC (3) P&A plugs will be set as for	llows:		
13,130'-13,030' - 40 sxs			
11,250'-11,150' – 40 sxs 9,850'- 9,750' – 40 sxs			
9,850 - 9,750 - 40 sxs 2) A kick off plug will be set from 7,900'-7,650'.	We will kick the well off at 7	780' build angle a	ot 3 dea/100° to a
30 deg angle, then drill to a measured depth of			
50 deg migie, mon arm to a moustated depart of	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· · · · · · · · · · · · · · · · · · ·
I hereby certify that the information above is true and o	complete to the best of my knowle	edge and belief.	
	/ n :		
SIGNATURE //	TITLE Engineer		DATE_5/3/01
Type or print name Chuck Sledge		Telenhone N	No. (915) 682-6685
		receptioner	V
(This space for State use) Orig. Signed by Paul Fault			
			2.00
APPPROVED BY Garde Zie €	TITLE '		DATE

•••••••••••••

Submit 3 Copies To Appropriate District	State	of New M	exico		Form C-103
Office District	Energy, Minera	ls and Nat	ural Resources	WELL ADING	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-025-3517	•
811 South First, Artesia, NM 88210	OIL CONSEI			5. Indicate Type	
District III 1000 Rio Brazos Rd., Aztec, NM 87410		South Pac		STATE	FEE 🗆
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	Santa	Fe, NM 8	/303	6. State Oil & 0 26643	Gas Lease No.
SUNDRY NOT	ICES AND REPORTS	ON WELL:	3		or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well:	CATION FOR PERMIT" (FO			Lord Baltimore	
Oil Well Gas Well	Other Other			0 111 1131	
2. Name of Operator David H. Arrington Oil & Gas,	Inc			8. Well No.	
3. Address of Operator	шс			9. Pool name or	Wildcat
P.O. Box 2071, Midland, Texas	79702			Wildcat Wolfca	
4. Well Location	77.02			, , , , , , , , , , , , , , , , , , ,	
Unit LetterK_:_14	00'feet from the _	_South	line and1460	feet from t	heWestline
Section 20	Township	16S	Range 35E	NMPM	County Lea
	10. Elevation (Show	whether D	R, RKB, RT, GR, etc	:.)	
	4020' GR				
	ppropriate Box to I	ndicate N			
NOTICE OF IN PERFORM REMEDIAL WORK		N 🗆	REMEDIAL WOR	SEQUENT RE	PORT OF: ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID 🔀	
OTHER			OTHER Set surf	ace and intermed	diate casing 🕎
 Describe proposed or complet of starting any proposed work) or recompilation. 					
3/8/01- Spudded well at 14:30	hrs 3/8/01				
3/9/01- Drilled 17 ½" hole from		n 13 3/8" a	easing and cement	to surface with 5	50 sxs
3/10/01- NU BOP, flowline, we			•		ov ons.
3/19/01- Drilled 12" hole to 476					s. ND, set slips,
wellhead and test. NU		•			
3/20/01- Test BOP. Test casing	to 2500 psi, test good	i.			
•					
I hereby certify that the information	above is true and com	plete to the	pest of my knowleds	ge and belief.	
SIGNATURE A.	SC		Engineer		DATE5/2/01
Type or print name Chuck Sled	oe /	<u></u>		Telenhone N	No. (915) 682-6685
(This cases for State use)				- crophone i	(710) 002 0000
APPPROVED BY	Paul Cautz Radowist	TITLE			DATE
Conditions of approval, if any:	\$ 4-1-12-1W-1-1				

Submit 3 Copies To Appropriate District Office		New M			Form C-103
District 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals			WELL API NO. 30-025-35177	Revised March 25, 1999
811 South First, Artesia, NM 88210 District III	OIL CONSER	VATION outh Pact		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		e, NM 8		STATE D	☑ FEE □
2040 South Pacheco, Santa Fe, NM 87505		0, 1111 0	7505	6. State Oil & C -26643	San Lease Na. Vo 5749
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	ICES AND REPORTS O SALS TO DRILL OR TO DEE CATION FOR PERMIT" (FOR	PEN OR PLU	JG BACK TO A	7. Lease Name of	r Unit Agreement Name:
PROPOSALS.) 1. Type of Well:				Loid Baitimore	20 State
Oil Well Gas Well	☐ Other		\$.	' 	
2. Name of Operator	I			8. Well No.	
David H. Arrington Oil & Gas, 3. Address of Operator	inc			9. Pool name or \	Wildcat
P.O. Box 2071, Midland, Texas	79702			Wildcat Wolfcar	
4. Well Location			<u></u>		
Unit LetterK:_14	00'feet from the5	South	line and1460'	feet from th	neWestline
Section 20	Township	168	Range 35E	NMPM	County Lea
	10. Elevation (Show) 4020' GR	whether Di	R, RKB, RT, GR, etc)	
	appropriate Box to In	dicate Na		•	
NOTICE OF IN		. 🗖		SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	ч П	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	\$	COMMENCE DRIE		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID 🗀	
OTHER: Plan to Directional Di	rill		OTHER		
12. Describe proposed or complet of starting any proposed work or recompilation.	ed operations. (Clearly s	state all per Multiple (tinent details, and g Completions: Attack	ive pertinent dates, n wellbore diagram	including estimated date of proposed completion
1) As per NMOC (3) P&A plug 13,130'-13,030' - 40 sx 11,250'-11,150' - 40 sx	S	s:			
9,850'- 9,750' – 40 sx	(S				
2) A kick off plug will be set fr 30 deg angle, then drill to a ::					
					•
I hereby certify that the information	n above is true and comp	lete to the	best of my knowled	ge and belief.	
SIGNATURE SIGNATURE	lef	_TITLE_	Engineer		DATE_4/19/01
Type or print name Chuck S.A.	ge			Telephone l	No. (915) 682-6685
(This space for State use)				•	
APPPROVED BY		TITLE			DATE
Conditions of approval, if any:					

District I

State of New Mexico

Form C-101

District II)r., 116865, :\	(31 8824U	j	Energy, N	Ainerals & Na	atural Resou	irces		Revise	d March 12, 1999
811 South First, A District III 1000 Rio Brazos District IV			(2	NSERVATION O40 South Panta Fe, NM	acheco	ION	Submit to	State	ate District Office Lease - 6 Copies Lease - 5 Copies
2040 South Pache	eco, Santa Fe	, NM 87505							\beth_{AMEN}	DED REPORT
APPLI(CATIO	N FOR	PERMIT	TO DR	ILL, RE-EN	ITER, DEE	PEN, PLU	GBACK,		
		-		Operator Na	ame and Address.				, 00	GRID Number
David H. A	rrington	Oil & G	as, Inc.						005898	}
P.O. Box 2	.071									
Midland, T	exas 797	02								
	,,,									PI Number 5 -35/12
4 Prop	erty Code	T			5 P	roperty Name	, ,, _~~_ _			* Well No.
26	643				Lord Bal	timore "20"	State			1
			·		⁷ Surface	Location		_		
UL or lot na.	Section	Township	Range	Lot Idn	Feet from the	North/South lis	ne Feet from	the East/V	est line	County
K	20	16S	35E	<u> </u>	1400'	South	146	0'	West	Lea
		8	Proposed	Botton	Hole Locat	tion If Diffe	erent From	Surface		
UL or lot no.	Section	Township	Range	Lot [dn	Feet from the	North/South lin	Feet from	the East/V	est line	County
Townse	nd. W	•	osed Pool 1 Mississip	pian			III	Proposed Pool	1	
	<i>)</i>									
" Work 7	ype Code		12 Well Type	Code	" Cable	Rotary	14 Lease T	ype Code	15 Groun	id Level Elevation
Ne	w		Gas		Rota	ary	Sta	ite		4020'
	ltiple		12 Proposed	-	" Form		17 Cont			Spud Date
N	0		13,100	<u>)'</u>	Mississ	ippian	Patte	rson	Septer	nber 15, 2000

ı	" Work Type Code	12 Well Type Code	" Cable/Rotary	14 Lease Type Code	15 Ground Level Elevation
	New	Gas	Rotary	State	4020'
	14 Multiple	1.º Proposed Depth	* Formation	17 Contractor	¹⁰ Spud Date
	No	13,100'	Mississippian	Patterson	September 15, 2000

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Coment	Estimated TOC
17.1/2	13 3/8	48#	480'	460 sx	Circulate to surface
11	8 5/8	32#	4800'	770 sx	Circulate to surface
7 7/8	5 1/2	17#	13.100'	600 sx	500'above upper most pay

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Set surface casing at 480'. Circulate cement to surface. Set intermediate casing at approximately 4800'. Circulate cement. Install BOP's. Test casing to 1000 psi. Drill 7 7/8 hole to 13,100'. DST any prospective pays. Run 5 1/2" production casing through Mississippian if justified.

Permit Expires 1 Year From Approval Date Unless Drilling Underway

²³ I hereby certify that th complete to the best of n		nation given above is true and reledge and belief.	OIL CONSERVATION DIVISION					
Signature:		-	Approved by:					
Printed name David	Arrington		Title:					
Title: President			Approval Date:	Expiration Date:				
Date: September 1,)	Phone: (915) 682-6685	Conditions of Approval ? Attached □					

·	
Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
State of New Mexico Office District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 8832035 District II - (575) 748-1283 ON CONCERNATION DIVISION	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 8832035 OF District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 District III - (505) 334-6178 1000 Rio Bross Rd. Artes NM 82400 1200 South St. Francis Dr.	30-025-35172
District III - (505) 334-6178 CFP 3 0 2013 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aziec, NM 8 7410 Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Lord Baltimore 20
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number
DAVID H. ARRINGTON OIL AND GAS	5898
3. Address of Operator P.O. BOX 2071	10. Pool name or Wildcat
MIDLAND, TX 79702	Shoe Bar; Wolfcamp, West
4. Well Location Unit Letter K: 2386 100 feet from the S line and 346	He feet from the W
Section 20 Township 16S Range 35E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4020 GR	
12 Charle American Dan to Indicate Nations of Nation	Danast as Other Date
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☑ REMEDIAL WOR	
TEMPORARILY ABANDON	
DOWNHOLE COMMINGLE	
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Cor	npletions: Attach wellbore diagram of
proposed completion or recompletion.	
1) CIBP @ 10,800' with 35' cement	_
2)A25 sx cmt 8.000'-7.800' 3) Cut & pull 5 1/2 csg @ 7,400' - 35 sx cmt across stub.	tingide stube wac tage 7325
49 4740 sx omt 4813-4714 TAG 40 sx cmt 2,850-2,700' Sardasca art CD	1950
5) 45 sx cmt 545 445; TAG (* * * * * * * * * * * * * * * * * * *	
Note: closed loop system will be used and all fluids to a licensed facility. Gel brine between	een all plugs.
•	
Soud Dates	1
Spud Date: Rig Release Date:	į
I hereby certify that the information above is true, and complete to the best of my knowledge	e and belief.
SIGNATURE 1 LEGIOLEM TITLE ENGINEERING TECH	DATE 09/27/2013 # 3 60
	NG@ARRINGTEPHONE:COM2)682-6685
For State Use Only	, 1
APPROVED BY John St. M. TITLE DEST. MAR	DATEO -2-2013
Conditions of Approval (if any): OIL CONSERVATION DIVISION - Hobbs office Must Be	/
24 hours prior to the beginning of Plugging Operations.	OCT 0 3 2013
· · · · · · · · · · · · · · · · · · ·	, , , , , , , , , , , , , , , , , , , ,

Lord Baltimore 1
Wolfcamp
Lea County, New Mexico
Existing Wellbore

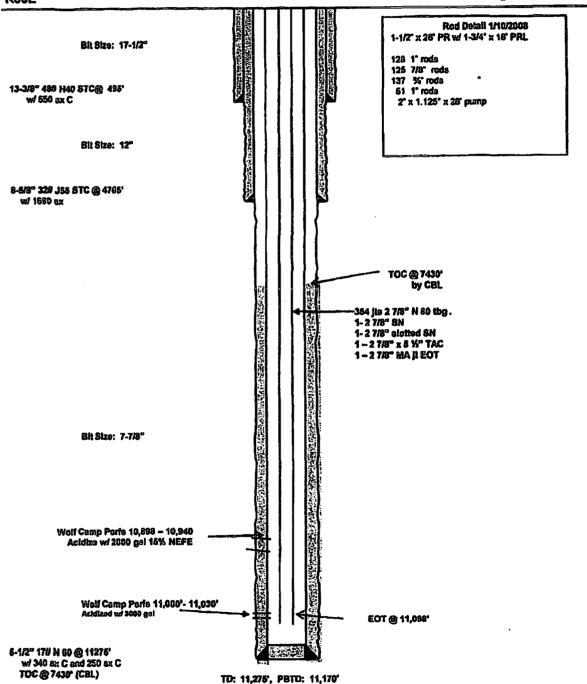
GL: 4020'

1440' FSL 1460' FWL S-20 T16S R36E

API: 30-025-35172

Spud: 03/08/01 Rig Rel: 05/08/01

KB: 4037'



1440' FSL 1460' FWL

TOC @ 7430' (CBL)

Lord Baltimore 1 Wolfcamp Lea County, New Mexico After Plug and Abandon Wellbore

KB: 4037' GL: 4020'

S-20 T16S API: 30-025-35172

Spud: 03/08/01

Rig Rel: 05/08/01 R36E sxs cmt plug w/ dry hole marker Bit Size: 17-1/2" 13-3/8" 48# H40 STC@ 495" 40sxs cmt plug 445'-545' Wac - 7797 w/ 550 sx C > Spot 405 mante 1950" 40 sxs cmt plug 2,700'-2,850' Bit Size: 12" 8-5/8" 32# J55 STC @ 4765' 40 sxs cmt plug 4,715' - 4,815' w/ 1690 sx 25 sxs cmt plug 7,800'-8,000' & Bit Size: 7-7/8" CIBP @ 10,800' W/ 35'sxs cmt cap Wolf Camp Perfs 10,898 - 10,940 Acidize w/ 2000 gal 15% NEFE Wolf Camp Perfs 11,000'- 11,030' Acidized w/ 3000 gal 5-1/2" 17# N 80 @ 11275' w/ 340 sx C and 250 sx C

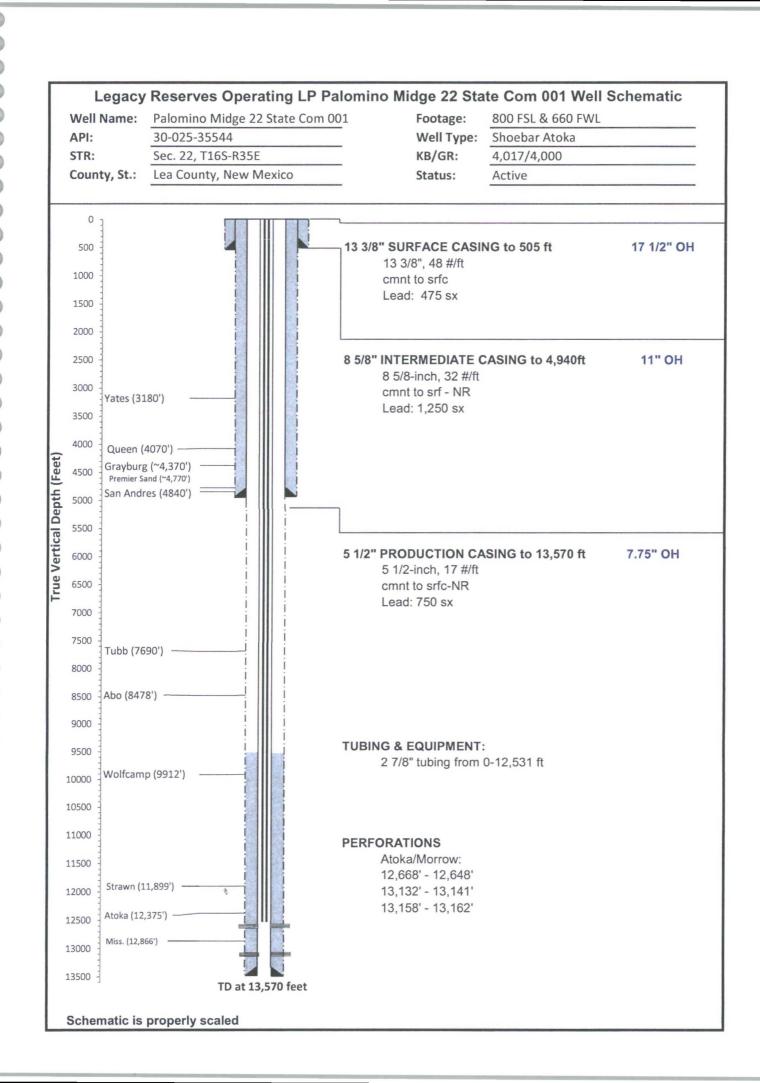
TD: 11,275', PBTD: 11,170'

Submit 3 Copies To Appropriate District Office District I 1301 W. Grand Ave., Artesia, NM 88240 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Minerals and Natural Resources CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 May 27, 2004 WELL API NO. 30-025-35172 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Lord Baltimore 20 8. Well Number
Type of Well: Oil Well ☐ Gas Well ☒ Other 2. Name of Operator	9. OGRID Number
David H. Arrington Oil & Gas	5898
3. Address of Operator P.O. Box 2071 Midland, TX 79702	10. Pool name or Wildcat Shoe Bar; Wolfcamp, West
4. Well Location	Shoe Bar, Worldamp, West
Unit Letter_K_:_1400feet from the _Sline and1460feet from the	ne W line
	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc. 4020 GR	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDis	tance from nearest surface water
	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR COMMENCE DRIVED CASING/CEMEN	ILLING OPNS. P AND A
OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: At or recompletion.	d give pertinent dates, including estimated date trach wellbore diagram of proposed completion
4/30/14 - Plug 1 - R1H Pkr to 4000', load hole to back side. Pressured up 500psi. Pump the POOH w/pkr. RBIH w/tbg w/PS and BP. Tag cmt @ 5112'. Plug 2 - Spot 50sx cmt from 5 WOC @ tag @ 4586'.	
5/2/14 - Cut csg @ 4000', LD 92 jts and 2 piles.	
5/5/14 - R1H w/tbg to 4050', spot 35sx, POOH w/tbg WOC @ tag 3915'.	
5/6/14 – Spot 40sx @ 2850'. POOH to 1950'.	
5/6/14 – Spot 40sx @ 1950'. POOH to 545'.	
5/6/14 – Spot 45sx @ 545' POOH WOC @ Tag @ 436'.	
5/7/14 - Spot 25sx cmt from 60' to surf. Visual. Cut off, install dry hole marker.	
I hereby certify that the information above is true and complete to the best of my knowledge	re and helief. I further certify that any nit or helow-
grade tank has been/will be constructed or closed according to MOCD guidelines . a general permit	or an (attached) alternative OCD-approved plan .
SIGNATURE Way Little GENEVAL	Manager DATE 5:14.14
Type or print name E-mail address: For State Use Only	Telephone No.
APPROVED BY: Malus Shown title Dist. Su	2014/2014 DATE 5/22/2014
Conditions of Approval (if any)	MAY 2 2 2014 Por copt

	t a production					•	
Submit One Copy To App Office	ropriale District	State of Sta	f New Me	exico rral Resources			rm C-103 agust 1, 2011
1625 N. French Dr., Hobb	s, NM 8 940 E	au. Rosou.ces	WELL API NO. 30-025-35172				
811 S. First St., Grand Av	e., Artesia, NM	. D	5. Indicate Type	of Lease			
88210 District III	JU	ECEIVED anta F	in St. Frai Se NM 8'	ncis Dr. 7505		X FEE	
1000 Rio Brazos Rd., Azz District IV	C, NM 8/410	o. State Off & G	as Lease No.				
1220 S. St. Francis Dr., S 87505	una PC, NWI						<i></i>
(DO NOT USE THIS FO	RM FOR PROPOS	CES AND REPORTS C SALS TO DRILL OR TO DEI ATION FOR PERMIT" (FOR	EPEN OR PL	UG BACK TO A	7. Lease Name o Lord Baltimore 2	r Unit Agreem 0 State	ent Name
1. Type of Well:		Gas Well Other			8. Well Number	01	
2. Name of Operator	David H A	rrington Oil & Gas Inc	\int		9. OGRID Numb	oer 05898	
3. Address of Opera	tor PO Box 20 Midland, T	71 X 79702	<u> </u>		10. Pool name or Shoebar; Wolfcar		
4. Well Location					1		
Unit Letter_			· · · · · · · · · · · · · · · · · · ·		— <i>/</i>		
Section 20	Townsh	nip <u>16S</u> Range <u>35E</u> 11. Elevation <i>(Show w</i>					
		4020					
12. Check Approp	riate Box to	Indicate Nature of I	Notice, R	eport or Other D	ata		
1		TENTION TO:		SUB	SEQUENT RE	PORT OF:	
PERFORM REMEDI		PLUG AND ABANDON	=	REMEDIAL WORK COMMENCE DRIE	_	ALTERING C	
TEMPORARILY ABA PULL OR ALTER CA		CHANGE PLANS MULTIPLE COMPL		CASING/CEMENT		P AND A	IX
OTHER:					ady for OCD insp		
		compliance with OCD led and leveled. Cathoo					
		neter and at least 4' abo					
		SE NAME, WELL N					<u>ON OR</u>
		N, TOWNSHIP, AND PED ON THE MARKI			N HAS BEEN W	ELDED OR	
			,				
other production equip		nearly as possible to or	iginai grou	nd contour and has t	been cleared of all j	junk, trash, flov	v lines and
Anchors, dead me	n, tie downs a	nd risers have been cut o				. 1.	
		remaining well on lease ator's pit permit and close					
from lease and well lo			Domekla ka	bossa basa saman	and (Douged amoits		do not hour
(X) All metal bolts and to be removed.)	other materia	ls have been removed. I	runavie va	ses have been remov	vea. (Foured onsite	concrete bases	do not nave
		s have been addressed a			All fluids have be	an assessed for	
Pipelines and flow retrieved flow lines an		en abandoned in accorda	ance with i	7.13.33.10 NMAC.	All fluids flave be	en ienioveu no	MI HOII-
When all work become	n completed r	eturn this form to the ap	mromrista F	Vistrict office to cohe	dula an increation		
When an work was occ	ii completed, j	Letum this form to the ap	propriate L	visit ict office to scho	equie an inspection	•	
SIGNATURE	au	Mut)	JITLE <u>En</u>	g Tech		DATE <u>06/24/</u>	2016
TYPE OR PRINT NA For State Use Only	ME <u>Debbie W</u>	hiting (_E-MAIL:	Debbie.whiting@a	rringtonoi.com F	PHONE: (432)	682-6685
APPROVED BY:	uhle	the the	TITLE F	E.S.		DATE 8/2	24/2016
Conditions of Approva	l (if any):					/	/

••••••••••••••••

Attachment A9: NMOCD Records for Completion of Palomino Midge 22 State Com 001 (API # 3002535544)



		10		, Minerals and N			ſ	WELL AP 30-025-35			Fort Revised March
District II 811 South First, A	nesia, NM 88210					5. Indicate		Lease			
District III 1000 Rio Brazos R	Rd., Aztec, NM 874	10		Santa Fe, NM	87505			STA	TE Z	FEE	
District IV	co, Santa Fe, NM 8			4 5 550		OD-		State Oil &	Gas Leas	se No.	<u> </u>
	<u> </u>		FC0147		DED REP	<u> </u>	1	28026	an composition of	1 - 1 - 1	to the second second
la. Type of Wel		ON OR 5	ECOM	PLETION REPO	RIAND	LUG		7. Lease Nam	o or I lait Ao		Mana
OIL W b. Type of Con NEW	ELL GAS	WELL DEEPEN			OTHER			Palomino			
WELL 2. Name of Opera		DEEPEN	BACK	RESVR —	OTHER		\dashv	8. Well No.			
David H. Ar		& Gas, Inc							1		
3. Address of Op		T 70	703				- 1	9. Pool name o		·	
P.O. Box 20		, lexas /9	702					Shoebar A	toka Gas		
Unit Lette		-		he_South	Line a	nd660 35E),	Fee NMPM	et From The	_West	Line County Lea
				Compl. (Ready to Prod.)			DF&	RKB, RT, GR	etc.)	14. Elev	Casinghead
5/23/01	7/08/01		8/25/01		400			7' KB; 401		4000'	
15. Total Depth 13,570'	16. Ph 13,1	ig Back T.D.		If Multiple Compl. How Zones? NO	Many	18. Interval Drilled By		Rotary Tools X		Cable	Tools
19. Producing Int									0. Was Dire	ectional S	Survey Made
12,648'-12,6	668' Atoka E	runson							Yes		
21. Type Electric	and Other Logs	Run						22. Was Well	Cored		
DSN-GR 23.			CASING	RECORD (Report	all strings	cot in w	الم	NO			
CASING SIZ	ZE W	EIGHT LB/F		DEPTH SET		E SIZE		CEMENTIN	G RECORI	5	AMOUNT PULL
13 3/8"		48#		505'		7 ½ "		475 sx			Circ 161 sxs to
8 5/8"		32#		4940'		1 "		1250 sx		_	None
5 ½"		17#	-	13,570'	7	3/4 "	-	750 sxs			None
					-						
24.			L	INER RECORD			25.		UBING RI	ECORD	
SIZE	TOP	BOT	МОТ	SACKS CEMENT	SCREEN		SIZE		DEPTH S		PACKER SET
					 		2 7/	8"	12,531'		
26. Perforation	record (interval,	size, and numi	er)		27. ACI	D, SHOT,	FRA	CTURE, CE	MENT. SC	UEEZE	L ETC.
				3', 7845" holes	DEPTH I	NTERVAL		AMOUNT A	ND KIND M	IATERIA	L USED
Atoka Brunson	n -12,648'-12	,668' - 20',	4024" }	noles		13,141'	&				Clay Safe HCL
					13,158'-	13,162	-	gals Meth CIBP w/2 s			
						12,6681	+				Clay Safe HCl
						<u></u>		gals Meth -			
		<u></u>	·- · · · ·		12,648			Frac w/51,0 42,000# 20			CO2 foam carr
28		P 4 3	- Mark : 1.0		DUCTIO		1	137-11 Ce	(D== 3 : C'		
Date First Product 8/25/01	non	Flowing		flowing, gas lift, pumpin		type pump)		Well Status Producing			11/2 AV.
Date of Test 8/26/01	Hours Tested	Chok 18/6	e Size 54"	Prod'n For Test Period	Oil - ВЫ 8	J	Gas -	MCF 4	Water - B	bl.	Gas Oil Ratio
Flow Tubing	Casing Pressu	re Calcu	lated 24-	Oil - Bbl.	Gas -	MCF	W	ater - Bbl.	<u> </u>	iravity - A	API - (Corr.)
LIOW LUDING	0	Hour		8	1354	ļ	0				•
Press. 1150	Gas (Sold, used	for fuel, vented	i, etc.)	· · ·					Test Witnes:	•	
Press. 1150 29. Disposition of					-				Don Harn	non	
Press. 1150 29. Disposition of Sold	nts										
Press. 1150 29. Disposition of Sold 30. List Attachmet	vev C-104 &	log									
Press. 1150 29. Disposition of Sold 30. List Attachmet	vev C-104 &	log rmation sho	wn on both	sides of this form as	true and co	mplete to	the b	est of my kno	wledge and	d belief	
Press. 1150 29. Disposition of Sold 30. List Attachmet	vey, C-104 &	log ormation sho	wn on both	sides of this form as a Printed Name Chuck S				est of my kno Engineer	wledge and		3/06/02

Palomino Midge "22" State Com #1

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STA

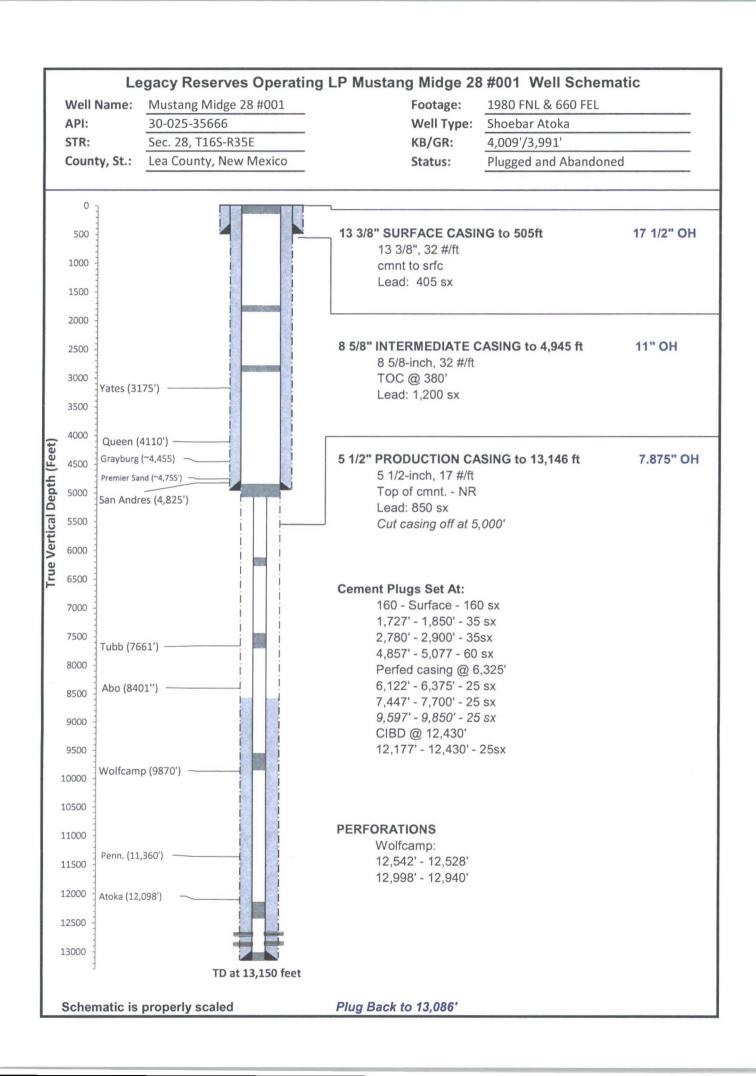
Southeas	stern New Mexico	Northw	vestern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,899'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12,375'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3180'	T. Miss 12,866'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4070'		T. Point Lookout	T. Elbert_
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4840'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6432'		Base Greenhorn	
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry 7047'	T. Gr. Wash	T. Morrison	Т
T.Tubb 7690'	T. Delaware Sand	T.Todilto	T
T. Drinkard 7940'	T. Bone Springs	T. Entrada	
T. Abo 8478'	T	T. Wingate	T
T. Wolfcamp 9912'	T.Tansil	T. Chinle	T
T. Penn	T.3 Bros	T. Permian	T
T. Cisco (Bough C)	T	T. Penn "A"	Т
			OIL OR GAS SANDS OR ZONES
No. 1, from12,648'	to12,668'	No. 3, from	to
No. 2, from	to	No. 4, from	to
•		WATER SANDS	
Include data on rate of water	r inflow and elevation to which water	er rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECOR	D (Attach additional chapt if n	0000007/)

From	То	Thickness In Feet	Lithology	Fro	m	То	Thickness In Feet	Lithology
4000', 4790', 4880', 6370', 6470', 8410', 8600', 9210', 9910', 10330', 10580', 10880', 11560, 12060', 12360', 13130', 13130', 13130', 13230', 13570',	4790' 4880' 6370' 6470' 8410' 8600' 9210' 9910' 10330' 10580' 10880' 11560 12060' 12360' 12660' 13030' 13130' 13130' 13130' 13130' 13570' TD	790' 90' 1490' 100' 1940' 190' 610' 700' 420' 250' 300' 680' 500' 300' 370' 70' 30' 100' 100' 100' 240'	Anhydrite w/minor Dolomite Sandstone & Dolomite Dolomite Sandstone & Dolomite Dolomite Sandstone & Dolomite w/minor Shale Dolomite w/minor Shale Dolomite w/Limestone Limestone Limestone & Shale Limestone & Shale Limestone, Chert & Shale Limestone & Shale Limestone & Shale Limestone & Shale Limestone & Shale Limestone w/minor Sandstone & Shale Sandstone w/minor Sandstone & Shale Shale w/minor Sandstone Sandstone Limestone Limestone Limestone Limestone, Sandstone & Chert Shale Limestone					
					L_			

Submit 3 Copies To Appropriate Distric	state State	of New M	exico	-	Form C	-103
Office District I	Energy, Minera	als and Nat	ural Resources		Revised March 25,	1999
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-025-35544		
District II 811 South First, Artesia, NM 88210	OIL CONSE	RVATION	DIVISION	5. Indicate Type	of Lease	
District III	2040	South Pac	heco	STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	' Santa	Fe, NM 8	7505	6. State Oil &	_ 	
2040 South Pacheco, Santa Fe, NM 875	505			28026	Ous Douse Ivo.	
	OTICES AND REPORTS		The state of the s	7. Lease Name of	or Unit Agreement Na	ime:
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "API				D.1 . 34:1	#2011 G G	
PROPOSALS.)	,			Paiomino Midg	ge "22" State Com	
1. Type of Well: Oil Well Gas Well	Other					1
2. Name of Operator	Cilci			8. Well No.		\dashv
David H. Arrington Oil & Ga	as, Inc			1		- 1
3. Address of Operator				9. Pool name or		
P.O. Box 2071, Midland, Tex	xas 79702			Townsend Mor	row	
4. Well Location						İ
Unit LetterM:_	_800'feet from the _	_South	line and660'	feet from the	Westline	
Section 22	Township	16S	Range 35E	NMPM	County Lea	- 1
			R, RKB, RT, GR, etc.,			
-	4000' GL		·			
	Appropriate Box to	Indicate N		•		
	INTENTION TO:	🗖		EQUENT RE		
PERFORM REMEDIAL WORK	L PLUG AND ABANDO	ם אכ	REMEDIAL WORK		ALTERING CASIN	ت ی
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	LING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST ANI CEMENT JOB			
OTHER			OTHER Set surfa	ce and intermed	diate casing	Ø
 Describe proposed or comp of starting any proposed wo or recompilation. 						
6/22/01 NGDII 91-1	understan Casuddad 17 l	/22 hala dai:	11ad aa 400?			
5/23/01- MIRU & weld on co 5/24/01- Drilled 17 ½" hole to				nd cemented wit	h 475 sys of Prem F	Plue
	cement to pit. Tested c	_		ia comenica wit	11 475 585 01 1 10111 1	IUS
6/2-4/01- Drilled 11" hole to	4940'. Ran intermediat	e casing wi	th 8 5/8" casing 32			
	d tail w/250 sxs Prem P	lus 1% CaC	Cl ₂ . NU BOP, test I	SOP to 5000 psi	-ok. Tested casing	to
1500 psi-ok.						
				11 11 6		-
hereby certify that the informat	tion above is true and com	plete to the	best of my knowledge	e and belief.		
SIGNATURE	SY	TITLE_	Engineer		_DATE6/29/01	_
ype or print name Chuck SI	edge	· · · · · · · · · · · · · · · · · · ·		Telephone l	No. (915) 682-6685	5
This space for State use)						. ക:
A DDDD AVEN DV		TITLE	Ot 73452	i	DATE	AI
APPPROVED BY		111LE			_DAIE	
constitution of abbito and it mile						

Submit 3 Copies To Appropriate District Office State of New Mex	ico Form C-103
District I Energy, Minerals and Natura	Resources Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-35544
811 South First, Artesia, NM 88210 OIL CONSERVATION I	JIVISIUN 5 Indicate Type of Lease
District III 2040 South Pache 1000 Rio Brazos Rd., Aztec, NM 87410	CO STATE OF FEE O
District IV Santa Fe, NM 8/3	6. State Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505	28026
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	OLICIT.
PROPOSALS.)	Palomino Midge "22" State Com
1. Type of Well:	
Oil Well Gas Well V Other	8. Well No.
2. Name of Operator David H. Arrington Oil & Gas, Inc	8. Well No.
3. Address of Operator	9. Pool name or Wildcat
P.O. Box 2071, Midland, Texas 79702	Townsend Morrow
4. Well Location	
Unit Letter M: 800' feet from the South	line and660' feet from theWest line
- 11 160	
	Range 35E NMPM County Lea
10. Elevation (Show whether DR, 4000' GL	KKB, K1, GK, etc.)
11. Check Appropriate Box to Indicate Nati	ure of Notice Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	REMEDIAL WORK ATTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE (CASING TEST AND
COMPLETION	CEMENT JOB
OTHER	OTHER Set Production Casing & Complete Drlg
12. Describe proposed or completed operations. (Clearly state all pertir	
of starting any proposed work). SEE RULE 1103. For Multiple Co.	mpletions: Attach wellbore diagram of proposed completion
or recompilation.	
7/9/01 D-11 7 3/" hale to TD at 12 570" (combad TD 7/9/01) Cir	o for loss. I agains
7/8/01- Drill 7 3/4" hole to TD at 13,570' (reached TD 7/8/01). Cir 7/9/01- Finish logging, cut drilling line, circ & LDDP.	c for logs. Logging.
7/10/01-LDDP. Ran 5 $\frac{1}{2}$ " casing to 13,570' and cement with 750	sys of Interfill "H" & Prem Halad-9 Did not hump
plug 1 bbl over. ND, set slips & cut off casing. LD BOP	
08:30, 7/10/01.	and motion womans out and discuss place its as
,	
I hereby certify that the information above is true and complete to the best	t of my knowledge and helief
	or my microsupe and conten
SIGNATURE TITLE	Engineer DATE 7/10/01
Type or print name Chuck Sledge	Telephone No. (915) 682-6685
(This space for State use)	Partition
APPPROVED BY TITLE	Gerhande ^a DATE
APPPROVED BYTITLE Conditions of approval, if any:	DATE
Community of abbits and a may	

Attachment A10: NMOCD Records for Completion and Plugging of Mustang Midge 28 001 (API # 3002535666)



-State sease - 6 cop		Fn4	State of New I Minerals and N		sources			R	Form (evised March 25
'Fee Lease - 5 copie District I	a	Dif	,, winicials and I	iaiuiai NC	30tm CC3	WELL AP	I NO.		www rampli &
1625 N. French Dr.	, Hobbs, NM 88240	C	OIL CONSERVATIO	יצועום אנ	ON	30-025-35			
<u>District II</u> 811 South First, Ar	tesia, NM 88210	,	2040 South Pa				Type of Le	ase	
District III	d., Aztec, NM 87410		Santa Fe, NM				TE Z		
District IV			,				Gas Lease		
	o, Santa Fe, NM 8750					28833			
WELL (COMPLETIO	N OR RECON	APLETION REPO	RT AND	LOG				
la. Type of Well OIL WI	: ELL□ GAS W	ELL DZ DRY	OTHER			7. Lease Name	e or Unit Agree	ement Nan	ne
b. Type of Com NEW WELL	WORK	EEPEN PLUG	DIFF. C	OTHER		Mustang N	/lidge "28"	I	
2. Name of Opera		2.101				8. Well No.			
David H. An	rington Oil &	Gas, Inc					1		6 -
3. Address of Ope						9. Pool name o		shage	
P.O. Box 20	71, Midland, 7	Texas 79702				Townsend	Morrow	_ / }}	<u>oka</u>
Section	28	Township	om The_North	Range	35E	NMPM			ounty Lea
-	11. Date T.D. R		te Compl. (Ready to Prod.)			& RKB, RT, GR			asinghead
9/20/01	11/01/01	1/21/				09' KB; 400		991'	
15. Total Depth			7. If Multiple Compl. Hov Zones?	w Many	18. Intervals	Rotary Tools	1	Cable To	ols
13,150'	13,086				Drilled By	X			
		pletion - Top, Bottor	n, Name				20. Was Direct	ional Surv	ey Made
	42' Atoka Bru and Other Logs Ru					22. Was Well	No Cornel		
	and Other Logs Kil N, PEXP/ALI					No No	Cored		
23.	11, 1 1001 /01/		G RECORD (Repor	t all string	cet in well'				
CASING SIZ	ZE WEIG	GHT LB/FT.	DEPTH SET		E SIZE		IG RECORD	A	MOUNT PULLE
13 3/8"		48#	505'		7 1/2 "	450 sx			c 5 sxs to Surf
8 5/8"		32#	4945'		1"	1200 sx		1	None
5 1/2"		17#	13,146'	7	7/8 "	850 sxs		T	None
								I	
24.			LINER RECORD		25		UBING REC		
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SE		DEPTH SET	<u>r </u>	PACKER SET
				 	12	7/8"	12,435'	\longrightarrow	
26 P. 6				22 40	D. GVIOTE ET	A CYTE DE CE	ACCUMENT OF THE	TEPOR E	
26. Perforation 12,940'-12,99	record (interval, siz	e, and number)			D, SHUT, FK VTERVAL	ACTURE, CE	MEN 1, SQU ND KIND MA		
12,528'-12,54				12,940					H w/1000 SC
				12,890'		Set 4.24" C from 12,89	0'-12,870'		CIBP cap w/ce
				12,528'-		Acidize w/	3000 gals C	IN P	/1000 SC
				12,528'-	 	See Attach	sq/ 3		<u> </u>
28		I Barran de Seigner		DUCTIO		132.00	10 s	12-1	<u></u>
Date First Product 1/21/02	uon	Production Method Flowing	l (Flowing, gas lift, pumpi	ng - Size and	гуре ритр)	Producing	Ad. or Smil	unj	3
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Ga	s – MCF	Water - Bbi.	. 1	Gas - Oil Ratio
2/07/02	24	24/64"	Test Period	2	48	4	√ 62′		24200
	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - 1	MCF	Water - Bbl.	Qil Gra	vity - API	
Flow Tubing	240	Hour Rate	2	484		0	156		
Press. 140	Gas (Sold, used for	fuel, vented, etc.)				1	Test Witnesse	By .	,
Press. 140							Joel Black		
Press. 140 29. Disposition of Sold				. –					
Press. 140 29. Disposition of Sold 30. List Attachmen									
Press. 140 29. Disposition of Sold 30. List Attachmen	vev C-104 & In	g's	the sides at this farm	torio en a co	maninta to 41-	hast of week-	nulodes == 2 1	जाल	
Press. 140 29. Disposition of Sold 30. List Attachmen	vev C-104 & In	og's nation shown on bo	oth sides of this form as	true and co	mplete to the	best of my kno	wledge and l	belief	4
Press. 140 29. Disposition of Sold 30. List Attachmen	vev C-104 & In	og's nation shown on bo	oth sides of this form as Printed Name Chuck		_	best of my kno Engineer		<i>belief</i> Date 2/1	Er,

INSTRUCTIONS

Mustang	Midge	"28"	#1
---------	-------	------	----

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

III	CALIBI		m New Mexico				Northwe	stem ì	New Mexico
T. Anhy			T. Canyon	7	Γ. Ojo Al	amo	and		T. Penn. "B"
T. Salt				1	Γ. Kirtlan	d-Fruitl	and		T. Penn. "C"
B. Salt_				7	Γ. Picture	d Cliffs			T. Penn. "D"
T. Yates	3175'		T. Miss	1	Γ. Cliff H	ouse			T. Leadville
T. 7 River	rs		T. Devonian	1	Γ. Menefe	ee			T. Madison
T. Queen	4110'		T. Silurian	1	Γ. Point L	.ookout_			T. Elbert
T. Graybu	ırg		T. Montoya	7	Γ. Manco	s			T. McCracken
T. San An	dres 482	5'	T. Simpson	1	r. Gallup				T. Ignacio Otzte
		,	T. McKee	E	Base Gree	:nhorn_			T. Granite
T. Paddoc	k		T. Ellenburger	7	Γ. Dakota		-		T
T. Blinebi	гу		T. Gr. Wash	7	Γ. Morris	on			T.
T.Tubb	7661'		T. Delaware Sand	I	Γ . T odilto_				<u> </u>
T. Drinka	rd		T. Bone Springs	T	Γ. Entrada	3			••
T. Abo	8401'		Т	Ί	ſ. Wingat	:e			4.
T. Wolfca	mp987	0'	T.Tansil	1	r. Chinle				4 •
T. Penn_	_11,360`_		T.3 Bros	7	r. Permia	n			T.
T. Cisco (Bough C)_		T	7	r. Penn "A	ላ"			1
									OIL OR GAS SANDS OR ZONES
No. 1, fro	om		to		No. 3, f	rom			to
			to		No. 4, f	rom			
Include d	lata on rate	of water i	onflow and elevation to which wate						
			toto				fact		
NO. 1, III	JIII	• • • • • • • • • • • • • • • • • • • •		• • • •	• • • • • • • • • • • • • • • • • • • •	• • • • • • • •			
No. 2, 110	om	•••••	to	• • • •	• • • • • • • • • • • • • • • • • • • •	•••••	eet	• • • • • •	
No. 3, tro	om		to						
			LITHOLOGY RECORD	D	(Attach a	dditiona	al sheet if ne	cessary	<i>'</i>)
From	То	Thickness In Feet	Lithology		From	To	Thickness In Feet		Lithology

Fron	n To	Thickness In Feet	Lithology	From	То	In Feet	Lithology
4750' 6900' 7060' 8790' 9890' 10400 10610 12060 12500' 12810	' 12060' ' 12500' 12810'	2150' 160' 1730' 1100' 510' 210' 1450' 440' 310' 340'	Dolomite w/trace Shale & Sandstone Dolomite & Sandstone Dolomite w/trace Shale Dolomite w/minor Shale Limestone Limestone w/minor Chert & Shale Limestone & Shale Limestone, Sandstone & Shale Limestone & Shale w/trace Sandstone Limestone & Shale w/trace Sandstone Sandstone			III Tect	

Submit 3 Copies To Appropriate District State of New	w Mexico Form C-103
Office District I Energy, Minerals and	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVAT	1UN DIVISION 5 Indicate Type of Vence
District III 1220 South St. 1000 Rio Brazos Rd., Aztec, NM 87410	Francis Dr. STATE F FEE
District IV Santa Fe, N	M 8/505 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	28833
SUNDRY NOTICES AND REPORTS ON W	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN ODIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-	ALL COR CLICIL
PROPOSALS.)	Mustang Midge "28"
1. Type of Well: Oil Well Gas Well Other	
Oil Well Gas Well Other 2. Name of Operator	7. Well No.
David H. Arrington Oil & Gas, Inc	1
3. Address of Operator	8. Pool name or Wildcat
P.O. Box 2071, Midland, Texas 79703	Townsend Mississippian
4. Well Location	
Unit Letter H : 1980' feet from the	North line and 660' feet from the East line
Section 28 Township 16S	Range 35E NMPM Lea County
10. Elevation (Show wheth	
3991'	
	te Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER: Complete Drig & Set Production Casing
	all pertinent details, and give pertinent dates, including estimated date
	tiple Completions: Attach wellbore diagram of proposed completion
•	
10/5-31/01- Drill 7 7/8" hole from 4950'-13,150'.	
11/1/01- Reached TD @ 13,150', 11/01/01.	
11/2-5/01 – Logging.	
11/6/01- Prep to run casing. 11/7/01- LDDP & DC's, ran 300 jts of 5 ½" casing 17# & s	et at 13 146' Washed to fill & circ hottoms up. Cement
	0 sxs Prem w/.6% H-9, .3% CFR-3, .2% HR-7, .2% Econolite.
Displaced with 302 BFW. ND BOPE, set slips, cu	
•	
I hereby certify that the information above is true and complete to	the best of my knowledge and belief.
SIGNATURE CAL S	TITLE Engineer DATE 11/7/01
SIGNATURE	DATE_II///01
Type or print name Chuck Sledge	Telephone No. (915) 682-6685
(This space for State use)	
•	127721 0797 133 y
	LE CAL SIGNED BY DATE
Conditions of approval, if any:	ROLEUM ENGINEER
	\$\frac{1}{2}
	/s ~ ~ ~ · · · · · · · · · · · · · · · ·
	10 125
	610
	37.50

• 5 • t • 5

Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-35666
District III	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	i	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. 28833
	ES AND REPORTS ON WELLS	}	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA			
PROPOSALS.)	/ (PORM C-101) PC	K SUCH	Mustang Midge "28"
1. Type of Well:	/		
Oil Well Gas Well	Other Other		
2. Name of Operator			7. Well No.
David H. Arrington Oil & Gas, Inc			l Neile
3. Address of Operator	12		8. Pool name or Wildcat
P.O. Box 2071, Midland, Texas 7970 4. Well Location	13		Townsend Mississippian
4. Well Excation			
Unit Letter H :	_1980'feet from theNorth	line and6	60'feet from theEastline
Section 28	Township 16S	Range 35E	NMPM Lea County
	10. Elevation (Show whether Da 3991'	R, RKB, RT, GR, etc	.)
11. Check Ap	propriate Box to Indicate Na	ature of Notice, I	Report or Other Data
NOTICE OF INT			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	
	COMPLETION	CEMENT JOB	
OTHER:		OTHER: Set Su	rface & Intermediate Casing
			ive pertinent dates, including estimated date
of starting any proposed work). or recompilation.	SEE RULE 1103. For Multiple (Completions: Attach	wellbore diagram of proposed completion
			
9/20/01- MIRU Key Rig #37. Spi	ud 17 ½" hole at 8:00 p.m.		
9/22/01- Drilled 17 1/2" hole to 50:			
	ement to surface. Wait on cem	ent. Cut off casing	g, weld on head & test head to 400 psi-
ok. NU BOP.			
9/23/01- Test blind rams & choke			
	. Ran 8 5/8" casing 32# & set	at 4945'. Circ &	cement casing with 1200 sxs Class "C"
cement.	171707 4		
			& manifold to 500 psi low to 5000 psi
			to 1500 psi- ok. Tagged cement at
4893'. Top of cement by	survey 380' from surface. Re-	sume ariling.	
I hereby certify that the information a	bove is true and complete to the	pest of my knowledg	ge and belief.
SIGNATURE And ONE DO	•	Production Supe	
[TILE_	Froduction Supe	
Type or print name Jack Bledsoe	 		Telephone No. (915) 682-6685
(This space for State use)			
APPPROVED BY	TITLE_		DATE
Conditions of approval, if any:			U

Subinit I Copy To Appropriate District Office State of New Mexico	Form C-103
District I - (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.
District II (575) 749 1293	30-025-35666
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 Secret St. First St.	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aziec, NM 87410	STATE ⊠ FEE □
District IV - (505) 476-3460 Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	MUSTANG MIDGE 28
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. News of Operators	8. Well Number 1
2. Name of Operator	9. OGRID Number
LEGACY RESERVES OPERATING LP 2014	. 240974
3. Address of Operator AUG 22	10. Pool name or Wildcat
PO BOX 10848, MIDLAND, TX 79702	SHOE BAR; ATOKA (GAS)
4. Well Location . RECEIVED	
Unit Letter H : 1980 feet from the NORTH line and	660 feet from the <u>EAST</u> line
Section 28 Township 16S Range 35E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.	り
3991' GL	
Check Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTION TO	
DEDECOM DEMEDIAL MODIC TO DUIC AND ADAMPON M. DE	MITTING .
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ RE P&A NF TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ CC	
TEMPORARILY ABANDON	P&A NO
DOWNHOLE COMMINGLE	CHG Loc
CLOSED-LOOP SYSTEM	RBDMS CHART
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or recompletion.	
SEE ATTACHED P&A PROCEDURE ALONG WITH CURRENT & PROPO	SED WELLBORE DIAGRAMS
SEE ATTACHED T&ATROCEDOIG ALONG WITH CONGENT & TROPO	SED WEELDOKE DIAGRAMS
SEE ADDITIONS ON PROPOSE	EN LITELL LOPE NTAGRAM
SEE ADDITIONS ON PROTOS	so will be said
	₩ 14\$
	June ,
The C	ASP Clamana At The A
	il Conservation Division
MUST	BE NOTIFIED 24 Hours
Spud Date: Rig Release Date: Prior to	the beginning of operations
	an about citotte
	11-U-C
I hereby certify that the information above is true and complete to the best of my knowled	ge and bener.
SIGNATURE AND DOWNSHIP TITLE OPERATIONS ENG	NEER DATE 08/19/2014
The state of the s	
Type or print nameCRAIG SPARKMAN E-mail address:	PHONE: <u>432-689-5200</u>
For State Use Only	
Main Main Main Main Milliam I I St. Da	WUSOL DATE 8/25/2014
APPROVED BY: Conditions of Approval (if any):	AND DATE GEORGE
Conditions of Approval (if any). [[ALIC 25 2014



Mustang Midge 28 #1

LOCATION: See Below for SHL & BHL

FIELD: Shoe Bar; Atoka (Gas)

COUNTY: Lea

17-1/2" Hole

11" Hole

STATE: New Mexico

GL: 3991'

KB: 4008'

SPUD DATE: 09/20/01

LATEST UPDATE: 02/05/2014

BY: MAL

API No: 30-025-35666

Location:

SHL: 1980' FNL & 660' FEL, Sec 28, T 16-S, R 35-E

13-3/8" 48# csg set @ 505', cmt'd w/ 450 sx, TOC @ surf.

8-5/8" 32# csg set @ 4945', cmt'd w/ 1200 sx, TOC @ surf.

2-7/8" tbg set @ 12,435', packer @ 12,430

7-7/8" Hole

CIBP @ 12,890' w/ 20' cmt

Perfs @ 12,940-44', 12,948-53',

🔀 Perfs @ 12,528-42' Atoka

12,976-84', 12,976-98'

5-1/2" 17# csg set @ 13,146', cmt'd w/ 850 sx, TOC @ 7359' (calc.)

TD 13,146' PBTD 12,870'

11/24/01

Perf Morrow @ 12,940-44', 12,948-53', 12,976-84', 12,976-98'. Acidized w/ 3000 gals Clay-Safe H w/ 1000 SCF N2/bbl

12/11/01

Set CIBP @ 12,890', cap w/ 20' cmt. Perf Atoka @ 12,528-42' w/ 4 JSPF, 56 holes. Acidized w/ 3000 gals Clay-Safe H w/ 1000 SCF N2/bbl

01/07/02

CO2 foam frac Atoka w/ 1683 bbs Quality foam w/ 7.5# 20/40 Sintered Bauxite, 6 stages



Mustang Midge 28 #1

LOCATION: See Below for SHL & BHL

PROPOSED

FIELD: Shoe Bar; Atoka (Gas)

COUNTY: Lea

17-1/2" Hole

11" Hole

STATE: New Mexico

GL: 3991'

KB: 4008'

SPUD DATE: 09/20/01

LATEST UPDATE: 08/14/2014

BY: PSW

API No: 30-025-35666

Location:

SHL: 1980' FNL & 660' FEL, Sec 28, T 16-S, R 35-E

Plug 4: 60' cmt plug @ surface fr/0'-86'.

13-3/8" 48# csg set @ 505', cmt'd w/ 450 sx, TOC @ surf.

Plug 3: 100' cmt plug \$#465'-555'. CIRC CMT TO SURFACE Plug 3: 100' cmt plug \$#465'-555'.

- PERF & SQL 255X5 CMT @ 1850'. WOC ! TEG.

— PERF; 50Z 255X5 CMT@ 2900. WOL \$TAC-8-5/8" 32# csg set @ 4945', cmt'd

w/ 1200 sx, TOC @ surf.

Plug 2: 100' cmt plug fr/4,995' to 4,895'. PERF & SQZ 4945 W/35 3X3 WBC. & Tab.

PERF : SQZ 255XS @ 6325' WOC FTAG.

7-7/8" Hole

- SPOT 255x5@ 7700'

5POT 25\$x5@9850

Plug 1: 35' cmt on top of CIBP @ 12,470' to 12,435'

Perfs @ 12,528-42' Atoka

CIBP @ 12,890' w/ 20' cmt

Perfs @ 12,940-44', 12,948-53', 12,976-84', 12,976-98'

5-1/2" 17# csg set @ 13,146', cmt'd w/ 850 sx, TOC @ 7359' (calc.)

TD 13,146'

PBTD 12,870'

11/24/01

Perf Morrow @ 12,940-44', 12,948-53', 12,976-84', 12,976-98'. Acidized w/ 3000 gals Clay-Safe H w/ 1000 SCF N2/bbl

12/11/01

Set CIBP @ 12,890', cap w/ 20' cmt. Perf Atoka @ 12,528-42' w/ 4 JSPF, 56 holes. Acidized w/ 3000 gals Clay-Safe H w/ 1000 SCF N2/bbl

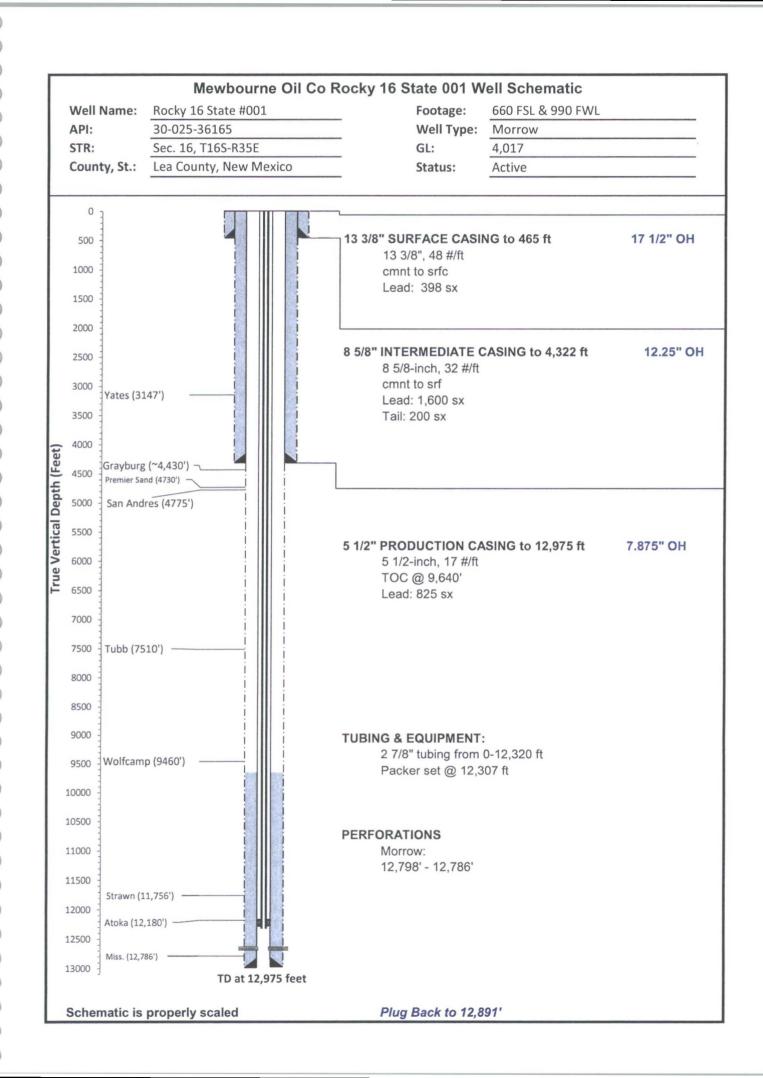
01/07/02

CO2 foam frac Atoka w/ 1683 bbs Quality foam w/ 7.5# 20/40 Sintered Bauxite, 6 stages

Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District 1 - (575) 393-6161 Energy, Minerals and Natural Resource	ces Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	20.025.25666
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISIO	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr.	STATE S FEE
District IV - (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
TO COMPLETE THE FOREIGN PROPOSALLE TO DRIVE OR TO DESCRIPTION OF BUILDING TO	7. Lease Name of Ont Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR THE PROPERTY OF THE PROPERT	MUSTANG MIDGE 28
	9 Walt Number
1. Type of Well: Oil Well ☐ Gas Well ☒ Other 2. Name of Operator LEGACY DESERVES OPERATING LD	9. OGRID Number
2. Name of Operator LEGACY RESERVES OPERATING LP	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
PO BOX 10848, MIDLAND, TX 79702	SHOE BAR; ATOKA (GAS)
4. Well Location	
1	and 660 feet from the EAST line
Section 28 Township 16S Range	
	JR, elc.)
A	では、大田県の公司のでは、中国の政権の対象とようとは、教徒の
Approved for Plugging of well bore only. Liability under bond is retained pending receipt of under forms! And propriate Box to Indicate Nature of No. 2007. And propriate Box to Indicate Nature of No. 2007. Approved for Plugging of well bore only. Plugging) which is retained pending receipt of under forms! REMEDIAL COMMENT.	
C-103 (See Hong) of Well by Dong to Indicate Nature of N	otice, Report or Other Data
Plugging) - retained por only	SUBSEQUENT REPORT OF:
under forms! REMEDIA	
www.emnrd.state De found at OCD of Wall	CE DRILLING OPNS. P AND A
- GIE Dm SD WOL 14 GI	CEMENT JOB
DOWNHOLE COMMING.	
CLOSED-LOOP SYSTEM 🔼	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Crearly state all pertinent det	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multi	ple Completions: Attach wellbore diagram of
proposed completion or recompletion.	
12/19/14 MIRU plugging equipment. Dug out cellar. 12/22/14 ND wellhead. N	II ROP Worked the Packer stuck Dieged un
Rotary wireline. Cut tbg @ 12432'. POH w/ 2 jts. 12/23/14 Shut down for weat	
laden fluid. Spotted 25 sx class H cement @ 12430-12177. POH to 9850'. 12/29	
12430', Circulated 120 bbls of mud laden fluid. 01/05/15 Spotted 25 sx class H	
sx class H cement @ 7700-7447 POH. Set packer @ 34'. Pressured up on csg to	
psi. 01/06/15 Spotted 25 sx class C cement @ 6375-6122 POH. ND BOP & we	llhead. Cut csg @ 5000'. 01/07/15 Laid down 155
jts 5 1/2 csg. NU wellhead and BOP. 01/08/15 Spotted 60 sx class C cement @ 5	
Spotted 35 sx class C cement @ 2900-2765. POH. 01/09/15 Tagged plug @ 278	
POH. ND BOP. Cut off wellhead. Tagged plug @ 1727'. RIH w/ tbg and spotte down and moved off. 01/14/15 Moved in backhoe and welder. Dug out cellar.	
Backfilled cellar, Cleaned location and moved off.	Welded on Above Globild Dry Hole Marker .
Installed Closed-Loop System with steel tanks. Hauled contents from Closed-L	oop System to approved NMOCD
disposal location according to Rule 19.15.17.	E-PERMITTING
•	P&A NR P. M. P&A R
	INT to P&A
Spud Date: Rig Release Date:	
	TA
I hereby certify that the information above is true and complete to the best of my known	owledge and belief.
,	
Cair Sacretina	
SIGNATURE JULY DOWN TITLE OPERATIONS	<u>ENGINEER</u> DATE <u>01/22/2015</u>
ODAIC ODADKAANI David addussa	DUONE: 422 690 6200
Type or print name CRAIG SPARKMAN E-mail address:	PHONE: 432-689-5200
For State Use Only	. 1 1
APPROVED BY: Waley Solawn TITLE Dist Su	physics DATE 1/28/2015 mm
Conditions of Approval (if any):	ALAN A MANAR
	JAL 28 FAIR 7

Submit One Copy To Appropriate District	State of New M	ovice		Form C	102
Office				Revised November 3	
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	urar Resources	WELL API NO		
District II	OIL CONSERVATION	NOISION	30-025-35666		
811 S. First St., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Typ		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fc, NM 87505	Santa I C, INIVI O	7303	6. State Oil & (Jas Lease No.	
	AND REPORTS ON WELLS	S	7. Lease Name	or Unit Agreement Na	me
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PL	UG BACK TO A		•	
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)		HOBBS OCO	MUSTANG MI		
1. Type of Well: Oil Well 🛛 Gas	Well Other	2015	8. Well Numbe		
2. Name of Operator	n	MAY 0 8 2015	9. OGRID Nun	nber]
LEGACY RESERVES OPERATING L 3. Address of Operator	۱٬۲		240974 10. Pool name	or Wildcat	
PO BOX 10848, MIDLAND, TX 7970	2	RECEIVED	SHOE BAR; A		
4. Well Location		1000			
Unit Letter H : 1980 feet fr	om the NORTH line and 660	feet from the EAST	`line		i
	Range 35E NMPM				
	. Elevation (Show whether DR) :¾	42. 65. 44	- 4
	3991' GL		1		
12. Check Appropriate Box to Inc	licate Nature of Notice, R	Report or Other D	ata		
NOTICE OF INTE	NTION TO:	l SUB-	SEQUENT R	EPORT OF:	
	UG AND ABANDON	REMEDIAL WOR		ALTERING CASING	; 🗆 ˈ
TEMPORARILY ABANDON 🔲 CH	HANGE PLANS	COMMENCE DRI	LLING OPNS.	P AND A	ļ
PULL OR ALTER CASING MI	JLTIPLE COMPL	CASING/CEMENT	L OB	/	
OTHER:		☑ Location is re	eady for OCD ins	pection after P&A	
All pits have been remediated in cor	npliance with OCD rules and t	he terms of the Oper	rator's pit permit a	and closure plan.	
Rat hole and cellar have been filled	and leveled. Cathodic protect	ion holes have been	properly abandon	ed.	
A steel marker at least 4" in diamete	r and at least 4° above ground	ievei nas deen set in	concrete. It snov	vs the J	
OPERATOR NAME, LEASE					<u> </u>
UNIT LETTER, SECTION, T			<u>ON HAS BEEN V</u>	VELDED OR	
PERMANENTLY STAMPED	ON THE MAKKER'S SUK	FACE.			
★ The location has been leveled as near	rly as possible to original grou	and contour and has	been cleared of al	l junk, trash, flow lincs	and
other production equipment.					
Anchors, dead men, tie downs and r					41.
☐ If this is a one-well lease or last rem OCD rules and the terms of the Operator					
from lease and well location.	s pie periote una ciosore pian.	711 110 W Tilles, prod	action equipment	and junk nave been ter	no rea
All metal bolts and other materials ha	ive been removed. Portable ba	ases have been remo	ved. (Poured onsi	te concrete bases do no	t have
to be removed.)					
✓ All other environmental concerns have been a			All fluids have h	seen removed from non	1_
retrieved flow lines and pipelines.	bandoned in accordance with	17.13.33.10 1111110.	7111 Halas Have c	een removed from non	1-
☐ If this is a one-well lease or last rem	aining well on lease: all electri	ical service poles and	d lines have been i	removed from lease an	d well
location, except for utility's distribution i	nfrastructure.				
When all work has been completed, retur	n this form to the appropriate	District office to sch	edule an increctio	un.	
when all work has been completed retur	ii tilis form to the appropriate	District office to sen	caute an mapeono		
STATE OF THE STATE	man e	DECLIFATORY TE	2011	DATE OF OF POOLS	
SIGNATURE XXXIII VYA		REGULATORY TE	СН	_DATE <u>05/05/2015</u> _	
TYPE OR PRINT NAMELAURA PI	NA E-MAIL:	lpina@legacylp.	com	PHONE: <u>432-689-5</u>	<u>273</u>
For State Use Only		Λ	~ .′		
APPROVED BY MILE I / H	TITLE	andia.	Officer	DATE 5/11/2	015
Conditions of Approval (if any):	111LE_	201920		DATE S/11/2	<u> </u>
Conditions of Approval (ii any).				ml .	
			MAY 1	2 2015 ¹	
	•		LIAI Y	, , , , , , , , , , , , , , , , , , , 	

Attachment A11: NMOCD Records for Completion of Rocky 16 State 001 (API # 3002536165)



4. 3. Submit to Appropriate District Office State Lease - 6 copies

State of New Mexico Energy, Minerals and Natural Resources Department Form C-105 Revised 1-1-89

Fee Lease - 5 copies DISTRICT I			CONS		'AN	- Pat/16	NAN	w	ELL API NO.			
P.O. Box 1980, Hobbs,	NM 88240	Uli		ERVATI		Divis	NOK		0-025-3616	5		
DISTRICT P.O. Drawer DD, Artesi	a, NM 88210			040 Pacheco anta Fe, i		87505		5.	Indicate Type	of Lease ST	ATE 🔀	FEE
DISTRICT III								6.	State Oil & G			-
1000 Rio Brazos Rd, A	ztec, NM 8741	0				_		Į.	-1320			
	OMPLETIC	ON OR RE	COMPLET	TION REPO	RT A	ND LOG	}	_				
1a. Type of Well: OIL WELL] GA	S WELL 💢	DRY	OTHER					Lease Name o	r Unit Agree	ment Nam	ie
b. Type of Completion:		Cu		n.ep				F	Rocky 16 Sta	te		
WELL X OVER		N BA	OG C	DIFF RESVR OTHE	æ			\perp	•			
Name of Operator Mewbourne Oil Co	ompany 1	4744						8. 1	₩ell No.			
3. Address of Operator	• •								Pool name or V	Vildcet To	วมกร	end
PO Box 5270, Ho	bbs, New M	lexico 882	41						ea, Mississip			
4. Well Location												
Unit Letter .	<u> </u>	<u>660</u> ,	Feet From The .	Sout	h	Line	and	990	Feet Fr	om The	We	est Line
Section	16	To	wnship	16S R	Range	35E	Ξ	NMP	M		Lea	2 County
10. Date Spudded	11. Date T.D.	Reached	12. Date C	Compl. (Ready to	Prod.)	1		B (DF &	RKB, RT, GR,	etc.)	14. Elev	. Casinghead
03/11/03	04/18/0			2/03			017' GL		·			4017'
15. Total Depth 12975'	16. P	tug Back T.D. 12891		17. If Multiple C Many Zone		tow	18, Inte	rvals ed By	Rotary Tools	·	Cable To	xols
19. Producing Interval(s), of this compl			<u> </u>			<u>I </u>		20	D. Was Dir	ectional (Survey Made
12786-798'. Miss	issippian								1		No	•
21. Type Electric and O	_	CBL							22 Was Well 123456	Cored	No	
23.	************		ASING R	ECORD (F	Qeno	rt all str	rings &	An v	المر	65		
CASING SIZE	MEIG	HT LB/FT.		TH SET		OLE SIZE	/\?\		VENTING RE		T AN	CONT BUILD
13 3/8"		48#		165'		17 1/2"			S EESC 20		- Airi	N/A
8 5/8"	<u> </u>	32#	4:	322'		12 1/4"			Lead 8,2			N/A
5 1 <i>12</i> "	T	17#	12	2975'		7 7/8"	18		829 ets %		Ţ	OC @ 9640'
	+						15		4 -	- ; :		<u>-</u>
24.		LII	NER RECO)RD			——	<u> </u>	TLE	ING RE	CORD	
SIZE	TOP		BOTTOM	ISACKS CEM	ENT	SCRE		7	\$ 500 CO.	DEPTH		PACKER SET
			70110						2 7/8"	1232		12307'
				1	\Box					····		
26. Perforation record	l (interval, siz	e, and num	ber)									JEEZE, ETC.
12786-12798'. 4	f 10_17"	יבשט					INTERV		AMOUNT			
12/00-12/39.4	Spi. 4047	בחט				12	786-798	•				7 1/2% HCI Q Foam using
												ed Bauxite
28.				PRODUC	TIOI	N			.			
Date First Production				Flowing, gas LR, p			туре ритр)		Well St		od. or Shut-in)
05/02/03	<u> </u>	Flowing								L		lucing
Date of Test 05/19/03	Hours Tes	ted 4	Choke Size 48/64	Prod'n For Test Period		Oil - BbL.	G	≥as - MC 541	* V	ater - BbL.	<u> </u>	270500
Flow Tubing Press. 70	Casing Pre		Calculated 24 Hour Rate	- 011-BbL.		Gas-	MCF 541	Wate	r - BbL. O	Oil Grav	ity - API -	<i>(Corr.)</i> 49
29. Disposition of Gas (Sold, used for f	uel, vented, c	tc.)					L		essed By		
Sold 30. List Attachments									D. Mad	key		
Deviation Survey,	E-Logs & C	104										
31. I hereby certify that	the information	shown on bo	th sides of this	form is true and o	complet	e to the bes	it of my kno	wiedge	and belief	_		
	el Illia			Printed N.M.	f. Youi				District AA			0500000
Signature				Name 14.0	i. You	ng		TH	e District Ma	mayer	Dat	05/29/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	S	outheastern	New Mexico		N	orthwestern	New Mexico
T. Anh	V	Τ.	Canyon	T. Oio	Alamo	Т.	Penn. "B"
T. Salt		T.	Strawn	11756.0 T. Kirt	and-Fru	itland T.	Penn. "C"
B. Salt		Т.	Atoka	12180.0 T. Pict	ured Clif	ffs T.	Penn. "D"
T. Yate	s	3147.0 T	Miss	T. Cliff	House	T.	Leadville
T. 7 Ri	vers	T,	Devonian	T. Mei	nefee	T.	Madison
T. Que	en	T.	Silurian	T. Poi	nt Looko	ut T.	Elbert
T. Gray	/burg _	T.	Montoya	T. Mai	ncos	T.	McCracken
T. San	Andres	<u>4775.0</u> T	Simpson	T. Gal	iup	T.	Ignacio Otzte
T. Glor	ieta	<u>6302.0</u> T.	McKee	Base (Greenho	m <u>T</u> .	Granite
T. Pad	dock _	<u>T</u> .	Ellenburger	T. Dak	tota	<u>T</u> .	Penn. "D" Leadville Madison Elbert McCracken Ignacio Otzte Granite
T. Bline	ebry	<u>T</u> .	Gr. Wash	T. Moi	Tison	Ţ.	
I. Iubi	D	<u>7510.0</u> I.	Delaware Sand _	1. 100	litto		
I. Unni	kard _	<u> </u>	Bone Springs	1. ENT	rada		
I. ADO		0460.0 T	Austin-Mississipian	12780.0 VVIII	gate		
T. Pope	camp _	9400.0	וט	12915.0 T. Chi	nie	¦·	
I. CISC	o (Rondu						
	_		OIL OR GA	AS SANDS OI	R ZONE:	S	
No. 1, 1	rrom	ເດ	•••••	No	3, from	•••••••••••	to
NO. 2, 1	rrom	ເດ					. to
			IMPORT	TANT WATE	R SAND	\$	
Include	data o	n rate of water	inflow and elevat	ion to which v	vater ros	e in hole.	
No. 1, 1	from		to	•••••	fe	et	
			GY RECOR				
			T TEOON		Huoriai s		21 y)
_					I _	This law area	
From	То	Thickness	Lithology	From	То	Thickness	Lithology
From	То	Thickness in Feet	Lithology	From	То	in Feet	Lithology
From	То		Lithology	From	То		Lithology
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From	То		Lithology	From	То		Lithology
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From	То		Lithology	From	To		Lithology
From	То		Lithology	From	To		Lithology

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT! P.O. Box 1980, Hobbs, NM 88240 WELL API NO. 2040 Pacheco St. 30-025-36165 Santa Fe, NM 87505 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Indicate Type of Lease STATE FEE State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 A-1320 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Lease Name or Unit Agreement Name Rocky 16 State Type of Well: GAS WELL WELL [OTHER Well No. 2Name of Operator Mewbourne Oil Company 14744 Address of Operator Pool name or Wildcat PO Box 5270, Hobbs, N.M. 88241 Townsend Morrow / Atoka Well Location 660 South 990 West Feet From The Feet From The 16 **16S** 35E Range Lea delevation (Show whether DF, RKB, RT, GR, etc. 4017' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** PLUG AND ANBANDONMENT CHANGE PLANS COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: OTHER: Spud & Csg Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 03/12/03...MI & Spud 17 1/2" hole. TD @ 465'. Ran 465' 13 3/8" 48# H-40 ST&C csg. Cemented w/ 198 sks 'C' Lite w/ additives. Mixed @ 12.5 #/g & 1.98 yd. Tailed w/ 200 sks 'C' w/ additives. Mixed @ 14.8 #/g & 1.34 yd. Circl 10 sks to pit. WOC 18 hrs. Test BOPE to 800 psi. OK. Drill out w/ 12 1/4" bit. 03/24/03...TD'ed 12 1/4" hole @ 4322'. Ran 4322' 8 5/8" 32# J-55 ST&C csg. Cemented w/ 1600 sks 'C' Lite w/ additives .TD'ed 12 1/4" hole @ 4322'. Ran 4322' 8 5/8" 32# J-55 5 1 atc Gg. Cerrerroom. Control 114 sks 10 128 24 25 26 Mixed @ 12.5 #/g & 1.34 yd. Circl 114 sks 10 128 24 25 26 Mixed @ 12.5 #/g & 1.34 yd. Circl 114 sks 10 128 24 25 26 Mixed @ 14.8 #/g & 1.34 yd. Circl 114 sks 10 128 24 25 26 Mixed @ 14.8 #/g & 1.34 yd. Circl 114 sks 10 128 24 25 26 Mixed @ 14.8 #/g & 1.34 yd. Circl 114 sks 10 128 24 25 26 Mixed @ 14.8 #/g & 1.34 yd. Circl 114 sks 10 128 24 25 26 Mixed @ 14.8 #/g & 1.34 yd. Circl 114 sks 10 128 24 25 26 Mixed @ 14.8 #/g & 1.34 yd. Circl 114 sks 10 128 24 25 25 26 Mixed @ 14.8 #/g & 1.34 yd. Circl 114 sks 10 128 24 25 26 Mixed @ 14.8 #/g & 1.34 yd. Circl 114 8 Mixed @ 14.8 #/g & 1.34 yd. Circl 114 8 Mixed @ 14.8 #/g & 1.34 yd. Circl 114 8 Mixed @ 14.8 #/g & 1.34 yd. Circl 114 8 Mixed @ 14.8 #/g & 1.34 yd. Circ I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE District Manager DATE 04-16-03 TYPE OR PRINT NAME N.MVYOUDS TELEPHONE NO. 505-393-5905

(This space for State Use)

APPROVED BY Lang W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APR 2 1 2003

CONDITIONS OF APPROVAL, IF MY

CONDITIONS OF APPROVAL IF ANY

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I	OIL CONSE	RVATIO	N DIVIS	ION			
P.O. Box 1980, Holibs, NM 88240	2040 (Pacheco St.			WELL API NO.		
DISTRICT II	Santa	Fe, NM 87	7505		30-025-36165		
P.O. Drawer DO, Artesia, NM 88210					Indicate Type of Le	ase State	
DISTRICT III					«State Oil & Gas Lea		FEE
1000 Rio Brazos Rd., Aztec, NM 87410)				A-1320	126 140.	
SI INDPV	NOTICES AND REPORT	TO ON WEI			4.2		as Marianita
(DO NOT USE THIS FORM FOR				K TO A	rLease Name or Un	t Agreement Name	
	ESERVOIR. USE "APPLICAT RM C-101) FOR SUCH PROP		RMIT"		Rocky 16 State	•	
1Type of Well:	Au C-101) FOR SUCH PROF	OSALS.)					
OII OAS					1		
aName of Operator	Z OTNE	<u> </u>			sWell No.		
Mewbourne Oil Company 14	744				1		
1Address of Operator					Pool name or Wildo		
PO Box 5270, Hobbs, N.M. 8	38241				Townsend Mor	row / Atoka	
4Weil Location M 66	60 Feet From The	South		990		West	
Unit Letter M66	60 Feet From The	Souui	Line and	990	Feet From The		Line
Section	16 Township	16S #	Range	35E	NMPN	Lea	County
	TOWNS IN		RKB, RT, GR, et	C.	1044 10		
	4017 GL						
11 Chec	k Appropriate Box to I	ndicate Na	ture of Not	ice Re	port, or Other	Data	
	FINTENTION TO:			-	SEQUENT RE		· .
NOTICE OF	INTENTION TO.		İ	300	SEQUENT RE	PORTOR	•
PERFORM REMEDIAL WORK	PLUG AND ABAND	CON	REMEDIAL W	ORK		ALTERING CA	SING
TEMPCRARILY ABANDON	CHANGE PLANS		COMMENCE	RILLING O	PNS.	PLUG AND ANI	BANDONMENT
DIEL OD ALTER CACING			CASING TEST		<u></u>		
PULL OR ALTER CASING			CASING IEST	AND CEN	EN 308		
OTHER:			OTHER: BO	PE Test			×
Describe Proposed or Completed Ope	erations (Claarly state all pertinent	details, and give	pertinent dates.	includina es	timated date of starting	any proposed	
work) SEE RULE 1103.	` , ,			·	•		
04/04/02 7702' DOOU Tee	t BODE with 3rd porty on re	autrod All oc	winmont noos	- d			
04/01/037783'. POOH. Tes Continue Drilling O		quired. All eq	uipineni pass	æu.		252627	78 78 30 31
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Copy of Chart & So	chematic enclosed.				\rightarrow \lambda^2	•	\S\ \S\
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						120:100	
							
I hereby certify that the imprimation ab	ove is true and complete to the be	st of my knowled	ge and belief.				
SIGNATURE		ni	LE District M	anager		DATE 04-2	2-03
(0,000)			.	_			
TYPE OR PRINT NAME IN.M. Young				<u> </u>			505-393-5905
(This space for State Use)		~	e EIEI e nen	DECE: -	ATIVE II/STAFF /		
J	111.1	•	C HELD KEP	へここと	AHVE II/STAFF /	MANAGER E	D 0 P 00
) 1.) V					- AL	R & D //

CONDITIONS OF APPROVAL, IF ANY

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

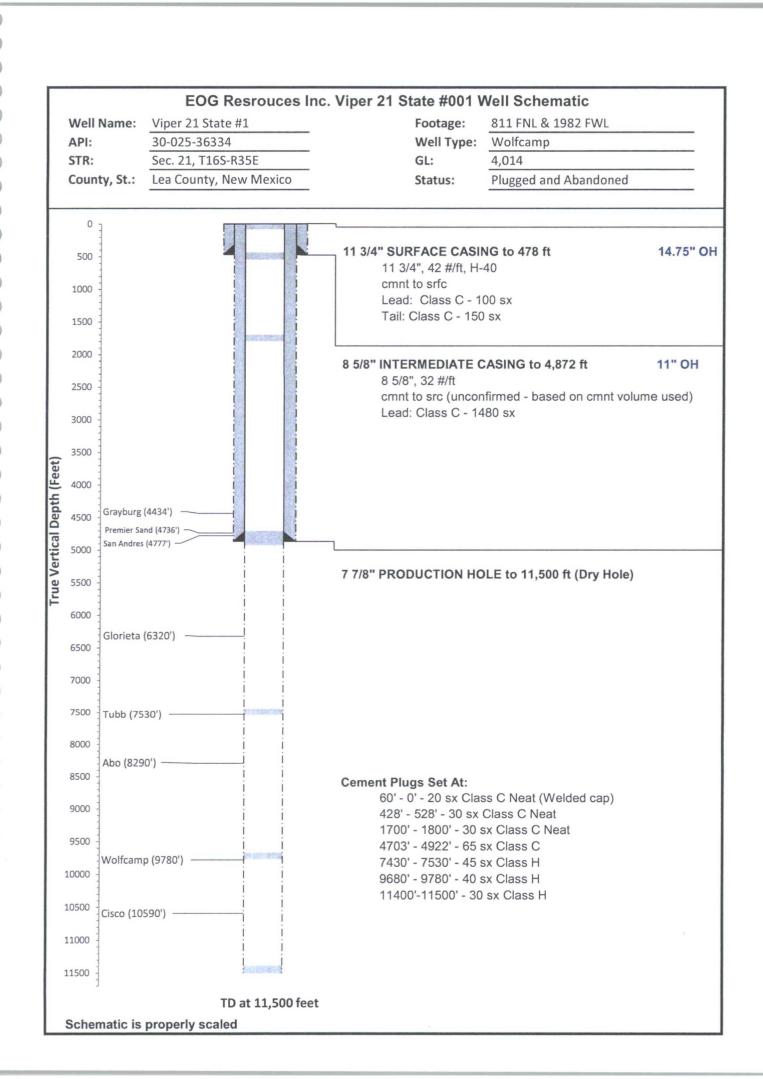
OIL CONSERVATION DIVISION <u>DISTRICT |</u> P.O. Box 1980, Hobbs, NM 85240 WELL API NO. 2040 Pacheco St. 30-025-36165 Santa Fe, NM 87505 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Indicate Type of Lease STATE FEE __ DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. A-1320 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) rLease Name or Unit Agreement Name Rocky 16 State Type of Well: werr □ Well No. 2Name of Operator
Mewbourne Oil Company 14744 Address of Operator Pool name or Wildcat PO Box 5270, Hobbs, N.M. 88241 Townsend Morrow / Atoka AWeil Location 660 South 990 Unit Letter Feet From The Fest From The Line and Line 16 **16S** 35E Section MADRA Lea County Township Range 16Elevation (Show whether DF, RKB, RT, GR, etc. 4017' GL 11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: TD & 5 1/2" Csg OTHER: Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 04/19/03...TD'ed 7 7/8" hole @ 12975', Ran 12975' 5 1/2" 17# P&N LT&C csg. Cemented w/ 825 sks 'H' w/ additives. Mixed @ 15.1 #/g & 1.28 yd. Set Slips & Released Rig. 324 25 26 27 28 I hereby certify that the information above is true and complete to the best of my knowledge and beliaf. TITLE District Manager DATE 04-22-03 TYPE OR PRINT NAME N.M. YOUNG TELEPHONE NO. 505-393-5905 (This space for State Use) OC FIELD REPRESENTATIVE II/STAFF MANAGER

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I	(OIL CONSERV	'ATIC	ON DIVISION		
P.O. Box 1980, Hobbs, NM 88240)	2040 Pache			WELL API NO. 30-025-3616	
DISTRICT II		Santa Fe,	NM 87	7505		
P.O. Drewer DD, Artesia, NM 882	:10				sindicate Type of I	
DISTRICT III					01 0 0 o o	
1000 Rio Brazos Rd., Aztec, NM	B7410				State Oil & Gas L A-1320	easa No.
					A-1320	Object Sensitivities for the Confession of the C
SUND! (DO NOT USE THIS FORM		S AND REPORTS O			22.7 5.47-4	the state of the second property and the second sec
		R. USE "APPLICATION F				Init Agreement Name
	(FORM C-101) FOR SUCH PROPOSAL	.S.)		Rocky 16 Stat	(e
Type of Well:	AC					
Mer	as 🛛	OTHER				
2Name of Operator Mewbourne Oil Company	14744				dWell No. 1	
sAddress of Operator					sPool name or Wil	dcat
PO Box 5270, Hobbs, N.	M. 88241			,	Shoe Bar Ato	lka
4Well Location	660 Fee	Fmm The Sout	th	Line and 990	Feet From Th	_{te} West _{Line}
Unit Letter	P88	t From TheSour	<u> </u>	Line and990	rear riom i i	B LINE
Section	16	Township 16		Range 35E	NMPM	Lea County
		mElevation (Show who 4017' GL	ether DF,	RKB, RT, GR, etc.		
11 C	heck Appro	opriate Box to Indic	ate Na	eture of Notice Re	port, or Other	· Data
		NTION TO:	4.0	1		REPORT OF:
		PLUG AND ABANDON			-	
PERFORM REMEDIAL WORK				REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON		CHANGE PLANS	Ш	COMMENCE DRILLING O		PLUG AND ANBANDONMENT
PULL OR ALTER CASING				CASING TEST AND CEME	ENT JOS	
OTHER:			_ 🗆	OTHER: Plugback - 1	2386'-398'	×
12Describe Proposed or Complete work) SEE RULE 1103.	d Operations (C	early state all pertinent details	, and give	pertinent dates, including es	timated date of start	ing any proposed
•						
The above caption well he plugged back to the Shoot	as been prodi e Bar Atoka a	ucing in the Lea, Mississ s follows:	sippian (perfs @ 12786-798'. M	ewbourne Oil Co	ompany
05-22-03Spotted sand	across lower	perfs to 12674'. Perfora	ted Sho	e Bar Atoka @ 12386-	398'.	27.23.24.25.26.23.20.25.26.23.26.23.26.23.26.23.26.23.26.23.26.23.26.23.26.23.26.23.26.23.26.23.26.23.26.25.26.23.26.25.26.23.26.25.26.25.26.25.26.23.26.25.26.25.25.26.25.25.26.25.25.25.26.25.25.25.25.25.25.25.25.25.25.25.25.25.
05-23-03Frac'ed perfs	w/ 1000 gals 1	7 1/2% HCl, 53,000 gab	s 70Q F	oam using 41,500#s 2	0/40 Sinter Bau	\
Flow back well	for deanup.					E 68. 7 31
05-25-03Put well on pro	oduction.					12 82 M
						() () () () () () () () () ()
						NE SOL
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I hereby certify that the informati	on above is true	and complate to the best of m	y knowled	lge and belief.		
SIGNATURE	Alldy	1	пі	LE District Manager		DATE 07-27-03
TYPE OR PRINT NAME N.M. YO	ung					тецерноме No. 505-393-5905
(This space for State Use)	y /			ELD REPRESENTATIVE	- WSTAFF MA	**************************************
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APPROVED BY	يا يا كرايا يا	Link.	OC FIF	ID Kri		AUG 0 5 2003
CONDITIONS OF APPROVAL, IF AN	A	V	'''			
Committee of the Horne, if the	$\dot{\nu}$					

Attachment A12: NMOCD Records for Completion and Plugging of Viper 21 State 001 (API # 3002536334)



Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised March 25, 1999 Fee Lease - 5 copies District_I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-025-36334 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 811 South First, Artesia, NM 87210 1220 South St. Francis Dr. STATE X FEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY X OTHER P&A Viper 21 State b. Type of Completion: NEW WELL WORK DEEPEN DEEPEN DIFF. OTHER 8. Well No. 2. Name of Operator EOG Resources Inc. 9. Pool name or Wildcat 3. Address of Operator P.O. Box 2267 Midland, Texas 79702 4. Well Location : 811 Feet From The __ North Line and _ Feet From The Unit Letter **NMPM** Township 165 Range 35E 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 8/2/03 9/4/03 PSA 4014 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? Rotary Tools Cable Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 21. Type Electric and Other Logs Run 22. Was Well Cored CASING RECORD (Report all strings set in well) WEIGHT LB./FT. **CASING SIZE** DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 42 478 14 3/4 250 C 11 3/4 32 4872 11 1480 C TUBING RECORDS 6 7 20 24. LINER RECORD PACKÉR SET TOP SACKS CEMENT | SCREEN SIZE BOTTOM SIZE DEPTA SET 27. ACID, SHOT, FRACTURE, CEMEST, SQEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT ANDKIND MATERIAL DEED Hobbs OCD **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prog. or Shut-in) Prod'n For Test Period Date of Test Oil - Bbl Hours Tested Choke Size Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By C-103 30. List Attachments 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Stan Wagner 10/6/03 Title Regulatory Analyst Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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Submit 3 Copies To Appropriate District	State of New M			Form C-10		
Office District I	Energy, Minerals and Nat	tural Resources		Revised March 25, 19		
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.			
District.II 811 South First, Artesia, NM 87210	OIL CONSERVATION			25-36334		
District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			5. Indicate Type of Lease			
			STATE	x FEE		
District IV 2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & G	Sas Lease No.		
(DO NOT USE THIS FORM FOR PROPOSITION OF PROPOSALS.)	ES AND REPORTS ON WE SALS TO DRILL OR TO DEEPEN ATION FOR PERMIT" (FORM C-1	OR PLUG BACK TO A	7. Lease Name (or Unit Agreement Name:		
1. Type of Well: Oil Well Gas Well	Other		Viper 21 State	8		
2. Name of Operator	Cilici		8. Well No.			
FOG Resources Inc.			1_			
3. Address of Operator			9. Pool name or	Wildcat		
P.O. Box 2267 Midland, Texas	79702					
4. Well Location			·····			
Unit Letter C:	811 feet from the N	orth line and	1982 feet f	rom the <u>West</u> lin		
Section 21	Township 16S	Range 35E	NMPM	County Lea		
	10. Elevation (Show whethe		c.)			
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11. Check A ₁	ppropriate Box to Indicat	te _l Nature of Notice,	Report, or Oth	er Data		
NOTICE OF INTE	NTION TO:	SUB	SEQUENT RI	EPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	0 <u>2</u>	ALTERING CASING		
_				_		
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	NG OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB				
OTHER:		OTHER:				
 Describe Proposed or Completed of starting any proposed work). S or recompilation. 				of proposed completion		
Set plug #3 from ' Set plug #4 @ 4922 Tag cement @ 4703 Set plug #5 from : Set plug #6 from !	9780' - 9680' w/ 40 ax c 7530' - 7430' w/ 45 ax c 2' w/ 65 ax class C ' 1800' - 1700' w/ 30 ax c 528' - 428' w/ 30 ax cla and CTRC cement to surf	lass H Sur lass C Neat ss C Neat ace w/ 20 sx class	tace restoration C Neat	Con Hopes		
hereby certify that the information above is SIGNATURE Stan Wagner Type or print name Stan Wagner This space for State use)	·	LE Regulatory Anal	yat Telep	_ DATE10/6/03 hone No. 432 686 3689		
		PETROLEUM ENG	INEER	DATE OCT 0 8 2003		
APPROVED BY Conditions of approval, if any:	TI	TLE	·-····································	DATE OCT O 6 ZUUS		