

MATADOR PRODUCTION COMPANY

CERRO COM

No. 1

Case 15772

August 3, 2017

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL
RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR
PRODUCTION COMPANY TO CAUSE THE
CERRO COM WELL NO. 1 TO BE PLUGGED
AND ABANDONED**

CASE NO 15772

August 3, 2017

EXHIBIT NOTEBOOK

- | | |
|------------|--|
| Exhibit 1 | Cerro Com #1 Well File |
| Exhibit 2 | Land Ownership Timeline |
| Exhibit 3 | Affidavits of Non-Production |
| Exhibit 4 | Lanexco Inactive Well List |
| Exhibit 5 | Division Order R-14183 |
| Exhibit 6 | Communication—Lanexco |
| Exhibit 7 | Communication—XTO |
| Exhibit 8 | Michael Collins 11-23S-27E RB #206H C-102 |
| Exhibit 9 | Directional Drill Plan Michael Collins 11-23S-27E RB #206H |
| Exhibit 10 | Photographs of Cerro Com #1 Wellsite |
| Exhibit 11 | Plug and Abandon Proposed Procedure |
| Exhibit 12 | Notice |

OCD Permitting

Home Wells Well Details

30-015-22626 CERRO COM #001 [5732]

General Well Information

Operator: [13046] LANEXCO INC
 Status: Active Direction: Vertical
 Well Type: Gas Multi-Lateral: No
 Work Type: New Mineral Owner: Private
 Surface Owner:
 Surface Location: E-11-23S-27E 2080 FNL 760 FWL
 Lat/Long: 32.3213387,-104.1671219 NAD83
 GL Elevation: 3092
 KB Elevation: Sing/Mult Compl: Single
 DF Elevation: Potash Waiver: False

Quick Links

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Associated Images

- [Well Files](#)
- [Well Logs](#)
- [Administrative Orders](#)

New Searches

- [New Well Search](#)

Proposed Formation and/or Notes

Depths

Proposed: 0 Total Vertical Depth: 12401
 Measured Vertical Depth: 12401 Plugback Measured: 12345

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval: 04/01/1979
 Most Recent APD Approval: 04/01/1979 Current APD Expiration: 04/01/1981
 APD Cancellation:
 APD Extension Approval:
 Spud: 08/20/1978 Gas Capture Plan Received:
 Approved Temporary TA Expiration:
 Abandonment:
 Shut In:
 Plug and Abandoned Intent PNR Expiration:
 Received: Last MIT/BHT:
 Well Plugged:
 Site Release:
 Last Inspection: 04/17/2017



History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
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Operator

Company: [13046] LANEXCO INC
Address:

Country: U.S.A.
Main Phone: 979-885-3355

Central Contact Person

Name: Charles Cleveland **Title:** President
Phone: 979-885-3355 **Fax:**
Cell:
E-Mail Address:
 stateoilreports@satx.rr.com

Pits

No Pits Found

Casing

No Casing Found

Well Completions**[91162] EDDY UNDESIGNATED;WOLFCAMP (GAS)**

Status: Zone Permanently **Last Produced:** 11/01/2011
 Plugged
Bottomhole Location: E-11-23S-27E 2080 FNL 760 FWL
Lat/Long:
Acreage:
DHC: **Consolidation Code:**
 Production Method: Flowing

Well Test Data

Production Test:		Test Length:	0 hours
Flowing Tubing Pressure:	0 psi	Flowing Casing Pressure:	0 psi
Choke Size:	0.000 inches	Testing Method:	
Gas Volume:	0.0 MCF	Oil Volume:	0.0 bbls
Gas-Oil Ratio:	0 Kcf / bbl	Oil Gravity:	0.0 Corr. API
Disposition of Gas:		Water Volume:	0.0 bbls

Perforations

Event Dates

Initial Effective/Approval:	04/01/1979	TA Expiration:	
Most Recent Approval:	02/01/2017	Confidential Until:	
Confidential Requested On:		Test Allowable End:	
Test Allowable Approval:		DHC:	
TD Reached:		Rig Released:	
Deviation Report Received:	No	Logs Received:	No
Directional Survey Run:	No	Closure Pit Plat Received:	
Directional Survey Received:	No	First Gas Production:	05/01/1979
First Oil Production:	05/01/1979	Completion Report Received:	
First Injection:		New Well C-104 Approval:	
Ready to Produce:		Revoked Until:	
C-104 Approval:			
Plug Back:			
Authorization Revoked Start:	01/26/2016		

Well Completion History

Effective Date	Property	Well Number	Operator	Completion Status	TA Expiration Date
02/01/2017	[5732] CERRO COM	#001	[13046] LANEXCO INC	Zone Permanently Plugged	
03/18/1994	[5732] CERRO COM	#001	[13046] LANEXCO INC	Active	
04/01/1979	[5732] CERRO COM	#001	[13046] LANEXCO INC	Active	

[65992] UND EDDY

Status: Active Last Produced: 11/01/2011
 Bottomhole Location: E-11-23S-27E 2080 FNL 760 FWL
 Lat/Long:
 Acreage: 40 11-23S-27E Units: E
 DHC: Consolidation Code:
 Production Method: Pumping

Well Test Data

Production Test:		Test Length:	0 hours
Flowing Tubing Pressure:	0 psi	Flowing Casing Pressure:	0 psi
Choke Size:	0.000 inches	Testing Method:	
Gas Volume:	0.0 MCF	Oil Volume:	0.0 bbls
Gas-Oil Ratio:	0 Kcf / bbl	Oil Gravity:	0.0 Corr. API
Disposition of Gas:		Water Volume:	0.0 bbls

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)	Top Vertical Depth	Bottom Vertical Depth

Notes

Event Dates

Directional Survey Run:	No	Logs Received:	No
Directional Survey Received:	No	Closure Pit Plat Received:	
First Oil Production:	07/01/1988	First Gas Production:	07/01/1988
First Injection:			
Ready to Produce:		Completion Report Received:	
C-104 Approval:		New Well C-104 Approval:	
Plug Back:			
Authorization Revoked Start:	01/26/2016	Revoked Until:	

Well Completion History

Effective Date	Property	Well Number	Operator	Completion Status	TA Expiration Date
07/01/1988	[5732] CERRO COM	#001	[13046] LANEXCO INC	Active	

Financial Assurance

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
241	Blanket	50000	RLI INSURANCE COMPANY	Surety	RLB0006277	

Last Production for this well: 11/2011
Inactive Additional Bond Due Date: 12/01/2013
Measured Depth: 12401
Required Bond Amount: 17401
Bond Required Now: Yes
Amount of Bond In Place: 0
Variance: 17401
In Violation: Yes

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide the measured depth of the well. Requests to release bonds must be submitted in writing. You may send an e-mail to Denise.Gallegos@state.nm.us or fax a letter to (505) 476-3453.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

GC1710729607 Date of Violations: 04/17/2017 **Violations:** Plug/Abandonment

Date of Violation: 04/17/2017
Compliance Required: Resolved:

Notes

IDLE WELL

Corrective Actions

Corrective Action	Date
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Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

Downhole Commingling DHC-774-0

Applicant:	[13046] LANEXCO INC	Contact:	
Reviewer:		Approved By:	
BLM Office:		Issuing Office:	Santa Fe

Processing Dates

Received:		Expiration:	
Suspended:			
Ordered:	10/18/1990		
Cancelled:			

Comments

Notes

Order Pools

Pool	Gas Percent	Oil Percent
[74270] CASS DRAW;WOLFCAMP (GAS)(ABOLISHED)	71	55
[96053] WC;BONE SPRING	29	45

Production / Injection

Earliest Production in OCD Records: 12/1992 Last 11/2011 [Hide All Production](#) [Export to Excel](#)

Time Frame	Production				Injection				
	Oil(BBLS)	Gas(MCF)	Water(BBLS)	P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
1992 Cumulative									
UND EDDY									

Pool Total:	4515	17121	4724	99	0	0	0	0	N/A
EDDY UNDESIGNATED;WOLFCAMP (GAS)									
Dec	11778	226186	3379	99	0	0	0	0	0
Pool Total:	11778	226186	3379	99	0	0	0	0	N/A
Annual Total:	16293	243307	8103	198	0	0	0	0	N/A
1993									
UND EDDY									
Jan	52	748	31	31	0	0	0	0	0
Feb	46	647	29	28	0	0	0	0	0
Mar	23	668	19	31	0	0	0	0	0
Apr	18	575	96	28	0	0	0	0	0
May	40	691	34	31	0	0	0	0	0
Jun	31	647	30	30	0	0	0	0	0
Jul	27	648	25	31	0	0	0	0	0
Aug	13	654	11	31	0	0	0	0	0
Sep	65	627	68	30	0	0	0	0	0
Oct	54	694	43	31	0	0	0	0	0
Nov	40	664	42	30	0	0	0	0	0
Dec	37	700	40	31	0	0	0	0	0
Pool Total:	446	7963	468	363	0	0	0	0	N/A
EDDY UNDESIGNATED;WOLFCAMP (GAS)									
Jan	64	1830	37	31	0	0	0	0	0
Feb	57	1585	35	28	0	0	0	0	0
Mar	27	1634	24	31	0	0	0	0	0
Apr	23	1409	117	28	0	0	0	0	0
May	48	1693	42	31	0	0	0	0	0
Jun	39	1584	36	30	0	0	0	0	0
Jul	34	1586	31	31	0	0	0	0	0

Sep	78	1534	83	30	0	0	0	0	0
Oct	66	1699	52	31	0	0	0	0	0
Nov	49	1625	51	30	0	0	0	0	0
Dec	44	1715	49	31	0	0	0	0	0
Pool Total:	544	19495	571	363	0	0	0	0	N/A
Annual Total:	990	27458	1039	726	0	0	0	0	N/A

1994

UND EDDY

Jan	35	661	40	31	0	0	0	0	0
Feb	43	1357	34	27	0	0	0	0	0
Mar	45	718	40	31	0	0	0	0	0
Apr	22	609	75	27	0	0	0	0	0
May	0	642	78	31	0	0	0	0	0
Jun	0	606	33	30	0	0	0	0	0
Jul	62	643	99	31	0	0	0	0	0
Aug	38	686	34	31	0	0	0	0	0
Sep	37	641	41	30	0	0	0	0	0
Oct	27	608	74	31	0	0	0	0	0
Nov	42	655	33	30	0	0	0	0	0
Dec	43	655	38	31	0	0	0	0	0
Pool Total:	394	8481	619	361	0	0	0	0	N/A

EDDY UNDESIGNATED;WOLFCAMP (GAS)

Jan	43	1617	50	31	0	0	0	0	0
Feb	51	3324	42	27	0	0	0	0	0
Mar	55	1759	50	31	0	0	0	0	0
Apr	27	1490	92	27	0	0	0	0	0
May	0	1573	95	31	0	0	0	0	0
Jun	0	1485	41	30	0	0	0	0	0

Aug	46	1680	41	31	0	0	0	0	0
Sep	45	1569	50	30	0	0	0	0	0
Oct	34	1490	90	31	0	0	0	0	0
Nov	50	1603	40	30	0	0	0	0	0
Dec	52	1603	46	31	0	0	0	0	0
Pool Total:	478	20768	757	361	0	0	0	0	N/A
Annual Total:	872	29249	1376	722	0	0	0	0	N/A
1995									
UND EDDY									
Jan	44	689	38	31	0	0	0	0	0
Feb	38	596	35	28	0	0	0	0	0
Mar	36	667	36	31	0	0	0	0	0
Apr	33	650	35	30	0	0	0	0	0
May	33	566	29	31	0	0	0	0	0
Jun	27	603	35	30	0	0	0	0	0
Jul	21	568	61	31	0	0	0	0	0
Aug	44	642	59	31	0	0	0	0	0
Sep	24	607	45	30	0	0	0	0	0
Oct	36	629	30	31	0	0	0	0	0
Nov	33	587	35	30	0	0	0	0	0
Dec	32	634	31	31	0	0	0	0	0
Pool Total:	401	7438	469	365	0	0	0	0	N/A
EDDY UNDESIGNATED;WOLFCAMP (GAS)									
Jan	54	1687	47	31	0	0	0	0	0
Feb	45	1459	43	28	0	0	0	0	0
Mar	45	1634	45	31	0	0	0	0	0
Apr	42	1592	43	30	0	0	0	0	0
May	39	1385	35	31	0	0	0	0	0

Jul	25	1390	75	31	0	0	0	0	0
Aug	54	1572	73	31	0	0	0	0	0
Sep	30	1486	54	30	0	0	0	0	0
Oct	44	1541	36	31	0	0	0	0	0
Nov	40	1438	42	30	0	0	0	0	0
Dec	40	1552	38	31	0	0	0	0	0
Pool Total:	493	18211	574	365	0	0	0	0	N/A
Annual Total:	894	25649	1043	730	0	0	0	0	N/A
1996									
UND EDDY									
Jan	41	613	31	31	0	0	0	0	0
Feb	28	495	28	27	0	0	0	0	0
Mar	33	572	28	31	0	0	0	0	0
Apr	31	603	32	30	0	0	0	0	0
May	30	607	30	31	0	0	0	0	0
Jun	28	589	32	30	0	0	0	0	0
Jul	28	552	29	31	0	0	0	0	0
Aug	17	569	196	31	0	0	0	0	0
Sep	31	529	30	30	0	0	0	0	0
Oct	27	572	30	31	0	0	0	0	0
Nov	31	526	27	30	0	0	0	0	0
Dec	38	521	27	31	0	0	0	0	0
Pool Total:	363	6748	520	364	0	0	0	0	N/A
EDDY UNDESIGNATED;WOLFCAMP (GAS)									
Jan	51	1500	38	31	0	0	0	0	0
Feb	35	1213	34	27	0	0	0	0	0
Mar	41	1402	34	31	0	0	0	0	0
Apr	37	1475	39	30	0	0	0	0	0

Jun	33	1443	40	30	0	0	0	0	0
Jul	35	1350	36	31	0	0	0	0	0
Aug	22	1394	239	31	0	0	0	0	0
Sep	37	1296	36	30	0	0	0	0	0
Oct	35	1399	36	31	0	0	0	0	0
Nov	38	1288	34	30	0	0	0	0	0
Dec	45	1275	33	31	0	0	0	0	0
Pool Total:	446	16521	635	364	0	0	0	0	N/A
Annual Total:	809	23269	1155	728	0	0	0	0	N/A
1997									
UND EDDY									
Jan	32	514	28	31	0	0	0	0	0
Feb	21	484	18	24	0	0	0	0	0
Mar	38	274	169	31	0	0	0	0	0
Apr	22	474	42	30	0	0	0	0	0
May	39	495	52	31	0	0	0	0	0
Jun	12	466	24	30	0	0	0	0	0
Jul	26	502	61	31	0	0	0	0	0
Aug	31	478	35	31	0	0	0	0	0
Sep	18	406	22	30	0	0	0	0	0
Oct	0	218	0	31	0	0	0	0	0
Nov	8	477	410	30	0	0	0	0	0
Dec	38	0	199	31	0	0	0	0	0
Pool Total:	285	4788	1060	361	0	0	0	0	N/A
EDDY UNDESIGNATED;WOLFCAMP (GAS)									
Jan	40	1257	35	31	0	0	0	0	0
Feb	24	1184	21	24	0	0	0	0	0
Mar	47	672	206	31	0	0	0	0	0

May	47	1213	63	31	0	0	0	0	0
Jun	14	1140	30	30	0	0	0	0	0
Jul	32	1228	75	31	0	0	0	0	0
Aug	38	1169	43	31	0	0	0	0	0
Sep	22	995	26	30	0	0	0	0	0
Oct	0	534	0	31	0	0	0	0	0
Nov	11	1167	501	30	0	0	0	0	0
Dec	45	0	243	31	0	0	0	0	0
Pool Total:	347	11719	1294	361	0	0	0	0	N/A
Annual Total:	632	16507	2354	722	0	0	0	0	N/A
1998									
UND EDDY									
Jan	62	251	106	31	0	0	0	0	0
Feb	4	254	58	28	0	0	0	0	0
Mar	26	284	66	31	0	0	0	0	0
Apr	46	303	55	30	0	0	0	0	0
May	37	355	46	31	0	0	0	0	0
Jun	29	404	50	30	0	0	0	0	0
Jul	31	416	34	31	0	0	0	0	0
Aug	34	452	54	31	0	0	0	0	0
Sep	39	449	38	22	0	0	0	0	0
Oct	30	458	28	23	0	0	0	0	0
Nov	35	461	39	30	0	0	0	0	0
Dec	36	374	38	31	0	0	0	0	0
Pool Total:	409	4461	612	349	0	0	0	0	N/A
EDDY UNDESIGNATED;WOLFCAMP (GAS)									
Jan	76	613	129	31	0	0	0	0	0
Feb	5	623	71	28	0	0	0	0	0

Apr	55	741	67	30	0	0	0	0	0
May	46	869	56	31	0	0	0	0	0
Jun	33	988	61	30	0	0	0	0	0
Jul	40	1018	41	31	0	0	0	0	0
Aug	40	1108	67	31	0	0	0	0	0
Sep	47	1099	46	22	0	0	0	0	0
Oct	38	1120	35	23	0	0	0	0	0
Nov	42	1128	48	30	0	0	0	0	0
Dec	43	914	46	31	0	0	0	0	0
Pool Total:	498	10917	748	349	0	0	0	0	N/A
Annual Total:	907	15378	1360	698	0	0	0	0	N/A
1999									
UND EDDY									
Jan	44	483	38	31	0	0	0	0	0
Feb	27	427	26	28	0	0	0	0	0
Mar	38	457	50	31	0	0	0	0	0
Apr	27	480	32	30	0	0	0	0	0
May	33	507	33	31	0	0	0	0	0
Jun	5	441	31	30	0	0	0	0	0
Jul	56	516	28	31	0	0	0	0	0
Aug	27	503	33	31	0	0	0	0	0
Sep	42	486	37	30	0	0	0	0	0
Oct	43	505	28	31	0	0	0	0	0
Nov	33	499	36	30	0	0	0	0	0
Dec	32	517	25	31	0	0	0	0	0
Pool Total:	407	5821	397	365	0	0	0	0	N/A
EDDY UNDESIGNATED;WOLFCAMP (GAS)									
Jan	56	1181	47	31	0	0	0	0	0

Mar	47	1119	61	31	0	0	0	0	0
Apr	34	1174	40	30	0	0	0	0	0
May	39	1240	40	31	0	0	0	0	0
Jun	6	1079	38	30	0	0	0	0	0
Jul	70	1264	34	31	0	0	0	0	0
Aug	32	1231	40	31	0	0	0	0	0
Sep	52	1191	46	30	0	0	0	0	0
Oct	53	1236	35	31	0	0	0	0	0
Nov	40	1220	44	30	0	0	0	0	0
Dec	40	1265	31	31	0	0	0	0	0
Pool Total:	501	14245	488	365	0	0	0	0	N/A
Annual Total:	908	20066	885	730	0	0	0	0	N/A

2000

UND EDDY

Jan	43	509	27	31	0	0	0	0	0
Feb	38	492	30	29	0	0	0	0	0
Mar	35	508	43	31	0	0	0	0	0
Apr	27	507	35	30	0	0	0	0	0
May	40	792	74	31	0	0	0	0	0
Jun	34	501	11	30	0	0	0	0	0
Jul	40	521	30	31	0	0	0	0	0
Aug	23	449	19	24	0	0	0	0	0
Sep	46	506	28	30	0	0	0	0	0
Oct	36	514	28	30	0	0	0	0	0
Nov	35	443	33	30	0	0	0	0	0
Dec	33	490	27	31	0	0	0	0	0
Pool Total:	430	6232	385	358	0	0	0	0	N/A

EDDY UNDESIGNATED;WOLFCAMP (GAS)

Feb	46	1205	36	29	0	0	0	0	0
Mar	42	1244	53	31	0	0	0	0	0
Apr	33	1242	42	30	0	0	0	0	0
May	49	968	91	31	0	0	0	0	0
Jun	41	1225	14	30	0	0	0	0	0
Jul	51	1277	36	31	0	0	0	0	0
Aug	26	1099	23	24	0	0	0	0	0
Sep	58	1239	35	30	0	0	0	0	0
Oct	44	1257	34	30	0	0	0	0	0
Nov	41	1085	41	30	0	0	0	0	0
Dec	40	1200	32	31	0	0	0	0	0
Pool Total:	523	14286	471	358	0	0	0	0	N/A
Annual Total:	953	20518	856	716	0	0	0	0	N/A
2001									
UND EDDY									
Jan	40	528	18	31	0	0	0	0	0
Feb	20	446	13	28	0	0	0	0	0
Mar	43	481	25	31	0	0	0	0	0
Apr	17	367	18	20	0	0	0	0	0
May	38	512	35	31	0	0	0	0	0
Jun	29	474	25	30	0	0	0	0	0
Jul	24	507	29	31	0	0	0	0	0
Aug	15	451	12	31	0	0	0	0	0
Sep	40	488	39	30	0	0	0	0	0
Oct	29	509	40	31	0	0	0	0	0
Nov	33	491	27	30	0	0	0	0	0
Dec	40	482	36	31	0	0	0	0	0
Pool Total:	368	5736	317	355	0	0	0	0	N/A

Jan	50	1294	21	31	0	0	0	0	0
Feb	25	1092	16	28	0	0	0	0	0
Mar	52	1179	30	31	0	0	0	0	0
Apr	20	899	23	20	0	0	0	0	0
May	48	1254	42	31	0	0	0	0	0
Jun	35	1162	31	30	0	0	0	0	0
Jul	29	1241	36	31	0	0	0	0	0
Aug	17	1103	15	31	0	0	0	0	0
Sep	50	1195	48	30	0	0	0	0	0
Oct	35	1245	49	31	0	0	0	0	0
Nov	40	1202	32	30	0	0	0	0	0
Dec	48	1180	44	31	0	0	0	0	0
Pool Total:	449	14046	387	355	0	0	0	0	N/A
Annual Total:	817	19782	704	710	0	0	0	0	N/A
2002									
UND EDDY									
Jan	14	442	35	29	0	0	0	0	0
Feb	39	425	45	28	0	0	0	0	0
Mar	46	478	30	31	0	0	0	0	0
Apr	24	460	15	30	0	0	0	0	0
May	31	481	27	31	0	0	0	0	0
Jun	29	464	28	29	0	0	0	0	0
Jul	9	491	22	31	0	0	0	0	0
Aug	29	488	47	31	0	0	0	0	0
Sep	33	482	24	30	0	0	0	0	0
Oct	24	490	35	31	0	0	0	0	0
Nov	23	470	23	30	0	0	0	0	0
Dec	35	476	25	31	0	0	0	0	0

EDDY UNDESIGNATED;WOLFCAMP (GAS)

Jan	19	1081	43	29	0	0	0	0	0
Feb	47	1040	54	28	0	0	0	0	0
Mar	57	1170	36	31	0	0	0	0	0
Apr	30	1127	18	30	0	0	0	0	0
May	36	1177	33	31	0	0	0	0	0
Jun	37	1137	34	29	0	0	0	0	0
Jul	11	1203	26	31	0	0	0	0	0
Aug	35	1194	57	31	0	0	0	0	0
Sep	39	1179	30	30	0	0	0	0	0
Oct	29	1201	42	31	0	0	0	0	0
Nov	28	1151	27	30	0	0	0	0	0
Dec	44	1164	31	31	0	0	0	0	0
Pool Total:	412	13824	431	362	0	0	0	0	N/A
Annual Total:	748	19471	787	724	0	0	0	0	N/A

2003

UND EDDY

Jan	4	349	85	26	0	0	0	0	0
Feb	28	407	53	28	0	0	0	0	0
Mar	8	438	5	31	0	0	0	0	0
Apr	25	424	37	30	0	0	0	0	0
May	42	460	28	31	0	0	0	0	0
Jun	34	456	31	30	0	0	0	0	0
Jul	34	467	18	31	0	0	0	0	0
Aug	29	473	42	31	0	0	0	0	0
Sep	35	460	23	30	0	0	0	0	0
Oct	31	482	22	31	0	0	0	0	0
Nov	31	458	27	30	0	0	0	0	0

Pool Total:	345	5336	402	360	0	0	0	0	N/A
EDDY UNDESIGNATED;WOLFCAMP (GAS)									
Jan	3	855	103	26	0	0	0	0	0
Feb	35	997	65	28	0	0	0	0	0
Mar	11	1073	7	31	0	0	0	0	0
Apr	29	1038	46	30	0	0	0	0	0
May	51	1125	34	31	0	0	0	0	0
Jun	43	1117	38	30	0	0	0	0	0
Jul	40	1142	21	31	0	0	0	0	0
Aug	35	1159	51	31	0	0	0	0	0
Sep	43	1127	28	30	0	0	0	0	0
Oct	39	1179	26	31	0	0	0	0	0
Nov	39	1122	33	30	0	0	0	0	0
Dec	53	1130	38	31	0	0	0	0	0
Pool Total:	421	13064	490	360	0	0	0	0	N/A
Annual Total:	766	18400	892	720	0	0	0	0	N/A
2004									
UND EDDY									
Jan	42	470	20	31	0	0	0	0	0
Feb	23	410	13	29	0	0	0	0	0
Mar	30	454	37	31	0	0	0	0	0
Apr	36	415	16	30	0	0	0	0	0
May	30	449	12	31	0	0	0	0	0
Jun	26	459	18	30	0	0	0	0	0
Jul	27	418	13	31	0	0	0	0	0
Aug	2	394	1	31	0	0	0	0	0
Sep	0	283	0	25	0	0	0	0	0
Oct	0	298	0	31	0	0	0	0	0

Dec	0	187	0	26	0	0	0	0	0
Pool Total:	216	4506	130	356	0	0	0	0	N/A
EDDY UNDESIGNATED;WOLFCAMP (GAS)									
Jan	52	1150	25	31	0	0	0	0	0
Feb	28	1005	17	29	0	0	0	0	0
Mar	36	1113	46	31	0	0	0	0	0
Apr	44	1017	20	30	0	0	0	0	0
May	36	1099	15	31	0	0	0	0	0
Jun	33	1124	21	30	0	0	0	0	0
Jul	34	1025	17	31	0	0	0	0	0
Aug	1	965	1	31	0	0	0	0	0
Sep	0	694	0	25	0	0	0	0	0
Oct	0	731	0	31	0	0	0	0	0
Nov	0	657	0	30	0	0	0	0	0
Dec	0	459	0	26	0	0	0	0	0
Pool Total:	264	11039	162	356	0	0	0	0	N/A
Annual Total:	480	15545	292	712	0	0	0	0	N/A
2005									
UND EDDY									
Jan	0	41	162	14	0	0	0	0	0
Feb	0	89	0	25	0	0	0	0	0
Mar	0	73	0	28	0	0	0	0	0
Apr	0	77	0	28	0	0	0	0	0
May	0	64	0	27	0	0	0	0	0
Jun	0	50	0	24	0	0	0	0	0
Jul	0	39	0	29	0	0	0	0	0
Aug	0	85	45	23	0	0	0	0	0
Sep	63	263	50	30	0	0	0	0	0

Nov	27	457	47	30	0	0	0	0	0
Dec	26	305	45	31	0	0	0	0	0
Pool Total:	158	1827	399	320	0	0	0	0	N/A

EDDY UNDESIGNATED;WOLFCAMP (GAS)

Jan	0	100	199	14	0	0	0	0	0
Feb	0	217	0	25	0	0	0	0	0
Mar	0	180	0	28	0	0	0	0	0
Apr	0	190	0	28	0	0	0	0	0
May	0	158	0	27	0	0	0	0	0
Jun	0	123	0	24	0	0	0	0	0
Jul	0	96	0	29	0	0	0	0	0
Aug	0	208	54	23	0	0	0	0	0
Sep	77	644	61	30	0	0	0	0	0
Oct	53	696	61	31	0	0	0	0	0
Nov	32	559	58	30	0	0	0	0	0
Dec	33	748	54	31	0	0	0	0	0
Pool Total:	195	3919	487	320	0	0	0	0	N/A
Annual Total:	353	5746	886	640	0	0	0	0	N/A

2006

UND EDDY

Jan	28	315	57	31	0	0	0	0	0
Feb	23	280	43	28	0	0	0	0	0
Mar	40	332	51	31	0	0	0	0	0
Apr	26	316	39	30	0	0	0	0	0
May	25	301	43	30	0	0	0	0	0
Jun	21	314	35	30	0	0	0	0	0
Jul	19	311	140	31	0	0	0	0	0
Aug	31	360	90	31	0	0	0	0	0

Oct	26	381	55	30	0	0	0	0	0
Nov	49	329	53	29	0	0	0	0	0
Dec	17	327	34	29	0	0	0	0	0
Pool Total:	349	3920	710	360	0	0	0	0	N/A
EDDY UNDESIGNATED;WOLFCAMP (GAS)									
Jan	33	770	70	31	0	0	0	0	0
Feb	30	686	52	28	0	0	0	0	0
Mar	48	813	62	31	0	0	0	0	0
Apr	33	774	47	30	0	0	0	0	0
May	31	736	52	30	0	0	0	0	0
Jun	26	770	43	30	0	0	0	0	0
Jul	23	760	172	31	0	0	0	0	0
Aug	37	883	111	31	0	0	0	0	0
Sep	54	867	86	30	0	0	0	0	0
Oct	33	933	68	30	0	0	0	0	0
Nov	58	806	64	29	0	0	0	0	0
Dec	21	801	41	29	0	0	0	0	0
Pool Total:	427	9599	868	360	0	0	0	0	N/A
Annual Total:	776	13519	1578	720	0	0	0	0	N/A
2007									
UND EDDY									
Jan	0	58	5	20	0	0	0	0	0
Feb	0	45	159	26	0	0	0	0	0
Mar	1	87	0	22	0	0	0	0	0
Apr	0	167	89	30	0	0	0	0	0
May	0	94	0	29	0	0	0	0	0
Jun	0	68	0	24	0	0	0	0	0
Jul	0	82	0	26	0	0	0	0	0

Sep	0	48	0	28	0	0	0	0	0
Oct	0	54	0	25	0	0	0	0	0
Nov	0	39	0	26	0	0	0	0	0
Dec	0	85	0	24	0	0	0	0	0
Pool Total:	1	879	253	311	0	0	0	0	N/A
EDDY UNDESIGNATED;WOLFCAMP (GAS)									
Jan	0	141	7	20	0	0	0	0	0
Feb	0	111	195	26	0	0	0	0	0
Mar	1	213	0	22	0	0	0	0	0
Apr	0	409	109	30	0	0	0	0	0
May	0	229	0	29	0	0	0	0	0
Jun	0	167	0	24	0	0	0	0	0
Jul	0	100	0	26	0	0	0	0	0
Aug	0	126	0	31	0	0	0	0	0
Sep	0	117	0	28	0	0	0	0	0
Oct	0	133	0	25	0	0	0	0	0
Nov	0	94	0	26	0	0	0	0	0
Dec	0	207	0	24	0	0	0	0	0
Pool Total:	1	2047	311	311	0	0	0	0	N/A
Annual Total:	2	2926	564	622	0	0	0	0	N/A
2008									
UND EDDY									
Jan	0	66	0	31	0	0	0	0	0
Feb	0	44	0	29	0	0	0	0	0
Mar	0	41	0	31	0	0	0	0	0
Apr	0	36	0	30	0	0	0	0	0
May	0	42	0	31	0	0	0	0	0
Jun	0	26	0	30	0	0	0	0	0

Aug	0	28	0	31	0	0	0	0	0
Sep	0	25	0	30	0	0	0	0	0
Oct	0	41	0	30	0	0	0	0	0
Nov	0	33	0	30	0	0	0	0	0
Dec	0	43	0	31	0	0	0	0	0
Pool Total:	0	455	0	365	0	0	0	0	N/A
EDDY UNDESIGNATED;WOLFCAMP (GAS)									
Jan	0	163	0	31	0	0	0	0	0
Feb	0	109	0	29	0	0	0	0	0
Mar	0	102	0	31	0	0	0	0	0
Apr	0	89	0	30	0	0	0	0	0
May	0	102	0	31	0	0	0	0	0
Jun	0	62	0	30	0	0	0	0	0
Jul	0	75	0	31	0	0	0	0	0
Aug	0	67	0	31	0	0	0	0	0
Sep	0	62	0	30	0	0	0	0	0
Oct	0	99	0	30	0	0	0	0	0
Nov	0	82	0	30	0	0	0	0	0
Dec	0	104	0	31	0	0	0	0	0
Pool Total:	0	1116	0	365	0	0	0	0	N/A
Annual Total:	0	1571	0	730	0	0	0	0	N/A

2009

UND EDDY									
Jan	0	23	0	31	0	0	0	0	0
Feb	0	35	0	28	0	0	0	0	0
Mar	0	25	0	16	0	0	0	0	0
Apr	0	21	0	30	0	0	0	0	0
May	0	16	0	31	0	0	0	0	0

Jul	0	24	0	31	0	0	0	0	0
Aug	0	15	0	31	0	0	0	0	0
Sep	0	8	0	26	0	0	0	0	0
Oct	0	3	0	31	0	0	0	0	0
Nov	0	3	0	26	0	0	0	0	0
Dec	0	19	0	14	0	0	0	0	0
Pool Total:	37	266	0	317	0	0	0	0	N/A

EDDY UNDESIGNATED;WOLFCAMP (GAS)

Jan	0	55	0	31	0	0	0	0	0
Feb	0	87	0	28	0	0	0	0	0
Mar	0	61	0	16	0	0	0	0	0
Apr	0	50	0	30	0	0	0	0	0
May	0	38	0	31	0	0	0	0	0
Jun	47	180	0	22	0	0	0	0	0
Jul	0	59	0	31	0	0	0	0	0
Aug	0	38	0	31	0	0	0	0	0
Sep	0	10	0	26	0	0	0	0	0
Oct	0	4	0	31	0	0	0	0	0
Nov	0	9	0	26	0	0	0	0	0
Dec	0	46	0	14	0	0	0	0	0
Pool Total:	47	637	0	317	0	0	0	0	N/A
Annual Total:	84	903	0	634	0	0	0	0	N/A

2010

UND EDDY

Jan	0	18	0	9	0	0	0	0	0
Feb	0	30	0	8	0	0	0	0	0
Mar	0	28	0	17	0	0	0	0	0
Apr	0	17	0	6	0	0	0	0	0

Jun	0	23	0	12	0	0	0	0	0
Jul	0	20	0	9	0	0	0	0	0
Aug	75	6	19	13	0	0	0	0	0
Sep	0	15	0	20	0	0	0	0	0
Oct	0	24	0	13	0	0	0	0	0
Nov	0	25	0	13	0	0	0	0	0
Dec	0	17	0	12	0	0	0	0	0
Pool Total:	75	252	21	140	0	0	0	0	N/A

EDDY UNDESIGNATED;WOLFCAMP (GAS)

Jan	0	43	0	9	0	0	0	0	0
Feb	0	74	0	8	0	0	0	0	0
Mar	0	69	0	17	0	0	0	0	0
Apr	0	43	0	6	0	0	0	0	0
May	0	70	2	8	0	0	0	0	0
Jun	0	58	0	12	0	0	0	0	0
Jul	0	48	0	9	0	0	0	0	0
Aug	91	16	23	13	0	0	0	0	0
Sep	0	38	0	20	0	0	0	0	0
Oct	0	59	0	20	0	0	0	0	0
Nov	0	60	0	13	0	0	0	0	0
Dec	0	42	0	12	0	0	0	0	0
Pool Total:	91	620	25	147	0	0	0	0	N/A
Annual Total:	166	872	46	287	0	0	0	0	N/A

2011

UND EDDY

Jan	0	29	0	12	0	0	0	0	0
Feb	0	16	0	11	0	0	0	0	0
Mar	52	19	7	16	0	0	0	0	0

May	2	23	48	15	0	0	0	0	0
Jun	14	34	0	13	0	0	0	0	0
Jul	0	22	0	10	0	0	0	0	0
Aug	5	11	0	4	0	0	0	0	0
Sep	5	130	305	23	0	0	0	0	0
Oct	17	201	289	24	0	0	0	0	0
Nov	0	42	0	1	0	0	0	0	0
Dec	0	0	0	0	0	0	0	0	0
Pool Total:	95	539	650	147	0	0	0	0	N/A

EDDY UNDESIGNATED;WOLFCAMP (GAS)

Jan	0	72	0	12	0	0	0	0	0
Feb	0	39	0	11	0	0	0	0	0
Mar	63	45	8	16	0	0	0	0	0
Apr	0	30	2	18	0	0	0	0	0
May	3	56	59	15	0	0	0	0	0
Jun	16	82	0	13	0	0	0	0	0
Jul	0	55	0	10	0	0	0	0	0
Aug	6	26	0	4	0	0	0	0	0
Sep	6	319	373	23	0	0	0	0	0
Oct	22	492	706	24	0	0	0	0	0
Nov	0	104	0	1	0	0	0	0	0
Dec	0	0	0	0	0	0	0	0	0
Pool Total:	116	1320	1148	147	0	0	0	0	N/A
Annual Total:	211	1859	1798	294	0	0	0	0	N/A

2012

UND EDDY

Jan	0	0	0	0	0	0	0	0	0
Feb	0	0	0	0	0	0	0	0	0

Apr	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0
Jun	0	0	0	0	0	0	0	0	0
Jul	0	0	0	0	0	0	0	0	0
Aug	0	0	0	0	0	0	0	0	0
Sep	0	0	0	0	0	0	0	0	0
Oct	0	0	0	0	0	0	0	0	0
Nov	0	0	0	0	0	0	0	0	0
Dec	0	0	0	0	0	0	0	0	0
Pool Total:	0	0	0	0	0	0	0	0	N/A

EDDY UNDESIGNATED; WOLFCAMP (GAS)

Jan	0	0	0	0	0	0	0	0	0
Feb	0	0	0	0	0	0	0	0	0
Mar	0	0	0	0	0	0	0	0	0
Apr	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0
Jun	0	0	0	0	0	0	0	0	0
Jul	0	0	0	0	0	0	0	0	0
Aug	0	0	0	0	0	0	0	0	0
Sep	0	0	0	0	0	0	0	0	0
Oct	0	0	0	0	0	0	0	0	0
Nov	0	0	0	0	0	0	0	0	0
Dec	0	0	0	0	0	0	0	0	0
Pool Total:	0	0	0	0	0	0	0	0	N/A

Annual Total:

0	0	0	0	0	0	0	0	0	N/A
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2013

UND EDDY

Jan	0	0	0	0	0	0	0	0	0
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Mar	0	0	0	0	0	0	0	0	0
Apr	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0
Jun	0	0	0	0	0	0	0	0	0
Jul	0	0	0	0	0	0	0	0	0
Aug	0	0	0	0	0	0	0	0	0
Sep	0	0	0	0	0	0	0	0	0
Oct	0	0	0	0	0	0	0	0	0
Nov	0	0	0	0	0	0	0	0	0
Dec	0	0	0	0	0	0	0	0	0
Pool Total:	0	0	0	0	0	0	0	0	N/A
EDDY UNDESIGNATED;WOLFCAMP (GAS)									
Jan	0	0	0	0	0	0	0	0	0
Feb	0	0	0	0	0	0	0	0	0
Mar	0	0	0	0	0	0	0	0	0
Apr	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0
Jun	0	0	0	0	0	0	0	0	0
Jul	0	0	0	0	0	0	0	0	0
Aug	0	0	0	0	0	0	0	0	0
Sep	0	0	0	0	0	0	0	0	0
Oct	0	0	0	0	0	0	0	0	0
Nov	0	0	0	0	0	0	0	0	0
Dec	0	0	0	0	0	0	0	0	0
Pool Total:	0	0	0	0	0	0	0	0	N/A
Annual Total:	0	0	0	0	0	0	0	0	N/A
2014									
UND EDDY									

Feb	0	0	0	0	0	0	0	0	0
Mar	0	0	0	0	0	0	0	0	0
Apr	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0
Jun	0	0	0	0	0	0	0	0	0
Jul	0	0	0	0	0	0	0	0	0
Aug	0	0	0	0	0	0	0	0	0
Sep	0	0	0	0	0	0	0	0	0
Oct	0	0	0	0	0	0	0	0	0
Nov	0	0	0	0	0	0	0	0	0
Dec	0	0	0	0	0	0	0	0	0
Pool Total:	0	0	0	0	0	0	0	0	N/A
EDDY UNDESIGNATED;WOLFCAMP (GAS)									
Jan	0	0	0	0	0	0	0	0	0
Feb	0	0	0	0	0	0	0	0	0
Mar	0	0	0	0	0	0	0	0	0
Apr	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0
Jun	0	0	0	0	0	0	0	0	0
Jul	0	0	0	0	0	0	0	0	0
Aug	0	0	0	0	0	0	0	0	0
Sep	0	0	0	0	0	0	0	0	0
Oct	0	0	0	0	0	0	0	0	0
Nov	0	0	0	0	0	0	0	0	0
Dec	0	0	0	0	0	0	0	0	0
Pool Total:	0	0	0	0	0	0	0	0	N/A
Annual Total:	0	0	0	0	0	0	0	0	N/A
2015									

Jan	0	0	0	0	0	0	0	0	0
Feb	0	0	0	0	0	0	0	0	0
Mar	0	0	0	0	0	0	0	0	0
Apr	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0
Jun	0	0	0	0	0	0	0	0	0
Jul	0	0	0	0	0	0	0	0	0
Aug	0	0	0	0	0	0	0	0	0
Sep	0	0	0	0	0	0	0	0	0
Oct	0	0	0	0	0	0	0	0	0
Nov	0	0	0	0	0	0	0	0	0
Dec	0	0	0	0	0	0	0	0	0

Pool Total: 0 0 0 0 0 0 0 0 0 N/A

EDDY UNDESIGNATED;WOLFCAMP (GAS)

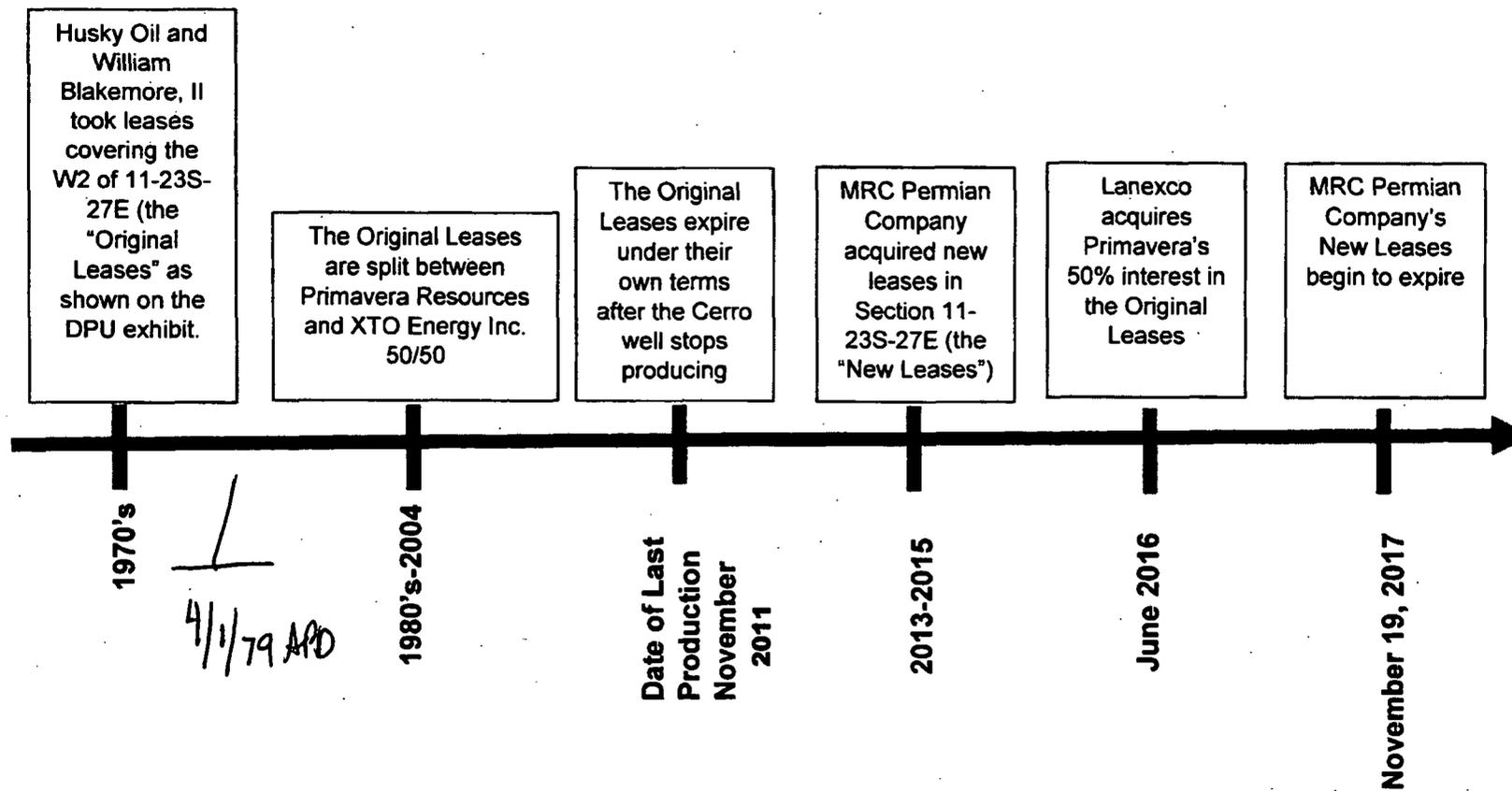
Jan	0	0	0	0	0	0	0	0	0
Feb	0	0	0	0	0	0	0	0	0
Mar	0	0	0	0	0	0	0	0	0
Apr	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0
Jun	0	0	0	0	0	0	0	0	0
Jul	0	0	0	0	0	0	0	0	0
Aug	0	0	0	0	0	0	0	0	0
Sep	0	0	0	0	0	0	0	0	0
Oct	0	0	0	0	0	0	0	0	0
Nov	0	0	0	0	0	0	0	0	0
Dec	0	0	0	0	0	0	0	0	0

Pool Total: 0 0 0 0 0 0 0 0 0 N/A

Annual Total: 0 0 0 0 0 0 0 0 0 N/A

UND EDDY									
Jan	0	0	0	0	0	0	0	0	0
Feb	0	0	0	0	0	0	0	0	0
Mar	0	0	0	0	0	0	0	0	0
Apr	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0
Jun	0	0	0	0	0	0	0	0	0
Jul	0	0	0	31	0	0	0	0	0
Aug	0	0	0	31	0	0	0	0	0
Sep	0	0	0	30	0	0	0	0	0
Oct	0	0	0	31	0	0	0	0	0
Nov	0	0	0	30	0	0	0	0	0
Dec	0	0	0	31	0	0	0	0	0
Pool Total:	0	0	0	184	0	0	0	0	N/A
EDDY UNDESIGNATED;WOLFCAMP (GAS)									
Jan	0	0	0	0	0	0	0	0	0
Feb	0	0	0	0	0	0	0	0	0
Mar	0	0	0	0	0	0	0	0	0
Apr	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0
Jun	0	0	0	0	0	0	0	0	0
Jul	0	0	0	31	0	0	0	0	0
Aug	0	0	0	31	0	0	0	0	0
Sep	0	0	0	30	0	0	0	0	0
Oct	0	0	0	31	0	0	0	0	0
Nov	0	0	0	30	0	0	0	0	0
Dec	0	0	0	31	0	0	0	0	0
Pool Total:	0	0	0	184	0	0	0	0	N/A

Land Ownership Timeline



POOLING DECLARATION

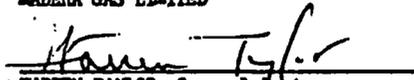
William B. Blake^{more}, II, Madera Gas Limited and Husky Oil Company do hereby pool the leases described in the attached Exhibit "A" pursuant to all of the terms and provisions of said leases insofar as said leases cover the W/2 of Section 11, Township 23 South, Range 27 East, N.M.P.M., Eddy County, New Mexico as to depths below 5,500 feet below the surface down to the stratagraphic equivalent of 12,401 feet as indicated on the LES log of the Cerro Co^o #1 well located in the SW/4 NW/4 of said Section 11 and this pooling declaration shall affect the royalties, overriding royalties and all other rights of owners of oil and gas in said land.

The undersigned Lessees hereby retain the right to alter, amend or revoke this pooling declaration which shall be effective as of the 3rd day of January, 1979, the date of first runs from the above described lands.

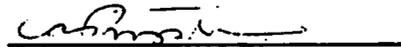
EXECUTED as of the effective date set forth.


 WILLIAM B. BLAKE^{more}, II

MADERA GAS LIMITED


 WARREN TAYLOR, General Partner

HUSKY OIL COMPANY


 Agent and Attorney-in-Fact

J. A. Puckham
 Attorney-in-Fact

waive
 to admit
 Euf
 to contract
 1/28/79

EXHIBIT
 2a

THE STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me this 28th
day of March, A.D., 1979, by WILLIAM B. BLAKEMORE, II.

DEBBIE McCURDY - Notary Public
In and For Midland County, Texas
My Commission Expires May 1, 1980

Debbie McCurdy
Notary Public in and for
Midland County, Texas

THE STATE OF Colorado
COUNTY OF Arapahoe

The foregoing instrument was acknowledged before me this 31st
day of March, A. D., 1979, by WARREN TAYLOR, General
Partner of Madera Gas Limited, a Limited Partnership.

My commission expires 7/79
James M. Warren
Notary Public in and for Colorado
County,

THE STATE OF Colorado
COUNTY OF Arapahoe

The foregoing instrument was acknowledged before me this 6th
day of April, A. D., 1979, by C. A. Ryzerson
on behalf of HUSKY OIL COMPANY.

My commission expires 4/18/82

Loetta A. Carnahan
Notary Public in and for
Arapahoe County, Colorado

EXHIBIT "A"

1. Oil and Gas Lease from Enea Grandi and wife, Emma C. Grandi to William B. Blakemore II, dated April 27, 1977, amended January 19, 1978, recorded January 26, 1978 in Book 152, Page 914.
2. Oil and Gas Lease from Kelly Skeen and wife, Martha W. Skeen to William B. Blakemore, II, dated January 26, 1977, recorded in Book 144, Page 899.
3. Oil and Gas Lease from Cora Lou Vita Wakefield as Conservator of the Estate of Paul Holland Curtis to Husky Oil Company, dated March 14, 1978, recorded in Book 156, Page 581.
4. Oil and Gas Lease from Adan E. Hernandez and Manuela Pina Hernandez, husband and wife, to Husky Oil Company of Delaware, dated March 18, 1976, recorded in Book 135, Page 319.
5. Oil and Gas Lease from Walker Hood and Norma Fay Hood, also known as Norma Faye Hood, husband and wife, to Husky Oil Company of Delaware, dated March 18, 1976, recorded in Book 135, Page 321.
6. Oil and Gas Lease from Lou Vita Wakefield, also known as Cora L. Wakefield and John C. Wakefield, wife and husband to Husky Oil Company of Delaware, dated September 9, 1976, recorded in Book 140, Page 657.
7. Oil and Gas Lease from Walker Hood and Norma Fay Hood, also known as Norma Faye Hood, husband and wife, to Husky Oil Company of Delaware, dated August 24, 1976, recorded in Book 139, Page 306.
8. Oil and Gas Lease from Benjamin Lowell Curtis and Freda E. Curtis, husband and wife, to Husky Oil Company of Delaware, dated September 9, 1976, recorded in Book 140, Page 782.
9. Oil and Gas Lease from Moses T. Curtis and Florene Curtis, husband and wife, to Husky Oil Company of Delaware, dated September 9, 1976, recorded in Book 140, Page 1056.
10. Oil and Gas Lease from Rex D. Wagner and Wenda C. Wagner, husband and wife, to Husky Oil Company of Delaware, dated September 9, 1976, recorded in Book 140, Page 1058.
11. Oil and Gas Lease from Ruth A. Moore and J. B. Moore, wife and husband to Husky Oil Company of Delaware, dated September 9, 1976, recorded in Book 140, Page 659.
12. Oil and Gas Lease from John Talmage Curtis, also known as John T. Curtis and Ouida G. Curtis, husband and wife, to Husky Oil Company of Delaware, dated September 9, 1976, recorded in Book 140, Page 780.
13. Oil and Gas Lease from R. E. Hood and Anna Bertha Curtis Hood, also known as Bertha Hood, husband and wife, to Husky Oil Company of Delaware, dated September 9, 1976, recorded in Book 140, Page 778.
14. Oil and Gas Lease from Harvey Pernell Curtis, also known as Harvey P. Curtis, a single man, to Husky Oil Company, dated September 9, 1976, recorded in Book 140, Page 776.

STATE OF NEW MEXICO, County of Eddy, ss. I hereby certify that this instrument was filed for record on the 25 day of May 1977 at 10:35 o'clock A.M. and duly recorded in Book 173 Page 268 of the Records of Miscellaneous

GERALDINE MAHAFFEY, County Clerk
By Charles T. Wright Deputy

AFFIDAVIT OF NON-PRODUCTION

STATE OF NEW MEXICO §

COUNTY OF EDDY §

BEFORE ME, the undersigned authority, on this day personally appeared, Norma Jean Kelley whose address is 1701 Mountain Shadow, Carlsbad, New Mexico 88220 ("Affiant") who, after being first duly sworn, upon her oath that the following statements are true:

I, Norma Jean Kelley, am over twenty-one (21) years of age and for more than 10⁷ years have had personal knowledge of and am familiar with the history of development and production of oil and gas from the following tract of land and well located in Eddy County, New Mexico:

W½NW¼ and the NE¼NW¼ of Section 11, Township 23 South, Range 27 East, N.M.P.M., less and except 14.15 acres, more or less, in the shape of a triangle in the southeast corner of the NE¼NW¼ conveyed in the Warranty Deed dated December 9, 1925, recorded in Eddy County Deed Records Book 55, page 378, from W. S. Gilbert and May Gilbert, husband and wife, to Thelma H. Glasier (hereinafter referred to as said "Subject Lands").

The Cerro Com #1 well, API #30-015-22626, located 2080 feet FNL and 760 feet FWL of Section 11, Township 23 South, Range 27 East, N.M.P.M. operated by Lanexco, Inc.

THAT by Oil and Gas Lease dated November 4, 1977, recorded in Eddy County Miscellaneous Records Book 147, page 364, and subject to Amendment of Lease dated January 19, 1978, recorded in Eddy County Miscellaneous Records Book 152, page 914, Enea Grandi and wife, Emma C. Grandi granted, leased and let the Subject Lands to William B. Blakmore, II for the purpose oil and gas exploration as described therein.

THAT by Pooling Declaration dated January 3, 1979, recorded in Eddy County Miscellaneous Records Book 173, page 768 William B. Blakmore, II, et al did pool the above described lease, along with the leases described on Exhibit "A", insofar as said leases covered the W½ of Section 11, Township 23 South, Range 27 East, N.M.P.M., Eddy County, New Mexico as to depths below 5,500 feet below the surface down to the stratigraphic equivalent of 12,401 feet as indicated on the IES log of the Cerro Com #1 well located in the SW¼NW¼ of said Section 11 and said lease has not been released of record.

THAT Affiant is the daughter of Enea Grandi and Emma C. Grandi. Enea Grandi died testate on September 4, 1980; his Last Will and Testament dated May 31, 1973 was duly admitted to probate in the District Court of Eddy County, New Mexico, Probate No. PB-80-88, and his estate was distributed pursuant to the terms of his Will and the Renunciation of Interest as filed by Emma Catherine Grandi. Emma Catherine Grandi, also known as Emma C. Grandi, died testate on January 11, 1991; her Last Will and Testament dated October 2, 1980 was duly admitted to probate in the District Court of Eddy County, New Mexico Probate No. PB-91-08 and her estate was distributed pursuant to the terms of her Will.

THAT Affiant, along with her siblings, namely Harold Joseph Grandi, Enea Maurice Grandi, Jr., Raymond Henry Grandi, and Charlotte Louise Bingman, their heirs and assigns, have been in open, peaceable, and undisputed possession of the Subject Lands for more than twenty-five (25) years.

THAT Affiant and her siblings, their heirs and assigns, have not received any payments of royalties and/or rentals pursuant to the terms of the lease described herein and there is currently no evidence of production under said lease. To the best of Affiant's personal knowledge, the Cerro Com #1 well, API #30-015-22626, ceased to produce oil



and gas continuously as of December, 2011; the leases as described on attached Exhibit "A" have expired and terminated by their own terms.

FURTHER AFFIANT SAYETH NOT. Witness my signature this the 7 day of June, 2017.

Norma Jean Kelley
Norma Jean Kelley

ACKNOWLEDGMENT

Before me, the undersigned authority in and for the said county and state, on this the 7th day of June, 2017, personally appeared Norma Jean Kelley, known to me to be the identical person who executed the within and forgoing instrument, and acknowledged to me that she executed same as her free and voluntary act and deed for uses and purposes therein set forth.

Janet L. Dugas
Notary Public, State of New Mexico

(Seal)

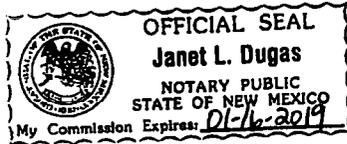


EXHIBIT "A"

Leases pooled in that certain Pooling Declaration dated January 3, 1979, recorded in Eddy County Miscellaneous Records Book 173, page 768 by William B. Blakemore, II, et al that have expired and terminated on their own terms.

Book	Page	Date	Lessor	Lessee
135	319	3/18/1976	Adan E. Hernandez and Manuela Pina Hernandez, husband and wife	Husky Oil Company of Delaware
135	321	3/18/1976	Walker Hood and Norma Fay Hood, aka Norma Faye Hood, husband and wife	Husky Oil Company of Delaware
139	306	8/24/1976	Walker Hood and Norma Fay Hood, aka Norma Faye Hood, husband and wife	Husky Oil Company of Delaware
140	776	9/9/1976	Harvey Pernel Curtis, aka Harvey P. Curtis, a single man	Husky Oil Company of Delaware
140	778	9/9/1976	R.E. Hood and Anna Bertha Curtis Hood, aka Bertha Hood	Husky Oil Company of Delaware
140	659	9/9/1976	Ruth A. Moore and J.B. Moore, wife and husband	Husky Oil Company of Delaware
140	1056	9/9/1976	Moses T. Curtis and Florene Curtis, husband and wife	Husky Oil Company of Delaware
140	1058	9/9/1976	Rex D. Wagner and Wanda C. Wagner, husband and wife	Husky Oil Company of Delaware
140	782	9/9/1976	Benjamin Lowell Curtis and Freda E. Curtis, husband and wife	Husky Oil Company of Delaware
140	657	9/9/1976	Lou Vita Wakefield, aka Cora L. Wakefield and John C. Wakefield, wife and husband	Husky Oil Company of Delaware
140	780	9/9/1976	John Talmage Curtis, aka John T. Curtis and Quida G. Curtis, husband and wife	Husky Oil Company of Delaware
144	899	2/12/1977	Kelby Skeen and Martha W. Skeen, husband and wife	William B. Blakemore, II
152	914	1/19/1978	Enea Grandi and wife, Emma C. Grandi	William B. Blakemore, II
156	581	3/14/1978	Cora Lou Vita Wakefield as Conservator of the Estate of Paul Holland Curtis	Husky Oil Company of Delaware

CORROBORATING AFFIDAVIT

STATE OF NEW MEXICO §

COUNTY OF EDDY §

BEFORE ME, the undersigned authority, on this day personally appeared, Elizabeth Grandi, widow of Harold Joseph Grandi whose address is 1309 W. Thomas Street, Carlsbad, New Mexico 88220 ("Affiant") who, after being first duly sworn, upon her oath that the following statements are true:

I, Elizabeth Grandi, widow of Harold Joseph Grandi, am over twenty-one (21) years of age and for more than 10? years have had personal knowledge of and am familiar with the history of development and production of oil and gas from the following tract of land and well located in Eddy County, New Mexico:

W½NW¼ and the NE¼NW¼ of Section 11, Township 23 South, Range 27 East, N.M.P.M., less and except 14.15 acres, more or less, in the shape of a triangle in the southeast corner of the NE¼NW¼ conveyed in the Warranty Deed dated December 9, 1925, recorded in Eddy County Deed Records Book 55, page 378, from W. S. Gilbert and May Gilbert, husband and wife, to Thelma H. Glasier (hereinafter referred to as said "Subject Lands").

The Cerro Com #1 well, API #30-015-22626, located 2080 feet FNL and 760 feet FWL of Section 11, Township 23 South, Range 27 East, N.M.P.M. operated by Lanexco, Inc.

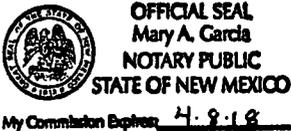
AFFIANT further states that he has read and understands the statements made by Norma Jean Kelley on the attached **AFFIDAVIT OF NON-PRODUCTION** and that the foregoing affidavit is true and accurate, to the best of his knowledge.

FURTHER AFFIANT SAYETH NOT. Witness my signature this the 6 day of June, 2017.

Elizabeth Grandi
Elizabeth Grandi

ACKNOWLEDGMENT

Before me, the undersigned authority in and for the said county and state, on this the 6th day of June, 2017, personally appeared Elizabeth Grandi, known to me to be the identical person who executed the within and forgoing instrument, and acknowledged to me that he executed same as his free and voluntary act and deed for uses and purposes therein set forth.

(Seal)  OFFICIAL SEAL
Mary A. Garcia
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires 4.8.18

Mary A. Garcia
Notary Public, State of New Mexico

CORROBORATING AFFIDAVIT

STATE OF NEW MEXICO §
COUNTY OF EDDY §

BEFORE ME, the undersigned authority, on this day personally appeared, Barbara Rennie, heir at law of Raymond Henry Grandi, whose address is 1501 Verdel Ave., Carlsbad, New Mexico 88220 ("Affiant") who, after being first duly sworn, upon her oath that the following statements are true:

I, Barbara Rennie, am over twenty-one (21) years of age and for more than 10? years have had personal knowledge of and am familiar with the history of development and production of oil and gas from the following tract of land and well located in Eddy County, New Mexico:

W $\frac{1}{2}$ NW $\frac{1}{4}$ and the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 11, Township 23 South, Range 27 East, N.M.P.M., less and except 14.15 acres, more or less, in the shape of a triangle in the southeast corner of the NE $\frac{1}{4}$ NW $\frac{1}{4}$ conveyed in the Warranty Deed dated December 9, 1925, recorded in Eddy County Deed Records Book 55, page 378, from W. S. Gilbert and May Gilbert, husband and wife, to Thelma H. Glasier (hereinafter referred to as said "Subject Lands").

The Cerro Com #1 well, API #30-015-22626, located 2080 feet FNL and 760 feet FWL of Section 11, Township 23 South, Range 27 East, N.M.P.M. operated by Lanexco, Inc.

AFFIANT further states that he has read and understands the statements made by Norma Jean Kelley on the attached **AFFIDAVIT OF NON-PRODUCTION** and that the foregoing affidavit is true and accurate, to the best of his knowledge.

FURTHER AFFIANT SAYETH NOT. Witness my signature this the 6 day of June, 2017.

Barbara Rennie
Barbara Rennie

ACKNOWLEDGMENT

Before me, the undersigned authority in and for the said county and state, on this the 6th day of June, 2017, personally appeared Barbara Rennie, known to me to be the identical person who executed the within and forgoing instrument, and acknowledged to me that she executed same as her free and voluntary act and deed for uses and purposes therein set forth.

(Seal)  OFFICIAL SEAL
Mary A. Garcia
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires 4-8-19

Mary A. Garcia
Notary Public, State of New Mexico

CORROBORATING AFFIDAVIT

STATE OF NEW MEXICO §

COUNTY OF EDDY §

BEFORE ME, the undersigned authority, on this day personally appeared, Cynthia Short, heir at law of Raymond Henry Grandi, whose address is 1626 N. Guadalupe, Carlsbad, NM 88220 ("Affiant") who, after being first duly sworn, upon her oath that the following statements are true:

I, Cynthia Short, am over twenty-one (21) years of age and for more than 10? years have had personal knowledge of and am familiar with the history of development and production of oil and gas from the following tract of land and well located in Eddy County, New Mexico:

W $\frac{1}{2}$ NW $\frac{1}{4}$ and the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 11, Township 23 South, Range 27 East, N.M.P.M., less and except 14.15 acres, more or less, in the shape of a triangle in the southeast corner of the NE $\frac{1}{4}$ NW $\frac{1}{4}$ conveyed in the Warranty Deed dated December 9, 1925, recorded in Eddy County Deed Records Book 55, page 378, from W. S. Gilbert and May Gilbert, husband and wife, to Thelma H. Glasier (hereinafter referred to as said "Subject Lands").

The Cerro Com #1 well, API #30-015-22626, located 2080 feet FNL and 760 feet FWL of Section 11, Township 23 South, Range 27 East, N.M.P.M. operated by Lanexco, Inc.

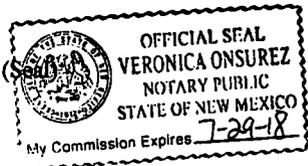
AFFIANT further states that he has read and understands the statements made by Norma Jean Kelley on the attached AFFIDAVIT OF NON-PRODUCTION and that the foregoing affidavit is true and accurate, to the best of his knowledge.

FURTHER AFFIANT SAYETH NOT. Witness my signature this the 7th day of June, 2017.

Cynthia Short
Cynthia Short

ACKNOWLEDGMENT

Before me, the undersigned authority in and for the said county and state, on this the 7th day of June, 2017, personally appeared Cynthia Short, known to me to be the identical person who executed the within and forgoing instrument, and acknowledged to me that she executed same as her free and voluntary act and deed for uses and purposes therein set forth.



Veronica Onsurez
Notary Public, State of NM

AFFIDAVIT OF NON-PRODUCTION

STATE OF NEW MEXICO §

COUNTY OF EDDY §

BEFORE ME, the undersigned authority, on this day personally appeared, Israel E. Hernandez, President of Carlsbad Auto Supply, whose address is 710 South Canyon, Carlsbad, New Mexico 88220 ("Affiant") who, after being first duly sworn, upon her oath that the following statements are true:

I, Israel E. Hernandez, am over twenty-one (21) years of age and for more than 35 years have had personal knowledge of and am familiar with the history of development and production of oil and gas from the following tract of land and well located in Eddy County, New Mexico:

The W $\frac{1}{2}$ SW $\frac{1}{4}$ and the E $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 11, Township 23 South, Range 27 East, N.M.P.M., Eddy County, New Mexico (hereinafter referred to as said "Subject Lands").

The Cerro Com #1 well, API #30-015-22626, located 2080 feet FNL and 760 feet FWL of Section 11, Township 23 South, Range 27 East, N.M.P.M. operated by Lanexco, Inc.

THAT by Oil and Gas Lease dated March 18, 1976, recorded in Eddy County Miscellaneous Records Book 135, Page 319, Adan E. Hernandez and Manuela Pina Hernandez, husband and wife, granted leased and let the Subject Lands to Husky Oil Company of Delaware for the purpose oil and gas exploration as described therein.

THAT by Pooling Declaration dated January 3, 1979, recorded in Eddy County Miscellaneous Records Book 173, page 768, William B. Blakemore, II, et al did pool the above described lease, along with the leases described on Exhibit "A", insofar as said leases covered the W $\frac{1}{2}$ of Section 11, Township 23 South, Range 27 East, N.M.P.M., Eddy County, New Mexico as to depths below 5,500 feet below the surface down to the stratigraphic equivalent of 12,401 feet as indicated on the IES log of the Cerro Com #1 well located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of said Section 11 and said lease has not been released of record.

THAT by Mineral Deed dated August 16, 1982, recorded in Eddy County Deed Records Book 254, page 852, Adan E. Hernandez and Manuela Pina Hernandez conveyed their interest in the Subject Lands to Israel Hernandez and Juana D. Hernandez, as joint tenants.

THAT by Mineral Deed dated November 29, 1989, recorded in Eddy County Records Book 59, page 495, Israel Hernandez and Juana D. Hernandez conveyed their interest in the Subject Lands to Carlsbad Auto Supply.

THAT Carlsbad Auto Supply has been in open, peaceable, and undisputed possession of the Subject Lands for more than twenty-five (25) years.

THAT Carlsbad Auto Supply has not received any payments of royalties and/or rentals pursuant to the terms of the lease described herein since 2012 and there is currently no evidence of production under said lease. To the best of Affiant's personal knowledge, the Cerro Com #1 well, API #30-015-22626, ceased to produce oil and gas continuously as of December, 2011; the leases as described on attached Exhibit "A" have expired and terminated by their own terms.

FURTHER AFFIANT SAYETH NOT. Witness my signature this the 12 day of July, 2017.



Israel Hernandez, President of
Carlsbad Auto Supply

ACKNOWLEDGMENT

Before me, the undersigned authority in and for the said county and state, on this the 12 day of July, 2017, personally appeared **Israel Hernandez, President of Carlsbad Auto Supply**, known to me to be the identical person who executed the within and forgoing instrument, and acknowledged to me that he executed same as his free and voluntary act and deed for uses and purposes therein set forth.

(Seal)



Carolyn Cage

Notary Public, State of NM

Exhibit "A"

Leases pooled in that certain Pooling Declaration dated January 3, 1979, recorded in Eddy County Miscellaneous Records Book 173, page 768 by William B. Blakemore, II, et al that have expired and terminated on their own terms.

Book	Page	Date	Lessor	Lessee
135	319	3/18/1976	Adan E. Hernandez and Manuela Pina Hernandez, husband and wife	Husky Oil Company of Delaware
135	321	3/18/1976	Walker Hood and Norma Fay Hood, aka Norma Faye Hood, husband and wife	Husky Oil Company of Delaware
139	306	8/24/1976	Walker Hood and Norma Fay Hood, aka Norma Faye Hood, husband and wife	Husky Oil Company of Delaware
140	776	9/9/1976	Harvey Pernell Curtis, aka Harvey P. Curtis, a single man	Husky Oil Company of Delaware
140	778	9/9/1976	R.E. Hood and Anna Bertha Curtis Hood, aka Bertha Hood	Husky Oil Company of Delaware
140	659	9/9/1976	Ruth A. Moore and J.B. Moore, wife and husband	Husky Oil Company of Delaware
140	1056	9/9/1976	Moses T. Curtis and Florene Curtis, husband and wife	Husky Oil Company of Delaware
140	1058	9/9/1976	Rex D. Wagner and Wanda C. Wagner, husband and wife	Husky Oil Company of Delaware
140	782	9/9/1976	Benjamin Lowell Curtis and Freda E. Curtis, husband and wife	Husky Oil Company of Delaware
140	657	9/9/1976	Lou Vita Wakefield, aka Cora L. Wakefield and John C. Wakefield, wife and husband	Husky Oil Company of Delaware
140	780	9/9/1976	John Talmage Curtis, aka John T. Curtis and Quida G. Curtis, husband and wife	Husky Oil Company of Delaware
144	899	2/12/1977	Kelly Skeen and Martha W. Skeen, husband and wife	William B. Blakemore, II
152	914	1/19/1978	Enea Grandi and wife, Emma C. Grandi	William B. Blakemore, II
156	581	3/14/1978	Cora Lou Vita Wakefield as Conservator of the Estate of Paul Holland Curtis	Husky Oil Company of Delaware

AFFIDAVIT OF NON-PRODUCTION

STATE OF NEW MEXICO §

COUNTY OF EDDY §

BEFORE ME, the undersigned authority, on this day personally appeared, Doris Randall, Trustee of the Hood Family Trust, whose address is 10802 E. County Road 106, Midland, Texas 79706 ("Affiant") who, after being first duly sworn, upon her oath that the following statements are true:

I, Doris Randall, am over twenty-one (21) years of age and for more than 50 years have had personal knowledge of and am familiar with the history of development and production of oil and gas from the following tract of land and well located in Eddy County, New Mexico:

The W $\frac{1}{2}$ SW $\frac{1}{4}$ and the E $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 11, Township 23 South, Range 27 East, N.M.P.M., Eddy County, New Mexico (hereinafter referred to as said "Subject Lands").

The Cerro Com #1 well, API #30-015-22626, located 2080 feet FNL and 760 feet FWL of Section 11, Township 23 South, Range 27 East, N.M.P.M. operated by Lanexco, Inc.

THAT by Oil and Gas Lease dated March 18, 1976, recorded in Eddy County Miscellaneous Records Book 135, Page 321, Walker Hood and Norma Fay Hood, aka Norma Faye Hood, husband and wife, granted leased and let a portion of the Subject Lands to Husky Oil Company of Delaware for the purpose oil and gas exploration as described therein.

THAT by Oil and Gas Lease dated August 24, 1976, recorded in Eddy County Miscellaneous Records Book 139, Page 306, Walker Hood and Norma Fay Hood, aka Norma Faye Hood, husband and wife, granted leased and let a portion of the Subject Lands to Husky Oil Company of Delaware for the purpose oil and gas exploration as described therein.

THAT by Pooling Declaration dated January 3, 1979, recorded in Eddy County Miscellaneous Records Book 173, page 768, William B. Blakemore, II, et al did pool the above described leases, along with the leases described on Exhibit "A", insofar as said leases covered the W $\frac{1}{2}$ of Section 11, Township 23 South, Range 27 East, N.M.P.M., Eddy County, New Mexico as to depths below 5,500 feet below the surface down to the stratigraphic equivalent of 12,401 feet as indicated on the IES log of the Cerro Com #1 well located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of said Section 11 and said lease has not been released of record.

THAT by Warranty Deed dated April 7, 1997, recorded in Eddy County Deed Records Book 316, page 624, Walker Hood and Norma Hood conveyed their interest in the Subject Lands to the Hood Family Trust. The unrecorded trust agreement known as the Hood Family Trust was created by Walker Hood and Norma Hood, Settlers, and named Affiant as Trustee.

THAT Walker Hood and Norma Hood had been in open, peaceable, and undisputed possession of the Subject Lands for more than twenty-five (25) years; the Hood Family Trust has been in open, peaceable, and undisputed possession of the Subject Lands for more than twenty (20) years.

THAT the Hood Family Trust has not received any payments of royalties and/or rentals pursuant to the terms of the lease described herein since 2011 and there is currently no evidence of production under said lease. To the best of Affiant's personal knowledge, the Cerro Com #1 well, API #30-015-22626, ceased to produce oil and gas continuously as of December, 2011; the leases as described on attached Exhibit "A" have expired and terminated by their own terms.

FURTHER AFFIANT SAYETH NOT. Witness my signature this the 9th
day of June, 2017.

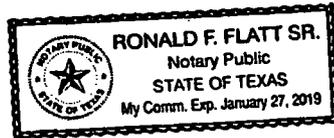
Doris Randall
Doris Randall, Trustee
The Hood Family Trust

ACKNOWLEDGMENT

Before me, the undersigned authority in and for the said county and state, on this the 9 day of June, 2017, personally appeared **Doris Randall, Trustee of the Hood Family Trust**, known to me to be the identical person who executed the within and forgoing instrument, and acknowledged to me that she executed same as her free and voluntary act and deed for uses and purposes therein set forth.

Ronald F. Flatt

(Seal)



Notary Public, State of TEXAS

Exhibit "A"

Leases pooled in that certain Pooling Declaration dated January 3, 1979, recorded in Eddy County Miscellaneous Records Book 173, page 768 by William B. Blakemore, II, et al that have expired and terminated on their own terms.

Book	Page	Date	Lessor	Lessee
135	319	3/18/1976	Adan E. Hernandez and Manuela Pina Hernandez, husband and wife	Husky Oil Company of Delaware
135	321	3/18/1976	Walker Hood and Norma Fay Hood, aka Norma Faye Hood, husband and wife	Husky Oil Company of Delaware
139	306	8/24/1976	Walker Hood and Norma Fay Hood, aka Norma Faye Hood, husband and wife	Husky Oil Company of Delaware
140	776	9/9/1976	Harvey Pernell Curtis, aka Harvey P. Curtis, a single man	Husky Oil Company of Delaware
140	778	9/9/1976	R.E. Hood and Anna Bertha Curtis Hood, aka Bertha Hood	Husky Oil Company of Delaware
140	659	9/9/1976	Ruth A. Moore and J.B. Moore, wife and husband	Husky Oil Company of Delaware
140	1056	9/9/1976	Moses T. Curtis and Florene Curtis, husband and wife	Husky Oil Company of Delaware
140	1058	9/9/1976	Rex D. Wagner and Wanda C. Wagner, husband and wife	Husky Oil Company of Delaware
140	782	9/9/1976	Benjamin Lowell Curtis and Freda E. Curtis, husband and wife	Husky Oil Company of Delaware
140	657	9/9/1976	Lou Vita Wakefield, aka Cora L. Wakefield and John C. Wakefield, wife and husband	Husky Oil Company of Delaware
140	780	9/9/1976	John Talmage Curtis, aka John T. Curtis and Quida G. Curtis, husband and wife	Husky Oil Company of Delaware
144	899	2/12/1977	Kelly Skeen and Martha W. Skeen, husband and wife	William B. Blakemore, II
152	914	1/19/1978	Enea Grandi and wife, Emma C. Grandi	William B. Blakemore, II
156	581	3/14/1978	Cora Lou Vita Wakefield as Conservator of the Estate of Paul Holland Curtis	Husky Oil Company of Delaware

AFFIDAVIT OF NON-PRODUCTION

STATE OF NEW MEXICO §

COUNTY OF EDDY §

BEFORE ME, the undersigned authority, on this day personally appeared, Doris Randall, Attorney-in-Fact for the "Curtis Heirs", whose address is 10802 E. County Road 106, Midland, Texas 79706 ("Affiant") who, after being first duly sworn, upon her oath that the following statements are true:

I, Doris Randall, am over twenty-one (21) years of age and for more than 50 yrs years have had personal knowledge of and am familiar with the history of development and production of oil and gas from the following tract of land and well located in Eddy County, New Mexico:

The W $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 11, Township 23 South, Range 27 East, N.M.P.M., Eddy County, New Mexico (hereinafter referred to as said "Subject Lands").

The Cerro Com #1 well, API #30-015-22626, located 2080 feet FNL and 760 feet FWL of Section 11, Township 23 South, Range 27 East, N.M.P.M. operated by Lanexco, Inc.

THAT by Oil and Gas Lease dated September 9, 1976, recorded in Eddy County Miscellaneous Records Book 140, Page 776, Harvey Pernell Curtis, aka Harvey P. Curtis, a single man, granted, leased and let the Subject Lands to Husky Oil Company of Delaware for the purpose oil and gas exploration as described therein.

THAT by Oil and Gas Lease dated September 9, 1976, recorded in Eddy County Miscellaneous Records Book 140, Page 778, R.E. Hood and Anna Bertha Curtis Hood, aka Bertha Hood, granted, leased and let the Subject Lands to Husky Oil Company of Delaware for the purpose oil and gas exploration as described therein.

THAT by Oil and Gas Lease dated September 9, 1976, recorded in Eddy County Miscellaneous Records Book 140, Page 659, Ruth A. Moore and J.B. Moore, wife and husband, granted, leased and let the Subject Lands to Husky Oil Company of Delaware for the purpose oil and gas exploration as described therein.

THAT by Oil and Gas Lease dated September 9, 1976, recorded in Eddy County Miscellaneous Records Book 140, Page 1056, Moses T. Curtis and Florene Curtis, husband and wife, granted, leased and let the Subject Lands to Husky Oil Company of Delaware for the purpose oil and gas exploration as described therein.

THAT by Oil and Gas Lease dated September 9, 1976, recorded in Eddy County Miscellaneous Records Book 140, Page 1058, Rex D. Wagner and Wanda C. Wagner, husband and wife, granted, leased and let the Subject Lands to Husky Oil Company of Delaware for the purpose oil and gas exploration as described therein.

THAT by Oil and Gas Lease dated September 9, 1976, recorded in Eddy County Miscellaneous Records Book 140, Page 782, Benjamin Lowell Curtis and Freda E. Curtis, husband and wife, granted, leased and let the Subject Lands to Husky Oil Company of Delaware for the purpose oil and gas exploration as described therein.

THAT by Oil and Gas Lease dated September 9, 1976, recorded in Eddy County Miscellaneous Records Book 140, Page 657, Lou Vita Wakefield, aka Cora L. Wakefield and John C. Wakefield, wife and husband, granted, leased and let the Subject Lands to Husky Oil Company of Delaware for the purpose oil and gas exploration as described therein.

THAT by Oil and Gas Lease dated September 9, 1976, recorded in Eddy County Miscellaneous Records Book 140, Page 780, John Talmage Curtis, aka John T. Curtis and Quida G. Curtis, husband and wife, granted, leased and let the Subject Lands to

Husky Oil Company of Delaware for the purpose oil and gas exploration as described therein.

THAT by Oil and Gas Lease dated March 14, 1978, recorded in Eddy County Miscellaneous Records Book 156, Page 581, Cora Lou Vita Wakefield as Conservator of the Estate of Paul Holland Curtis, granted, leased and let the Subject Lands to Husky Oil Company of Delaware for the purpose oil and gas exploration as described therein.

THAT by Pooling Declaration dated January 3, 1979, recorded in Eddy County Miscellaneous Records Book 173, page 768, William B. Blakemore, II, et al did pool the above described leases, along with the leases described on Exhibit "A", insofar as said leases covered the W½ of Section 11, Township 23 South, Range 27 East, N.M.P.M., Eddy County, New Mexico as to depths below 5,500 feet below the surface down to the stratigraphic equivalent of 12,401 feet as indicated on the IES log of the Cerro Com #1 well located in the SW¼NW¼ of said Section 11 and said lease has not been released of record.

THAT Affiant has Power of Attorney and is the Attorney-in-Fact for the heirs of the at law of Harvey Pernall Curtis, R.E. Hood and Anna Bertha Curtis Hood, Ruth A. Moore and J.B. Moore, Moses T. Curtis and Florene Curtis, Rex D. Wagner and Wanda C. Wagner, Benjamin Lowell Curtis and Freda E. Curtis, Cora L. Wakefield and John C. Wakefield, John T. Curtis and Quida G. Curtis, and the Estate of Paul Holland Curtis, collectively the "Curtis Heirs."

THAT the Curtis Heirs have been in open, peaceable, and undisputed possession of the Subject Lands for more than twenty-five (25) years.

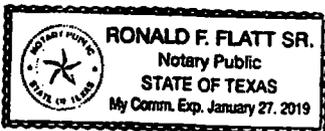
THAT the Curtis Heirs have not received any payments of royalties and/or rentals pursuant to the terms of the leases described herein since 2011 and there is currently no evidence of production under said lease. To the best of Affiant's personal knowledge, the Cerro Com #1 well, API #30-015-22626, ceased to produce oil and gas continuously as of December, 2011; the leases as described on attached Exhibit "A" have expired and terminated by their own terms.

FURTHER AFFIANT SAYETH NOT. Witness my signature this the 9th day of June, 2017.

Doris Randall
Doris Randall, Attorney-in-Fact for the
"Curtis Heirs"

ACKNOWLEDGMENT

Before me, the undersigned authority in and for the said county and state, on this the 9 day of June, 2017, personally appeared Doris Randall, Attorney-in-Fact for the "Curtis Heirs", known to me to be the identical person who executed the within and forgoing instrument, and acknowledged to me that she executed same as her free and voluntary act and deed for uses and purposes therein set forth.

(Seal) 

Ronald F. Flatt Sr.
Notary Public, State of Texas

Exhibit "A"

Leases pooled in that certain Pooling Declaration dated January 3, 1979, recorded in Eddy County Miscellaneous Records Book 173, page 768 by William B. Blakemore, II, et al that have expired and terminated on their own terms.

Book	Page	Date	Lessor	Lessee
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140	778	9/9/1976	R.E. Hood and Anna Bertha Curtis Hood, aka Bertha Hood	Husky Oil Company of Delaware
140	659	9/9/1976	Ruth A. Moore and J.B. Moore, wife and husband	Husky Oil Company of Delaware
140	1056	9/9/1976	Moses T. Curtis and Florene Curtis, husband and wife	Husky Oil Company of Delaware
140	1058	9/9/1976	Rex D. Wagner and Wanda C. Wagner, husband and wife	Husky Oil Company of Delaware
140	782	9/9/1976	Benjamin Lowell Curtis and Freda E. Curtis, husband and wife	Husky Oil Company of Delaware
140	657	9/9/1976	Lou Vita Wakefield, aka Cora L. Wakefield and John C. Wakefield, wife and husband	Husky Oil Company of Delaware
140	780	9/9/1976	John Talmage Curtis, aka John T. Curtis and Quida G. Curtis, husband and wife	Husky Oil Company of Delaware
144	899	2/12/1977	Kelly Skeen and Martha W. Skeen, husband and wife	William B. Blakemore, II
152	914	1/19/1978	Enea Grandi and wife, Emma C. Grandi	William B. Blakemore, II
156	581	3/14/1978	Cora Lou Vita Wakefield as Conservator of the Estate of Paul Holland Curtis	Husky Oil Company of Delaware

AFFIDAVIT OF NON-PRODUCTION

STATE OF NEW MEXICO §

COUNTY OF EDDY §

BEFORE ME, the undersigned authority, on this day personally appeared, Linda Ann Jurva, whose address is 301 S. Canyon, Carlsbad, New Mexico ("Affiant") who, after being first duly sworn, upon her oath that the following statements are true:

I, Linda Ann Jurva, am over twenty-one (21) years of age and for more than 50 years have had personal knowledge of and am familiar with the history of development and production of oil and gas from the following tract of land and well located in Eddy County, New Mexico:

The W½SW¼, the E½SW¼, the W½NE¼, the SE¼NW¼, AND 14.15 acres, more or less, in the shape of a triangle in the SE¼ corner of the NE¼NW¼ of Section 11, Township 23 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and being more particularly described in the Warranty Deed dated January 13, 1955, recorded in Eddy County Deed Records Book 172, page 441, from Arthur J. Green and Juanita Green, his wife, to Kelly Skeen and Martha Woolley Skeen, his wife (hereinafter referred to as said "Subject Lands").

The Cerro Com #1 well, API #30-015-22626, located 2080 feet FNL and 760 feet FWL of Section 11, Township 23 South, Range 27 East, N.M.P.M. operated by Lanexco, Inc.

THAT by Oil and Gas Lease dated February 12, 1977, recorded in Eddy County Miscellaneous Records Book 144, page 899, Kelly Skeen and Martha W. Skeen, husband and wife, granted, leased and let part of the Subject Lands to William B. Blakmore, II for the purpose oil and gas exploration as described therein.

THAT by Oil and Gas Lease dated March 18, 1976, recorded in Eddy County Miscellaneous Records Book 135, Page 319, Adan E. Hernandez and Manuela Pina Hernandez, husband and wife, granted leased and let part of the Subject Lands to Husky Oil Company of Delaware for the purpose oil and gas exploration as described therein.

THAT by Pooling Declaration dated January 3, 1979, recorded in Eddy County Miscellaneous Records Book 173, page 768, William B. Blakemore, II, et al did pool the above described leases, along with the leases described on Exhibit "A", insofar as said leases covered the W½ of Section 11, Township 23 South, Range 27 East, N.M.P.M., Eddy County, New Mexico as to depths below 5,500 feet below the surface down to the stratigraphic equivalent of 12,401 feet as indicated on the IES log of the Cerro Com #1 well located in the SW¼NW¼ of said Section 11 and said lease has not been released of record.

THAT by Warranty Deed dated August 6, 1981, recorded in Eddy County Deed Records Book 249, page 614, Adan E. Hernandez and Manuela Pina Hernandez, his wife, conveyed part of their interest in the Subject Lands to Kelly Skeen and Martha W. Skeen, his wife.

THAT Affiant is the daughter of Kelly Skeen and Martha W. Skeen. Kelly Skeen died testate on December 27, 1981; his Last Will and Testament dated May 9, 1979 was duly admitted to probate in the District Court of Eddy County, New Mexico, Probate No. PB-82-11, and his estate was distributed pursuant to the terms of his Will to Linda Ann Jurva and Curtis Kelly Skeen as Trustees of the Kelly Skeen Testamentary Trust.

THAT Linda Ann Jurva and Curtis Kelly Skeen as Trustees of the Kelly Skeen Testamentary Trust, along with Martha W. Skeen have been in open, peaceable, and undisputed possession of the Subject Lands for more than twenty-five (25) years.



**DIANN OWENS
WILL PICK UP**

THAT Linda Ann Jurva and Curtis Kelly Skeen as Trustees of the Kelly Skeen Testamentary Trust, along with Martha W. Skeen have not received any payments of royalties and/or rentals pursuant to the terms of the lease described herein since 1980 and there is currently no evidence of production under said lease. To the best of Affiant's personal knowledge, the Cerro Com #1 well, API #30-015-22626, ceased to produce oil and gas continuously as of December, 2011; the leases as described on attached Exhibit "A" have expired and terminated by their own terms.

FURTHER AFFIANT SAYETH NOT. Witness my signature this the 29th day of June, 2017.

Linda Ann Jurva
Linda Ann Jurva

ACKNOWLEDGMENT

Before me, the undersigned authority in and for the said county and state, on this the 29th day of June, 2017, personally appeared Linda Ann Jurva, known to me to be the identical person who executed the within and forgoing instrument, and acknowledged to me that she executed same as her free and voluntary act and deed for uses and purposes therein set forth.

(Seal)

Carrie D. Marbach
Notary Public, State of New Mexico
expires: 2/23/2020



Inactive Well List

Total Well Count: 51 Inactive Well Count: 45
Printed On: Monday, July 31 2017

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
1	30-025-06662	ALVES #002	G-18-21S-37E	G	13046	LANEXCO INC	P	G	02/2015			
1	30-025-24180	ALVES #003	A-18-21S-37E	A	13046	LANEXCO INC	P	G	02/2015	YATES SEVEN RIVERS QUEEN		
1	30-025-36383	ALVES #004	H-18-21S-37E	H	13046	LANEXCO INC	P	O	02/2015	GRAYBURG		
1	30-025-06430	ALVES A #001	P-07-21S-37E	P	13046	LANEXCO INC	P	G	02/2015			
2	30-005-60586	BLAKEMORE FEDERAL #001	D-20-09S-26E	D	13046	LANEXCO INC	F	G	02/2015			
2	30-015-22372	BRC MADERA #001	B-29-22S-27E	B	13046	LANEXCO INC	P	G	02/2015	MORROW		
1	30-025-27024	BUCKSKIN FED. #002	N-18-24S-38E	N	13046	LANEXCO INC	F	S	02/2012	DOLLARHIDE QUEEN		
2	30-015-22626	CERRO COM #001	E-11-23S-27E	E	13046	LANEXCO INC	P	G	11/2011			
1	30-025-21473	CRAWFORD STATE #003	3-04-24S-38E	D	13046	LANEXCO INC	S	O	02/2015			
1	30-025-28087	DORITY #001	C-20-19S-37E	C	13046	LANEXCO INC	S	G	02/2015			
1	30-025-26426	EL PASO PLANT #001	L-32-23S-37E	L	13046	LANEXCO INC	S	G	02/2015			
1	30-025-26667	EL PASO RUBY FEDERAL #001	O-08-25S-37E	O	13046	LANEXCO INC	F	G	02/2015			
1	30-025-26346	EL PASO STATE #001	J-22-23S-36E	J	13046	LANEXCO INC	S	G	02/2015			
1	30-025-26919	EL PASO TOM FEDERAL #004	K-33-25S-37E	K	13046	LANEXCO INC	F	O	07/2004	05/12/08 TA/FED	T	5/12/2013
1	30-025-28508	EL PASO TOM FEDERAL #005	E-33-25S-37E	E	13046	LANEXCO INC	F	G	02/2015			
1	30-025-10781	FARNEY A 17 #002	C-17-23S-36E	C	13046	LANEXCO INC	F	O	02/2015			
1	30-025-27354	GLORIA FEDERAL #001	A-11-25S-37E	A	13046	LANEXCO INC	F	G	02/2015			
1	30-025-11993	H G MOBERLY C FEDERAL #001	J-17-26S-37E	J	13046	LANEXCO INC	F	O	03/2015			
1	30-025-28085	JO #001	N-06-19S-37E	N	13046	LANEXCO INC	S	G	02/2015			
1	30-025-27355	JUSTIS B FEDERAL #001	G-11-25S-37E	G	13046	LANEXCO INC	F	G	02/2015	SURF COMMINGLE		
1	30-025-27357	JUSTIS B FEDERAL #003	H-11-25S-37E	H	13046	LANEXCO INC	F	G	02/2015			
1	30-025-26483	JUSTIS C FEDERAL #001	O-11-25S-37E	O	13046	LANEXCO INC	F	G	02/2015			
1	30-025-26700	JUSTIS C FEDERAL #002	P-11-25S-37E	P	13046	LANEXCO INC	F	G	02/2015			
1	30-025-27211	LANSFORD #001	N-21-21S-37E	N	13046	LANEXCO INC	P	G	02/2015	GRAYBURG		
1	30-025-27396	LANSFORD #003	O-21-21S-37E	O	13046	LANEXCO INC	P	O	02/2015			
1	30-025-26812	LANSFORD #004	O-21-21S-37E	O	13046	LANEXCO INC	P	O	02/2015			
1	30-025-27866	LANSFORD #005	J-21-21S-37E	J	13046	LANEXCO INC	P	O	02/2015			
1	30-025-27879	LANSFORD #006	P-21-21S-37E	P	13046	LANEXCO INC	P	O	02/2015			
1	30-025-28661	MIKE #001	P-32-18S-37E	P	13046	LANEXCO INC	P	O	02/2015			
1	30-025-05523	MIKE #002	J-32-18S-37E	J	13046	LANEXCO INC	P	O	02/2015			
1	30-025-28841	MIKE #003	I-32-18S-37E	I	13046	LANEXCO INC	P	O	02/2015			
1	30-025-29139	MIKE #004	G-32-18S-37E	G	13046	LANEXCO INC	P	O	02/2015			
2	30-015-22552	MILLER COM #001	C-10-23S-27E	C	13046	LANEXCO INC	P	G	12/2012			
1	30-025-05522	NEW MEXICO AK STATE #001	K-32-18S-37E	K	13046	LANEXCO INC	S	O	02/2015			
1	30-025-26479	NEW MEXICO AK STATE #002	N-32-18S-37E	N	13046	LANEXCO INC	S	O	02/2015			
1	30-025-28664	ROBERT #001	M-21-21S-37E	M	13046	LANEXCO INC	P	G	03/2015			
1	30-025-36826	ROBERT #002	L-21-21S-37E	L	13046	LANEXCO INC	P	G	03/2015	SAN ANDRES 80 AC L,M		
1	30-025-29226	SHELL STATE #001	J-10-17S-33E	J	13046	LANEXCO INC	S	O	03/2015			
1	30-025-21872	STATE A-36 #002	E-36-24S-36E	E	13046	LANEXCO INC	S	O	02/2015			
1	30-025-03500	STATE C #001Y	A-24-21S-35E	A	13046	LANEXCO INC	S	O	02/2015			
1	30-025-03507	STATE C #002Y	H-24-21S-35E	H	13046	LANEXCO INC	S	G	02/2015	YATES 7RQ-RECLASSIFY O TO G		
1	30-025-03498	STATE C #003	B-24-21S-35E	B	13046	LANEXCO INC	S	O	02/2015			
1	30-025-03499	STATE C #004	G-24-21S-35E	G	13046	LANEXCO INC	S	O	02/2015			
1	30-025-03497	STATE C COM #002	H-24-21S-35E	H	13046	LANEXCO INC	S	G	02/2015	YATES SEVEN RIVERS QUEEN		
1	30-025-24153	STATE J D COM.	K-29-20S-36E	K	13046	LANEXCO INC	S	G	01/2015			



P

WHERE Ogrid:13046, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION
COMPLIANCE AND ENFORCEMENT BUREAU FOR A COMPLIANCE ORDER
AGAINST LANEXCO, INC. FOR WELLS OPERATED IN CHAVES, EDDY, AND
LEA COUNTIES, NEW MEXICO.

CASE NO. 15446
ORDER NO. R-14183

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on May 12, 2016, at Santa Fe New Mexico, before Examiner Phillip R. Goetze and again on June 9, 2016 before Examiner Scott Dawson.

NOW, on this 28th day of June, 2016, the Division Director, having considered the testimony, the record, and the recommendations of the Examiners,

FINDS THAT:

(1) Due public notice has been given and the Division has jurisdiction of this case and the subject matter.

(2) The Oil Conservation Division's Compliance and Enforcement Bureau ("OCD") made application for a compliance order against Lanexco, Inc. The OCD appeared through counsel at the Examiner hearing on May 12, 2016 and announced that negotiations for a settlement agreement were under way.

(3) Due notice has been provided and no other party entered an appearance or otherwise opposed this case.

(4) After negotiations, the Director of the Oil Conservation Division and Lanexco, Inc. have entered into a Settlement Agreement. Said agreement is shown in Case No. 15446 as Exhibit "A" to OCD's "Motion for Dismissal" dated June 8, 2016 – and presented at the June 9, 2016 hearing.

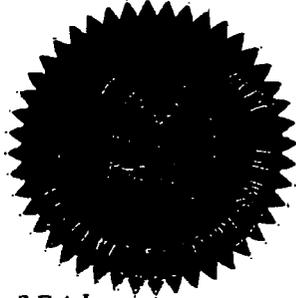
(5) The Division finds that the settlement agreement is binding and that, accordingly, Case No. 15446 should be dismissed.



IT IS THEREFORE ORDERED THAT:

(1) The application of the New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a compliance order against Lanexco, Inc. for wells operated in Chaves, Eddy, and Lea Counties, New Mexico is hereby dismissed without prejudice.

Done at Santa Fe, New Mexico on the day and year hereinabove designated.



SEAL

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

David R. Catanach

DAVID R. CATANACH
Director

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION
COMPLIANCE AND ENFORCEMENT BUREAU FOR A COMPLIANCE ORDER
AGAINST LANEXCO, INC. FOR WELLS OPERATED IN CHAVES, EDDY, AND
LEA COUNTIES, NEW MEXICO.

CASE NO. 15446

MOTION FOR DISMISSAL

Applicant Oil Conservation Division Compliance and Enforcement Bureau ("OCD" or "Bureau") has reached a mutually agreed upon settlement (*see Exhibit A*) for the violations in the above referenced case. Wherefore, the Bureau hereby moves to dismiss this compliance action.

Respectfully submitted
this 8 day of June, 2016 by



Keith W. Herrmann
Energy, Minerals and Natural
Resources Department
1220 S. St. Francis Drive
Santa Fe, NM 87505
(505) 476-3463
(505) 476-3462 (fax)
Email: *Keith.Herrmann@state.nm.us*
*Attorney for the Oil Conservation Division
Compliance and Enforcement Bureau*

RECEIVED OCD
2016 JUN 20 A 7:40

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing pleading was sent electronically to the following party on June 8, 2016:

Ernie Padilla
Padilla Law Firm
1512 S. St. Francis Dr.
Santa Fe, NM 87505



Keith W. Herrmann

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE OIL CONSERVATION DIVISION, COMPLIANCE
AND ENFORCEMENT BUREAU'S APPLICATION FOR A COMPLIANCE
ORDER AGAINST LANEXCO, INC. FOR WELLS OPERATED IN CHAVES,
EDDY, AND LEA COUNTIES, NEW MEXICO.**

OCD CASE NO. 15446

SETTLEMENT AGREEMENT

Pursuant to the New Mexico Oil and Gas Act, NMSA 1978, §§ 70-2-1 through 70-2-38, as amended ("Act"), and the rules promulgated in accordance with the Act, the Director of the Oil Conservation Division ("Division" or "OCD"), and Lanexco, Inc. ("Operator" or "Lanexco") enter into this Settlement Agreement ("Agreement"). Lanexco agrees to comply with the following settlement for violations of the Act, and in the event of non-compliance, the OCD may seek additional penalties.

I. FINDINGS

1. The Oil Conservation Division is charged with the authority to enforce Act and the rules promulgated in accordance with the Act. NMSA 1978, Section 70-2-6(A).
2. The New Mexico Attorney General is charged with collecting penalties issued pursuant to NMSA 1978, Section 70-2-31.
3. Lanexco is a Texas corporation that operates fifty-one total wells in Chaves, Eddy, and Lea Counties, New Mexico, under OGRID No. 13046. See *Exhibit 1: Well List*, attached hereto and incorporated by reference as if set forth in its entirety.



4. Lanexco's foreign registered office address and corporate mailing address of record with the OCD are: PO Box 2730, Midland, TX 79702. Operator's principal place of business outside of New Mexico of record with the OCD is: 310 W. Wall, STE 910, Midland, TX 79701. Operator's principal place of business in New Mexico of record with the OCD is: 1105 W. Kansas, Jal, New Mexico 88252.

5. The New Mexico Secretary of State has Operator registered under corporation number 1025550, and identifies Enrique Flores (Secretary and Treasurer) and Rae Ham (President) as the Organizers and Gloria Lansford as the Director.

6. Lanexco has a blanket plugging bond filed with the OCD in the amount of \$50,000.00. The bond is on deposit with RLI Insurance Co. "Bank", bond no. RLB0006277.

7. At the time this hearing was applied for, the OCD had not received Monthly Production Reports, OCD form C-115, from Lanexco since June 2014.

8. 19.15.7.24 NMAC requires that operators file their C-115(s) (Monthly Production Reports) electronically on or before the 15th day of the second month following the month of production. If an operator fails to file an acceptable Monthly Production Report, the OCD may cancel the operator's authority to transport from or inject into all wells that they operate. 19.15.7.24.C NMAC.

9. Currently Lanexco has since filed monthly production reports for October, 2014, however subsequent months are still required.

10. Because Lanexco failed to file required Monthly Production Reports, OCD issued notice to Operator in **October 2014** and **January 2016**. The notices

informed Lanexco that its authorization to transport from or inject into all wells it operates is now revoked pursuant to 19.15.7.24.C NMAC.

11. Lanexco has been transporting in violation of the October 2014, and January 2016 directives. This transportation was unauthorized and contrary to the Act and the rules promulgated pursuant to it.

12. Lanexco's wells are identified in *Exhibit 1: Well List*. Lanexco currently has 50 wells out of a total of 51 wells on OCD's inactive well list because they have shown no production in excess of one year plus 90 days and are not properly plugged and abandoned, in violation of 19.15.25.8 NMAC.

13. 19.15.25.8.B NMAC requires an operator to plug and abandon or temporarily abandon a well within 90 days after: (1) a 60 day period following the suspension of drilling activities; (2) a determination that a well is no longer usable for a beneficial purpose; or (3) a period of one year of continuous inactivity.

14. 19.15.5.9.A(4) NMAC states that an operator is compliant with Subsection A of 19.15.5.9 NMAC if no more than the following number of wells it operates are out of compliance with 19.15.25.8 NMAC (Wells to be Properly Abandoned): two wells or 50 percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less; five wells if the operator operates between 101 and 500 wells; seven wells if the operator operates between 501 and 1000 wells; and 10 wells if the operator operates more than 1000 wells.

15. Because Lanexco currently has 50 wells out of a total of 51 wells on OCD's inactive well list because they have shown no production in excess of one year

plus 90 days and are not properly plugged and abandoned, Lanexco is in violation of 19.15.5.9.A(4) NMAC.

16. 19.15.8.9.C NMAC states that an operator shall cover a well that has been in temporary abandonment for more than two years by either a one-well financial assurance or a blanket plugging financial assurance for wells in temporarily abandoned status.

17. Operator currently has 3 wells out of a total of 51 wells in violation of 19.15.8.9.C NMAC.

18. Currently, additional financial assurance for Operator's 34 remaining state and private wells will be required on September 1, 2016.

19. Lanexco's wells have been shut-in since April 11, 2016.

20. Lanexco's current ownership is currently unable to operate its wells in accordance with applicable federal and state laws, rules, and regulations, and desires to cease operations in the state.

II. CONCLUSIONS

1. The OCD has jurisdiction over the parties and subject matter in this proceeding.

2. Lanexco is a person as defined by NMSA 1978, § 70-2-33(A) that may be subject to civil penalties under NMSA 1978, § 70-2-31(A).

3. Lanexco does not dispute the above violations of the Act and the rules promulgated pursuant to it, and wishes to settle this matter with the OCD.

III. SETTLEMENT AGREEMENT

WHEREFORE, the parties agree to the following:

Compliance Schedule

- a. Lanexco will file all required Monthly Production Reports, in accordance with 19.15.7.24 NMAC, within 45 days of this order.
- b. Lanexco will continue to file Monthly Production Reports as required by 19.15.7.24 NMAC. If no production occurs, Lanexco will still be required to report zero production to the OCD.
- c. Lanexco will keep all its wells shut-in until authority to transport from or inject to all wells it operates is reinstated by the OCD.
- d. Lanexco agrees to sell its operating interest in all wells it operates or the majority ownership interest in the company to a person who meets the requirements of 19.15.9.8 NMAC by September 1, 2016.
- e. Within seven days of sale of its operating interest in all wells it operates, Lanexco will submit a written request to the OCD to withdraw as a registered operator in the State of New Mexico, and will not seek to drill or acquire any new wells. This will not apply if ownership of the company is transferred to a new person.
- f. The OCD will reinstate Lanexco's authority to transport from or inject to all wells upon Lanexco:
 - i. filing all missing Monthly Production Reports;
 - ii. maintaining compliance with 19.15.7.24 NMAC;
 - iii. submitting a written request to have authority reinstated;
 - iv. meeting the financial assurance requirements of 19.15.8 NMAC; and

v. maintaining compliance with all the provisions of 19.15.5.9 NMAC and this Agreement.

g. If Lanexco is unable to sell its wells, it will notify the OCD prior to September 1, 2016 to reevaluate its compliance status. Lanexco also agrees to post all required financial assurance pursuant to 19.15.8 NMAC.

2. Civil Penalties

- a. Unless an extension is granted by the OCD, should Lanexco not file its missing C-115 monthly production reports within 45 days of this Agreement, Lanexco agrees to pay a fine of \$100 per day pursuant to NMSA 1978, §70-2-31, until the reports are filed.
- b. Should Lanexco violate any other of the terms of this Agreement, Lanexco will be subject to penalties to the fullest extent available pursuant to NMSA 1978, §70-2-31 and §70-2-32.
- c. Payment shall be made to the State of New Mexico General Fund by certified or corporate check and sent to the following address:

Director, Oil Conservation Division
New Mexico Energy, Minerals & Natural Resources Department
1220 South St. Francis Drive Santa Fe,
NM 87505
Re: SE 2016-002

IV. OTHER TERMS AND CONDITIONS

- 1. By signing this Order, Lanexco expressly:
 - a. acknowledges the authority of the Director to render the above Findings & Determinations, Conclusions and Settlement Agreement;
 - b. agrees to comply with the Agreement;

- c. waives any right, pursuant to the Act or otherwise, to a hearing either prior or subsequent to the entry of this Agreement or to an appeal from this Agreement; and
 - d. agrees that if it fails to comply with this Agreement, the Agreement may be enforced by suit or otherwise to the same extent and with the same effect as a final OCD Order entered after notice and hearing in accordance with all terms and provisions of the Oil and Gas Act or an order of the district court.
2. Nothing in this Agreement relieves Lanexco of its liability should its operations create waste and/or pose additional threats to the environment or correlative rights.
3. Lanexco and the OCD have the right to modify or terminate this Agreement by written instrument signed by both parties. Once Lanexco complies with all terms of this Agreement, the Agreement will terminate.

Done at Santa Fe, New Mexico this 9th day of ~~April~~, 2016.

By: 
David Catanach
Director, Oil Conservation Division

ACCEPTANCE

LANEXCO, INC. (OGRID No. 13046), operator of record of the wells identified in *Exhibit 1*, hereby accepts the foregoing Agreement, and agrees to all of the terms and provisions as set forth in the Agreement.

LANEXCO, INC.

By: Rae Ham
Title: President
Date: 5-23-16

NEW MEXICO SPECIAL ASSISTANT ATTORNEY GENERAL, representing the Oil Conservation Division of the Energy, Minerals and Natural Resources Department, hereby accepts the foregoing Agreement, and agrees to all of the terms and provisions as set forth in the Agreement, and retains jurisdiction to enforce this Agreement should the provisions not be complied with.

NEW MEXICO SPECIAL ASSISTANT ATTORNEY GENERAL

By: [Signature]
Title: Special Assistant Attorney General
Date: 6/8/16

Exhibit 1: Well List – Page 1 of 3

Well API No.	Name	Lease Type	Last Production	Well in violation of 19.15.8.9 NMAC?	Single Well Bond Amount	Bond in Place
30-025-06662	ALVES #002	P	Oct-14		\$8,828	
30-025-24180	ALVES #003	P	Oct-14		\$9,250	
30-025-36383	ALVES #004	P	Oct-14		\$9,300	
30-025-06430	ALVES A #001	P	Oct-14		\$8,602	
30-005-60586	BLAKEMORE FEDERAL #001	F	Oct-14			
30-015-22372	BRC MADERA #001	P	Oct-14		\$16,842	
30-025-27023	BUCKSKIN FED. #001	F	Oct-14			
30-025-27024	BUCKSKIN FED. #002	F	Feb-12			
30-025-27206	BUCKSKIN FED. #006	F	Oct-14			
30-015-22626	CERRO COM #001	P	Nov-11	Y	Unknown*	\$0
30-025-21473	CRAWFORD STATE #003	S	Oct-14		\$17,250	
30-025-28087	DORITY #001	S	Oct-14		\$8,855	
30-025-26426	EL PASO PLANT #001	S	Oct-14		\$8,300	
30-025-26667	EL PASO RUBY FEDERAL #001	F	Oct-14			
30-025-26664	EL PASO SMITH #001	P	Aug-07	Y	\$8,300	\$0
30-025-26346	EL PASO STATE #001	S	Oct-14		\$8,610	
30-025-26919	EL PASO TOM FEDERAL #004	F	Jul-04			
30-025-28508	EL PASO TOM FEDERAL #005	F	Oct-14			
30-025-10781	FARNEY A 17 #002	F	Oct-14			
30-025-27354	GLORIA FEDERAL #001	F	Oct-14		\$8,828	

*The bond amount in Lea County is \$5,000.00, plus \$1.00 per foot of depth. There is no entry for well depth on these wells.

Exhibit 1: Well List – Page 2 of 3

Well API No.	Name	Lease Type	Last Production	Well in violation of 19.15.8.9 NMAC?	Single Well Bond Amount	Bond in Place
30-025-11993	H G MOBERLY C FEDERAL #001	F	Oct-14			
30-025-28085	JO #001	S	Oct-14		\$8,950	
30-025-26688	JUSTIS A FEDERAL #002	F	Oct-14			
30-025-27355	JUSTIS B FEDERAL #001	F	Oct-14			
30-025-27357	JUSTIS B FEDERAL #003	F	Oct-14			
30-025-26483	JUSTIS C FEDERAL #001	F	Oct-14			
30-025-26700	JUSTIS C FEDERAL #002	F	Oct-14			
30-025-27211	LANSFORD #001	P	Oct-14		\$9,300	
30-025-27271	LANSFORD #002	P	Oct-14		\$9,250	
30-025-27396	LANSFORD #003	P	Oct-14		\$9,250	
30-025-26812	LANSFORD #004	P	Oct-14		\$9,250	
30-025-27866	LANSFORD #005	P	Oct-14		\$9,285	
30-025-27879	LANSFORD #006	P	Oct-14		\$9,250	
30-025-28661	MIKE #001	P	Oct-14		\$9,436	
30-025-05523	MIKE #002	P	Oct-14		\$9,200	
30-025-28841	MIKE #003	P	Oct-14		\$9,236	
30-025-29139	MIKE #004	P	Oct-14		\$9,245	
30-015-22552	MILLER COM #001	P	Dec-12	Y	Unknown*	\$0
30-025-05522	NEW MEXICO AK STATE #001	S	Oct-14		\$9,195	
30-025-26479	NEW MEXICO AK STATE #002	S	Oct-14		\$9,200	

*The bond amount in Lea County is \$5,000.00, plus \$1.00 per foot of depth. There is no entry for well depth on these wells.

Exhibit 1: Well List – Page 3 of 3

Well API No.	Name	Lease Type	Last Production	Well in violation of 19.15.8.9 NMAC?	Single Well Bond Amount	Bond in Place
30-025-06927	PRUITT #001	P	Oct-14		\$8,771	
30-025-28664	ROBERT #001	P	Oct-14		\$9,275	
30-025-36826	ROBERT #002	P	Oct-14		\$9,250	
30-025-29226	SHELL STATE #001	S	Sept-14		\$9,750	
30-025-21872	STATE A-36 #002	S	Oct-14		\$7,800	
30-025-03500	STATE C #001Y	S	Oct-14		\$8,940	
30-025-03507	STATE C #002Y	S	Oct-14		\$8,952	
30-025-03498	STATE C #003	S	Oct-14		\$8,950	
30-025-03499	STATE C #004	S	Oct-14		\$8,965	
30-025-03497	STATE C COM #002	S	Oct-14		\$8,926	
30-025-24153	STATE J D COM. #001	S	Oct-14		\$17,640	

*The bond amount in Lea County is \$5,000.00, plus \$1.00 per foot of depth. There is no entry for well depth on these wells.

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

June 12, 2017

CERTIFIED MAIL

Lanexco Inc.
c/o Ernest L. Padilla
P.O. Box 2523
Santa Fe, New Mexico 87504

Angie Repka
XTO Energy Inc.
810 Houston Street
Fort Worth, Texas 76102

Re: Cerro Com. Well No. 1
SW¼NW¼ §11-23S-27E
Eddy County, New Mexico

Ladies and gentlemen:

I represent Matador Production Company ("Matador"). Matador is active in Section 11, and has conducted substantial title and other work in preparation for drilling wells thereon. In the course of preparing to drill its proposed Michael Collins 11-23S-27E RB Well No. 206H (a Wolfcamp test in the N½ of Section 11), Matador discovered that the Cerro Com. Well No. 1 (the "Cerro Well") is not plugged, although it has been inactive since 2011. Lanexco Inc. ("Lanexco") is the operator of the Cerro Well, and Matador understands that XTO Energy Inc. ("XTO") owns 50% of the well (in its own name or in that of ExxonMobil).

According to Oil Conservation Division ("OCD") records, the Cerro Well was completed in the Morrow formation in 1978, with the W½ of Section 11 dedicated to it. The Cerro Well was subsequently completed in the Wolfcamp formation (in two different zones) and was then completed in the Bone Spring formation. Lanexco obtained a downhole commingling order (DHC-774) from the OCD in 1990. According to OCD records, the Cerro Well is still open in



both the Bone Spring and Wolfcamp formations. Pursuant to OCD rules, the Cerro Well should be properly plugged and abandoned.

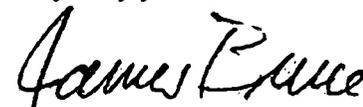
Due to the inactivity of the Cerro Well and Lanexco's failure to file production reports (the last reported production is in November 2011), the OCD notified Lanexco that it had revoked its authority to transport or inject as to all of its wells in New Mexico. Later the OCD filed an application (Case No. 15446) for a compliance order. Pursuant to Order No. R-14183, the OCD dismissed the case due to a Settlement Agreement between Lanexco and the OCD dated June 8, 2016. The agreement required, among other things, that Lanexco (i) file all past due production reports, (ii) continue to file production reports even if there is no production from the well(s), (iii) meet the financial assurance requirements of OCD regulations, and (iv) bring inactive wells into compliance (Lanexco has 45 inactive wells; it is only allowed to have two wells out of compliance). Lanexco has not complied with the Settlement Agreement.

Matador has attempted to work with Lanexco to resolve this situation. Lanexco has asserted that the Cerro Well has always produced, but there is no evidence of such production. Matador has also received affidavits of nonproduction from the lessors that confirm no royalty owners have been paid revenues on the claimed production for years. Moreover, due to lack of production, the 1970s-era oil and gas leases have expired, and Lanexco should not attempt to produce the Cerro Well. Matador has recently been made aware that Quantum Energy International, LLC is marketing acreage purportedly associated with the Cerro Well. Matador is unsure of the connection, if any, between Quantum Energy International, LLC and Lanexco, but since all leases associated with the Cerro Well were rendered invalid by the lack of production from the Cerro Well, any further attempt to produce the Cerro Well would be a conversion of Matador's rights in the oil and gas underlying Section 11.

The reasons discussed above require that the Cerro Well must be plugged and abandoned. In addition, the proximity of the Cerro Well to Matador's planned horizontal well and the uncertain nature of the open perforations in the Cerro Well also raise potential issues that will require action by the operator of the Cerro Well for Matador's drilling and completion activities planned in Section 11. Matador requests that prompt action be taken by the operator and interest owners in the Cerro Well to plug or otherwise remedy this situation. If not, Matador will contact the OCD to request that a compliance case be filed, or take such other action at the OCD as is necessary to ensure that its horizontal well can be properly and safely drilled

Please contact me if you would like to discuss this matter.

Very truly yours,


James Bruce

Attorney for Matador Production Company

Chris Carleton

From: John Durham
Sent: Thursday, July 13, 2017 2:38 PM
To: Chris Carleton
Subject: FW: Cerro well
Attachments: 0082_001.pdf

FYI. Here is you P&A Letter.

John H. Durham
Area Land Manager – Wolf
Senior Advisor
Matador Resources Company
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240
(972) 371-5236 – direct office
(214) 801-8933 – mobile
JDurham@matadorresources.com

-----Original Message-----

From: Repka, Angie [mailto:Angie_Repka@xtoenergy.com]
Sent: Thursday, July 13, 2017 1:35 PM
To: John Durham <JDurham@matadorresources.com>
Subject: RE: Cerro well

Yes. I have attached a copy.

Angie Repka, CPL
810 Houston Street
Fort Worth, TX 76102
817-885-2746
817-885-6616 fax
Angie_repka@xtoenergy.com

-----Original Message-----

From: John Durham [mailto:JDurham@matadorresources.com]
Sent: Thursday, July 13, 2017 1:30 PM
To: Repka, Angie
Subject: RE: Cerro well

Did they send y'all a P&A AFE?

John H. Durham
Area Land Manager - Wolf
Senior Advisor



Matador Resources Company
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240
(972) 371-5236 - direct office
(214) 801-8933 - mobile
JDurham@matadorresources.com

-----Original Message-----

From: Repka, Angie [mailto:Angie_Repka@xtoenergy.com]
Sent: Thursday, July 13, 2017 1:09 PM
To: John Durham <JDurham@matadorresources.com>
Subject: RE: Cerro well

John,
No we do not have plans to plug this well. Lanexco as the operator should do that.

Angie Repka, CPL
810 Houston Street
Fort Worth, TX 76102
817-885-2746
817-885-6616 fax
Angie_repka@xtoenergy.com

-----Original Message-----

From: John Durham [mailto:JDurham@matadorresources.com]
Sent: Thursday, July 13, 2017 12:37 PM
To: Repka, Angie
Subject: Cerro well

Angie,
One of the questions Chris and and i have is XTO going to P&A the Cerro well ?

John Durham

This transmission is strictly confidential. If you are not the intended recipient of this message, you may not disclose, print, copy or disseminate this information. If you have received this in error, please reply and notify the sender (only) and delete the message. Unauthorized interception of this e-mail is a violation of federal criminal law. This communication does not reflect an intention by the sender or the sender's client or principal to conduct a transaction or make any agreement by electronic means. Nothing contained in this message or in any attachment shall satisfy the requirements for a writing, and nothing contained herein shall constitute a contract or electronic signature under the Electronic Signatures in Global and National Commerce Act, any version of the Uniform Electronic Transactions Act or any other statute governing electronic transactions.

1105 West Kansas
Jal, New Mexico 88252
575/395-3056
Fax 575/395-3205

LANEXCO INC.

March 3, 2016

WORKING INTEREST OWNERS:

Re: Authority for Expenditure
Lease Name: Cerro Com. No. 1
Eddy County, NM

Lanexco, Inc. hereby notifies the working interest owners of its requested intent to Plug and Abandon above referenced well. The itemized cost sheet is enclosed for your review.

We would appreciate your returning a signed copy of the enclosed Authority for Expenditure. As soon as we receive the approvals, we will submit request to the NMOCD for their procedure approval. If you would like to discuss this, please contact me at 575-395-3056.

Sincerely,



Rae Ham
President
Lanexco, Inc.

ENERGY FOR TODAY

1105 West Kansas
Jal, New Mexico 88262
575/395-3056
Fax 575/395-3205

LANEXCO INC.

Authority for Expenditure
Cerro Com #1
Eddy County, NM

Plugging Crew and Equipment Estimate \$34806.50

Off Turnkey Estimate

BOP	\$575.00
Pulling Production Equipment	\$2400.00
Anchor Testing	\$295.00
Fluid Hauling	\$2000.00
Flow Pit Cleaning	<u>\$2700.00</u>
Total	\$42776.50

*Off Turnkey If Required Only

2 7/8" Workstring Rental (\$.08/ft + \$9/joint cleaning and testing)	\$3875.00
Kill Mud	\$23300.00
Frac Tank Rental=\$1500	
Mud=\$17000	
Trucking=\$3800	
Brine=\$1000	
Total	<u>\$27175.00</u>

Surface Facilities

Haul Pumping Unit to Jal Yard with Escort Service	\$5100.00
2-210 Production Tanks	\$2200.00
1-300 Bbl Open Top Fiberglass Tank	\$1100.00
Haul Production Rods and Tubing to Jal Yard	\$1400.00
3 Days for Roustabout Gang to dismantle piping & Equip.	\$3000.00
1 Day for Backhoe to Clean Location	\$900.00
Contingencies	<u>\$1260.00</u>
Sub-Total	\$14960.00
Total	\$57736.50

ENERGY FOR TODAY

1105 West Kansas
Jal, New Mexico 88252
575/395-3098
Fax 575/395-3205

LANEXCO INC.

*Additional cost only if required to kill or control well during operation.

XTO Working Interest: 0.50000000

I Concur: _____

I Do Not Concur: _____

ENERGY FOR TODAY

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
				PURPLE SAGE - WOLFCAMP GAS POOL (POOL CODE 98220)	
⁴ Property Code		⁵ Property Name			⁶ Well Number
		MICHAEL COLLINS 11-23S-27E RB			206H
⁷ GRID No.		⁸ Operator Name			⁹ Elevation
		MATADOR PRODUCTION COMPANY			3091'

¹⁰Surface Location

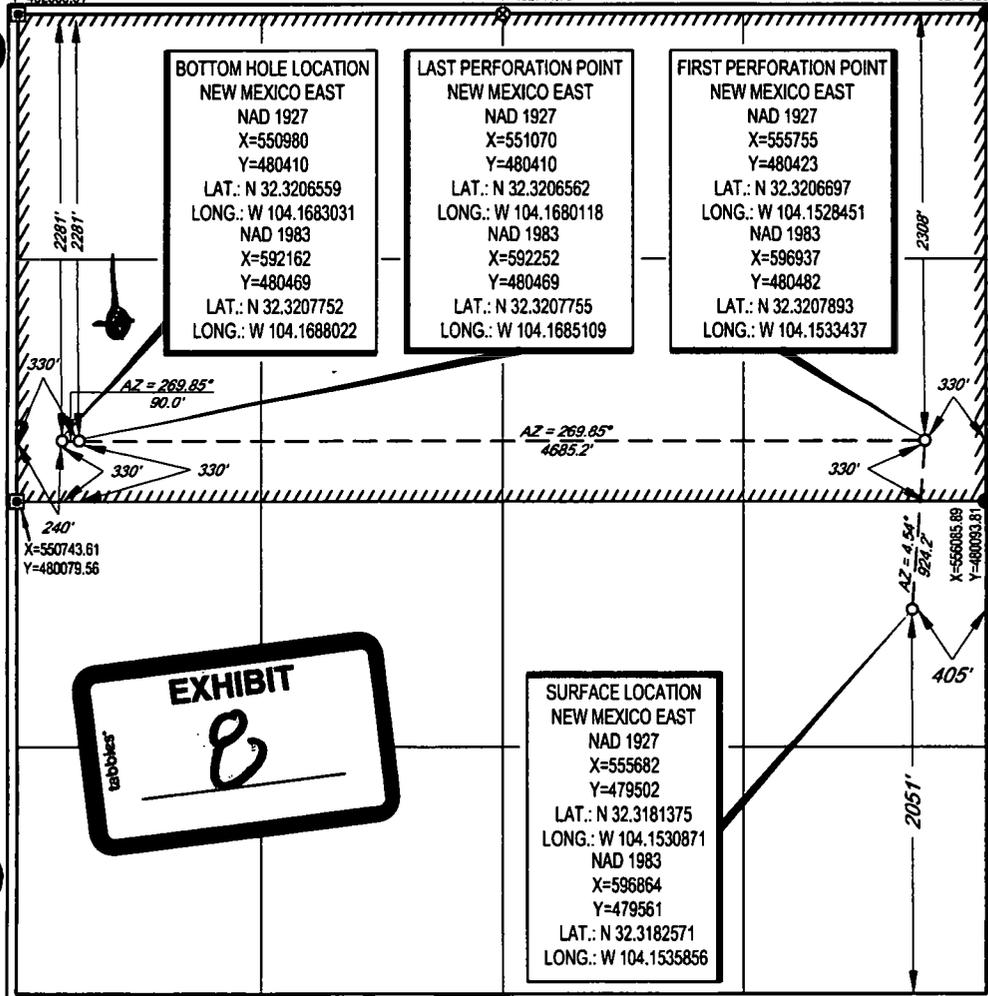
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	11	23-S	27-E	-	2051'	SOUTH	405'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	11	23-S	27-E	-	2281'	NORTH	240'	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X=550712.55 X=553397.75 X=556077.53
Y=482688.61 Y=482711.70 Y=482734.20



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Sara Hartsfield
Printed Name
shartsfield@matadorresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey 02/06/2017
Signature of Professional Surveyor [Signature]
M. CHESTER BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number



Matador Resources
 Eddy County, NM
 Michael Collins 11-23S-27E RB
 206H
 Prelim Plan A
 GL:3091' + KB: 29'



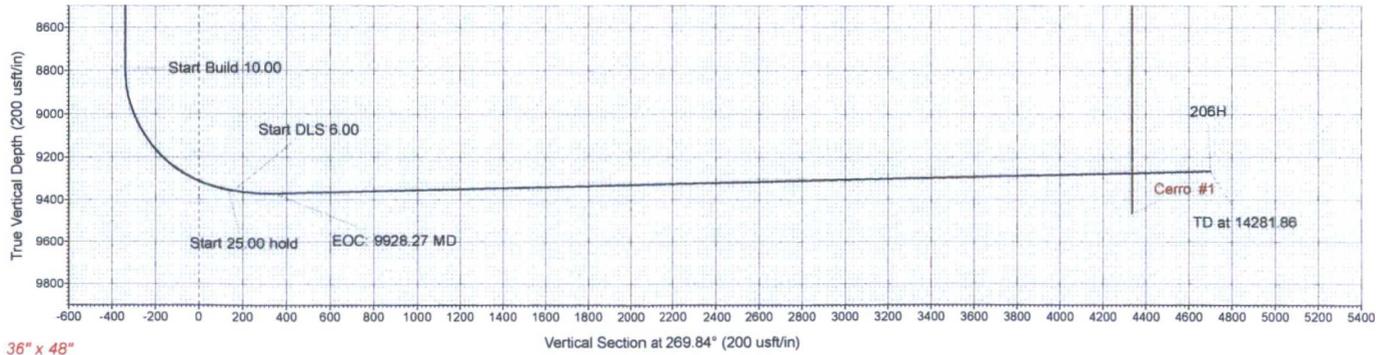
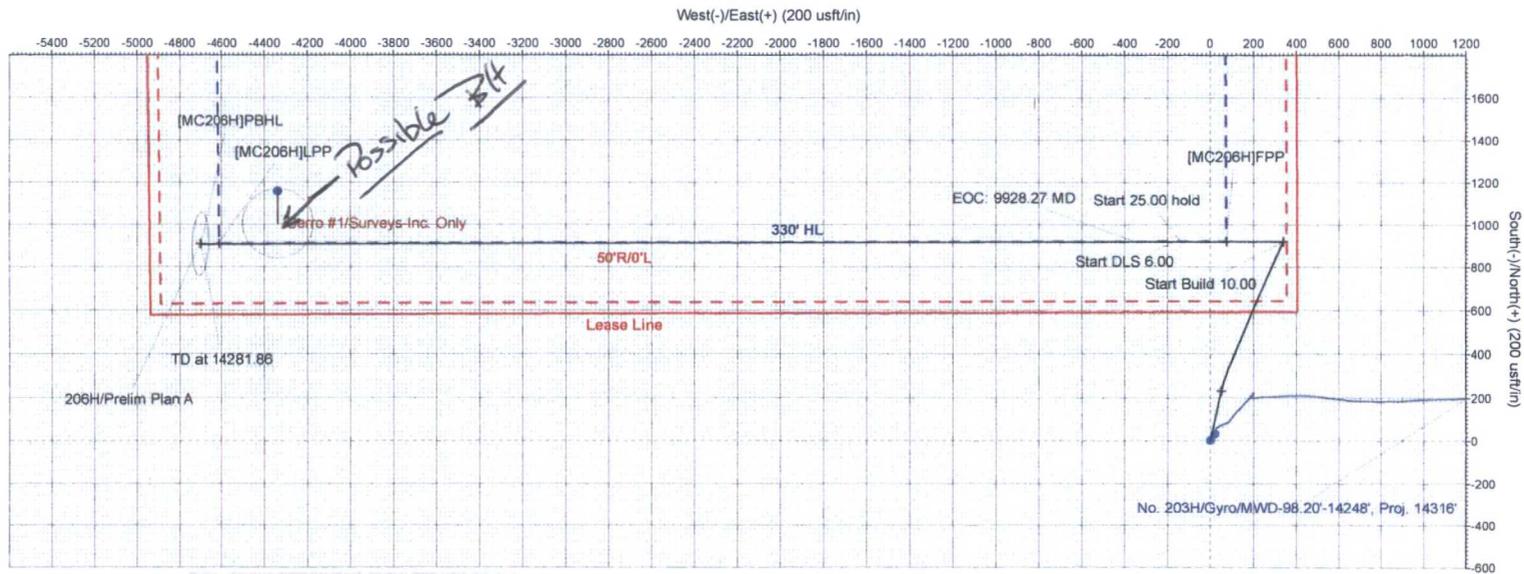
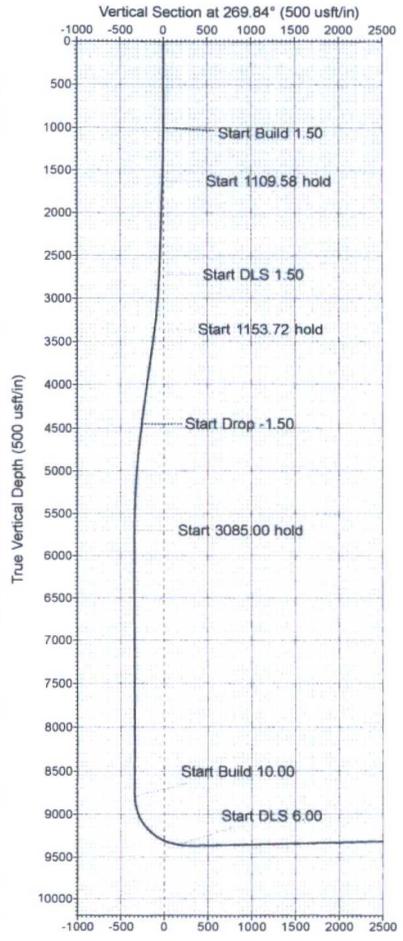
US State Plane 1927 (Exact solution)
 NAD 1927 (NADCON CONUS)
 Clarke 1866
 New Mexico East 3001
 Mean Sea Level

RKB Elevation: Rig @ 3120.00usft (GL:3091' + KB: 29')

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	479502.00	555682.00	32° 19' 5.299 N	104° 9' 11.109 W	

SECTION DETAILS- Lateral

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	Vsect
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	1000.00	0.00	0.00	1000.00	0.00	0.00	0.00	0.00
3	1633.55	9.50	12.25	1630.65	51.23	11.12	1.50	-11.27
4	2743.13	9.50	12.25	2725.00	230.25	50.00	0.00	-50.64
5	3403.58	19.06	23.41	3364.40	382.90	104.56	1.50	-105.63
6	4557.30	19.06	23.41	4454.84	728.73	254.27	0.00	-256.30
7	5828.29	0.00	0.00	5702.50	921.00	337.50	1.50	-340.07
8	8913.29	0.00	0.00	8787.50	921.00	337.50	0.00	-340.07
9	9713.29	80.00	269.84	9351.75	919.68	-135.98	10.00	133.39
10	9738.29	80.00	269.84	9356.09	919.61	-160.58	0.00	158.01
11	9928.27	91.40	269.85	9370.32	919.10	-349.72	6.00	347.16
12	14281.86	91.40	269.85	9264.00	908.00	-4702.00	0.00	4699.45



Azimuths to Grid North
 True North: -0.10°
 Magnetic North: 7.32°
 Magnetic Field Strength: 481.46.8nT
 Dip Angle: 60.13°
 Date: 3/9/2017
 Model: HDGM

Azimuth Corrections
 Total Magnetic Corr. (M to G): 7.32°
 Declination (M to T): 7.42° East



EXHIBIT
10-A

tabbles

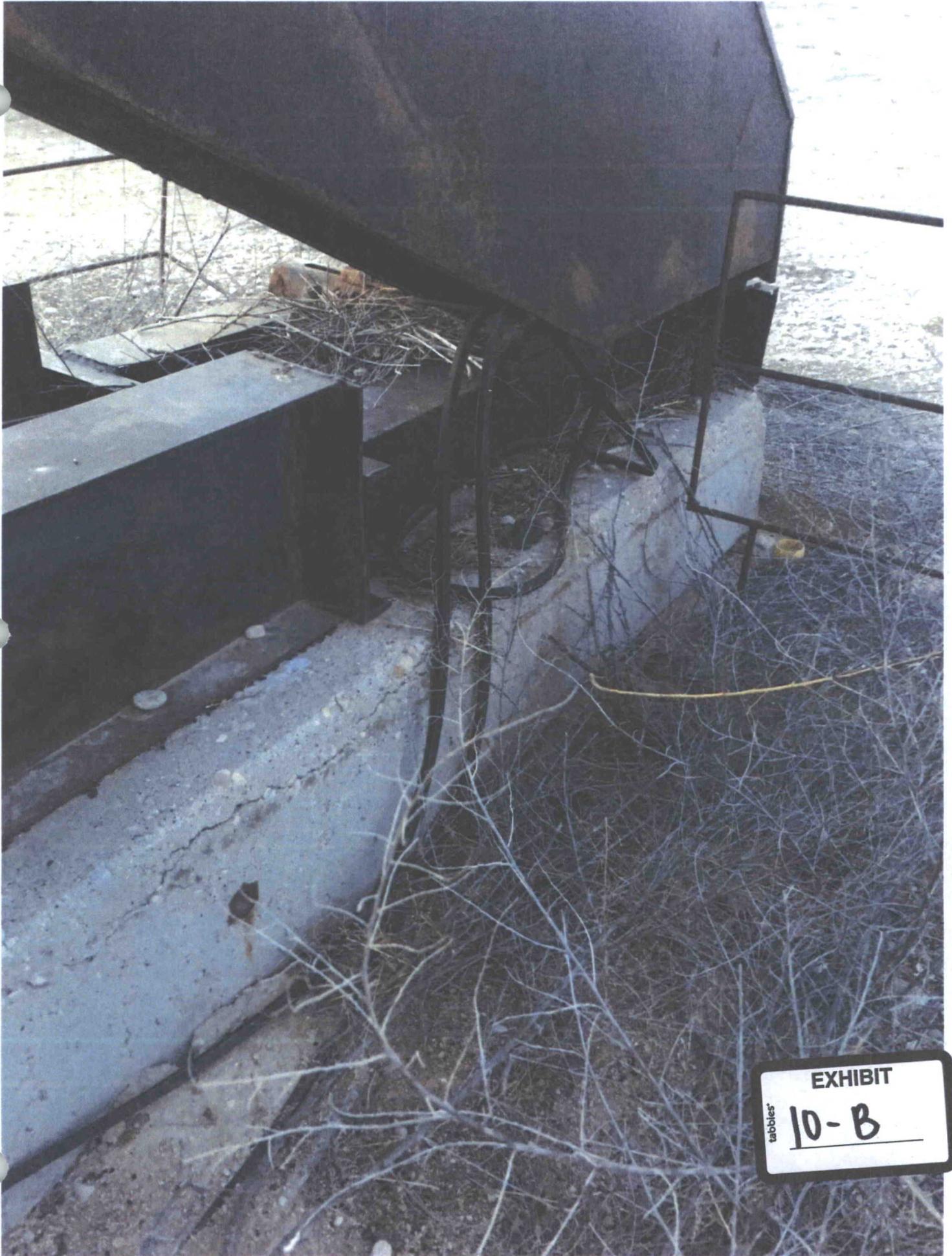


EXHIBIT
tabbles® 10-B

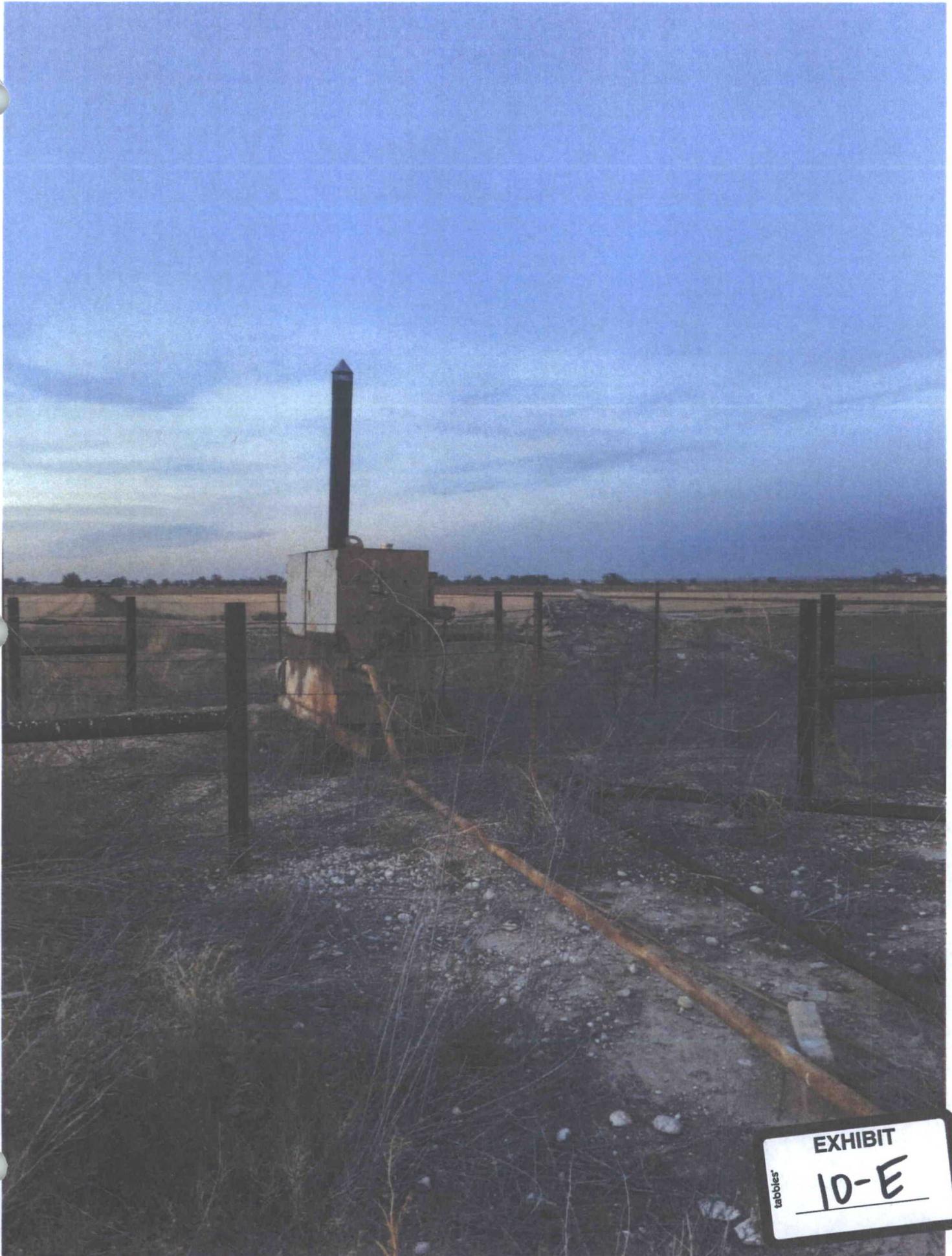


EXHIBIT
10-C



EXHIBIT
10-D

tabbies

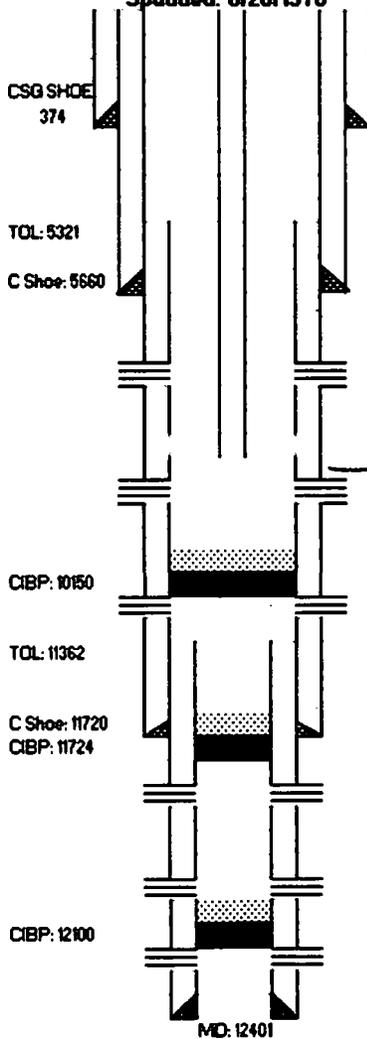


tabbles
EXHIBIT
10-E

Cerro Com #1
 2000' FHL & 760' FHL S-11-235-27E

Eddy County, NM
 API: 30-015-22626
WELLBORE SCHEMATIC
 Spudded: 8/20/1978

As of: 10/22/1990



Tubing		325 jts
Diam.		2 3/8
Depth		9615
Packer		
PBTD		10150
TA		
SN		
BP		
Rods		294
7/8"		
3/4"		
7/8"		
1"		
Pong		
Pump		
2 x 1 1/4 x 20		

Perfs:
 7404-7425 (6/1/1988) 34 Holes
 Frao w 15000 gal & 34500 lb of 20/40
 Acdz w 4000 gal of 15% NEFE

938

Perfs:
 9765-9817 (2/13/1980)
 Acdz w 4000 gal of 15% NEFE

Perfs:
 10214-10222 (4/7/1979)

Perfs:
 11766-11918 (2/23/1979) Acdz w 7500 gal of 7 1/2 acid

Perfs:
 11958-11988 (2/8/1980)
 Perfs:
 12150-12300 (2/23/79) Acdz w 7500 gal of 7 1/2 acid

	Casing Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set	Cement
Surface	17 1/2	13 3/8	H-40	48		374	400 sss Class C
Intermediate	12 1/4	10 3/4	ST & CH-40	40-45	128	5660	s Lite & 200 sss Class C
Production							

	Liner Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Rang	Cement
	9 1/2	7 5/8	LT & C 8	26 & 30	149	5321-11720	150 sss Lite & Class H
	6 1/2	5		18		11362-12401	150 sss Class H

Geological Markers	
Delaware Sand	2144
Bone Spring	5600
3rd Bone Spring	6630
Wolfcamp	9138
Morrow Clastic	11,640

DHC

Cerro Com #1
 2080' FNL & 760' FVL Sec 11 - 23S - 27E
 Eddy County, NM
 API: 30-015-22626
WELLBORE SCHEMATIC
 Spudded: 8/20/1978
 Proposed P&A WBD

Changes highlighted in RED

CSG Shoe 374
Perf 374'
 Squeeze 424' - Surf

TOC 2091
 CMT Plug 2271

TOC 5271
 TOL 5321
 CMT Plug 5371

TOC 5610
 CSG Shoe 5660
Perf 5660
 Squeeze 5710

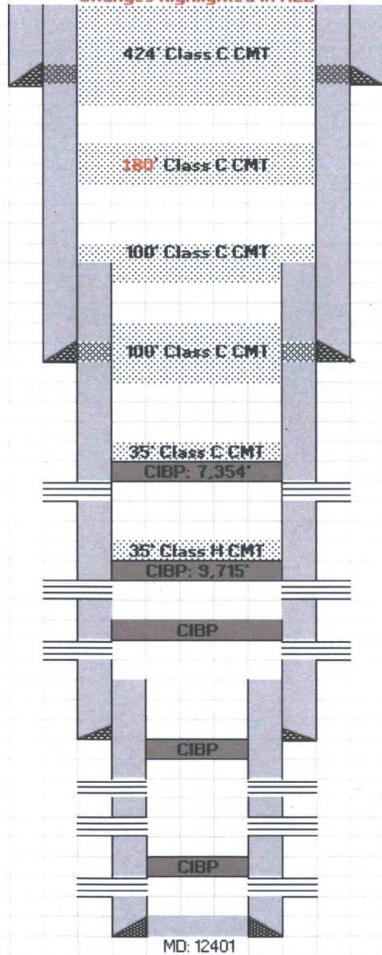
100' Class C CMT
CIBP 7354

100' Class H CMT
CIBP 9715

CIBP 10150

TOL 11362
 CSG Shoe 11720
 CIBP 11724

CIBP 12100



2144' Delaware Sand Formation

Perf 7404-7425 (6/1/1988) 34 Holes

Perf 9765-9817 (2/13/1980)

Perf 10214-10222 (4/7/1979)

Perf 11766-11918 (2/23/1979)

Perf 11958-11988 (2/8/1980)

Perf 12150-12300 (2/23/79)

Casing Information

	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set	Cement
Surface	17 1/2	13 3/8	H-40	48		374	400 sxs Class C
Intermediate	12 1/4	10 3/4	ST & CH-4	40-45	128	5660	730 sxs Lite & 200 sxs Class C
Production							

Liner Information

	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Rang	Cement
	9 1/2	7 5/8	LT & C 8	26 & 30	149	5321-11720	1385 sxs Lite & Class H
	6 1/2	5		18		11362-12401	150 sxs Class H

Plug and Abandon Procedure

Well: Cerro Com #1
Objective: Plug and Abandon.
Written By: RDB
Date: 07/19/2017
AFE:
API: 30-015-22626

Engineer: Adam Lange (972) 371-5247
Ryan Baumgartner (713) 304-8878
Chris Villarreal (214) 552-5895
John Romano (337) 300-9204

Production Field Supervisors:
Toby Solis (817) 372-7817
Fred Sexton (405)-990-8175

NMOCD P&A Inspector:
Bob Byrd (575) 626-0836

Arts Hot-Oil: (575) 602-1935

Basic Data:

13 3/8" 48# @ 374', Top of Cement (TOC) Surface.

10 3/4" 40# & 45# @ 5,660', TOC Surface.

7 5/8" liner 26# & 30# @ 11,720', TOC 5,321'.

5" liner 18# @ 12,401', TOC 11,362'.

2 3/8" tubing (Depth @ ~9,615').

Open Perfs 7,404' – 7,425' (34 holes).

Open Perfs 9,765' – 9,817'.

Well History Timeline:

8/20/1978: Spud Date (Black River Corp.).

2/23/1979: Perf'd 11,766' – 11,918' & 12,150' – 12,300'.

4/3/1979: RBP @ 11,605'; packer set @ 10,140'.

4/5/1979: Perf'd 10,214' – 10,222; Swabbed 5 runs down to 2,400'. Well flowed for 30 min then died 30 min later. Repeated swab and well died again after 30 min.

4/7/1979: Production began at 320 mcf/d.

6/8/1979: Production declined to 60 mcf/d by 6/1/1979. Decision to attempt completion in Bone Spring (document 45/108 on NMOCD website).

12/20/1979: Operator switch from Black River Corp. to Alpha Twenty-One Production Company.

2/8/1980: RBP @ 11,605' removed; CIBP set @ 12,100'; Perf'd 11,958' – 11,988' and tested recompletion in morrow formation. Due to failed attempt, additional CIBPs set @ 11,724' and 10,150' (Alpha Twenty-One Prod. Company).

2/13/1980: Perf'd 9,765' – 9,817'; packer set @ 9,685'.

4/27/1983: Admittance to struggles swabbing well back to production (page 63/108 of NMOCD website).

7/21/1983: Request for exemption from Rule 402 requirements of gas production.

2/09/1988: Operator switch from Alpha Twenty-One Production Company to Lanexco, Inc.

5/16/1988: Set BFC blanking plug in on-off tool on Lok Set packer @ 9,685' (Lanexco, Inc.).

5/17/1988: Perf'd 7,404' – 7,425'.

5/26/1988: Install dual tubinghead.

5/31/1988: Fished BFC blanking plug from top of tool. Start wolfcamp zone producing.

6/1-15/1988: Swab unit recovers 500 bbl oil & 600 bbl water.

6/22/1988: Install American 228 pumping unit and run rods.

10/22/1990: Lok set packer removed @ 9,685' to isolate wolfcamp and complete BS; tubing run to both zones, set @ 9,815'. Well downhole commingled.

11/2011: Last recorded production from NMOCD ~104 mcf for entire month of November.

10/29/2014: OCD revokes authorization to transport or inject into all wells Lanexco, Inc. operates due to violation of Rule 19.15.7.24 (c-115 monthly production report filings).

1/26/2016: OCD sends same letter revoking authorization to transport or inject into all wells Lanexco, Inc. operates.

Objective:

Pull downhole production equipment and plug well per regulating authority specifications.

Safety:

All personnel MUST wear hard hats, FRC, steel toed boots, and safety glasses.

No smoking inside rig anchors.

Hold a job safety meeting each morning, and as needed before specific job tasks, verify calc.

This well has the potential to be sour, company supervisor and rig pusher should have H₂S monitor.

Current Perforations:

Open Perfs 7,404' – 7,425' (34 holes)

Open Perfs 9,765' – 9,817'

Procedure:

Note: This is an orphaned well with minimal NMOCD records. These procedures are based on our best estimate on the current state of the wellbore. Be prepared to adjust the plane based on on-site findings.

- 1) Notify Bob Byrd (NMOCD District 2 P&A inspector) a minimum of one business day prior to starting operations. Maintain contact with Bob Byrd throughout the operation and promptly notify him of any necessary deviations from the approved NMOCD sundry.
- 2) Hold pre job safety meeting to discuss operation plan and potential hazards. Plan for daylight operations.
- 3) Test anchors, MIRU PU.
- 4) Ensure well is dead. If needed, pump produced water or 10 ppg brine to kill well.
- 5) Pick up polished rod and remove horse head.
- 6) Rig down stuffing box and polish rod BOPs.
- 7) Unseat pump.
- 8) Hot oil/water the well (Arts Hot Oil-contact listed above) with 75 bbl of fluids. 5 gal paraffin breaker and 5 gal or corrosion/scale inhibitor.
- 9) POOH w/ rods from tubing string (~9,600' of rods).

- 10) ND wellhead.
- 11) NU and test 2-3/8" 5M BOP to 4000 psi. Verify size and compatibility w/ wellhead in case we need an adapter.
- 12) POOH w/ tubing string (est. 325 jts, 2 3/8", depth @ 9,615').
 - a) If tubing string varies significantly from est. length, discuss with engineer.
 - b) Be prepared to run in hole with packer to find unaccounted perforations.
- 13) MIRU wireline unit & RIH w/ R45 gauge ring and junk basket.
- 14) RIH w/ WL & set CIBP @ 9,715' (perfs 9765'-9817'), POOH w/ setting tool.
- 15) RIH w/ dump bailer & spot at least 35' class H cement (10 sks, verify calc).
- 16) Pull up dump bailer minimum 200', WOC 4 hours, tag cement.
- 17) POOH w/ dump bailer.
- 18) RIH w/ WL & set CIBP @ 7,354' (perfs 7404'-7425'), POOH w/ setting tool.
- 19) RIH w/ dump bailer & spot at least 35' class C cement (10 sks, verify calc).
- 20) Pull up w/ dump bailer minimum 200', WOC 4 hours, tag cement.
- 21) POOH w/ dump bailer.
- 22) RIH w/ WL & perf @ 5,660'.
- 23) POOH w/ WL.
- 24) RIH w/ tubing & squeeze @ 5,710' w/ 100' class C cement (30 sks, verify calc).
 - a) Squeeze pressures not to exceed 500 psi.
- 25) Pull up tubing minimum 200', WOC 4 hours, tag cement.
- 26) Pull up tubing to 5,371' and spot 100' class C cement plug (35 sks, verify calc).
- 27) Pull up tubing minimum 200', WOC 4 hours, tag cement.
- 28) Pull up tubing to 2,271' and spot **180'** class C cement plug (75 sks, verify calc).
 - a) Note: 180' required to fulfill 3000' cement plug condition and plug between Bone Spring & Delaware Sand formations.
- 29) Pull up tubing minimum 200', WOC 4 hours, tag cement.
- 30) POOH w/ tubing.
- 31) RIH w/ WL & perf @ 374'.
- 32) POOH w/ WL.

33) RIH w/ tubing & squeeze @ 424' class C cement to surface (180 sks, verify calc).

a) Squeeze pressures not to exceed 500 psi.

34) Cut off wellhead 3' below GL, verify cement in annulus, set plugged well surface marker and GPS dry hole marker.

a) Surface marker should be at least 4' above ground and have the following information welded on it:

Matador Production Company

Cerro Com #1

2080' FNL & 760' FWL

Sec 11 – 23s – 27E

30-015-22626

****PICTURES MUST BE TAKEN TO DOCUMENT THIS STEP****

35) RD aux. eqpt., clean loc.

****PICTURES MUST BE TAKEN TO DOCUMENT THIS STEP****

Sack Calculation		
<u>7 5/8 LT 26# Casing</u>		
ID	7	in
Capacity	0.264	ft ³ /ft
<u>7 5/8 C8 30# Casing</u>		
ID	6.8	in
Capacity	0.2558	ft ³ /ft
7 5/8 CSG Capacity	0.2599	ft ³ /ft
Yield class C cmt	1.32	ft ³ /sk
Yield class H cmt	1.06	ft ³ /sk
Height for CIBPs	35	ft
Height for 5710' CMT	100	ft
Volume for CIBPs	9.0965	ft ³
Volume for 5710' CMT	25.99	ft ³
9175' Sacks Needed	8.581603774	Class H
7354' Sacks Needed	6.891287879	Class C
5710' Sacks Needed	29.68939394	10 added sacks for liner squeeze

<u>10 3/4 ST 40# CSG</u>		
ID	10	in
Capacity	0.5486	ft ³ /ft
<u>10 3/4 CH-40 45# CSG</u>		
ID	9.9	in
Capacity	0.5384	ft ³ /ft
10 3/4 CSG Capacity	0.5435	ft ³ /ft
7 5/8 CSG Capacity	0.2599	ft ³ /ft
Height 1	50	ft
Height 2	50	ft
Yield class C cmt	1.32	ft ³ /sk
Volume	40.17	ft ³
5371' Sacks Needed	30.43181818	need 31 sacks, rounding up to 35

10 3/4 CSG Capacity	0.5435	ft ³ /ft
Height	180	ft
Yield class C cmt	1.32	ft ³ /sk
Volume	97.83	ft ³
2271' Sacks Needed	74.11363636	

10 3/4 CSG Capacity	0.5435	ft ³ /ft
Height	424	ft
Yield class C cmt	1.32	ft ³ /sk
Volume	230.444	ft ³
424' Sacks Needed	179.5787879	5 added sacks for liner squeeze

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY
AND MRC PERMIAN COMPANY TO REQUIRE LANEXCO
INC. TO PLUG AND ABANDON THE CERRO COM. WELL
NO. 1, OR IN THE ALTERNATVE TO REMOVE LANEXCO
INC. AS OPERATOR OF RECORD OF THE CERRO COM.
WELL NO. 1, EDDY COUNTY, NEW MEXICO.

Case No. 15,772

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce, being duly sworn upon his oath, deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Matador Production Company.
- 3. Matador Production Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
- 4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
- 5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.

James Bruce
James Bruce

SUBSCRIBED AND SWORN TO before me this 18th day of August, 2017 by James Bruce.

My Commission Expires: March 1, 2021

Andrea Montoya
Notary Public


OFFICIAL SEAL
Andrea Montoya
NOTARY PUBLIC - STATE OF NEW MEXICO
My Commission Expires: March 1, 2021

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruce@aol.com

June 30, 2017

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

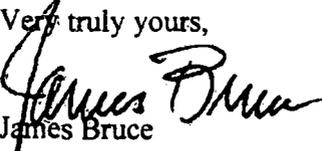
Ladies and gentlemen:

Enclosed is a copy of an application to require that a well be P&A'd or to remove the operator, filed with the New Mexico Oil Conservation Division by Matador Production Company and MRC Permian Company, regarding the Cerro Com. Well No. 1, located in the SW¼NW¼ of Section 11, Township 23 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, August 3, 2017, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Wednesday, July 27, 2017. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Matador Production Company
and MRC Permian Company

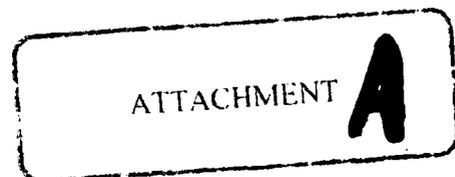
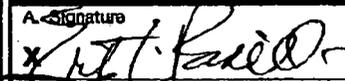


EXHIBIT A

Lanexco Inc.
c/o Ernest L. Padilla
P.O. Box 2523
Santa Fe, New Mexico 87504

Angie Repka
XTO Energy Inc.
810 Houston Street
Fort Worth, Texas 76102

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Ernest L. Padilla</p> <p>C. Date of Delivery Jul 03 2017</p>	
<p>1. Article Addressed to:</p> <p>Lanexo Inc. c/o Ernest L. Padilla P.O. Box 2523 Santa Fe, New Mexico 87504</p>		<p>D. Is delivery address different from Item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>9590 9402 2691 6351 8822 25</p>		<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>2. A 7017 0660 0000 6478 7188</p>		<p>stricted Delivery</p>	
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
<p>For delivery information, visit our website at www.usps.com</p> <p>OFFICIAL USE</p>	
<p>Certified Mail Fee</p> <p>\$</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$</p> <p><input type="checkbox"/> Return Receipt (electronic) \$</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$</p> <p><input type="checkbox"/> Adult Signature Required \$</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$</p>	<p>Postage</p> <p>\$</p> <p>Total Postage and Fees</p> <p>\$</p>
<p>Sent To</p> <p>Angie Repka XTO Energy Inc. 810 Houston Street Fort Worth, Texas 76102</p>	
<p>Street and Apt. No. or PO Box</p> <p>City, State, ZIP+4®</p>	
<p>PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions</p>	

7017 0660 0000 6478 7195

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
<p>For delivery information, visit our website at www.usps.com</p> <p>OFFICIAL USE</p>	
<p>Certified Mail Fee</p> <p>\$</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$</p> <p><input type="checkbox"/> Return Receipt (electronic) \$</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$</p> <p><input type="checkbox"/> Adult Signature Required \$</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$</p>	<p>Postmark</p> <p>Here</p>
<p>Sent To</p> <p>Lanexo Inc. c/o Ernest L. Padilla P.O. Box 2523 Santa Fe, New Mexico 87504</p>	
<p>Street and Apt. No. or PO Box</p> <p>City, State, ZIP+4®</p>	
<p>PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions</p>	

7017 0660 0000 6478 7188

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Ernest L. Padilla</p> <p>C. Date of Delivery Jul 03 2017</p>	
<p>1. Article Addressed to:</p> <p>Angie Repka XTO Energy Inc 810 Houston Street Fort Worth, Texas 76102</p>		<p>D. Is delivery address different from Item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>9590 9402 2691 6351 8822 32</p>		<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>2. A 7017 0660 0000 6478 7195</p>		<p>stricted Delivery</p>	
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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