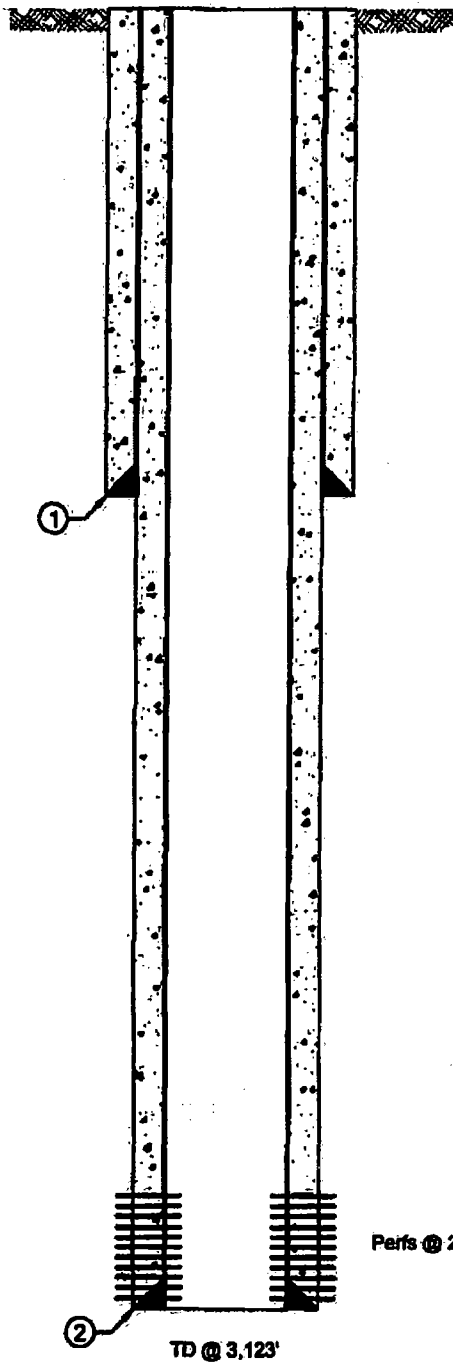


CASE NO. 15723 Division Exhibit No. 7
AOR Well Sholes B 30 Well No. 1 [Bobcat SWD No. 1 C-108 Application]

KB:	3,018'
BHF:	NA
GL:	3,018'
Spud:	7/22/1948

Casing/Tubing Information		
Label	1	2
Type	Surface	Production
OD	7-5/8"	5-1/2"
WT	NA	NA
ID	NA	NA
Drift ID	NA	NA
Weight	NA	NA
Grade	NA	NA
Hole Size	NA	NA
Depth Set	1,170'	3,123'
TOC	Surface (calculated)	Surface (calculated)
Volume	500 sq	650 sq

0'
250'
500'
750'
1,000'
1,250'
1,500'
1,750'
2,000'
2,250'
2,500'
2,750'
3,000'
3,250'
3,500'



Perfs @ 2,848' - 3,108'

TD @ 3,123'

LONQUIST

FIELD SERVICE

AUSTIN | WICHITA
HOUSTON | CALGARY

Texas License F-9147

3345 Bee Cave Road, Suite 201
Austin, Texas 78748
Tel: 512.732.9812
Fax: 512.732.9818

Continental Oil Company

Country: USA

Location:

API No: 30-025-11839

State ID No:

Drawn: WHG

Rev No: 1

MF Sholes B-30 No. 1

State/Province: New Mexico

Site: 660' FSL & 660' FWL

Field: Cooper Jal

Project No:

Reviewed: SLP

Notes:

County/Parish: Lea

Survey/STR: S-30 T-25S R-37E

Well Type/Status: P&A

Date: 4/27/17

Approved: SLP

IHS Well Report



User: Richard Lonquist

Run Date: 2017-04-27

Well Summary Report

(Total Well ID in this report is 1)

Well Summary Report



Thu Apr 27, 2017

30025118390000

General Information Header

Data Source:	PI	Country:	UNITED STATES
State:	NEW MEXICO	Final Status:	D&A
County:	LEA	Drill Total Depth:	3,125 FT
Field:	COOPER JAL	Log Total Depth:	
Operator Name:	CONTINENTAL OIL COMPANY	True Vertical Depth:	
Current Status:		Current Operator:	CONTINENTAL OIL COMPANY
Lease Name:	MF SHOLES B-30		
Well Number:	1	Spud Date:	Jul 22, 1948
API Number:	30025118390000	Comp Date:	Aug 20, 1948
Regulatory API:		Abandonment Date:	Aug 20, 1948
Init Lahee Class:	D	Hole Direction:	VERTICAL
Final Lahee Class:	D	Reference Elevation:	3,019 FT KB
Permit Number:		Ground Elevation:	3,018 FT GR
Basin:	PERMIAN BASIN	KB Elevation:	3,019 FT
Play Name:		Play Type:	
Formation at TD:	000UNKWN		
Oldest Age Pen:			
Producing Formation:			

Location Block

Data Source:	PI		
Township	25 S	Section	30 SEC
Range	37 E	Spot	
Base Meridian	NEW MEXICO		

Addition Location Information

Data Source:	PI		
Footage Location:	660 FSL 660 FWL	CONGRESS SECTION	
Latitude:	+32.0957173	Latitude (Bot)	
Longitude:	-103.2077360	Longitude (Bot)	
Lat/Long source:	IH		

Production Tests

Test	Data Source	Top Form	Base Form	Top Depth	Base Depth	Choke	GOR	Oil Grav	Prod Method	Test Method
001	PI			3,102	3,108				PERF	SWABBING

Well Summary Report



Thu Apr 27, 2017

Test	Data Source	Top Form	Base Form	Top Depth	Base Depth	Choke	GOR	Oil Grav	Prod Method	Test Method
002	PI			3,090	3,097				PERF	SWABBING
003	PI			3,074	3,082				PERF	SWABBING
004	PI			3,057	3,068				PERF	SWABBING
005	PI			3,036	3,052				PERF	SWABBING
006	PI			3,036	3,052				PERF	SWABBING
007	PI			3,006	3,031				PERF	SWABBING
008	PI			3,006	3,031				PERF	SWABBING
009	PI			2,978	3,001				PERF	SWABBING
010	PI			2,848	2,978				PERF	SWABBING

Production Volume

Test	Data Source	Amount	Oil Unit	Desc	Amount	Cond Unit	Desc	Amount	Gas Unit	Desc	Amount	Water Unit	Desc
001	PI										100	BBL	
002	PI										75	BBL	
003	PI										100	BBL	
004	PI										150	BBL	

Production Treatment

Test	Data Source	Top	Base	Volume	Meas	Amount	T/P	PSI	Inj	Type	Nbr	Agent	Add
001	PI	3102	3108	500	GAL					ACID			
002	PI	3090	3097	500	GAL					ACID			
003	PI	3074	3082	500	GAL					ACID			
004	PI	3057	3068	500	GAL					ACID			
005	PI	3036	3052	500	GAL					ACID			
006	PI	3036	3052	2000	GAL					ACID			
008	PI	3006	3031	500	GAL					ACID			
009	PI	2978	3001	500	GAL					ACID			

Production Perforation

Test	Data Source	Top	Base	Type	Method	Top Form	Base Form	Status	Count	Density	Per
001	PI	3,102	3,108		PERF			C			
002	PI	3,090	3,097		PERF			C			
003	PI	3,074	3,082		PERF			C			
004	PI	3,057	3,062		PERF			C			
004	PI	3,065	3,068		PERF			C			
005	PI	3,036	3,040		PERF			C			

Well Summary Report



Thu Apr 27, 2017

Test	Data Source	Top	Base	Type	Method	Top Form	Base Form	Status	Count	Density	Per
005	PI	3,044	3,046		PERF			C			
005	PI	3,050	3,052		PERF			C			
006	PI	3,036	3,052		PERF						
007	PI	3,006	3,031		PERF			C			
008	PI	3,006	3,031		PERF						
009	PI	2,978	3,001		PERF			C			
010	PI	2,848	2,978		PERF			C			

Casing, Liner, Tubing

Casing	Data Source	Size	Base Depth	Cement
CASING	PI	5 1/2 IN	3,123 FT	650 SACK
CASING	PI	7 5/8 IN	1,170 FT	500 SACK

Dwights Energydata Narrative

Accumulated through 1997