



AMEREDEV

Ameredev II, LLC

FIRETHORN WOLFCAMP POOLING AMEREDEV OPERATIONS

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING NOVEMBER 30, 2017**

CASE NO. 15894

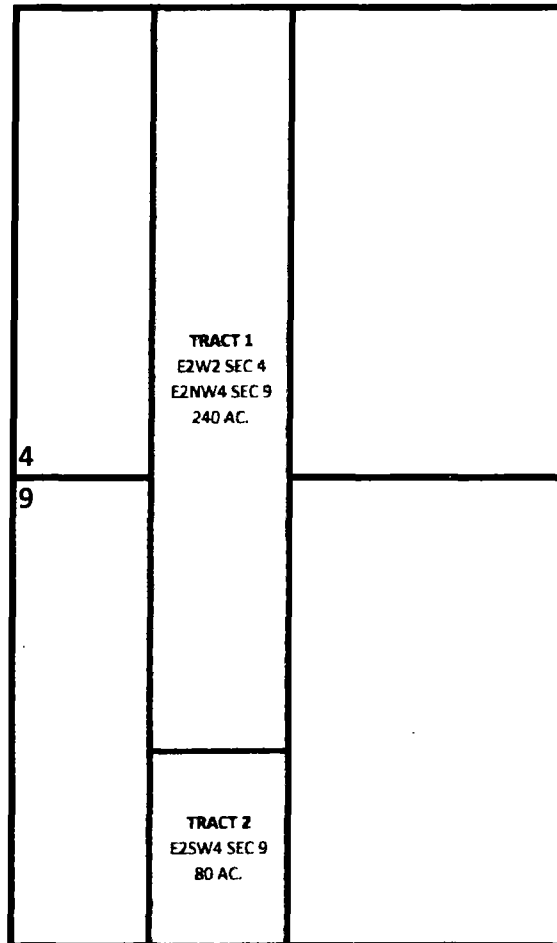
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 1
Submitted by: AMEREDEV OPERATING, LLC
Hearing Date: November 30, 2017

FIRETHORN FED COM 26-36-04 113H

T26S-R36E-SECTION 4, E2W2

T26S-R36E-SECTION 9, E2W2

LEA COUNTY, NEW MEXICO



FIRETHORN FED COM 26-36-04 113H

T26S-R36E-SECTION 4, E2W2

T26S-R36E-SECTION 9, E2W2

LEA COUNTY, NEW MEXICO

TRACT 1: E2W2 SECTION 4 AND E2NW4 SECTION 9 ALL IN T26S-R36E

Ameredev New Mexico, LLC	100.00%
Total	100.00%

TRACT 2: E2SW4 SECTION 9 T26S-R36E

EOG Resources Inc.	100.00%
Total	100.00%

UNIT RECAPITULATION

T26S-R36E-SECTION 4, E2W2

T26S-R36E-SECTION 9, E2W2

Ameredev New Mexico, LLC	75.00%
*EOG Resources Inc.	25.00%
Total	100.00%

**Interest Seeking to Compulsory Pool*

Ameredev II, LLC
5707 Southwest Parkway
Building 1, Suite 275
Austin, Texas 78735



July 28, 2017

EOG Resources Inc.
5509 Champions Dr.
Midland, Texas 79706
Attention: Charles Moran

RE: Firethorn Fed Com 3WA Well Proposal
Township 26 South, Range 36 East, N.M.P.M., Lea County, New Mexico
SHL: 200' FNL & 1,700' FWL Section 4; BHL: 330' FSL & 1,700' FWL Section 9

Dear Working Interest Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to drill and complete the Firethorn Fed Com 3WA Well (the "Well") to test the Wolfcamp A formation to a total vertical depth of 11,700' and a total measured depth of 21,525' ("Operation"). The estimated costs associated with the Operation are \$16,015,928, as outlined in the enclosed authority for expenditure ("AFE"). Ameredev's records indicate EOG Resources Inc ("EOG") owns a 25% working interest in the Well, and EOG's estimated costs associated with the Operation are approximately \$4,003,982.

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting of Township 26 South, Range 36 East, Section 4: E2W2 & Section 9 E2W2, with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Should EOG choose not to participate in Ameredev's proposed Operation, Ameredev proposes the following alternatives:

1. EOG executes a farmout agreement of its leasehold interest in the Contract Area, delivering to Ameredev all of its working interest and leasehold interest, reserving an overriding royalty interest equal to the positive difference, if any, between twenty-five percent (25%) and existing leasehold burdens, subject to proportionate reduction, with the option to convert said overriding royalty interest into a proportionality reduced twenty-five percent (25%) working interest in the Well upon 100% payout.
2. EOG to sell its entire leasehold interest in the Contract Area to Ameredev for \$3,500 per acre, reserving the difference between twenty-five percent (25%) and existing leasehold burdens as an overriding royalty interest, delivering a seventy-five percent (75%) net revenue interest to Ameredev.

Ameredev looks forward to working with EOG on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to Noah Bramble at nbramble@ameredev.com at your earliest convenience.

Sincerely,

A handwritten signature in black ink, appearing to read "Noah Bramble".

Noah Bramble
737-300-4713
nbramble@ameredev.com

Enclosures

Page 1

CONFIDENTIAL

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 3
Submitted by: AMEREDEV OPERATING, LLC
Hearing Date: November 30, 2017

Election Ballot for the Firethorn Fed Com 3WA Well Proposal

_____ EOG elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE.

_____ EOG elects to farmout its interest in the Contract Area as set forth in alternative 1 above.

_____ EOG elects to sell its interest in the Contract Area as set forth in alternative 2 above.

EOG Resources Inc.

By:

Its:

INTANGIBLES	Code	Drilling	Geology Pilot Hole	Geology Coring	Dry Hole Completion	Dry Hole Cost	Pre-Completion	Stimulation	Post-Completion	Construction	After Casing Point Cost	Total Cost
DAMAGES	0.001	\$25,000	\$0	\$0	\$0	\$25,000	\$0	\$0	\$0	\$0	\$0	\$25,000
MISC PREPARATION COSTS	0.004	\$15,000	\$0	\$0	\$0	\$15,000	\$0	\$0	\$0	\$0	\$0	\$15,000
EASEMENTS, R.O.W., LAND COST AND ACQUISITION	0.006	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$129,600	\$129,600	\$129,600
RESTORATION	0.008	\$65,000	\$0	\$0	\$0	\$65,000	\$4,000	\$0	\$0	\$0	\$4,000	\$69,000
DRILLING RIG	0.010	\$560,000	\$120,000	\$0	\$64,000	\$744,000	\$0	\$0	\$32,500	\$0	\$32,500	\$776,500
COIL TUBING	0.012	\$0	\$0	\$0	\$0	\$0	\$60,000	\$0	\$0	\$0	\$60,000	\$60,000
FUEL	0.016	\$150,500	\$22,500	\$0	\$4,300	\$177,300	\$0	\$0	\$0	\$5,400	\$5,400	\$182,700
TRAILER, CAMP & CATERING	0.018	\$26,100	\$4,200	\$0	\$5,800	\$36,100	\$1,400	\$12,485	\$400	\$0	\$14,285	\$50,385
WATER & SEPTIC	0.020	\$10,800	\$21,600	\$0	\$0	\$32,400	\$0	\$3,600	\$1,200	\$0	\$4,800	\$37,200
SURFACE RENTALS	0.024	\$20,400	\$9,210	\$0	\$2,700	\$32,310	\$300	\$8,100	\$27,500	\$20,250	\$56,150	\$88,460
DRILL BITS	0.028	\$103,000	\$34,000	\$0	\$0	\$137,000	\$0	\$0	\$7,000	\$0	\$7,000	\$144,000
DOWNHOLE RENTALS	0.030	\$95,500	\$2,500	\$0	\$0	\$98,000	\$21,000	\$0	\$75,000	\$0	\$96,000	\$194,000
DIRECTIONAL DRILLING	0.032	\$176,000	\$0	\$0	\$0	\$176,000	\$0	\$0	\$0	\$0	\$0	\$176,000
COMPOSITE PLUGS	0.034	\$0	\$0	\$0	\$0	\$0	\$72,200	\$0	\$0	\$0	\$72,200	\$72,200
BOTTOM HOLE ASSEMBLY INSPECTION	0.038	\$1,320	\$0	\$0	\$0	\$1,320	\$0	\$0	\$0	\$0	\$0	\$1,320
BOTTOM HOLE ASSEMBLY REPAIR	0.040	\$420	\$0	\$0	\$0	\$420	\$0	\$0	\$0	\$0	\$0	\$420
TUBULAR INSPECTIONS	0.042	\$17,250	\$0	\$0	\$0	\$17,250	\$0	\$0	\$0	\$0	\$0	\$17,250
TUBING REPAIR	0.044	\$8,438	\$0	\$0	\$0	\$8,438	\$0	\$0	\$0	\$0	\$0	\$8,438
TUBING RENTALS	0.046	\$0	\$0	\$0	\$0	\$0	\$0	\$38,500	\$0	\$38,500	\$38,500	\$38,500
WELL CONTROL-EQUIP/SERVICES	0.048	\$21,100	\$7,500	\$0	\$2,000	\$30,600	\$0	\$71,400	\$0	\$71,400	\$102,000	\$102,000
BOP TESTING	0.050	\$7,000	\$1,200	\$0	\$0	\$8,200	\$0	\$0	\$0	\$0	\$0	\$8,200
WELL TESTING	0.052	\$0	\$0	\$0	\$0	\$0	\$14,200	\$109,625	\$0	\$123,825	\$123,825	\$123,825
MUD & ADDITIVES	0.060	\$280,000	\$65,100	\$0	\$0	\$345,100	\$8,500	\$0	\$53,200	\$0	\$61,700	\$406,800
PUMPING CHARGES (FRAC STIMULATION)	0.061	\$0	\$0	\$0	\$0	\$0	\$5,300,000	\$0	\$0	\$5,300,000	\$5,300,000	\$5,300,000
WATER FOR DRILLING RIG/WATER RIGHTS	0.062	\$3,750	\$0	\$0	\$0	\$3,750	\$625	\$0	\$10,800	\$0	\$11,425	\$15,175
STIMULATION WATER / TRANSFER / STORAGE	0.064	\$3,250	\$0	\$0	\$0	\$3,250	\$0	\$850,620	\$17,250	\$0	\$867,870	\$871,120
SOLIDS CONTROL-EQUIP/SERVICES	0.066	\$58,100	\$2,550	\$0	\$0	\$60,650	\$0	\$0	\$0	\$0	\$0	\$60,650
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$157,400	\$6,222	\$0	\$0	\$163,622	\$4,030	\$0	\$21,600	\$0	\$25,630	\$189,252
CASING CREWS 7" and larger	0.070	\$15,750	\$0	\$0	\$22,000	\$37,750	\$0	\$0	\$0	\$0	\$0	\$37,750
CMTNG, THRU INTERMED CASING & FLOAT EQUIP	0.072	\$54,500	\$0	\$0	\$89,500	\$144,000	\$0	\$0	\$0	\$0	\$0	\$144,000
FLOAT EQUIPMENT / CASING & LINER EQUIP	0.074	\$0	\$0	\$0	\$5,500	\$5,500	\$0	\$0	\$0	\$0	\$0	\$5,500
REMEDIAL CEMENTING	0.076	\$0	\$15,000	\$0	\$0	\$15,000	\$0	\$0	\$0	\$0	\$0	\$15,000
PIT SERVICING	0.078	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$750,000	\$750,000	\$750,000
ROADS & LOCATION PREPARATION	0.080	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$157,200	\$157,200	\$157,200
MOBILIZE & DEMOBILIZE	0.086	\$250,000	\$0	\$0	\$30,000	\$280,000	\$0	\$0	\$0	\$0	\$0	\$280,000
SUPERVISION / CONTRACT	0.094	\$100,800	\$0	\$0	\$14,400	\$115,200	\$2,200	\$45,500	\$0	\$0	\$47,700	\$162,900
ENGINEERING/CONSULTANT	0.102	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,500	\$8,500	\$8,500
LABOR - ROUSTABOUT CO.	0.103	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$171,000	\$171,000	\$171,000
CONSTRUCTION FOR FLOW LINES & GASLIFT LINES	0.144	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$125,000	\$125,000	\$125,000
FLOW TESTIN / EQUIP	0.194	\$0	\$0	\$0	\$0	\$0	\$3,500	\$0	\$0	\$0	\$3,500	\$3,500
MUD LOGGING	0.198	\$0	\$24,000	\$0	\$0	\$24,000	\$0	\$0	\$0	\$0	\$0	\$24,000
OPEN HOLE LOGGING	0.200	\$0	\$347,000	\$0	\$0	\$347,000	\$0	\$416,200	\$0	\$0	\$416,200	\$763,200
FISHING & SIDETRACK SERVICES	0.203	\$0	\$60,000	\$0	\$0	\$60,000	\$0	\$0	\$0	\$0	\$0	\$60,000
POWERLINES & SUBSTATION	0.242	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,830	\$16,830	\$16,830
SECONDARY CONTAINMENTS	0.254	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$85,000	\$85,000	\$85,000
FACILITY ELECTRICAL & AUTOMATION	0.258	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,500	\$6,500	\$6,500
SWD CONNECTION	0.262	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$152,500	\$152,500	\$152,500
CRANE FOR CONSTRUCTION	0.278	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,000	\$9,000	\$9,000
MAJOR INSTRUMENTATION	0.282	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$85,000	\$85,000	\$85,000
ELECTRICAL	0.296	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$235,000	\$235,000	\$235,000
OIL TREATING	0.356	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$120,000	\$120,000	\$120,000
SALTWATER DISPOSAL COST	0.380	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,500	\$3,500	\$3,500
CONTINGENCY	5%	\$136,194	\$37,129	\$0	\$37,935	\$211,258	\$6,203	\$339,715	\$23,029	\$139,612	\$508,559	\$719,817
Tax	6.25%	\$170,242	\$46,411	\$0	\$47,419	\$264,072	\$7,753	\$424,644	\$28,786	\$174,515	\$635,699	\$899,771
TOTAL INTANGIBLE COST		\$2,532,814	\$826,123	\$0	\$325,554	\$3,684,490	\$119,511	\$7,558,664	\$446,390	\$2,394,408	\$10,518,973	\$14,203,463
TANGIBLES - WELL EQUIPMENT												
CONDUCTOR PIPE	0.206	\$4,400	\$0	\$0	\$0	\$4,400	\$0	\$0	\$0	\$0	\$0	\$4,400
SURFACE CASING	0.210	\$172,100	\$0	\$0	\$0	\$172,100	\$0	\$0	\$0	\$0	\$0	\$172,100
INTERMEDIATE CASING	0.212	\$300,000	\$0	\$0	\$0	\$300,000	\$0	\$0	\$0	\$0	\$0	\$300,000
PRODUCTION CASING	0.216	\$0	\$0	\$0	\$506,000	\$506,000	\$0	\$0	\$0	\$0	\$0	\$506,000
TUBING	0.217	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32,000	\$0	\$32,000	\$32,000
WELLHEAD, TREE CHOKES (BEFORE CASING POINT)	0.218	\$21,000	\$0	\$0	\$12,500	\$33,500	\$18,500	\$0	\$0	\$0	\$18,500	\$52,000
ISOLATION PACKER	0.222	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,500	\$0	\$12,500	\$12,500
DOWNHOLE LIFT EQUIPMENT	0.234	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$21,500	\$0	\$21,500	\$21,500
TANGIBLES - LEASE EQUIPMENT												
LINE PIPE	0.238	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$5,000	\$5,000
TANKS, TANKS STEPS, STAIRS	0.244	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$121,465	\$121,465	\$121,465
BATTERY (HEATER TREATERS)	0.246	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$55,000	\$55,000	\$55,000
BATTERY (SEPARATOR)	0.248	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$55,000	\$55,000	\$55,000
BATTERY (GAS TREATING EQUIPMENT)	0.250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$52,000	\$52,000	\$52,000
BATTERY (MISC EQUIP)	0.252	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$45,000	\$45,000	\$45,000
PIPELINE TO SALES	0.270	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$143,500	\$143,500	\$143,500
METERS AND METERING EQUIPMENT	0.274	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,000	\$10,000	\$10,000
VALVES, FITTINGS, PRODUCTION INSTRUMENTATION	0.282	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$225,000	\$225,000	\$225,000
TOTAL TANGIBLES		\$497,500	\$0	\$0	\$518,500	\$1,016,000	\$18,500	\$0	\$66,000	\$711,965	\$796,465	\$1,812,465
TOTAL		\$3,030,314	\$826,123	\$0	\$844,054	\$4,700,490	\$138,011	\$7,558,664	\$512,390	\$3,106,373	\$11,315,438	\$16,015,928

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA


I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
November 15, 2017
and ending with the issue dated
November 15, 2017.



Publisher

Sworn and subscribed to before me this
15th day of November 2017.

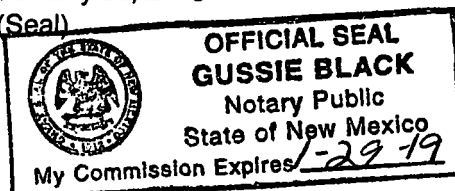


Business Manager

My commission expires

January 29, 2019

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL

LEGAL

LEGAL NOTICE
November 15, 2017

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on November 30, 2017, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by November 20, 2017. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following cases
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All offset owners and pooled parties, including:
EOG Resources, Inc.

Case No. 15894: Application of Ameredev Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 4 and the E/2 W/2 of Section 9, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico and (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Firethorn Fed Com 26-36-04 No. 113H Well, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, Township 25 South, Range 36 East to a standard bottom hole location in the SE/4 SW/4 (Unit N) of Section 9, Township 26 South, Range 36 East. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles southwest of Jal, NM.
#32247

67100754

00202780

HOLLAND & HART LLC
PO BOX 2208
SANTA FE,, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 4
Submitted by: AMEREDEV OPERATING, LLC
Hearing Date: November 30, 2017

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV OPERATING, LLC
FOR A NON-STANDARD SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 15894

AFFIDAVIT

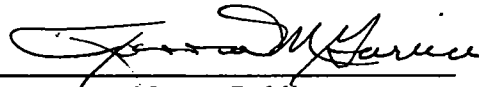
STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Jordan L. Kessler, attorney in fact and authorized representative of Ameredev Operating, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

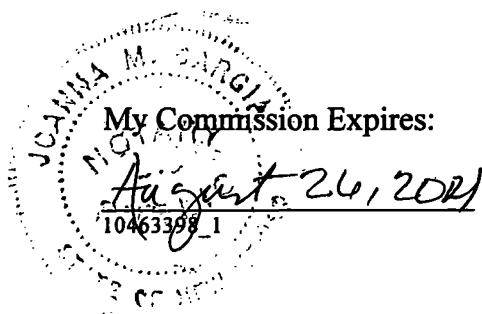


Jordan L. Kessler

SUBSCRIBED AND SWORN to before me this 29th day of November, 2017, by Jordan L. Kessler.



Notary Public



HOLLAND & HART^{LLP}



Jordan L. Kessler

Associate

Phone (505) 988-4421

Fax (505) 983-6043

JLKessler@hollandhart.com

November 9, 2017

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Ameredev Operating, LLC for a non-standard spacing and
proration unit and compulsory pooling, Lea County, New Mexico.
Firethorn Fed Com 26-36-04 No. 113H Well**

Ladies & Gentlemen:

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on November 30, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Brandon Forteza, at (737) 300-4721 or bforteza@ameredev.com.

Sincerely,

Jordan L. Kessler

**ATTORNEY FOR
AMEREDEV OPERATING, LLC**



Jordan L. Kessler
Associate
Phone (505) 988-4421
Fax (505) 983-6043
JLKessler@hollandhart.com

November 9, 2017

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

**Re: Application of Ameredev Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.
Firethorn Fed Com 26-36-04 No. 113H Well**

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on November 30, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Brandon Forteza, at (737) 300-4721 or bforteza@amerdev.com.

Sincerely,

A handwritten signature in dark ink, appearing to read 'J. L. Kessler', written over the typed name.

Jordan L. Kessler
ATTORNEY FOR
AMEREDEV OPERATING, LLC

Firethorn Fed Com WA No. 3H Well
Pooled Party (1)
Case No. 15894

EOG Resources, Inc.
Ms. Wendy Dalton, Land Manager
5509 Champions Dr.
Midland, TX 79706

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT

Domestic Mail Only

For delivery information, visit **Firethorn Fed Com**
 No. 113H Well PP (1)
 Case No. 15894

OFFIC

Certified Mail Fee \$ 3.35

Extra Services & Fees (check box and fee on label)

☒ Return Receipt (hardcopy) \$ 2.80

☐ Return Receipt (electronic) \$ 0.00

☐ Certified Mail Restricted Delivery \$ 0.00

☐ Adult Signature Required \$ 0.00

☐ Adult Signature Restricted Delivery \$ 0.00

Postmark Here

NOV 09 2017

EOG Resources, Inc.
 Ms. Wendy Dalton Land
 Manager
 5509 Champions Dr.
 Midland, TX 79706

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to
 EOG Resources, Inc.
 Ms. Wendy Dalton, Land
 Manager
 5509 Champions Dr.
 Midland, TX 79706

9590 9402 3164 / 166 2845 92

2. Article Number (Transfer from service label)

7017 1450 0002 1696 9211

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X Robert Jona ☒ Agent ☐ Addressee

B. Received by (Printed Name) R-Jona C. Date of Delivery 11-14-17

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☒ Adult Signature ☐ Priority Mail Express[®]

☒ Adult Signature Restricted Delivery ☐ Registered MailTM

☒ Certified Mail[®] ☐ Registered Mail Restricted Delivery

☒ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise

☒ Collect on Delivery ☐ Signature ConfirmationSM

☒ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

☐ Insured Mail ☐ Mail Restricted Delivery (00)

Domestic Return Receipt

Firethorn Fed Com WA No. 3H Well
Offset (2)
Case No.15894

EOG Resources, Inc.
Ms. Wendy Dalton, Land Manager
5509 Champions Dr.
Midland, TX 79706

Bureau of Land Management
620 E. Green Street
Carlsbad, NM 88220

7017 1450 0002 1696 9204

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit **Firethorn Fed Com No.**113H Well Offset (2)
Case No. 15894

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☒ Return Receipt (hardcopy)☐ Return Receipt (electronic)☐ Certified Mail Restricted Delivery☐ Adult Signature Required☐ Adult Signature Restricted DeliveryPostmark
Here

EOG Resources, Inc.
Ms. Wendy Dalton, Land Manager
5509 Champions Dr.
Midland, TX 79706

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

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1. Article Addressed to:

EOG Resources, Inc.
Ms. Wendy Dalton, Land Manager
5509 Champions Dr.
Midland, TX 79706

9590 9402 3164 7166 2846 08

2. Article Number (Transfer from service label)

7017 1450 0002 1696 9204

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Robert Lora*☐ Agent☐ Addressee

B. Received by (Printed Name)

R. Lora

C. Date of Delivery

*11-7-17*D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☒ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Mail Restricted Delivery☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7017 1450 0002 1696 9198

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit **Firethorn Fed Com No.**113H Well Offset (2)
Case No. 15894

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☒ Return Receipt (hardcopy)☐ Return Receipt (electronic)☐ Certified Mail Restricted Delivery☐ Adult Signature Required☐ Adult Signature Restricted DeliveryPostmark
Here

Bureau of Land Management
620 E. Green Street
Carlsbad, NM 88220

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
620 E. Green Street
Carlsbad, NM 88220

9590 9402 3164 7166 2846 08

2. Article Number (Transfer from service label)

7017 1450 0002 1696 9198

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Franco*☐ Agent☐ Addressee

B. Received by (Printed Name)

Franco

C. Date of Delivery

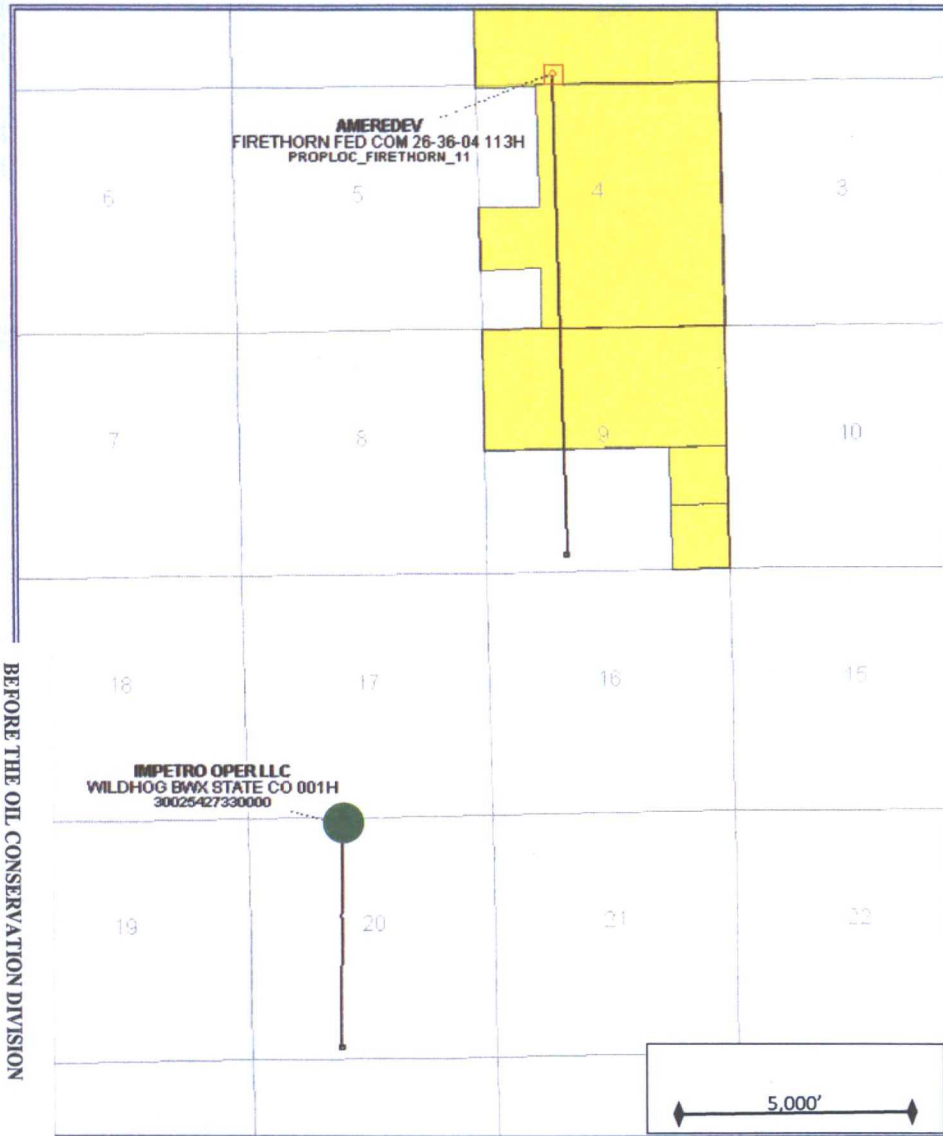
*11/7/17*D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☒ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Mail Restricted Delivery☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

Wolfcamp Pool - Firethorn Fed Com 26-36-04 113H




Map Legend

SHL BHL

 Ameredeve Wolfcamp Horizontal Location

 Producing Wolfcamp Wells

 Ameredeve Acreage

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

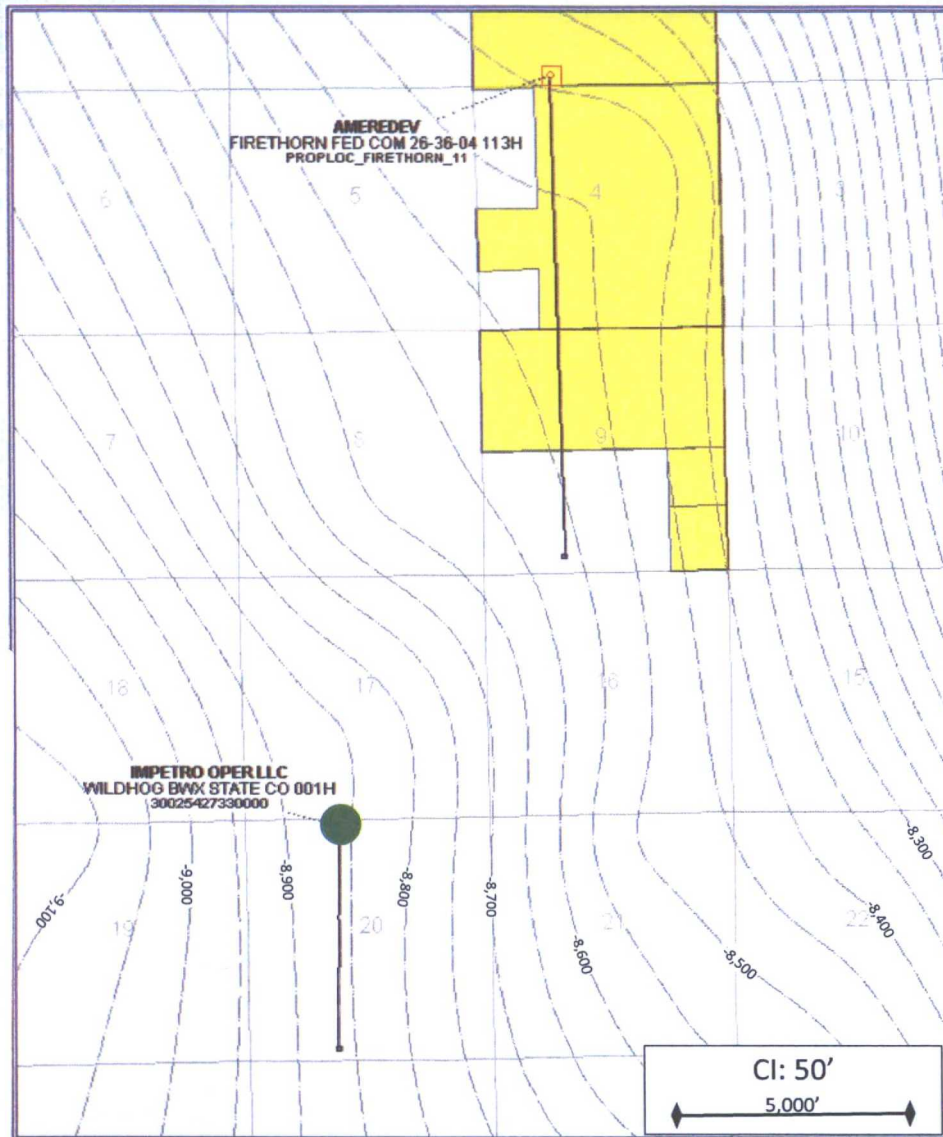
Exhibit No. 6

Submitted by: AMEREDEV OPERATING, LLC

Hearing Date: November 30, 2017

AMEREDEV
AMERDEV, LLC

Wolfcamp Pool - Wolfcamp Structure Map (Subsea Depth)



Map Legend

SHL BHL



Ameredeve Wolfcamp Horizontal Location



Producing Wolfcamp Wells



Ameredeve Acreage

CI: 50'

5,000'

AMEREDEV

AMERICAN OIL & GAS

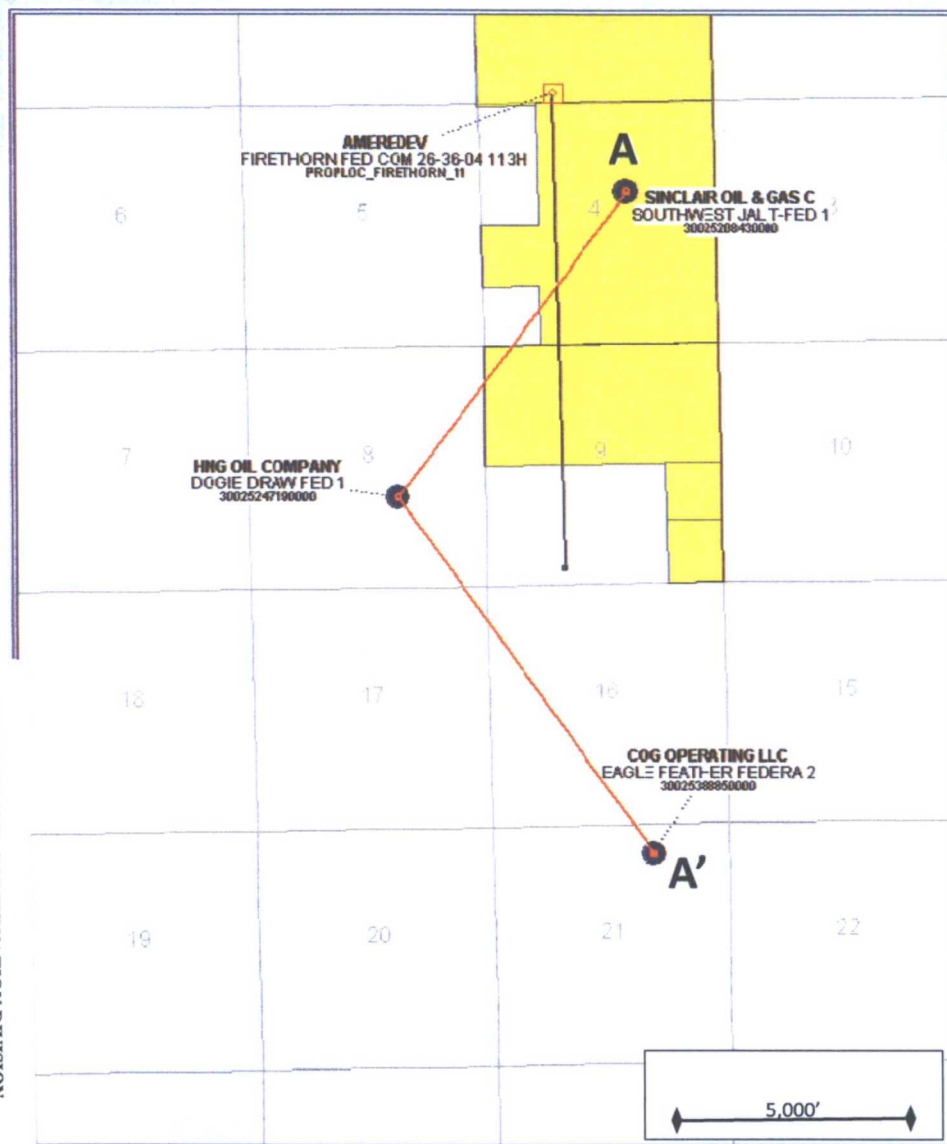
BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 7

Submitted by: AMEREDEV OPERATING, LLC

Wolfcamp Pool – Cross Section Map



Map Legend

SHL BHL



Ameredev Wolfcamp Horizontal Location



Producing Wolfcamp Wells



Cross Section Wells



Ameredev Acreage

AMEREDEV

Ameredev, LLC

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 8

Submitted by: AMEREDEV OPERATING, LLC

Hearing Date: November 30, 2017

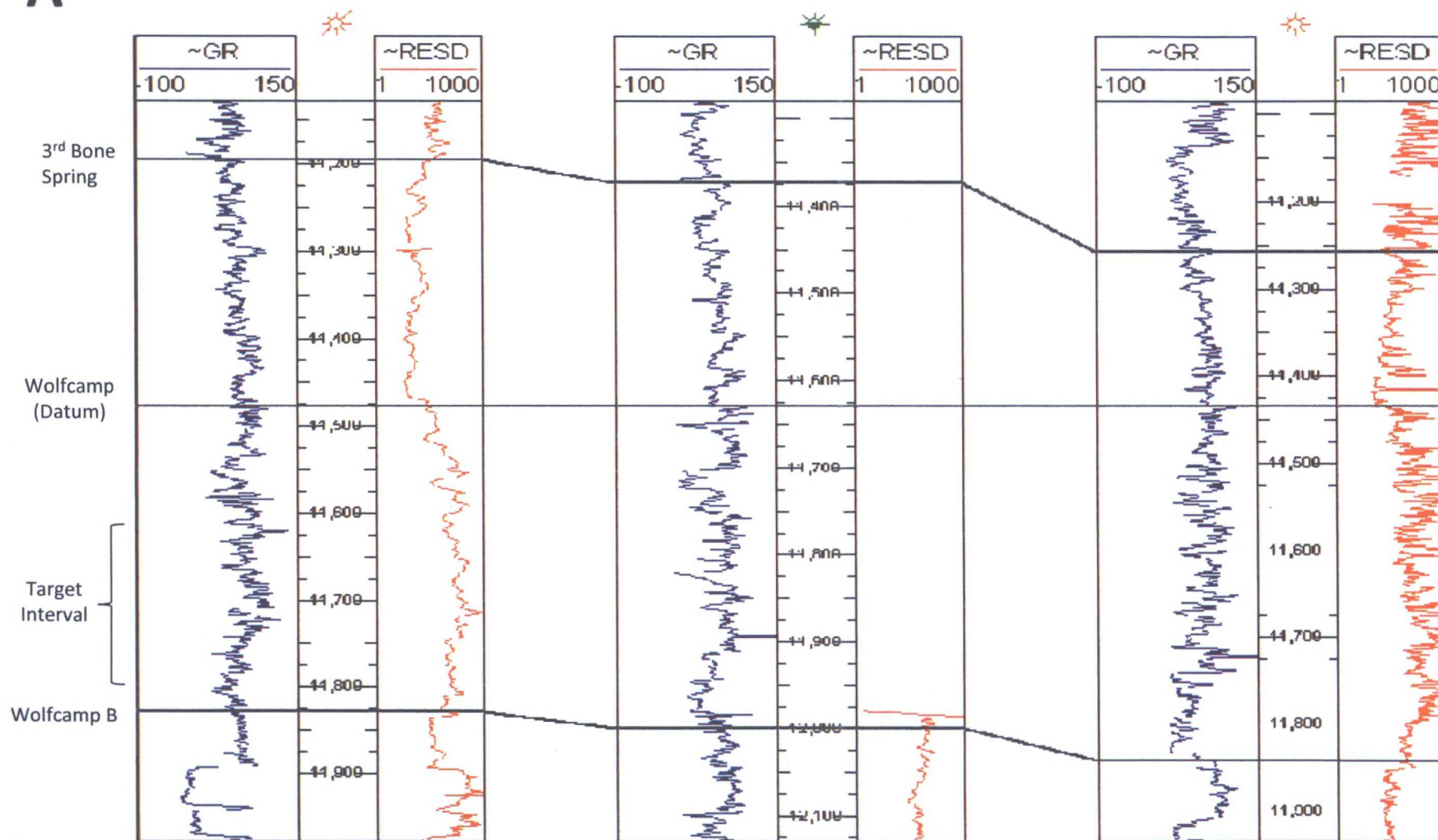
Wolfcamp Pool - Stratigraphic Cross Section

A

SOUTHWEST JALIT-FED 1
30025208430000
SINCLAIR OIL & GAS C

DOGIE DRAW FED 1
30025247190000
IING OIL COMPANY

EAGLE FEATHER FEDERA 2
30025388850000
COG OPERATING LLC



AMEREDEV
AMERENET, LLC

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 9
Submitted by: AMEREDEV OPERATING, LLC
Hearing Date: November 30, 2017